

**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: November 1, 2023 - April 30, 2024**

	(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>			
<b>Purchased Gas:</b>			
Demand Costs:		\$4,367,366	
Supply Costs:		\$7,242,684	
<b>Storage &amp; Peaking Gas:</b>			
Demand, Capacity:		\$13,183,877	
Commodity Costs:		\$10,069,783	
<b>Interruptible Included Above</b>		\$0	
<b>Inventory Finance Charge</b>		\$8,639	
<b>Capacity Release, &amp; Asset Management</b>		(\$10,298,558)	
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>		\$ (25,000)	
<b>Total Anticipated Direct Cost of Gas</b>			<u>\$24,548,790</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>			
<b>Adjustments:</b>			
Prior Period Under/(Over) Collection		(\$1,375,864)	
Interest		(\$77,319)	
Refunds		\$0	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			(\$1,453,183)
<b>Working Capital:</b>			
Total Anticipated Direct Cost of Gas		\$24,548,790	
Working Capital Percentage		<u>0.2160%</u>	
Working Capital Allowance		\$ 53,021	
Plus: Working Capital Reconciliation (Acct 173)		\$242	
Total Working Capital Allowance			\$53,233
<b>Bad Debt:</b>			
Bad Debt Allowance		\$136,573	
Plus: Bad Debt Reconciliation (Acct 173)		\$20,873	
Total Bad Debt Allowance			\$157,446
<b>Local Production and Storage Capacity</b>			\$214,538
<b>Miscellaneous Overhead-82.38% Allocated to Winter Season</b>			<u>\$504,091</u>
<b>Total Anticipated Indirect Cost of Gas</b>			(\$523,875)
<b>Total Cost of Gas</b>			<u>\$24,024,915</u>

Issued: November 7, 2023

Effective Date: November 1, 2023

Authorized by NHPUC Order No. 26,897, in Docket No. DG 23-085, dated October 31, 2023

Issued By:

Daniel Hurstak  
 Vice President and Treasurer

**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: May 1, 2024 - October 31, 2024**

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 951,984	
Supply Costs:	\$ 1,728,822	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ 497,977	
Commodity Costs:	\$ 41,833	
<b>Interruptible Included Above</b>	\$0	
<b>Inventory Finance Charge</b>	\$0	
<b>Capacity Release &amp; Asset Management</b>	\$0	
<b>Re-entry Rate and Conversion Rate Revenues</b>	\$0	
<b>Total Anticipated Direct Cost of Gas</b>		\$ 3,220,615
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	\$298,724	
Interest	(\$47,448)	
Refunds	\$0	
<u>Interruptible Margins</u>	\$0	
Total Adjustments		\$251,276
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$3,220,615	
Working Capital Percentage	<u>0.2160%</u>	
Working Capital Allowance	\$6,956	
Plus: Working Capital Reconciliation (Acct 173)	\$45	
Total Working Capital Allowance		\$7,001
<b>Bad Debt:</b>		
Bad Debt Allowance	\$20,484	
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	
Total Bad Debt Allowance		\$23,603
<b>Local Production and Storage Capacity</b>		\$0
<b>Miscellaneous Overhead-17.62% Allocated to Summer Season</b>		\$107,784
<b>Total Anticipated Indirect Cost of Gas</b>		\$389,663
<b>Total Cost of Gas</b>		\$ 3,610,279

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**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: November 1, 2023 - April 30, 2024

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$24,487,416	
Projected Prorated Sales (11/01/23 - 04/30/24)	32,992,252	
<b>Direct Cost of Gas Rate</b>		\$0.7422 per therm
<b>Demand Cost of Gas Rate</b>	\$7,227,684	\$0.2191 per therm
<b>Commodity Cost of Gas Rate</b>	\$17,321,106	\$0.5250 per therm
<b>Total Direct Cost of Gas Rate</b>	\$24,548,790	<b>\$0.7441 per therm</b>
Total Anticipated Indirect Cost of Gas	(\$523,875)	
Projected Prorated Sales (11/01/23 - 04/30/24)	32,992,252	
<b>Indirect Cost of Gas</b>		(\$0.0159) per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.7282 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE - 11/01/23</b>	<b>COGwr</b>	<b>\$0.7282 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.9103</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/23</b>	<b>COGwl</b>	<b>\$0.6587 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8234</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$424,870
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	(\$1,676)
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$423,195</u>
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1706</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$4,566
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$1,250,045</u>
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.5040</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0159)</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.6587</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/23</b>	<b>COGwh</b>	<b>\$0.7402 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.9253</b>

