CALCULATION OF FIRM SALES COST OF GAS RATE
Period Covered: April 1, 2024 - April 30, 2024

| (Col 1) | (Col 2) | (Col 3) |
| :---: | :---: | :---: |
| Total Anticipated Direct Cost of Gas | \$24,487,416 |  |
| Projected Prorated Sales (11/01/23-04/30/24) | 32,992,252 |  |
| Direct Cost of Gas Rate |  | \$0.7422 per therm |
| Demand Cost of Gas Rate | \$7,227,684 | \$0.2191 per therm |
| Commodity Cost of Gas Rate | \$17,321,106 | \$0.5250 per therm |
| Total Direct Cost of Gas Rate | \$24,548,790 | \$0.7441 per therm |
| Total Anticipated Indirect Cost of Gas | $(\$ 523,875)$ |  |
| Projected Prorated Sales (11/01/23-04/30/24) | 32,992,252 |  |
| Indirect Cost of Gas |  | (\$0.0159) per therm |
| TOTAL PERIOD AVERAGE COST OF GAS |  | \$0.7282 per therm |
| Period ending under-collection to be recovered as determined on 11/22/2023 |  | $(\$ 536,496)$ |
| Projected Sales (12/01/23-04/30/2024) |  | 28,662,779 |
| Per unit change in Cost of Gas (12/01/23-04/30/24) |  | (\$0.0187) |
| Period ending under-collection to be recovered as determined on 12/20/2023 |  | $(\$ 548,502)$ |
| Projected Sales (01/01/24-04/30/2024) |  | 22,329,709 |
| Per unit change in Cost of Gas (01/01/24-04/30/24) |  | (\$0.0246) |
| Period ending under-collection to be recovered as determined on 02/22/2024 |  | (\$1,510,780) |
| Projected Sales (03/01/24-04/30/2024) |  | 8,550,542 |
| Per unit change in Cost of Gas (03/01/24-04/30/24) |  | (\$0.1767) |
| Period ending under-collection to be recovered as determined on 03/21/2024 |  | \$1,196,317 |
| Projected Sales (04/01/24-04/30/2024) |  | 3,109,925 |
| Per unit change in Cost of Gas (04/01/24-04/30/24) |  | \$0.3847 |
| RESIDENTIAL COST OF GAS RATE - 04/01/24 | COGwr | \$0.8929 per therm |
|  | Maximum (COG+25\%) | \$0.9103 |
| RESIDENTIAL COST OF GAS RATES - 11/01/2023 |  | \$0.7282 |
| CHANGE IN PER UNIT COST |  | (\$0.0187) |
| RESIDENTIAL COST OF GAS RATES - 12/01/2023 |  | \$0.7095 |
| CHANGE IN PER UNIT COST |  | (\$0.0246) |
| RESIDENTIAL COST OF GAS RATES - 01/01/2024 |  | \$0.6849 |
| CHANGE IN PER UNIT COST |  | (\$0.1767) |
| RESIDENTIAL COST OF GAS RATES - 03/01/2024 |  | \$0.5082 |
| CHANGE IN PER UNIT COST |  | \$0.3847 |
| RESIDENTIAL COST OF GAS RATES - 04/01/2024 |  | \$0.8929 |
| COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/24 | COGwI | \$0.8234 per therm |
|  | Maximum (COG+25\%) | \$0.8234 |
| COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2023 |  | \$0.6587 |
| CHANGE IN PER UNIT COST |  | (\$0.0187) |
| COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2023 |  | \$0.6400 |
| CHANGE IN PER UNIT COST |  | (\$0.0246) |
| COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2024 |  | \$0.6154 |
| CHANGE IN PER UNIT COST |  | (\$0.1767) |
| COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2024 |  | \$0.4387 |
| CHANGE IN PER UNIT COST |  | \$0.3847 |
| COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2024 |  | \$0.8234 |
| COM/IND HIGH WINTER USE COST OF GAS RATE - 04/01/24 | COGwh | \$0.9049 per therm |
|  | Maximum (COG+25\%) | \$0.9253 |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 |  | \$0.7402 |
| CHANGE IN PER UNIT COST |  | (\$0.0187) |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 |  | \$0.7215 |
| CHANGE IN PER UNIT COST |  | (\$0.0246) |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2024 |  | \$0.6969 |
| CHANGE IN PER UNIT COST |  | (\$0.1767) |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 03/01/2024 |  | \$0.5202 |
| CHANGE IN PER UNIT COST |  | \$0.3847 |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 04/01/2024 |  | \$0.9049 |



## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION <br> CURRENTLY EFFECTIVE RESIDENTIAL RATES

|  | Winter Season April 2024 | Tariff <br> Rates | Total Delivery Rates (Includes LDAC) | $\begin{gathered} \hline \text { Total Billed Rates } \\ \hline \text { Tariff Rates, LDAC } \\ \text { Plus Cost of Gas } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: |
| Residential Heating | Tariff Rate R 5: <br> Monthly Customer Charge <br> Base Distribution <br> RDAF <br> Total Distribution <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\$ 22.20$ $\$ 0.9259$ $\$ 0.0434$ $\$ 0.9693$ $\mathbf{\$ 0 . 0 9 0 8}$ $\mathbf{\$ 0 . 8 9 2 9}$ | $\$ 1.0601{ }^{\$ 22.20}$ | \$1.9530 \$22.20 |


| Residential Heating | Tariff Rate R 10: |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Low Income | Monthly Customer Charge | \$22.20 | \$22.20 | \$1.9530 | \$22.20 |
|  | Base Distribution | \$0.9259 | \$1.0601 |  |  |
|  | RDAF | \$0.0434 |  |  |  |
|  | Total Distribution | \$0.9693 |  |  |  |
|  | LDAC | \$0.0908 |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |
|  | Cost of Gas | \$0.8929 |  |  |  |
| Discount* | Monthly Customer Charge | (\$9.99) | (\$9.99) | (\$0.8380) | (\$9.99) |
| Discount* | Base Distribution | (\$0.4167) | (\$0.4362) |  |  |
| Discount* | RDAF | (\$0.0195) |  |  |  |
| No Discount | LDAC | \$0.0000 |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |
| Discount* | Cost of Gas | (\$0.4018) |  |  |  |


| Residential Non-Heating | Tariff Rate R 6: <br> Monthly Customer Charge <br> Base Distribution <br> RDAF <br> Total Distribution <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\begin{array}{r} \$ 22.20 \\ \$ 1.4005 \\ \$ 0.0588 \\ \$ 1.4593 \\ \$ 0.0908 \\ \$ 0.8929 \end{array}$ | $\begin{gathered} \$ 22.20 \\ \$ 1.5501 \end{gathered}$ | \$2.4430 | \$22.20 |
| :---: | :---: | :---: | :---: | :---: | :---: |

*: Discount applicable to winter months November through April only.

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Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,
Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023
and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

## Issued by: Daniel Hurstak

 Title: Vice President and Treasurer
## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C \& I RATES

|  | Winter Season April 2024 | Tariff <br> Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates <br> Tariff Rates, LDAC <br> Plus Cost of Gas |
| :---: | :---: | :---: | :---: | :---: |
| C\&I Low Annual/High Winter | Tariff Rate G 40: <br> Monthly Customer Charge <br> All usage <br> RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\$ 80.00$ $\$ 0.2554$ $\$ 0.0169$ $\$ 0.2723$ $\$ 0.0375$ $\$ \mathbf{0 . 9 0 4 9}$ | $\begin{array}{ll}  & \$ 80.00 \\ \$ 0.3098 & \end{array}$ | \$1.2147 \$80.00 |
| C\&I Low Annual/Low Winter | Tariff Rate G 50: <br> Monthly Customer Charge <br> All usage <br> RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\$ 80.00$ $\$ 0.2338$ $(\$ 0.0112)$ $\$ 0.2226$ $\$ 0.0375$ $\$ 0.8234$ | $\begin{array}{ll}  & \$ 80.00 \\ \$ 0.2601 & \end{array}$ | $\begin{array}{ll}  & \$ 80.00 \\ \$ 1.0835 & \end{array}$ |


| C\&I Medium Annual/High Winter | Tariff Rate G 41: | $\mathbf{\$ 2 2 5 . 0 0}$ | $\mathbf{\$ 2 2 5 . 0 0}$ |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Monthly Customer Charge | $\$ 0.2881$ | $\mathbf{\$ 0 . 3 4 2 5}$ |  |
|  | All usage | $\$ 0.0169$ |  |  |
|  | RDAF | $\$ 0.3050$ |  |  |
|  | Total Usage | $\mathbf{\$ 2 5 0 . 0 3 7 5}$ |  |  |
|  | LDAC | $\mathbf{\$ 0 . 9 0 4 9}$ |  |  |
|  | Gas Cost Adjustment: | Cost of Gas |  |  |


| C\&I Medium Annual/Low Winter | Tariff Rate G 51: |  |  |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Monthly Customer Charge | $\$ 225.00$ | $\mathbf{\$ 2 2 5 . 0 0}$ |  |
|  | All usage | $\$ 0.1763$ | $\mathbf{\$ 0 . 2 0 2 6}$ |  |
|  | RDAF | $\mathbf{\$ 2 2 5 . 0 0}$ |  |  |
|  | Total Usage | $\$ 0.1651$ |  |  |
|  | LDAC | $\mathbf{\$ 0 . 0 3 7 5}$ |  |  |
|  | Gas Cost Adjustment: |  |  |  |
|  | Cost of Gas | $\mathbf{\$ 0 . 8 2 3 4}$ |  |  |


| C\&l High Annual/High Winter | Tariff Rate G 42: <br> Monthly Customer Charge <br> All usage <br> RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\begin{array}{r} \$ 1,350.00 \\ \$ 0.2182 \\ \$ 0.0169 \\ \$ 0.2351 \\ \mathbf{\$ 0 . 0 3 7 5} \\ \\ \text { \$0.9049 } \end{array}$ | ${ }^{\$ 0.2726} \begin{aligned} & \$ 1,350.00 \\ & \hline \end{aligned}$ | $\$ 1.1775{ }^{\$ 1,350.00}$ |
| :---: | :---: | :---: | :---: | :---: |
| C\&I High Annual/Low Winter | Tariff Rate G 52: <br> Monthly Customer Charge <br> All usage <br> RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\begin{gathered} \$ 1,350.00 \\ \$ 0.1791 \\ (\$ 0.0112) \\ \$ 0.1679 \\ \$ 0.0375 \\ \\ \$ 0.8234 \\ \hline \end{gathered}$ | $\$ 0.2054^{\$ 1,350.00}$ | $\$ 1.0288{ }^{\$ 1,350.00}$ |

