Anticipated Cost of Gas

New Hampshire Division Period Covered: November 1, 2023 - April 30, 2024

(Col 1) (Col 2) (Col 3) **ANTICIPATED DIRECT COST OF GAS Purchased Gas: Demand Costs:** \$4,367,366 Supply Costs: \$7,242,684 Storage & Peaking Gas: Demand, Capacity: \$13,183,877 Commodity Costs: \$10,069,783 Interruptible Included Above \$0 **Inventory Finance Charge** \$8,639 Capacity Release, & Asset Management (\$10,298,558) Re-entry Rate & Conversion Rate Revenues (25,000)**Total Anticipated Direct Cost of Gas** \$24,548,790 ANTICIPATED INDIRECT COST OF GAS Adjustments: Prior Period Under/(Over) Collection (\$1,375,864) Interest (\$77,319) Refunds \$0 Interruptible Margins \$0 **Total Adjustments** (\$1,453,183) **Working Capital:** Total Anticipated Direct Cost of Gas \$24,548,790 Working Capital Percentage 0.2160% Working Capital Allowance 53,021 Plus: Working Capital Reconciliation (Acct 173) \$212 **Total Working Capital Allowance** \$53,233 **Bad Debt: Bad Debt Allowance** \$136,573 Plus: Bad Debt Reconciliation (Acct 173) \$20,873 Total Bad Debt Allowance \$157,446 **Local Production and Storage Capacity** \$214,538 Miscellaneous Overhead-82.38% Allocated to Winter Season \$504,091 **Total Anticipated Indirect Cost of Gas** (\$523,875)**Total Cost of Gas** \$24,024,915

 Issued: November 7, 2023
 Issued By:
 Daniel Hurstak

 Effective Date: November 1, 2023
 Vice President and Treasurer

Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 2024 - October 31, 2024

(Col 1)	u y .,.	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		(00.2)	(00.0)
Purchased Gas:			
Demand Costs:	\$	951,984	
Supply Costs:	\$	1,728,822	
Storage & Peaking Gas:			
Demand, Capacity:	\$	497,977	
Commodity Costs:	\$	41,833	
Interruptible Included Above		\$0	
Inventory Finance Charge		\$0	
Capacity Release & Asset Management		\$0	
Re-entry Rate and Conversion Rate Revenues		\$0	
Total Anticipated Direct Cost of Gas			\$ 3,220,61 <u>5</u>
ANTICIPATED INDIRECT COST OF GAS			
Adjustments:			
Prior Period Under/(Over) Collection		\$298,724	
Interest		(\$47,448)	
Refunds Interruptible Margins		\$0 \$0	
Total Adjustments		ΨΟ	\$251,276
Working Capital:			
Total Anticipated Direct Cost of Gas		\$3,220,615	
Working Capital Percentage		0.2160%	
Working Capital Allowance		\$6,956	
Plus: Working Capital Reconciliation (Acct 173)		\$45	
Total Working Capital Allowance			\$7,001
Bad Debt:			
Bad Debt Allowance		\$20,484	
Plus: Bad Debt Reconciliation (Acct 173)		\$3,119	
Total Bad Debt Allowance			\$23,603
Local Production and Storage Capacity	\$0		
Miscellaneous Overhead-17.62% Allocated to Summer Sea	\$107,784		
Total Anticipated Indirect Cost of Gas	\$389,663		
Total Cost of Gas			\$ 3,610,279

 Issued: November 7, 2023
 Issued By:
 Daniel Hurstak

 Effective Date: May 1, 2024
 Vice President and Treasurer

Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023

CALCULATION OF FIRM SALES COST OF GAS RATE

Pariod Covered: November 1, 2023 - April 30, 2024

Period Covered: Nove	mber 1, 2023 - April 30, 2024		
(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/23 - 04/30/24)	\$24,487,416 32,992,252		
Direct Cost of Gas Rate		\$0.7422	per therm
Demand Cost of Gas Rate	\$7,227,684	\$0.2191	per therm
Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$ <u>17,321,106</u>	\$ <u>0.5250</u>	per therm
Total Direct Cost of Gas Kate	\$24,548,790	\$0.7441	per therm
Total Anticipated Indirect Cost of Gas	(\$523,875)		
Projected Prorated Sales (11/01/23 - 04/30/24) Indirect Cost of Gas	32,992,252	(\$0.0159)	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.7282	per therm
RESIDENTIAL COST OF GAS RATE - 11/01/23	COGwr	\$0.7282	per therm
	Maximum (COG+25%)	\$0.9103	•
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/23	COGwl Maximum (COG+25%)	\$0.6587 \$0.8234	per therm
	Maximum (COG+25%)		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	Maximum (COG+25%) \$424,870		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$424,870 (\$1,676) \$423,195		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$424,870 (\$1,676) \$423,195 2,480,131		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$424,870 (\$1,676) \$423,195		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566 \$1,250,045		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566 \$1,250,045 2,480,131		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566 \$1,250,045 2,480,131 \$0.5040		per therm
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	\$424,870 (\$1,676) \$423,195 2,480,131 \$0.1706 \$1,245,479 \$4,566 \$1,250,045 2,480,131 \$0.5040 (\$0.0159)		per therm

COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/23	COGwh	\$0.7402	per therm
	Maximum (COG+25%)	\$0.9253	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$3,268,276 (\$12,889) \$3,255,387 14,311,515		
DEMAND COST OF GAS RATE	\$0.2275		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE	\$7,538,022 \$27,635 \$7,565,657 14,311,515 \$0.5286		
INDIRECT COST OF GAS	(\$0.0159)		
TOTAL C&I LLF COST OF GAS RATE	\$0.7402		

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Issued By:

Daniel Hurstak Vice President and Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2024 - October 31, 2024

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$3,220,615			
Projected Prorated Sales (05/01/24 - 10/31/24) Direct Cost of Gas Rate	7,054,322	\$0.4565	per therm	
Demand Cost of Gas Rate	\$1,449,961	\$0.2055	per therm	
Commodity Cost of Gas Rate	\$ <u>1,770,654</u>	\$0.2510	per therm	
Total Direct Cost of Gas Rate	\$3,220,615	\$0.4565	per therm	
Total Anticipated Indirect Cost of Gas	\$389,663			
Projected Prorated Sales (05/01/24 - 10/31/24)	7,054,322			
Indirect Cost of Gas		\$0.0552	per therm	
TOTAL PERIOD AVERAGE COST OF GAS		\$0.5117	per therm	
RESIDENTIAL COST OF GAS RATE - 05/01/24	COGwr	\$0.5117	per therm	
	Maximum Preapproved Adjustment (COG+25%)*			

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/24	COGwl	\$0.4443	per therm
Maximur	m Preapproved Adjustment (COG+25%)*	\$0.5554	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24) DEMAND COST OF GAS RATE	\$235,276 \$21,784 \$257,060 1,861,021 \$0.1381		
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24) COMMODITY COST OF GAS RATE	\$467,121 \$3 \$467,125 1,861,021 \$0.2510		
INDIRECT COST OF GAS	\$0.0552		
TOTAL C&I HLF COST OF GAS RATE	\$0.4443		

OM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/24	COGwh	\$0.5622	per therm
Maximum	Preapproved Adjustment (COG+25%)*	\$0.7028	
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$582,672		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$53,949		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$636,621		
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344		
DEMAND COST OF GAS RATE	\$0.2560		
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$624,079		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$4		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$624,083		
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344		
COMMODITY COST OF GAS RATE	\$0.2510		
INDIRECT COST OF GAS	\$0.0552		
TOTAL C&I LLF COST OF GAS RATE	\$0.5622		
sued: November 7, 2023	Issued By:	Daniel H	lurstak
fective Date: May 1, 2024	· -	Vice President a	and Treasurer

Effective Date: May 1, 2024 Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023.