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,268,276
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	(\$12,889)
C&I LLF TOTAL ADJUSTED DEMAND COSTS	<u>\$3,255,387</u>
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2275</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$27,635
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$7,565,657</u>
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.5286</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0159)</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.7402</b>

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2024 - October 31, 2024

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,220,615	
Projected Prorated Sales (05/01/24 - 10/31/24)	7,054,322	
<b>Direct Cost of Gas Rate</b>		\$0.4565 per therm
<b>Demand Cost of Gas Rate</b>	\$1,449,961	\$0.2055 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$1,770,654</u>	<u>\$0.2510</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$3,220,615	<b>\$0.4565</b> per therm
Total Anticipated Indirect Cost of Gas	\$389,663	
Projected Prorated Sales (05/01/24 - 10/31/24)	7,054,322	
<b>Indirect Cost of Gas</b>		\$0.0552 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.5117 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE - 05/01/24</b>	<b>COGwr</b>	<b>\$0.5117 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.6396</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/24</b>	<b>COGwl</b>	<b>\$0.4443 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.5554</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$235,276
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$21,784</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$257,060
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,861,021
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1381</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$467,121
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>\$3</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$467,125
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	1,861,021
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2510</b>
<b>INDIRECT COST OF GAS</b>	<b>\$0.0552</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.4443</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/24</b>	<b>COGwh</b>	<b>\$0.5622 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.7028</b>

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$582,672
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$53,949</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$636,621
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2560</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$624,079
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>\$4</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$624,083
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	2,486,344
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2510</b>
<b>INDIRECT COST OF GAS</b>	<b>\$0.0552</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.5622</b>

**Local Delivery Adjustment Clause**

<b>Rate Schedule</b>	<b>GAP</b>	<b>EEC</b>	<b>LRR</b>	<b>ERC</b>	<b>ITMC</b>	<b>RCE</b>	<b>RPC</b>	<b>PTAM</b>	<b>RAAM</b>	<b>LDAC</b>
<b>Residential Heating</b>	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
<b>Residential Non-Heating</b>	\$0.0061	\$0.0520	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0269	\$0.0000	\$0.0010	\$0.0883
<b>Small C&amp;I</b>	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
<b>Medium C&amp;I</b>	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
<b>Large C&amp;I</b>	\$0.0061	\$0.0257	\$0.0000	\$0.0023	\$0.0000	\$0.0000	\$0.0011	\$0.0000	\$0.0010	\$0.0362
<b>No Previous Sales Service</b>										

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Title:

Vice President and Treasurer

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Winter Season November 2023 - April 2024</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.0576	\$1.7858
	RDAF	\$0.0434		
	Total Distribution	\$0.9693		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.7282</b>		
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.0576	\$1.7858
	RDAF	\$0.0434		
	Total Distribution	\$0.9693		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.7282</b>		
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Base Distribution	(\$0.4167)	(\$0.4362)	(\$0.7639)
Discount*	RDAF	(\$0.0195)		
No Discount	<b>LDAC</b>	\$0.0000		
Discount*	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>(\$0.3277)</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5476	\$2.2758
	RDAF	\$0.0588		
	Total Distribution	\$1.4593		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.7282</b>		

\*: Discount applicable to winter months November through April only.

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**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Summer Season May 2024 - October 2024</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.1213	\$1.6330
	RDAF	\$0.1071		
	Total Distribution	\$1.0330		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.5117</b>		
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.1213	\$1.6330
	RDAF	\$0.1071		
	Total Distribution	\$1.0330		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.5117</b>		
Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
Discount*	Base Distribution	\$0.0000	\$0.0000	\$0.0000
Discount*	RDAF	\$0.0000		
No Discount	<b>LDAC</b>	\$0.0000		
Discount*	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.0000</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5821	\$2.0938
	RDAF	\$0.0933		
	Total Distribution	\$1.4938		
	<b>LDAC</b>	<b>\$0.0883</b>		
	<b><u>Gas Cost Adjustment:</u></b>			
	Cost of Gas	<b>\$0.5117</b>		

\*: Discount applicable to winter months November through April only.

