## CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: December 1, 2023 - April 30, 2024

| (Col 1) | (Col 2) | (Col 3) |  |
| :---: | :---: | :---: | :---: |
| Total Anticipated Direct Cost of Gas | \$24,487,416 |  |  |
| Projected Prorated Sales (11/01/22-04/30/23) | 32,992,252 |  |  |
| Direct Cost of Gas Rate |  | \$0.7422 | per therm |
| Demand Cost of Gas Rate | \$7,227,684 | \$0.2191 | per therm |
| Commodity Cost of Gas Rate | \$17,321,106 | \$0.5250 | per therm |
| Total Direct Cost of Gas Rate | \$24,548,790 | \$0.7441 | per therm |
| Total Anticipated Indirect Cost of Gas | $(\$ 523,875)$ |  |  |
| Projected Prorated Sales (11/01/22-04/30/23) | 32,992,252 |  |  |
| Indirect Cost of Gas |  | (\$0.0159) | per therm |
| TOTAL PERIOD AVERAGE COST OF GAS |  | \$0.7282 | per therm |
| Period ending under-collection to be recovered as determined on 11/22/2023 |  | $(\$ 536,496)$ |  |
| Projected Sales (12/01/23-04/30/2024) |  | 28,662,779 |  |
| Per unit change in Cost of Gas (12/01/23-04/30/24) |  | (\$0.0187) |  |


| RESIDENTIAL COST OF GAS RATE -12/01/23 | COGwr | \$0.7095 |
| :--- | :--- | :---: |
|  | per therm |  |


| COM/IND LOW WINTER USE COST OF GAS RATE - 12/01/23 | COGwI | $\mathbf{\$ 0 . 6 4 0 0}$ |
| :--- | :--- | :--- |
|  | per therm |  |


| COM/IND HIGH WINTER USE COST OF GAS RATE - 12/01/23 | COGwh | \$0.7215 per therm |
| :--- | :--- | :--- |
|  | Maximum (COG+25\%) | $\$ 1.4285$ |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 |  | $\$ 0.7402$ |
| CHANGE IN PER UNIT COST |  | $(\$ 0.0187)$ |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 |  | $\$ 0.7215$ |

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Effective Date: December 1, 2023
Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023.

Issued By: $\qquad$

## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES



| Residential Heating | Tariff Rate R 10: |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Low Income | Monthly Customer Charge | \$22.20 | \$22.20 | \$1.7671 | \$22.20 |
|  | Base Distribution | \$0.9259 | \$1.0576 |  |  |
|  | RDAF | \$0.0434 |  |  |  |
|  | Total Distribution | \$0.9693 |  |  |  |
|  | LDAC | \$0.0883 |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |
|  | Cost of Gas | \$0.7095 |  |  |  |
| Discount* | Monthly Customer Charge | (\$9.99) | ${ }_{(\$ 0.4362)}{ }^{(\$ 9.99)}$ |  | (\$9.99) |
| Discount* | Base Distribution | (\$0.4167) | (\$0.4362) | (\$0.7555) |  |
| Discount* | RDAF | (\$0.0195) |  |  |  |
| No Discount | LDAC | \$0.0000 |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |
| Discount* | Cost of Gas | (\$0.3193) |  |  |  |


| Residential Non-Heating | Tariff Rate R 6: <br> Monthly Customer Charge <br> Base Distribution <br> RDAF <br> Total Distribution <br> LDAC <br> Gas Cost Adjustment: <br> Cost of Gas | $\begin{array}{r} \$ 22.20 \\ \$ 1.4005 \\ \$ 0.0588 \\ \$ 1.4593 \\ \$ 0.0883 \\ \\ \$ 0.7095 \end{array}$ | $\begin{gathered} \$ 22.20 \\ \$ 1.5476 \end{gathered}$ | \$2.2571 | \$22.20 |
| :---: | :---: | :---: | :---: | :---: | :---: |

*: Discount applicable to winter months November through April only.