Eleventh Revised Page 62 Superseding Tenth Revised Page 62

N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	EEC	LRR	ERC	ITMC	RCE	RPC	PTAM	RAAM	LDAC
Residential Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Residential Non-Heating	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
Small C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Medium C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
Large C&I	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
No Previous Sales Service										

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Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Winter Season		Total	Total Bille	d Rates
	November 2023 - April 2024	Tariff	Delivery Rates	Tariff Rate	s, LDAC
		Rates	(Includes LDAC)	Plus Cost	of Gas
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$0.9259	\$1.0576	\$1.7858	
	RDAF	\$0.0434			
	Total Distribution	\$0.9693			
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.7282			
Davidantial Heating	Tariff Rate R 10:		T		
Residential Heating	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
Low Income		\$0.9259	\$1.0576	\$1.7858	\$22.2U
	Base Distribution RDAF	\$0.0434	\$1.0576	φ1.7000	
		\$0.9693			
	Total Distribution LDAC	\$0.0883			
	Gas Cost Adjustment:	\$0.0003			
	Cost of Gas	\$0.7282			
	Cost of Gas	\$0.7202			
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)		(\$9.99)
Discount*	Base Distribution	(\$0.4167)	(\$0.4362)	(\$0.7639)	,
Discount*	RDAF	(\$0.0195)		,	
No Discount	LDAC	\$0.0000			
	Gas Cost Adjustment:	·			
Discount*	Cost of Gas	(\$0.3277)			
Residential Non-Heating	Tariff Rate R 6:				
	Monthly Customer Charge	\$22.20	\$22.20		\$22.20
	Base Distribution	\$1.4005	\$1.5476	\$2.2758	
	RDAF	\$0.0588			
	Total Distribution	\$1.4593			
	LDAC	\$0.0883			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.7282			

^{*:} Discount applicable to winter months November through April only.

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Issued by:

Daniel Hurstak

Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE RESIDENTIAL RATES

	Summer Season May 2024 - October 2024	Tariff	Total Delivery Rates	Total Billed Rates Tariff Rates, LDAC
	•	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.1213	\$1.6330
	RDAF	\$0.1071		
	Total Distribution	\$1.0330		
	LDAC	\$0.0883		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5117		
Residential Heating	Tariff Rate R 10:	I	1	
Low Income	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
Low income	Base Distribution	\$0.9259	\$1.1213	\$1.6330
	RDAF	\$0.1071	ψ1.1213	ψ1.0330
	Total Distribution	\$1.0330		
	LDAC	\$0.0883		
	Gas Cost Adjustment:	\$0.0003		
	Cost of Gas	\$0.5117		
	Cost of das	\$0.5117		
Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
Discount*	Base Distribution	\$0.0000	\$0.0000	\$0.0000
Discount*	RDAF	\$0.0000	,	•
No Discount	LDAC	\$0.0000		
	Gas Cost Adjustment:			
Discount*	Cost of Gas	\$0.0000		
Residential Non-Heating	Tariff Rate R 6:			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5821	\$2.0938
	RDAF	\$0.0933		
	Total Distribution	\$1.4938		
	LDAC	\$0.0883		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.5117		

^{*:} Discount applicable to winter months November through April only.

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Winter Season		Total	Total Billed Rates
	November 2023 - April 2024	Tariff Rates	Delivery Rates (Includes LDAC)	Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3085	\$1.0487
	RDAF	\$0.0169		
	Total Usage	\$0.2723		
	LDAC	\$0.0362		
	Gas Cost Adjustment:	¢0.7400		
	Cost of Gas	\$0.7402		
C&I Low Annual/Low Winter	Tariff Rate G 50:			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2588	\$0.9175
	RDAF	(\$0.0112)		
	Total Usage	\$0.2226		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3412	\$1.0814
	RDAF	\$0.0169		
	Total Usage	\$0.3050		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.7402		
C&I Medium Annual/Low Winter	Tariff Rate G 51:			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2013	\$0.8600
	RDAF	(\$0.0112)		
	Total Usage	\$0.1651		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		
C&I High Annual/High Winter	Tariff Rate G 42:			
Carrigit Annual/High Willer	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2713	\$1.0115
	RDAF	\$0.0169	ψ0.2710	Ψ1.0110
	Total Usage	\$0.2351		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.7402		l
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2041	\$0.8628
	RDAF	(\$0.0112)		
	Total Usage	\$0.1679		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		

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Issued by: Title:

<u>Daniel Hurstak</u> Vice President and Treasurer

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

	Summer		Tota	l	Total Bille	
	May 2024 - October 2024	Tariff Rates	Delivery (Includes		Tariff Rate Plus Cos	
C&I Low Annual/High Winter	Tariff Rate G 40:					
	Monthly Customer Charge	\$80.00		\$80.00		\$80.00
	All usage	\$0.2554	\$0.2924		\$0.8546	
	RDAF	\$0.0008				
	Total Usage	\$0.2562				
	LDAC	\$0.0362				
	Gas Cost Adjustment: Cost of Gas	\$0.5622				
		ψ0.3022				
C&I Low Annual/Low Winter	Tariff Rate G 50:	#00.00		***		* 00.00
	Monthly Customer Charge	\$80.00		\$80.00		\$80.00
	All usage	\$0.2338	\$0.2665		\$0.7108	
	RDAF	(\$0.0035)				
	Total Usage	\$0.2303				
	LDAC	\$0.0362				
	Gas Cost Adjustment:	\$0.4443				
	Cost of Gas	φυ.4443				
C&I Medium Annual/High Winter	Tariff Rate G 41:	****				
	Monthly Customer Charge	\$225.00		\$225.00		\$225.00
	All usage	\$0.2881	\$0.3251		\$0.8873	
	RDAF	\$0.0008				
	Total Usage	\$0.2889				
	LDAC	\$0.0362				
	Gas Cost Adjustment: Cost of Gas	\$0.5622				
C&I Medium Annual/Low Winter	Tariff Rate G 51:					
car mearanny amaay 2011 Timeer	Monthly Customer Charge	\$225.00		\$225.00		\$225.00
	All usage	\$0.1763	\$0.2090		\$0.6533	·
	RDAF	(\$0.0035)	,			
	Total Usage	\$0.1728				
	LDAC	\$0.0362				
	Gas Cost Adjustment:	ψ0.0002				
	Cost of Gas	\$0.4443				
C&I High Annual/High Winter	Tariff Rate G 42:					
Carrigit Attitual/High Willich	Monthly Customer Charge	\$1,350.00	\$1	1,350.00	;	1,350.00
	All usage	\$0.2182	\$0.2552		\$0.8174	,
	RDAF	\$0.0008	40.2002		\$0.011 4	
	Total Usage	\$0.2190				
	LDAC	\$0.0362				
	Gas Cost Adjustment:	¢0 5622				
	Cost of Gas	\$0.5622			<u> </u>	
C&I High Annual/Low Winter	Tariff Rate G 52:	* * * * * * * * * * * * * * * * * * *				
	Monthly Customer Charge	\$1,350.00		1,350.00		1,350.00
	All usage	\$0.1094	\$0.1421		\$0.5864	
	RDAF	(\$0.0035)				
	Total Usage	\$0.1059				
	LDAC	\$0.0362				
	Gas Cost Adjustment:	60 4442				
	Cost of Gas	\$0.4443			l	

Issued: November 7, 2023 Effective: With Service Rendered On and After May 1, 2024 Issued by: Title: <u>Daniel Hurstak</u> Vice President and Treasurer

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023, and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITION

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

<u>II. Peaking Service Demand Charge:</u> \$94.46 per MMBtu per MDPQ per month for November 2023 through April 2024. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.72% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	\$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78.00 when customer phone line is not reporting daily data

VI. Meter Read via Cellular Service: \$20.00 per month

Issued: November 7, 2023 Issued by: Daniel Hurstak

Effective: November 1, 2023 Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023 through October 31, 2024.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	14.38%	64.41%
Storage:	47.63%	19.80%
Peaking:	37.99%	15.79%

Issued: November 7, 2023 Issued by: Daniel Hurstak

Effective: November 1, 2023 Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 through April 30, 2024 and May 1, 2024 through October 2024.