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE C & I RATES

	Winter Season November 2023 - April 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 \$0.0169 \$0.2723 <b>\$0.0362</b> <b>\$0.7402</b>	\$80.00 <b>\$0.3085</b>	\$80.00 <b>\$1.0487</b>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 (\$0.0112) \$0.2226 <b>\$0.0362</b> <b>\$0.6587</b>	\$80.00 <b>\$0.2588</b>	\$80.00 <b>\$0.9175</b>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 \$0.0169 \$0.3050 <b>\$0.0362</b> <b>\$0.7402</b>	\$225.00 <b>\$0.3412</b>	\$225.00 <b>\$1.0814</b>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 (\$0.0112) \$0.1651 \$0.0362 <b>\$0.6587</b>	\$225.00 <b>\$0.2013</b>	\$225.00 <b>\$0.8600</b>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 \$0.0169 \$0.2351 <b>\$0.0362</b> <b>\$0.7402</b>	\$1,350.00 <b>\$0.2713</b>	\$1,350.00 <b>\$1.0115</b>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.1791 (\$0.0112) \$0.1679 \$0.0362 <b>\$0.6587</b>	\$1,350.00 <b>\$0.2041</b>	\$1,350.00 <b>\$0.8628</b>

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 Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE C & I RATES

Summer May 2024 - October 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
<b>C&amp;I Low Annual/High Winter</b> <b>Tariff Rate G 40:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0008 \$0.2562 \$0.0362 \$0.5622	\$80.00 \$0.2924	\$80.00 \$0.8546
<b>C&amp;I Low Annual/Low Winter</b> <b>Tariff Rate G 50:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0035) \$0.2303 \$0.0362 \$0.4443	\$80.00 \$0.2665	\$80.00 \$0.7108
<b>C&amp;I Medium Annual/High Winter</b> <b>Tariff Rate G 41:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0008 \$0.2889 \$0.0362 \$0.5622	\$225.00 \$0.3251	\$225.00 \$0.8873
<b>C&amp;I Medium Annual/Low Winter</b> <b>Tariff Rate G 51:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0035) \$0.1728 \$0.0362 \$0.4443	\$225.00 \$0.2090	\$225.00 \$0.6533
<b>C&amp;I High Annual/High Winter</b> <b>Tariff Rate G 42:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0008 \$0.2190 \$0.0362 \$0.5622	\$1,350.00 \$0.2552	\$1,350.00 \$0.8174
<b>C&amp;I High Annual/Low Winter</b> <b>Tariff Rate G 52:</b> Monthly Customer Charge All usage RDAF Total Usage LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.1094 (\$0.0035) \$0.1059 \$0.0362 \$0.4443	\$1,350.00 \$0.1421	\$1,350.00 \$0.5864

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 Title: Vice President and Treasurer

## VII. DELIVERY SERVICE TERMS AND CONDITION

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:      \$0.82 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:      \$ 94.46 per MMBtu per MDPQ per month for November 2023 through April 2024. Provided on Page 6 of Attachment NUI-FXW-6.**

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:      0.72% - Provided in Attachment NUI-FXW-3**

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:      \$78.00 when customer phone line is not reporting daily data**

**VI. Meter Read via Cellular Service:      \$20.00 per month**

Issued: November 7, 2023

Issued by: Daniel Hurstak

Effective: November 1, 2023

Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2023 through October 31, 2024.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	14.38%	64.41%
Storage:	47.63%	19.80%
Peaking:	37.99%	15.79%

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Issued by: Daniel Hurstak  
Vice President and Treasurer

**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2023 through April 30, 2024 and May 1, 2024 through October 2024.

<b>Effective Dates:</b>	<b>November 1, 2023 – April 30, 2024</b>	<b>May 1, 2024 – October 30, 2024</b>
<b>Re-entry Surcharge:</b>	\$0.0431 per therm	\$0.0000 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$0.4875 per therm	\$0.0000 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$0.5690 per therm	\$0.0000 per therm

Issued: November 7, 2023  
Effective: November 1, 2023

Issued by: Daniel Hurstak  
Title: Vice President and Treasurer

Authorized by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: November 1, 20~~22~~<sup>23</sup> - October 31, 20~~23~~<sup>24</sup>