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Issued by: Daniel Hurstak
Title: Vice President and Treasurer

## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

## CURRENTLY EFFECTIVE C \& I RATES

|  | Winter Season December 2023-April 2024 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
| :---: | :---: | :---: | :---: | :---: |
| C\&I Low Annual/High Winter | Tariff Rate G 40: |  |  |  |
|  | Monthly Customer Charge | \$80.00 | \$80.00 | \$80.00 |
|  | All usage | \$0.2554 | \$0.3085 | \$1.0300 |
|  | RDAF | \$0.0169 |  |  |
|  | Total Usage | \$0.2723 |  |  |
|  | LDAC | \$0.0362 |  |  |
|  | Gas Cost Adjustment: |  |  |  |
|  | Cost of Gas | \$0.7215 |  |  |


| C\&I Low Annual/Low Winter | Tariff Rate G 50: |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge | \$80.00 | \$80.00 | \$80.00 |
|  | All usage | \$0.2338 | \$0.2588 | \$0.8988 |
|  | RDAF | (\$0.0112) |  |  |
|  | Total Usage | \$0.2226 |  |  |
|  | LDAC | \$0.0362 |  |  |
|  | Gas Cost Adjustment: <br> Cost of Gas | $\$ 0.6400$ |  |  |


| C\&I Medium Annual/High Winter | Tariff Rate G 41: |  |  |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Monthly Customer Charge | $\$ 225.00$ | $\mathbf{\$ 2 2 5 . 0 0}$ | $\mathbf{\$ 2 2 5 . 0 0}$ |
|  | All usage | $\$ 0.2881$ | $\mathbf{\$ 0 . 3 4 1 2}$ |  |
|  | RDAF | $\$ 0.0169$ |  |  |
|  | Total Usage | $\$ 0.3050$ |  |  |
|  | LDAC | $\mathbf{\$ 0 . 0 3 6 2}$ |  |  |
|  | Gas Cost Adjustment: |  |  |  |
|  | Cost of Gas | $\mathbf{\$ 0 . 7 2 1 5}$ |  |  |


| C\&I Medium Annual/Low Winter | Tariff Rate G 51: |  |  |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Monthly Customer Charge | $\$ 225.00$ | $\mathbf{\$ 2 2 5 . 0 0}$ |  |
|  | All usage | $\mathbf{\$ 0 . 1 7 6 3}$ | $\mathbf{\$ 0 . 2 0 1 3}$ | $\mathbf{\$ 2 2 5 . 0 0}$ |
|  | RDAF | $(\$ 0.0112)$ |  |  |
|  | Total Usage | $\$ 0.1651$ |  |  |
|  | LDAC | $\mathbf{\$ 0 . 0 3 6 2}$ |  |  |
|  | Gas Cost Adjustment: |  |  |  |
|  | Cost of Gas | $\mathbf{\$ 0 . 6 4 0 0}$ |  |  |


| C\&I High Annual/High Winter | Tariff Rate G 42: |  |  |  |
| :--- | :--- | ---: | ---: | ---: |
|  | Monthly Customer Charge | $\$ 1,350.00$ | $\mathbf{\$ 1 , 3 5 0 . 0 0}$ | $\mathbf{\$ 1 , 3 5 0 . 0 0}$ |
|  | All usage | $\$ 0.2182$ | $\$ 0.2713$ | $\$ 0.9928$ |
|  | RDAF | $\$ 0.0169$ |  |  |
|  | Total Usage | $\$ 0.2351$ |  |  |
|  | LDAC | $\mathbf{0 . 0 3 6 2}$ |  |  |
|  | Gas Cost Adjustment: | $\mathbf{\$ 0 . 7 2 1 5}$ |  |  |
|  | Cost of Gas |  |  |  |


| C\&I High Annual/Low Winter | Tariff Rate G 52: |  |  |  |
| :--- | :--- | :---: | :---: | :---: |
|  | Monthly Customer Charge | $\$ 1,350.00$ | $\mathbf{\$ 1 , 3 5 0 . 0 0}$ | $\mathbf{\$ 1 , 3 5 0 . 0 0}$ |
|  | All usage | $\$ 0.1791$ | $\mathbf{\$ 0 . 2 0 4 1}$ |  |
|  | RDAF | $\$ 0.0112)$ |  |  |
|  | Total Usage | $\$ 0.1679$ |  |  |
|  | LDAC | $\$ 0.0362$ |  |  |
|  | Gas Cost Adjustment: | $\$ 0.6400$ |  |  |

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and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023