Effective Dates:	November 1, 2023 – April 30, 2024	May 1, 2024 – October 30, 2024
Re-entry Surcharge:	\$0.0431 per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$0.4875 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$0.5690 per therm	\$0.0000 per therm

Issued: November 7, 2023 Issued by: Daniel Hurstak

Effective: November 1, 2023 Title: Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Anticipated Cost of Gas

New Hampshire Division
Period Covered: November 1, 202223 - October 31, 202324

Period Co	overea: Novembe	r I,	, 20 22 23 - Oct	ober 31, 20 23 24		
(Col 1)			(Col 2)			(Col 3)
ANTICIPATED DIRECT COST OF GAS Purchased Gas:						
Demand Costs:	\$ 6,358,704	\$	4,367,366			
Supply Costs:	\$ 20,129,627	\$	7,242,684			
Storage & Peaking Gas:						
Demand, Capacity:	\$ <u>12,558,149</u>	\$	13,183,877			
Commodity Costs:	\$ 11,531,102	\$	10,069,783			
Interruptible Included Above	\$	\$	-			
Inventory Finance Charge	\$ 6,382	\$	8,639			
Capacity Release	\$ (8, 570,786)	\$	(10,298,558)			
Re-entry Rate & Conversion Rate Revenues	\$ (5,000)	\$	(25,000)			
Total Anticipated Direct Cost of Gas				\$ <u>42,008,180</u>	\$	24,548,790
ANTICIPATED INDIRECT COST OF GAS						
Adjustments:	ф (O 757 470)	•	(4.075.004)			
Prior Period Under/(Over) Collection Interest	\$ (2,757,176) \$ (54,387)	\$	(1,375,864) (77,319)			
Refunds	\$ (01,007)	\$	(11,010)			
Interruptible Margins	\$	\$	_			
Total Adjustments				\$ <u>(2,811,563)</u>	\$	(1,453,183)
Working Capital:						
Total Anticipated Direct Cost of Gas	\$ 42,008,180 0.45000/	\$	24,548,790			
Working Capital Percentage Working Capital Allowance	9.1588% \$ 66.714	\$	<u>0.2160</u> % 53,021			
Plus: Working Capital Reconciliation (Acct 173)	+,	\$	212			
Total Working Capital Allowance				\$ 74,150	\$	53,233
Bad Debt:						
Bad Debt Allowance	\$ 121.564	\$	136,573			
Plus: Bad Debt Reconciliation (Acct 173)	\$ (10,671)		20,873			
Total Bad Debt Allowance				\$ 110,893	\$	157,446
Local Production and Storage Capacity				\$ 214,538	\$	214,538
Miscellaneous Overhead-80.4682.38% Allocate	d to Winter Seaso	on		\$ 492,287	\$	504,091
Total Anticipated Indirect Cost of Gas				\$ (1,919,694)	\$	(523,875)
Total Cost of Gas				\$ 40,088,486	\$	24,024,915
J						
Issued: November 2,2022November 7, 2023 Effective Date: November 1, 202223				Issued By:	0.	Robert B. Hevert Daniel Hurstak enior Vice President and Treasurer
Authorized by NHDLIC Order No. 26 713 26 907 in	a Daakat Na. DC (22 ()E022 00E da	tad Ostobor 27, 20		October 21, 2022

Effective Date: November 1, 202223

Senior-Vice Preside
Authorized by NHPUC Order No. 26,713 26,897, in Docket No. DG 22-05923-085, dated October 27, 2022 October 31, 2023.

Anticipated Cost of Gas

New Hampshire Division Period Covered: May 1, 202324 - October 31, 202324

Period	Covered: May 1, 2	0 23 24 - October	31, 20 23 24	
(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	#1 OFF 240	#051.004		
Demand Costs: Supply Costs:	\$1,055,340 \$4,140,569	<u>\$951,984</u> \$1,728,822		
11.7	\$4,140,303	\$1,720,022		
Storage & Peaking Gas: Demand, Capacity:	¢207 F27	\$497.977		
Commodity Costs:	\$397,527 \$162.908	\$41,833		
Interruptible Included Above	\$0	\$0		
Inventory Finance Charge	\$0	\$0		
Capacity Release & Asset Management	\$0	\$0		
Re-entry Rate & Conversion Rate Revenues	\$0	\$0		
m . 14		_	** ==< 0	40.000.645
Total Anticipated Direct Cost of Gas			\$5,756,344	\$3,220,615
ANTICIPATED INDIRECT COST OF GAS Adjustments:				
Prior Period Under/(Over) Collection	\$94.114	\$298,724		
Interest	(\$31,303)	(\$47,448)		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0	460.044	4054.054
Total Adjustments			\$62,811	<u>\$251,276</u>
Working Capital:	ΦE 7ΕC 244	¢2.220.615		
Total Anticipated Direct Cost of Gas Working Capital Percentage	\$5,756,344 0.1588%	\$3,220,615 0.2160%		
Working Capital Allowance	\$9,142	\$6,956		
Plus: Working Capital Reconciliation (Acct 173)	\$1,807	<u>\$45</u>		
Total Working Capital Allowance			\$10,948	<u>\$7,001</u>
Bad Debt:				
Bad Debt Allowance	\$17,079	\$20,484		
Plus: Bad Debt Reconciliation (Acct 173)	(\$562)	\$3,119		
Total Bad Debt Allowance			\$16,517	\$23,603
Local Production and Storage Capacity			\$0	<u>\$0</u>
Miscellaneous Overhead-19.5417.64% Allocated to	the Summer Seasor	1	\$119,588	\$107,784
Total Anticipated Indirect Cost of Gas			\$209,865	<u>\$389,663</u>
Total Cost of Gas			\$5,966,208	\$3,610,279

Issued: November 2, 2022 November 7, 2023 Robert B. Hevert Daniel Hurstak

Effective Date: May 1, 2023 2024

Authorized by NHPUC Order No. 26,539 26,897, in Docket No. DG 22-059 23-085, dated October 29, 2022 October 31, 2023.