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ <del>6,358,704</del>	\$ 4,367,366
Supply Costs:	\$ <del>20,129,627</del>	\$ 7,242,684
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ <del>12,558,149</del>	\$ 13,183,877
Commodity Costs:	\$ <del>11,531,102</del>	\$ 10,069,783
<b>Interruptible Included Above</b>	\$ <del>_____</del>	\$ -
<b>Inventory Finance Charge</b>	\$ <del>6,382</del>	\$ 8,639
<b>Capacity Release</b>	\$ <del>(8,570,786)</del>	\$ (10,298,558)
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$ <del>(5,000)</del>	\$ (25,000)
<b>Total Anticipated Direct Cost of Gas</b>	<b>\$ <del>42,008,180</del></b>	<b>\$ 24,548,790</b>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	\$ <del>(2,757,176)</del>	\$ (1,375,864)
Interest	\$ <del>(54,387)</del>	\$ (77,319)
Refunds	\$ _____	\$ -
<u>Interruptible Margins</u>	<u>\$ _____</u>	<u>\$ -</u>
Total Adjustments	<b>\$ <del>(2,811,563)</del></b>	<b>\$ (1,453,183)</b>
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$ <del>42,008,180</del>	\$ 24,548,790
Working Capital Percentage	<del>0.1588%</del>	0.2160%
Working Capital Allowance	\$ <del>66,714</del>	\$ 53,021
Plus: Working Capital Reconciliation (Acct 173)	\$ <del>7,437</del>	\$ 212
Total Working Capital Allowance	<b>\$ <del>74,150</del></b>	<b>\$ 53,233</b>
<b>Bad Debt:</b>		
Bad Debt Allowance	\$ <del>121,564</del>	\$ 136,573
Plus: Bad Debt Reconciliation (Acct 173)	\$ <del>(10,671)</del>	\$ 20,873
Total Bad Debt Allowance	<b>\$ <del>110,893</del></b>	<b>\$ 157,446</b>
<b>Local Production and Storage Capacity</b>	<b>\$ <del>214,538</del></b>	<b>\$ 214,538</b>
<b>Miscellaneous Overhead <del>80.46</del><sup>82.38</sup>% Allocated to Winter Season</b>	<b>\$ <del>492,287</del></b>	<b>\$ 504,091</b>
<b>Total Anticipated Indirect Cost of Gas</b>	<b>\$ <del>(1,919,694)</del></b>	<b>\$ (523,875)</b>
<b>Total Cost of Gas</b>	<b>\$ <del>40,088,486</del></b>	<b>\$ 24,024,915</b>

Issued: ~~November 2, 2022~~ November 7, 2023

Issued By: ~~Robert B. Hever~~ Daniel Hurstak  
 Senior Vice President and Treasurer

Effective Date: November 1, 20~~22~~<sup>23</sup>

Authorized by NHPUC Order No. ~~26,713~~ 26,897, in Docket No. DG 22-059~~23-085~~, dated ~~October 27, 2022~~ October 31, 2023.

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: ~~May 1, 2023~~<sup>24</sup> - October 31, ~~2023~~<sup>24</sup>

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
<b>ANTICIPATED DIRECT COST OF GAS</b>				
<b>Purchased Gas:</b>				
Demand Costs:	<del>\$1,055,340</del>	<u>\$951,984</u>		
Supply Costs:	<del>\$4,140,569</del>	<u>\$1,728,822</u>		
<b>Storage &amp; Peaking Gas:</b>				
Demand, Capacity:	<del>\$397,527</del>	<u>\$497,977</u>		
Commodity Costs:	<del>\$162,908</del>	<u>\$41,833</u>		
<b>Interruptible Included Above</b>	\$0	\$0		
<b>Inventory Finance Charge</b>	\$0	\$0		
<b>Capacity Release &amp; Asset Management</b>	\$0	\$0		
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$0	\$0		
<b>Total Anticipated Direct Cost of Gas</b>			<del>\$5,756,344</del>	<u>\$3,220,615</u>
<b>ANTICIPATED INDIRECT COST OF GAS</b>				
<b>Adjustments:</b>				
Prior Period Under/(Over) Collection	<del>\$94,114</del>	<u>\$298,724</u>		
Interest	<del>(\$31,303)</del>	<u>(\$47,448)</u>		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0		
<b>Total Adjustments</b>			<del>\$62,811</del>	<u>\$251,276</u>
<b>Working Capital:</b>				
Total Anticipated Direct Cost of Gas	<del>\$5,756,344</del>	<u>\$3,220,615</u>		
Working Capital Percentage	<del>0.1588%</del>	<u>0.2160%</u>		
Working Capital Allowance	<del>\$9,142</del>	<u>\$6,956</u>		
Plus: Working Capital Reconciliation (Acct 173)	<del>\$1,807</del>	<u>\$45</u>		
<b>Total Working Capital Allowance</b>			<del>\$10,948</del>	<u>\$7,001</u>
<b>Bad Debt:</b>				
Bad Debt Allowance	<del>\$17,079</del>	<u>\$20,484</u>		
Plus: Bad Debt Reconciliation (Acct 173)	<del>(\$562)</del>	<u>\$3,119</u>		
<b>Total Bad Debt Allowance</b>			<del>\$16,517</del>	<u>\$23,603</u>
<b>Local Production and Storage Capacity</b>			\$0	<u>\$0</u>
<b>Miscellaneous Overhead-<del>19.54</del><sup>17.64</sup>% Allocated to the Summer Season</b>			<del>\$119,588</del>	<u>\$107,784</u>
<b>Total Anticipated Indirect Cost of Gas</b>			<del>\$209,865</del>	<u>\$389,663</u>
<b>Total Cost of Gas</b>			<del>\$5,966,208</del>	<u>\$3,610,279</u>