Daniel Hurstak
Vice President and Treasurer

## CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: NovemberDecember 1, 2023 - April 30, 2024

| (Col 1) | (Col 2) | (Col 3) |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Total Anticipated Direct Cost of Gas | \$24,487,416 |  |  |  |
| Projected Prorated Sales (11/01/22-04/30/23) | 32,992,252 |  |  |  |
| Direct Cost of Gas Rate |  |  | \$0.7422 | per therm |
| Demand Cost of Gas Rate | \$7,227,684 |  | \$0.2191 | per therm |
| Commodity Cost of Gas Rate | \$17,321,106 |  | \$0.5250 | per therm |
| Total Direct Cost of Gas Rate | \$24,548,790 |  | \$0.7441 | per therm |
| Total Anticipated Indirect Cost of Gas | $(\$ 523,875)$ |  |  |  |
| Projected Prorated Sales (11/01/22-04/30/23) | 32,992,252 |  |  |  |
| Indirect Cost of Gas |  |  | (\$0.0159) | per therm |
| TOTAL PERIOD AVERAGE COST OF GAS |  |  | \$0.7282 | per therm |
| Period ending under-collection to be recovered as determined on 11/22/2023 |  |  | (\$536,496) |  |
| Projected Sales (12/01/23-04/30/2024) |  |  | 28,662,779 |  |
| Per unit change in Cost of Gas (12/01/23-04/30/24) |  |  | (\$0.0187) |  |
| RESIDENTIAL COST OF GAS RATE - 11/01/23-12/01/2022 | COGwr | \$0.7282 | \$0.7095 | per therm |
|  | Maximum (COG+25\%) |  | \$0.9103 |  |
| RESIDENTIAL COST OF GAS RATES - 11/01/2023 |  |  | \$0.7282 |  |
| CHANGE IN PER UNIT COST |  |  | (\$0.0187) |  |
| RESIDENTIAL COST OF GAS RATES - 12/01/2023 |  |  | \$0.7095 |  |
| COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/23 12/01/2023 | COGwl | \$0.6587 | \$0.6400 | per therm |
|  | Maximum (COG+25\%) |  | \$0.8234 |  |
| COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2023 |  |  | \$0.6587 |  |
| CHANGE IN PER UNIT COST |  |  | (\$0.0187) |  |
| COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2023 |  |  | \$0.6400 |  |
| G\&HLILF DEMAND COSTS ALLOCATED PER SMBA | \$424,870 |  |  |  |
| PLUS: RESIDENTIAL DEMAND RELOCATION TOC\& HLF | (\$1,676) |  |  |  |
| G\&HLF TOTAL ADJUSTED DEMAND COSTS | \$423,195 |  |  |  |
| G\&IHLF PROJECTED PRORATED SALES (11/01/23-04/30/24) | 2,480,131 |  |  |  |
| DEMAND COST OF GAS RATE | \$0.1706 |  |  |  |
| C\&IHLF COMMODITY COSTS ALLOCATED PER SMBA | \$1,245,479 |  |  |  |
| PLUS: RESIDENTIAL COMMODITY REALLOGATION TOC\&HLF | \$4,566 |  |  |  |
| G\&HLIL TOTAL ADUUSTED COMMODITY COSTS | \$1,250,045 |  |  |  |
| G\&1HLF PROJECTED PRORATED SALES ( $11 / 01 / 23-04 / 30 / 24$ ) | 2,480,131 |  |  |  |
| COMMMODITY COST OF GAS RATE | \$0.5040 |  |  |  |
| INDIRECT COST OF GAS | (\$0.0159) |  |  |  |
| TOTAL C\&IHLF COST OF GAS RATE | \$0.6587 |  |  |  |
| COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/23-12/01/2023 | COGwh | \$0.7402 | \$0.7215 | per therm |
|  | Maximum (COG+25\%) |  | \$0.8234 |  |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2023 |  |  | \$0.7402 |  |
| CHANGE IN PER UNIT COST |  |  | (\$0.0187) |  |
| COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2023 |  |  | \$0.7215 |  |
| G\&ILLF COMMODITY COSTS ALLOCATED PER SMBA | \$3,268,276 |  |  |  |
| PLUS RESIDENTIAL DEMAND REALLOGATION TOG\&HLIF | (\$12,889) |  |  |  |
| G\&HLF TOTAL ADJUSTED DEMAND COSTS | \$3,255,387 |  |  |  |
| G\&ILLF PROJECTED PRORATED SALES (11/01/23-04/30/24) | \$14,311,515 |  |  |  |
| DEMAND COST OF GAS RATE | \$0.2275 |  |  |  |
| G\&HLLF COMMODITY COSTS ALLOCATED PER SMBA | \$7,538,022 |  |  |  |
| PLUS: RESIDENTIAL COMM | \$27,635 |  |  |  |
| G\&HLLF TOTAL ADUSTED COMMODITY COSTS | \$7,565,657 |  |  |  |
| C\&ILLF PROJECTED PRORATED SALES (11/01/23-04/30/24) | 14,311,515 |  |  |  |
| GOMMODITY COST OF GAS RATE | \$0.5286 |  |  |  |
| INDIREGT COST OFGAS | (\$0.0159) |  |  |  |
| FOTAL G\&HLLF COST OF GAS RATE | \$0.7402 |  |  |  |
| Issued: November 722, 2023 | Issued By: | Daniel Hurstak |  |  |
| Effective Date: November December 1, 2023 |  | Vice | sident and Tre | asurer |

## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

## CURRENTLY EFFECTIVE RESIDENTIAL RATES



*: Discount applicable to winter months November through April only.