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 20223 - April 30, 20234

Period	Covered: November 1, 202 2 3 - April 30, 20234	t.			
(Col 1)	(Col 2)		(Col 3)		
Total Anticipated Direct Cost of Gas	\$42.008.180	\$24,487,416			
Projected Prorated Sales (11/01/ 22 23 - 04/30/ 23 24)	35,507,405	32,992,252			
Direct Cost of Gas Rate			\$1.1831	\$0.7422	per therm
Demand Cost of Gas Rate	\$10,341,068 \$31,667,112	\$7,227,684	\$0.2912 \$0.8918	\$0.2191	per therm
Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$ <u>31,007,112</u> \$42,008,180	\$17,321,106 \$24,548,790	\$1.1830	\$0.5250	per therm
Total Direct Cost of Gas Rate	\$12,000,100	\$24,540,790	\$1.103U	\$0.7441	per therm
Total Anticipated Indirect Cost of Gas	(\$1,919,694)	(\$523,875)			
Projected Prorated Sales (11/01/2223 - 04/30/2324)	35,507,405	32,992,252			
Indirect Cost of Gas			(\$0.0541)	(\$0.0159)	per therm
TOTAL PERIOD AVERAGE COST OF GAS			\$1.1289	\$0.7282	per therm
Period ending under-collection to be recovered as determined on 11/21/2022			(\$914,844)		
Projected Sales (12/01/22 - 04/30/2023)			30,815,599		
Per unit change in Cost of Gas (12/01/2\21 - 04/30/23)			(\$0.0297)		
· · · · · · · · · · · · · · · · · · ·			(+/		
Period ending under-collection to be recovered as determined on 12/21/2022			(\$994,037)		
Projected Sales (01/01/23 - 04/30/2023)			24,038,417		
Per unit change in Cost of Gas (01/01/23 - 04/30/23)					
ret unit change in cost of das (41/41/23 - 44/34/23)			(\$0.0414)		
Period ending under-collection to be recovered as determined on 2/21/2023			(04.044.004)		
			(\$1,014,281)		
Projected Sales (03/01/23 - 04/30/2023)			9,189,971		
Per unit change in Cost of Gas (03/01/23 - 04/30/23)			(\$0.1104)		
Period ending under-collection to be recovered as determined on 3/22/2023			(\$864,528)		
Projected Sales (04/01/23 - 04/30/2023)			3,360,882		
Per unit change in Cost of Gas (04/01/23 - 04/30/23)			(\$0.2572)		
RESIDENTIAL COST OF GAS RATE - 04/01/23-11/01/2023	COGwr		\$0.6902	\$0.7282	per therm
110 1120 1 ONO 101 E - 340 1120 1110 1120 23					Pat motili
	Maximum (COG+25%)		\$1.4111	\$0.9103	
RESIDENTIAL COST OF GAS RATES 11/01/2022			\$1.1289		
CHANCE IN PER UNIT COST			(\$0.0297)		
RESIDENTIAL COST OF GAS RATES 12/01/2022			\$1.0992		
CHANGE IN PER UNIT COST			*		
			(\$0.0414) \$1.0579		
RESIDENTIAL COST OF GAS RATES - 01/01/2023			\$1.0578		
CHANGE IN PER UNIT COST			(\$0.1104)		
RESIDENTIAL COST OF CAS RATES - 03/01/2023			\$0.9474		
CHANGE IN PER UNIT COST			(\$0.2572)		
RESIDENTIAL COST OF GAS RATES - 04/01/2023			\$0.6902		
COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwl		\$0.6149	\$0.6587	per therm
THE PERSON NAMED TO A CONTROL OF			V 0.0140	40.0007	por unorm
	Maximum (COG+25%)		\$1.3170	\$0.8234	
COM/IND LOW WINTER USE COST OF GAS RATES 11/01/2022			\$1.0536		
CHANGE IN PER UNIT COST			(\$0.0297)		
COM/IND LOW WINTER USE COST OF GAS RATES 12/01/2022			\$1.0239		
CHANGE IN PER UNIT COST			(\$0.0414)		
CHANGE INT ENGINE OUGH					
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2023			\$0.9825		
COM/IND LOW WINTER USE COST OF GAS RATES 01/01/2023 CHANGE IN PER UNIT COST			\$0.9825 (\$0.1104)		
COM/IND LOW WINTER USE COST OF GAS RATES _01/01/2023 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATES _03/01/203			\$0.9825 (\$0.1104) \$0.8721		
COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 GHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 GHANGE IN PER UNIT COST			\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COM/IND LOW WINTER USE COST OF GAS RATES _01/01/2023 CHANGE IN PER UNIT COST COM/IND LOW WINTER USE COST OF GAS RATES _03/01/203			\$0.9825 (\$0.1104) \$0.8721		
COMIND LOW WINTER USE COST OF GAS RATES - 04/04/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/04/203 CHANGE IN PER UNIT COST	\$424.870		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 01/01/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	\$424.870 (\$1.676)		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 010/12023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS	(\$1,676) \$423,195		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 0.10.1.2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0.3.01.203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0.4.01.2023 C81 HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C81 HLF C81 HLF TOTAL ADJUSTED DEMAND COSTS C81 HLF FORUCETCE PROMETED SALES (11.01/23 - 0.4/30/24)	(\$1.676) \$423,195 2,480,131		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 010/12023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF CAI HLF TOTAL ADJUSTED DEMAND COSTS	(\$1,676) \$423,195		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 0.10.1.2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0.3.0.1.203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0.4.0.1.2023 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&IHLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PROPATED SALES (11.0.1.23 - 0.4/30/24) DEMAND COST OF GAS RATE	(\$1.676) \$423,195 2,480,131 \$0.1706		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALLED LOW WINTER USE COST OF GAS RATES - 04/01/2023 CALLED DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CALLED CALLED TOTAL ADJUSTED DEMAND COSTS CALLED FORMATION SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CALLED COST OF GAS RATE CALLED COMMODITY COSTS ALLOCATED PER SMBA	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMOLOW WINTER USE COST OF GAS RATES - 01/01/20/23 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF GAS RATES - 03/01/20/3 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF GAS RATES - 04/01/20/23 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$1.676) \$423.195 2,480.131 \$0.1706 \$1.245.479 \$4.566		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMINI-LOW-WINTER-USE COST OF CAS RATES - 010-1/20/23 CHANGE, IN PERLUNIT COST COMIND LOW-WINTER-USE COST OF CAS RATES - 03/01/20/3 CHANGE IN PERLUNIT COST COMIND LOW-WINTER-USE COST OF CAS RATES - 04/01/20/3 CAI HILF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF POTAL ADJUSTED DEMAND COSTS CAI HILF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED COMMODITY COSTS	\$1.676) \$423.195 2,480,131 \$0,1706 \$1,245.479 \$4,566 \$1,250,045		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMOLOW WINTER USE COST OF GAS RATES - 01/01/20/23 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF GAS RATES - 03/01/20/3 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF GAS RATES - 04/01/20/23 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$1.676) \$423.195 2,480.131 \$0.1706 \$1.245.479 \$4.566		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMOLOW WINTER USE COST OF CAS RATES - 01/01/20/23 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 03/01/20/3 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 04/01/20/23 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY PEALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE	\$1.676) \$423.195 2.480.131 \$0.1706 \$1245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMOLOW WINTER USE COST OF CAS RATES - 01/01/20/23 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 03/01/20/3 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 04/01/20/23 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$1.676) \$423,195 2,480,131 \$0.1706 \$1245,479 \$4.666 \$1,250,045 2,480,131		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMMOLOW WINTER USE COST OF CAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 0301/203 CHANGE IN PER UNIT COST COMMOLOW WINTER USE COST OF CAS RATES - 0401/2023 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS INDIRECT COST OF GAS	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159)		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0301/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0401/2023 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY PEALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE	\$1.676) \$423.195 2.480.131 \$0.1706 \$1245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)		
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HIF DEMAND COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED DEMAND COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HIF COMMODITY COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED COMMODITY COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159)		\$0.9826 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149		
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0301/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 0401/2023 C&I HLF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF C&IHLF TOTAL ADJUSTED DEMAND COSTS C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE C&I HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF C&I HLF TOTAL ADJUSTED COMMODITY COSTS C&I HLF FRO-JECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS INDIRECT COST OF GAS	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159)		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572)	\$0.7402	pertherm
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HIF DEMAND COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED DEMAND COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HIF COMMODITY COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED COMMODITY COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149		per therm