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## CALCULATION OF FIRM SALES COST OF GAS RATE

## Period Covered: March_April 1, 2024 - April 30, 2024



## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

## CURRENTLY EFFECTIVE RESIDENTIAL RATES

|  | Winter Season MarchApril 2024-April 2024 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates <br> Tariff Rates, LDAC <br> Plus Cost of Gas |
| :---: | :---: | :---: | :---: | :---: |
| Residential Heating | Tariff Rate R 5: <br> Monthly Customer Charge <br> Base Distribution <br> RDAF <br> Total Distribution <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\$ 22.20$  <br> $\$ 0.9259$  <br> $\$ 0.0434$  <br> $\$ 0.9693$  <br> $\$ 0.0908$  <br> $\$ 0.5082$ $\$ 0.8929$ | $\$ 1.0601 \quad \$ 22.20$ | $\begin{array}{ll}  & \$ 22.20 \\ \$ 1.5683 & \$ 1.9530 \end{array}$ |


*: Discount applicable to winter months November through April only.

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Issued by:
Title:

Daniel Hurstak
Vice President and Treasurer

NHPUC No. 12-Gas
NORTHERN UTILITIES, INC.

Twenty-seventh Twenty-eighth Revised Page 88 Superseding Twonty-sixth Twenty-seventh Page 88

## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE C \& I RATES


| C\&I Low Annual/Low Winter | Tariff Rate G 50: |  |  | \$0.2601 |  | \$0.6988 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge |  |  |  | \$80.00 |  | $\begin{aligned} & \$ 80.00 \\ & \$ 1.0835 \end{aligned}$ |
|  | Base Distribution |  |  |  |  |  |  |
|  | RDAF | $\begin{gathered} \$ 0.2338 \\ (\$ 0.0112) \\ \$ 0.2226 \\ \$ 0.0375 \end{gathered}$ |  |  |  |  |  |
|  | Total Usage |  |  |  |  |  |  |
|  | LDAC |  |  |  |  |  |  |
|  | Gas Cost Adjustment: <br> Cost of Gas |  |  |  |  |  |  |


| C\&I Medium Annual/High Winter | Tariff Rate G 41: <br> Monthly Customer Charge Base Distribution RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\begin{array}{r} \$ 225.00 \\ \$ 0.2881 \\ \$ 0.0169 \\ \$ 0.3050 \\ \$ 0.0375 \\ \$ 0.5202 \end{array}$ | \$0.9049 | \$0.3425 | \$225.00 | \$0.8627 | $\begin{aligned} & \$ 225.00 \\ & \$ 1.2474 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |


| C\&I Medium Annual/Low Winter | Tariff Rate G 51: |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge | \$225.00 | \$225.00 | \$225.00 |
|  | Base Distribution | \$0.1763 | \$0.2026 | \$0.6413 \$1.0260 |
|  | RDAF | (\$0.0112) |  |  |
|  | Total Usage | \$0.1651 |  |  |
|  | LDAC | \$0.0375 |  |  |
|  | Gas Cost Adjustment: |  |  |  |
|  | Cost of Gas | \$0.4387 \$0.8234 |  |  |


| C\&I High Annual/High Winter | Tariff Rate G 42: <br> Monthly Customer Charge Base Distribution RDAF <br> Total Usage <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\$ 1,350.00$ $\$ 0.2182$ $\$ 0.0169$ $\$ 0.2351$ $\$ 0.0375$ $\$ 0.5202$ | $\$ 0.9049$ | \$0.2726 | \$1,350.00 | \$0.7928 | $\begin{aligned} & \$ 1,350.00 \\ & \$ 1.1775 \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |


| C\&l High Annual/Low Winter | Tariff Rate G 52: | \$1,350.00 |  | \$0.2054 \$1,350.00 |  | \$0.6441 | $\begin{aligned} & \$ 1,350.00 \\ & \$ 1.0288 \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge |  |  |  |  |  |  |
|  | Base Distribution | $\begin{gathered} \$ 0.1791 \\ (\$ 0.0112) \\ \$ 0.1679 \\ \$ 0.0375 \end{gathered}$ |  |  |  |  |  |
|  | RDAF |  |  |  |  |  |  |
|  | Total Usage |  |  |  |  |  |  |
|  | LDAC |  |  |  |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |  |  |
|  | Cost of Gas | \$0.4387 | \$0.8234 |  |  |  |  |

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Issued by: Daniel Hurstak
Title: Vice President and Treasurer