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Issued by: Daniel Hurstak Title: Vice President and Treasurer

## NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE C \& I RATES

| Summer-Winter Season May 2024-December 2023 - October April 2024 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
| :---: | :---: | :---: | :---: |
| C\&I Low Annual/High Winter Tariff Rate G 40: <br> Monthly Customer Charge <br> All Usage Base Distribution <br>  RDAF <br>  Total Distribution <br>  GDAC <br>  Gas Cost Adjustment: <br> Cost of Gas  | $\$ 80.00$  <br> $\$ 0.2554$  <br> $\$ 0.0008$ $\$ 0.0169$ <br> $\$ 0.2562$ $\$ 0.2723$ <br> $\$ 0.0362$  <br> $\$ 0.5622$ $\$ 0.7215$ | $\begin{array}{ll}  & \$ 80.00 \\ \$ 0.2924 & \$ 0.3085 \end{array}$ | $\begin{array}{ll}  & \$ 80.00 \\ \$ 0.8546 & \$ 1.0300 \end{array}$ |
| C\&I Low Annual/Low Winter Tariff Rate G 50: <br>  Monthly Customer Charge <br>  All usage <br>  RDAF <br>  Total Usage <br>  LDAC <br>  Gas Cost Adjustment: <br> Cost of Gas  | $\$ 80.00$  <br> $\$ 0.2338$  <br> $(\$ 0.0035)$ $(\$ 0.0112)$ <br> $\$ 0.2303$ $\$ 0.2226$ <br> $\$ 0.0362$  <br>   <br> $\$ 0.4443$ $\$ 0.6400$ |   <br> $\$ 0.2665$ $\$ 80.00$ <br> $\mathbf{\$ 0 . 2 5 8 8}$  | $\begin{array}{ll}  & \$ 80.00 \\ \$ 0.7108 & \$ 0.8988 \end{array}$ |



| C\&I Medium Annual/Low Winter | Tariff Rate G 51: | \$225.00 | \$0.2090 | $\begin{aligned} & \$ 225.00 \\ & \mathbf{\$ 0 . 2 0 1 3} \\ & \hline \end{aligned}$ | \$0.6533 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge |  |  |  |  | \$225.00 |
|  | All usage | \$0.1763 |  |  |  | \$0.8413 |
|  | RDAF | (\$0.0035) (\$0.0112) |  |  |  |  |
|  | Total Usage | \$0.1728 \$0.1651 |  |  |  |  |
|  | LDAC | \$0.0362 |  |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |  |
|  | Cost of Gas | \$0.4443 \$0.6400 |  |  |  |  |


| C\&/ High Annual/High Winter | Tariff Rate G 42: |  |  |  |  | \$0.8174 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge | \$1,350.00 |  | \$0.2552 | \$1,350.00 |  | \$1,350.00 |
|  | All usage | \$0.2182 |  |  | \$0.2713 |  | \$0.9928 |
|  | RDAF | \$0.0008 | \$0.0169 |  |  |  |  |
|  | Total Usage | \$0.2190 | \$0.2351 |  |  |  |  |
|  | LDAC | \$0.0362 |  |  |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |  |  |
|  | Cost of Gas | \$0.5622 | \$0.7215 |  |  |  |  |


| C\&I High Annual/Low Winter | Tariff Rate G 52: | \$1,350.00 |  | \$0.1424 | $\begin{aligned} & \$ 1,350.00 \\ & \$ 0.2041 \end{aligned}$ | \$0.5864 | $\begin{aligned} & \begin{array}{l} \$ 1,350.00 \\ \$ 0.8441 \end{array} \\ & \hline \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Monthly Customer Charge |  |  |  |  |  |  |
|  | All usage | \$0.1094 | \$0.1791 |  |  |  |  |
|  | RDAF | (\$0.0035 | (\$0.0112) |  |  |  |  |
|  | Total Usage | \$0.1059 | \$0.1679 |  |  |  |  |
|  | LDAC | \$0.0362 |  |  |  |  |  |
|  | Gas Cost Adjustment: |  |  |  |  |  |  |
|  | Cost of Gas | \$0.4443 | \$0.6400 |  |  |  |  |

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