COMIND LOW WINTER USE COST OF GAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CAI HIF DEMAND COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED DEMAND COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HIF COMMODITY COSTS ALLOCATED PER SIMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI HIF CAI HIF TOTAL ADJUSTED COMMODITY COSTS CAI HIF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159)		\$0.9826 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149	\$0.740 <u>2</u> \$0.9253	per therm
COMMINI-LOW WINTER LISE COST OF CAS RATES - 0101/2023 CHANGE IN PERLINIT COST COMMINI-LOW WINTER LISE COST OF CAS RATES - 0201/203 CHANGE IN PER LINIT COST COMMINI-LOW WINTER LISE COST OF CAS RATES - 0401/2023 Câi HLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HLF Câi HLF TOTAL ADJUSTED DEMAND COSTS Câi HLF POLIECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF CAS RATE Câi HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HLF Câi HLF TOTAL ADJUSTED COMMODITY COSTS Câi HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/23 - 11/01/2023	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8724 (\$0.2572) \$0.6149 \$0.7044 \$1.4285		per therm
COMMOLION WINTER USE COST OF CAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0301/203 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0401/2023 Câl HLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HLF Câl HLF TOTAL ADJUSTED DEMAND COSTS Câl HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE Câl HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HLF Câl HLF TOTAL ADJUSTED COMMODITY COSTS Câl HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CAISHLF COST OF GAS RATE - 04/04/23-11/01/2023 COMMOD HIGH WINTER USE COST OF GAS RATE - 04/04/23-11/01/2023	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7041 \$1.4285 \$1.428		per therm
COMMIND-LOW-WINTER-USE COST OF CAS RATES - 01/01/2023 CHANGE IN PERLUNT COST COMMIND-LOW-WINTER-USE COST OF CAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMMIND-LOW-WINTER-USE COST OF GAS RATES - 04/01/2023 C81 HLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO C81 HLF C81 HLF TOTAL ADJUSTED DEMAND COSTS C81 HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF CAS RATE C81 HLF POWER COMMINDITY CASTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C81 HLF C81 HLF TOTAL ADJUSTED COMMODITY COSTS C81 HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE - 04/04/23 - 11/01/20/23 COM/IND HIGH WINTER USE COST OF GAS RATES - 14/01/20/22 CHANGE IN PER UNIT COST	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8724 (\$0.2672) \$0.6149 \$0.6149 \$0.7044 \$1.4285 \$1.1428 (\$0.0287)		per therm
COMMOLION WINTER USE COST OF CAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0301/203 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0401/2023 Câl HLF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HLF Câl HLF TOTAL ADJUSTED DEMAND COSTS Câl HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE Câl HLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HLF Câl HLF TOTAL ADJUSTED COMMODITY COSTS Câl HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CAISHLF COST OF GAS RATE - 04/04/23-11/01/2023 COMMOD HIGH WINTER USE COST OF GAS RATE - 04/04/23-11/01/2023	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7041 \$1.4285 \$1.428		pertherm
COMIND LOW WINTER USE COST OF CAS RATES - 0101/2023 CHANGE, IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 03/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF GAS RATES - 04/01/2023 CBI HILF DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CBI HILF CBI HILF TOTAL ADJUSTED DEMAND COSTS CBI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CBI HILF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CBI HILF CBI HILF TOTAL ADJUSTED DEMAND COSTS CBI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATE - 04/04/23-11/01/2023 COMIND HIGH WINTER USE COST OF GAS RATES - 11/01/2022 CHANGE IN PER UNIT COST COMMODITY HIGH WINTER USE COST OF GAS RATES - 12/01/2022	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7044 \$1.4285 \$1.1428 (\$0.0297) \$1.1131		per therm
COMIND LOW WINTER USE COST OF CAS RATES - 0101/2023 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF CAS RATES - 02/01/203 CHANGE IN PER UNIT COST COMIND LOW WINTER USE COST OF CAS RATES - 04/01/2023 CAS HE DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HE CAI HE TOTAL ADJUSTED DEMAND COSTS CAI HE PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HE PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF GAS RATE CAI HE FOR COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY PEAL LOCATION TO CAI HE CAI HE TOTAL ADJUSTED COMMODITY COSTS CAI HE PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL CAI HEF COST OF GAS RATE COMMIND HIGH WINTER USE COST OF GAS RATES - 14/01/20/22 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/20/22 CHANGE IN PER UNIT COST	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8724 (\$0.2572) \$0.6149 \$0.6149 \$0.7044 \$1.4286 \$1.1428 (\$0.0297) \$1.1131 (\$0.0414) \$1.0717 (\$0.1104)		per therm
COMIND-LOW-WINTER-USE COST OF CAS RATES - 04/04/203 CHANGE, IN PERLUNIT COST COMIND-LOW-WINTER-USE COST OF CAS RATES - 03/04/203 CHANGE IN PERLUNIT COST COMIND-LOW-WINTER-USE COST OF CAS RATES - 04/04/203 CAI HILF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF POTAL ADJUSTED DEMAND COSTS CAI HILF FORMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF PROMETIED COMMODITY COSTS CAI HILF PROMETIED COMMODITY COSTS CAI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE NDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/20/22 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 1/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 1/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7041 \$1.4285 \$1.4428 (\$0.0297) \$1.4131 (\$0.0414) \$1.0717 (\$0.1104) \$0.9813		per therm
COMMOLICAM WINTER USE COST OF CAS RATES - 0.10.1/2023 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0.30.1/203 CHANGE IN PER UNIT COST COMMOLION WINTER USE COST OF GAS RATES - 0.10.1/2023 CALLED DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CALLED CALLED TOTAL ADJUSTED DEMAND COSTS CALLED FORMATION SALES (11/01/23 - 0.4/30/24) DEMAND COST OF GAS RATE CALLED TOTAL ADJUSTED DEMAND COSTS CALLED COST OF GAS RATE INDIRECT COST OF GAS RATE COMMODITY COST OF GAS RATES - 0.4/01/23-11/01/2023 CHANGE IN PER UNIT COST COMMODITY COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST COMMODITY WINTER USE COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST COMMODITY WINTER USE COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST COMMODITY WINTER USE COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST COMMODITY COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST COMMODITY COST OF GAS RATES - 0.1/01/2023 CHANGE IN PER UNIT COST	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7044 \$1.4285 \$1.4285 (\$0.0297) \$1.1131 (\$0.0414) \$1.0717 (\$0.1104) \$0.9813 (\$0.9813) \$0.9813 (\$0.9817)		per therm
COMIND-LOW-WINTER-USE COST OF CAS RATES - 04/04/203 CHANGE, IN PERLUNIT COST COMIND-LOW-WINTER-USE COST OF CAS RATES - 03/04/203 CHANGE IN PERLUNIT COST COMIND-LOW-WINTER-USE COST OF CAS RATES - 04/04/203 CAI HILF DEMAND COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND RELOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF POTAL ADJUSTED DEMAND COSTS CAI HILF FORMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF PROMETIED COMMODITY COSTS CAI HILF PROMETIED COMMODITY COSTS CAI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF GAS RATE NDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 14/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/20/22 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 1/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 1/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 \$0.5040 (\$0.0159) \$0.6587		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7041 \$1.4285 \$1.4428 (\$0.0297) \$1.4131 (\$0.0414) \$1.0717 (\$0.1104) \$0.9813		pertherm
COMIND LOW WINTER USE COST OF CAS RATES - 01/01/2023 CHANGE, IN PERLUNIT COST COMIND LOW WINTER USE COST OF CAS RATES - 03/01/203 CHANGE IN PERLUNIT COST COMIND LOW WINTER USE COST OF CAS RATES - 04/01/2023 CAI HILP DEMAND COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL DEMAND RELOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) DEMAND COST OF CAS RATE CAI HILF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAI HILF CAI HILF TOTAL ADJUSTED DEMAND COSTS CAI HILF PROJECTED PRORATED SALES (11/01/23 - 04/30/24) COMMODITY COST OF CAS RATE INDIRECT COST OF GAS RATE COMIND HIGH WINTER USE COST OF GAS RATES - 04/04/23 - 11/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 12/01/20/22 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23 CHANGE IN PER UNIT COST COMIND HIGH WINTER USE COST OF GAS RATES - 04/01/20/23	(\$1.676) \$423.195 2.480.131 \$0.1706 \$1.245.479 \$4.566 \$1.250.045 2.480.131 30.5040 (\$0.0159) \$0.6587 COGwh Maximum (COG+25%)		\$0.9825 (\$0.1104) \$0.8721 (\$0.2572) \$0.6149 \$0.7044 \$1.4285 \$1.4285 (\$0.0297) \$1.1131 (\$0.0414) \$1.0717 (\$0.1104) \$0.9813 (\$0.9813) \$0.9813 (\$0.9817)		per therm
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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 20234 - October 31, 20234

(Col 1)		(Col 2)		(Col 3)		
Anticipated Direct Cost of Gas		\$ 5,756,344	\$3,220,615			
cted Prorated Sales (05/01/212 <mark>34</mark> - 10/31/202 3 4)		8,625,565	7,054,322			
t Cost of Gas Rate				\$0.6674	<u>\$0.4565</u>	per therm
and Cost of Gas Rate		\$1,452,867	\$1,449,961	\$0.1684	\$0.2055	per therm
modity Cost of Gas Rate		\$ 4,303,477	\$1,770,654	\$0.4989	\$0.2510	per therm
Direct Cost of Gas Rate		\$5,756,344	\$3,220,615	\$0.6673	\$0.4565	per therm
Anticipated Indirect Cost of Gas		\$209,865	<u>\$389,663</u>			
cted Prorated Sales (05/01/21234- 10/31/20234)		8,625,565	7,054,322			
ect Cost of Gas				\$0.0243	\$0.0552	per therm
AL PERIOD AVERAGE COST OF GAS				\$0.6916	<u>\$0.5117</u>	per thern
d ending under-collection to be recovered - per April R	Report	(\$2,767,026)				
cted sales (05/01/23 - 10/31/23) nit change in Cost of Gas (05/01/23 - 10/31/23)						
int change in cost of cas (coronize 10/0 hzb)		(\$0.5200)				
RESIDENTIAL COST OF GAS RATE	09 05/01/ 23 24	COGwr	\$0.3708	\$0.5117		per thern
		Maximum Preapproved Adjustment (COG+25%)*	<u>\$0.8645</u>	\$0.6396		
INITIAL RESIDENTIAL COST OF GAS RATE - 05/01/23			\$0.6916			
CHANGE IN PER UNIT COST DEVISED DESIDENTIAL COST OF CAS DATE: 05/01/23			(\$0.3208)			
REVISED RESIDENTIAL COST OF GAS RATE - 05/01/23	Э		\$0.3708			
COM/IND LOW WINTER USE COST OF GAS RATE	09 05/01/ 23 24	COGwl	\$0.3123	\$0.4443		per therr
		Maximum Preapproved Adjustment (COG+25%)*	<u>\$0.7914</u>	\$0.5554		
INITIAL COMUNIC LOW WINTED HOE COOT OF CAC DA	TE 5/04/00		00.0004			
INITIAL COM/IND LOW WINTER USE COST OF GAS RA	HE - 5/01/23		\$0.6331 (\$0.000)			
CHANGE IN PER UNIT COST REVISED COM/IND LOW WINTER USE COST OF GAS F	DATE 05/01/23		(\$0.3208) \$0.3123			
TEVIOLE COMMINE LOW WHATEIT COL COOT OF CACT	VATE - 03/01/23		Ψ0.5125			
C&I HLF DEMAND COSTS ALLOCATED PER SMBA		<u>\$235,276</u>				
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HI	<u>LF</u>	<u>\$21,784</u>				
C&I HLF TOTAL ADJUSTED DEMAND COSTS	2/04/04)	<u>\$257,060</u>				
<u>C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10</u> DEMAND COST OF GAS RATE	<u> </u>	1,861,021 \$0.1381				
DEMIAND COST OF GASTATE		<u>\$0.1361</u>				
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA		<u>\$467,121</u>				
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO	C&I HLF	<u>\$3</u>				
C&I HLF TOTAL ADJUSTED COMMODITY COSTS		<u>\$467,125</u>				
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10	0/31/24)	<u>1,861,021</u>				
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10	0/31/24)	\$0.2510				
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE	0/31/24)					
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	<u>0/31/24)</u>	\$0.2510 \$0.0552				
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	<u>)/31/24)</u>	<u>\$0.2510</u>				
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS	0/31/24) 0905/01/2324	\$0.2510 \$0.0552	\$ 0.4175	<u>\$0.5622</u>		per therr
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE		\$0.2510 \$0.0552 \$0.4443	\$0.4175 \$0.9229	\$0.5622 \$0.7028		per therr
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE	09 <u>05</u> /01/ <u>2324</u>	\$0.2510 \$0.0552 \$0.4443 COGwh	<u>\$0.9229</u>			per therr
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE	09 <u>05</u> /01/ <u>2324</u>	\$0.2510 \$0.0552 \$0.4443 COGwh	\$0.9229 \$0.7383			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST	0905/01/23 <u>24</u> ATE - 05/01/23	\$0.2510 \$0.0552 \$0.4443 COGwh	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST	0905/01/23 <u>24</u> ATE - 05/01/23	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)*	\$0.9229 \$0.7383			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	09 <u>05</u> /01/23 <u>24</u> ATE - 05/01/23 RATE - 05/01/23	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)*	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I	09 <u>05</u> /01/23 <u>24</u> ATE - 05/01/23 RATE - 05/01/23	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621	\$0.9229 \$0.7383 (\$0.3208)			per them
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949	\$0.9229 \$0.7383 (\$0.3208)			per therr
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10 DEMAND COST OF GAS RATE	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10 DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLE 1/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624,079	\$0.9229 \$0.7383 (\$0.3208)			per them
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10 DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLE 1/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4	\$0.9229 \$0.7383 (\$0.3208)			per them
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CAN LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO CAN CAN LLF TOTAL ADJUSTED DEMAND COSTS CAN LLF PROJECTED PRORATED SALES (05/01/24 - 10) DEMAND COST OF GAS RATE CAN LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO CAN LLF TOTAL ADJUSTED COMMODITY COSTS	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4	\$0.9229 \$0.7383 (\$0.3208)			per them
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10)	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4 \$624.083 2.486.344	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE NDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE NITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I CAI LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10 DEMAND COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4 \$624.083 2.486.344	\$0.9229 \$0.7383 (\$0.3208)			per there
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10 COMMODITY COST OF GAS RATE INDIRECT COST OF GAS TOTAL C&I HLF COST OF GAS RATE COM/IND HIGH WINTER USE COST OF GAS RATE INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE CHANGE IN PER UNIT COST REVISED COM/IND HIGH WINTER USE COST OF GAS RATE C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I C&I LLF TOTAL ADJUSTED DEMAND COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF COMMODITY COSTS ALLOCATED PER SMBA PLUS RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF TOTAL ADJUSTED COMMODITY COSTS C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10)	0905/01/2324 ATE - 05/01/23 RATE - 05/01/23 LLF 0/31/24)	\$0.2510 \$0.0552 \$0.4443 COGwh Maximum Preapproved Adjustment (COG+25%)* \$582.672 \$53.949 \$636.621 2.486.344 \$0.2560 \$624.079 \$4 \$624.083 2.486.344 \$0.2510	\$0.9229 \$0.7383 (\$0.3208)			per therm

Issued: April 21 November 7, 2023

Robert B. Hevert Daniel Hursak

Eleventh Tenth Revised Page 62 Superseding Tenth Ninth Revised Page 62 N.H.P.U.C. No. 12 - Gas Northern Utilities, Inc.

Local Delivery Adjustment Clause

Rate Schedule	GAP	GAP	EEC	LRR	ERC	ERC	ITMC	RCE	RCE	RPC	RPC	PTAM	PTAM	RAAM	RAAM	LDAC	LDAC
Residential Heating	\$0.0037	\$0.0061	\$0.0520	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.1206	\$0.0269	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0883	\$0.1871
Residential Non-Heating	\$0.0037	\$0.0061	\$0.0520	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.1206	\$0.0269	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0883	\$0.1871
Small C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
Medium C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
Large C&I	\$0.0037	\$0.0061	\$0.0257	\$0.0000	\$0.0058	\$0.0023	\$0.0000	\$0.0048	\$0.0000	\$0.0101	\$0.0011	\$0.0000	\$0.0000	\$0.0002	\$0.0010	\$0.0362	\$0.0503
No Previous Sales Service	·-																

Issued: November 7 December 16, 20232
Effective: With Service Rendered On and After November January 1, 2023
Authorized by NHPUC Order No. 26,745-26,897 in Docket No. DE 22-081 DG 23-085, dated December 14, 2022 October 31, 2023

Daniel Hurstak Robert B. Hevert Senior-Vice President and Treasurer

Issued by: Title: No Discount*

Residential Non-Heating

\$22.20

\$1.9584

Daniel Hurstak

Vice President and Treasurer

\$1.5476

\$22.20

\$2.2758

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

Au	Summer Winter Season ugust November 2023 - October 2023 April 2024		riff tes	Delive	otal ery Rates es LDAC)	Tariff Ra	illed Rates ates, LDAC ost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All Usage Base Distribution _RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.1871 \$0.3708	\$0.0883 \$0.7282	\$ 1.1130	\$22.20 <u>\$1.0576</u>	\$1.4838	\$22.20 <u>\$1.7858</u>
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge All Usage Base Distribution _RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.1871 \$0.3708	\$0.0883 \$0.7282	\$ 1.1130	\$22.20 \$1.0576	\$1.4838	\$22.20 \$1.7858
Discount* Discount* Discount* No Discount*	Monthly Customer Charge All Usage Base Distribution	\$0.00 \$0.0000 \$0.0000 \$0.0000	(\$9.99) (\$0.4167) (\$0.0195)	\$ 0.00 \$ 0.0000	(\$9.99) (\$0.4362)	\$ 0.00 \$ 0.000	(\$9.99) (\$0.7639)

\$0.0000

\$22.20

\$0.3708 **\$0.7282**

\$1.4005

(\$0.3277)

\$1.5876

Issued by:

Title:

Issued: July 19November 3, 2023
Effective: With Service Rendered On and After August, November 1, 2023
Authorized by NHPUC Order No. 26,713 in Docket No. DG 22-059, dated October 27, 2022, and by NHPUC Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022 and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023, and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023,

Cost of Gas

Tariff Rate R 6:

Cost of Gas

Monthly Customer Charge

All Usage Base Distribution

[|] RDAF | \$0.0588 | \$1.4593 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883 | \$0.0883

^{*:} Discount applicable to winter months November through April only.

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE RESIDENTIAL RATES

Tariff Rate R 5:	+	tes	(Include	y Rates s LDAC)		tes, LDAC st of Gas
Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.0883	\$0.1071 \$1.0330 \$0.5117	\$ 1.0576	\$22.20 <u>\$1.1213</u>	\$ 1.7858	\$22.20 <u>\$1.6330</u>
Tariff Pate P 10:						
Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment:	(\$9.99) (\$0.4167) (\$0.0195) \$0.0000	\$0.0000 \$0.0000 \$0.0000	\$1.0576 (\$9.99 (\$0.4362)	\$22.20 \$1.1213 \$0.0000 \$0.0000	\$1.7858 (\$9.99 (\$0.7639)	\$22.20 \$1.6330 \$0.0000 \$0.0000
Cost of Gas	(\$0.3277)	<u>\$0.0000</u>				
Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment:	\$22.20 \$1.4005 \$0.0588 \$1.4593 \$0.0883	\$0.0933 \$1.4938	\$ 1.5476	\$22.20 <u>\$1.5821</u>	\$ 2.275 8	\$22.20 <u>\$2.0938</u>
	Tariff Rate R 10: Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas Monthly Customer Charge Base Distribution RDAF LDAC Gas Cost Adjustment: Cost of Gas Tariff Rate R 6: Monthly Customer Charge Base Distribution RDAF Total Distribution RDAF Total Distribution	Tariff Rate R 10: Monthly Customer Charge \$22.20 Base Distribution \$0.9259 RDAF \$0.0434 Total Distribution \$0.9693 LDAC \$0.0883 Gas Cost Adjustment: \$0.0883 Gas Cost Adjustment: \$0.0100 Cost of Gas \$0.7282 Monthly Customer Charge \$9.999 Base Distribution \$0.0100 RDAF \$0.0000 Gas Cost Adjustment: \$0.03277 Tariff Rate R 6: \$0.03277 Tariff Rate R 6: \$0.0588 Total Distribution \$1.4005 RDAF \$0.0588 Total Distribution \$1.4593 LDAC \$0.0883 Gas Cost Adjustment: \$0.0883 Cost of Gas \$0.7282 Cost o	Tariff Rate R 10: \$22.20 \$0.9259 RDAF \$0.0434 \$0.1071 \$0.9693 \$1.0330 \$1.0330 \$0.0883 \$0.7282 \$0.5117 \$0.0000	Tariff Rate R 10: Monthly Customer Charge \$0.9259 \$1.0576 RDAF \$0.9434 \$0.1071 Total Distribution \$0.9693 \$1.0330 LDAC \$0.0883 Gas Cost Adjustment: Cost of Gas \$0.7282 \$0.5117 Monthly Customer Charge \$0.0000 \$0.0000 RDAF LDAC \$0.0000 Cas Cost Adjustment: Cost of Gas \$0.3277 \$0.0000 Tariff Rate R 6: Monthly Customer Charge \$22.20 Base Distribution \$1.4005 \$0.0933 Total Distribution \$1.4593 \$1.4938 LDAC Gas Cost Adjustment: Cost of Gas \$0.0883 Cas Cost Adjustment: Cost of Gas \$0.0883 Cas Cost Adjustment: \$0.0883 \$0.0933 Cas Cost Adjustment: \$0.0883 \$0.0883 Cas Cost Adjustment: \$0.0883 \$0.0883 Cas Cost Adjustment: \$0.0883 \$0.0817 Cost of Gas \$0.5117	Tariff Rate R 10: \$22.20 \$22.20 \$22.20 \$22.20 \$3.09259 \$4.0576 \$1.1213 \$0.9693 \$1.0330 \$0.0883 \$0.0883 \$0.0883 \$0.7282 \$0.5117 \$0.9693 \$0.0000 \$0.0883 \$0.0883 \$0.0000 \$0.0883 \$0.0000 \$0.0883 \$0.0000 \$0.0883 \$0.0000	Tariff Rate R 10: \$22.20 \$0.9259 \$1.0576 \$1.1213 \$1.7858 \$0.9693 \$1.0330 \$1.0330 \$0.0883 \$0.0883 \$0.7282 \$0.5117 \$0.9000 \$0.00

^{*:} Discount applicable to winter months November through April only.

Issued: November 3 7, 2023

Effective: With Service Rendered On and After November 1, 2023, May 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023, and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: <u>Daniel Hurstak</u>
Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

CURRENTLY EFFECTIVE C & I RATES

	Summer Winter Season		То	tal	Total Bil	led Rates
-August Nov	ember 2023 - October 2023 April 2024	Tariff	Delive	ry Rates	Tariff Rates, LDAC	
		Rates	(Include	es LDAC)	Plus Co	st of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:					
	Monthly Customer Charge	\$80.00		\$80.00		\$80.00
	All Usage Base Distribution	\$0.2554	\$0.3057	<u>\$0.3085</u>	\$0.7232	<u>\$1.0487</u>
	RDAF	<u>\$0.0169</u>				
	Total Distribution	<u>\$0.2723</u>				
	LDAC	\$0.0503 <u>\$0.0362</u>				
	Gas Cost Adjustment:					
	Cost of Gas	\$0.4175 <u>\$0.7402</u>				
C&I Low Annual/Low Winter	Tariff Rate G 50:					
oa. zon /minaa, zon viine.	Monthly Customer Charge	\$80.00		\$80.00		\$80.00
	All Usage Base Distribution	\$0.2338	\$ 0.2841	\$0.2588	\$0.5964	\$0.9175
	RDAF	(\$0.0112)	\$0.20 41	<u> </u>	40.000 4	90.0110
	Total Distribution	\$0.2226				
	LDAC	\$0.0503 \$0.0362				
		\$0.0303 <u>\$0.0302</u>				
	Gas Cost Adjustment: Cost of Gas	\$0.3123 \$0.6587				
		\$0.0120 <u>\$0.0007</u>				
C&I Medium Annual/High Winter	Tariff Rate G 41:					
	Monthly Customer Charge	\$225.00		\$225.00		\$225.00
	All Usage Base Distribution	\$0.2881	\$0.3384	\$0.3412	\$0.7559	<u>\$1.0814</u>
	RDAF	<u>\$0.0169</u>				
	Total Distribution	<u>\$0.3050</u>				
	LDAC	\$0.0503 \$0.0362				
	Gas Cost Adjustment:					
	Cost of Gas	\$0.4175 <u>\$0.7402</u>				
C&I Medium Annual/Low Winter	Tariff Rate G 51:					
ear wediam Amidaly zow winter	Monthly Customer Charge	\$225.00		\$225.00		\$225.00
	All Usage Base Distribution	\$0.1763	\$0.2266	\$0.2013	\$0.5389	\$0.8600
	RDAF	(\$0.0112)	\$0.2200	φυ.2010	ψ0.0003	Ψ0.0000
	Total Distribution	\$0.1651				
	LDAC	\$ 0.0503 \$0.0362				
		φυ.υουο <u>φυ.υου</u> 2				
	Gas Cost Adjustment: Cost of Gas	\$0.3123 \$0.6587				
	Cost of Gas	\$0.0120 \$0.0007				
C&I High Annual/High Winter	Tariff Rate G 42:					
	Monthly Customer Charge	\$1,350.00		\$1,350.00		\$1,350.00
	All Usage Base Distribution	\$0.2182	\$0.2685	<u>\$0.2713</u>	\$0.6860	<u>\$1.0115</u>
	RDAF	<u>\$0.0169</u>				
	Total Distribution	<u>\$0.2351</u>				
	LDAC	\$0.0503 <u>\$0.0362</u>				
	Gas Cost Adjustment:					
	Cost of Gas	\$0.4175 <u>\$0.7402</u>				
C&I High Annual/Low Winter	Tariff Rate G 52:					
	Monthly Customer Charge	\$1,350.00		\$1,350.00		\$1,350.00
	All Usage Base Distribution	\$0.1094 \$0.1791	\$0.1597	\$0.2041	\$0.4720	\$0.8628
	RDAF	(\$0.0112)	, , , , , ,	20.20	\$5 25	
	Total Distribution	\$0.1679				
	LDAC	\$0.0503 \$0.0362				
	Gas Cost Adjustment:	ψυ.υυυυ <u>ψυ.υυυ</u> Σ				
	Cost of Gas	\$0.3123 \$0.6587				
	CUSE OF GRAS	ψυ.υ12υ <u>ψυ.υ307</u>	l			

Issued: July 19 November 3, 2023 Effective: With Service Rendered On and After August, November 1, 2023

Authorized by NHPUC Order No. 26,713 in Docket No. DG 22-059, dated October 27, 2022 and by NHPUC Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022 and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,

Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023

and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: **Daniel Hurstak** Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION CURRENTLY EFFECTIVE C & I RATES

Novembo	Winter Summer Season er 2023 May 2024- April October 2024	Tariff Rates	Tot Deliver (Include	y Rates	Tariff Ra	lled Rates Ites, LDAC ost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All Usage Base Distribution _RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0169 \$0.2723 \$0.0362 \$0.7402 \$0.5622	\$0.3085	\$80.00 <u>\$0.2924</u>	\$1.048 7	\$80.00 <u>\$0.8546</u>
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All Usage Base Distribution _RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0112) (\$0.0035) \$0.2226 \$0.2303 \$0.0362 \$0.6587 \$0.4443	\$ 0.2588	\$80.00 \$0.2665	\$ 0.9175	\$80.00 \$0.7108
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All Usage Base DistributionRDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0169 \$0.3050 \$0.3050 \$0.0362 \$0.7402 \$0.5622	\$0.3412	\$225.00 \$0.3251	\$1.0814	\$225.00 <u>\$0.8873</u>
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All Usage Base DistributionRDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0112) (\$0.0035) \$0.1651 \$0.1728 \$0.0362 \$0.6587 \$0.4443	\$ 0.2013	\$225.00 <u>\$0.2090</u>	\$ 0.8600	\$225.00 <u>\$0.6533</u>
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0169 \$0.2351 \$0.0362 \$0.7402 \$0.5622	\$0.2713	\$1,350.00 <u>\$0.2552</u>	\$1.011 5	\$1,350.00 <u>\$0.8174</u>
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1791 \$0.1094 (\$0.0112) (\$0.0035) \$0.1679 \$0.1059 \$0.0362 \$0.6587 \$0.4443	\$ 0.20 41	\$1,350.00 \$0.1421	\$ 0.8628	\$1,350.00 <u>\$0.5864</u>

Issued by:

Daniel Hurstak

Title: Vice President and Treasurer

Issued: November 3 7, 2023
Effective: With Service Rendered On and After November 1 2023, May 1, 2024
Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023, Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023, and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX A

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$1.000.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

II. Peaking Service Demand Charge: \$\frac{\\$72.72}{2023}94.46 \text{ per MMBtu} \text{ per MDPQ per month for November 20222023 through April 20232024. Provided on Page 6 of Attachment NUI-FXW-6.

• Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

III. Company Allowance Calculation: 0.9772% - Provided in Attachment NUI-FXW-3

IV. Supplier Services and Associated Fees:

<u>SERVICE</u>	PRICING
Pool Administration (required)	• \$0.10/month/customer billed @ marketer level
Non-Daily Metered Pools only	
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	\$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

V. Meter Read Charge: \$78 when customer phone line is not reporting daily data.

VI. Meter Read via Cellular Service: \$20.00 per month

Issued: November 2, 2022 November 7, 2023 Issued by: Robert. B.

Hevert Daniel Hurstak

Effective: November 1, 2022 November 1, 2023 Senior Vice President

and Treasurer

Authorized by NHPUC Order No. <u>26,713</u> <u>26,897</u> in Docket No. DG <u>22-059 23-085</u> dated October 27, 2022 October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITIONS

APPENDIX C

Capacity Allocators

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2022 2023 through October 31, 2023 2024.

Commercial and Industrial

	High Winter Use	Low Winter Use
Pipeline:	29.51 <u>14.38</u> %	65.64 <u>64.41</u> %
Storage:	32.47 <u>47.63</u> %	15.82 <u>19.80</u> %
Peaking:	38.02 <u>37.99</u> %	18.5 4 <u>15.79</u> %

Issued: November 2, 2022 November 7, 2023 Issued by: Robert B.

Hevert Daniel Hurstak

Effective: November 1, 20222023 Senior Vice President

and Treasurer

Authorized by NHPUC Order No. 26,713-26,897 in Docket No. DG 22-05923-085, dated October 27, 2022 October 31, 2023.

VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)

Appendix D

Re-entry Surcharge and Conversion Surcharge (continued)

D. Information to be Filed with the Commission:

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company's Cost of Gas Clause, the Company will apply such revenues as credits to the Company's New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2022–2023 through April 30, 2023–2024 and May 1, 2023–2024 through October 2023 2024.

Effective Dates:	November 1, 2022 <u>2023</u> – April 30, 2023 <u>2024</u>	May 1, 2023 <u>2024</u> – October 30, 2023 <u>2024</u>
Re-entry Surcharge:	\$0. 0724 <u>0431</u> per therm	\$0.0000 per therm
Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):	\$ 1.5529 0.4875 per therm	\$0.0000 per therm
Conversion Surcharge, High Load Factor (G-50, G-51, G-52):	\$ <u>1.6421</u> 0.5690 per therm	\$0.0000 per therm

Issued: November 2, 2022 November 7, 2023

Issued by: Robert B. Hevert Daniel

Effective: November 1, 2022 2023 Title: Senior Vice President and

<u>Treasurer</u>

Hurstak