Issued: ~~November 2, 2022~~<sup>November 7, 2023</sup>

Effective Date: May 1, ~~2023~~<sup>2024</sup>

Authorized by NHPUC Order No. ~~26-539~~<sup>26.897</sup>, in Docket No. DG ~~22-059~~<sup>23-085</sup>, dated ~~October 29, 2022~~<sup>October 31, 2023</sup>.

~~Robert B. Hevert~~<sup>Daniel Hurstak</sup>

~~Senior Vice President and Treasurer~~

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2022 - April 30, 2023

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$42,008,180	\$24,487,416
Projected Prorated Sales (11/01/22 - 04/30/23)	35,607,405	32,992,252
<b>Direct Cost of Gas Rate</b>		<b>\$1,1834</b>
<b>Demand Cost of Gas Rate</b>	<b>\$10,344,068</b>	<b>\$7,227,684</b>
<b>Commodity Cost of Gas Rate</b>	<b>\$34,667,412</b>	<b>\$17,321,106</b>
<b>Total Direct Cost of Gas Rate</b>	<b>\$42,008,180</b>	<b>\$24,548,790</b>
Total Anticipated Indirect Cost of Gas	(\$1,919,694)	(\$523,875)
Projected Prorated Sales (11/01/22 - 04/30/23)	35,607,405	32,992,252
<b>Indirect Cost of Gas</b>		<b>(\$0,0544)</b>
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$1,1289</b>
<b>Period ending under-collection to be recovered as determined on 11/24/2022</b>		<b>(\$914,844)</b>
<b>Projected Sales (12/01/22 - 04/30/2023)</b>		<b>30,816,599</b>
<b>Per-unit change in Cost of Gas (12/01/22 - 04/30/23)</b>		<b>(\$0,0297)</b>
<b>Period ending under-collection to be recovered as determined on 12/24/2022</b>		<b>(\$994,037)</b>
<b>Projected Sales (01/01/23 - 04/30/2023)</b>		<b>24,038,417</b>
<b>Per-unit change in Cost of Gas (01/01/23 - 04/30/23)</b>		<b>(\$0,0414)</b>
<b>Period ending under-collection to be recovered as determined on 2/21/2023</b>		<b>(\$1,014,284)</b>
<b>Projected Sales (03/01/23 - 04/30/2023)</b>		<b>9,189,071</b>
<b>Per-unit change in Cost of Gas (03/01/23 - 04/30/23)</b>		<b>(\$0,1104)</b>
<b>Period ending under-collection to be recovered as determined on 3/22/2023</b>		<b>(\$864,528)</b>
<b>Projected Sales (04/01/23 - 04/30/2023)</b>		<b>3,360,882</b>
<b>Per-unit change in Cost of Gas (04/01/23 - 04/30/23)</b>		<b>(\$0,2572)</b>

RESIDENTIAL COST OF GAS RATE - 04/01/23-11/01/2023	COGwr	\$0.6902	\$0.7282	per therm
	Maximum (COG+25%)	\$4.4114	\$0.9103	
RESIDENTIAL COST OF GAS RATES - 11/01/2022		\$1.1289		
CHANGE IN PER UNIT COST		(\$0.0297)		
RESIDENTIAL COST OF GAS RATES - 12/01/2022		\$1.0992		
CHANGE IN PER UNIT COST		(\$0.0414)		
RESIDENTIAL COST OF GAS RATES - 01/01/2023		\$1.0578		
CHANGE IN PER UNIT COST		(\$0.1104)		
RESIDENTIAL COST OF GAS RATES - 03/01/2023		\$0.9474		
CHANGE IN PER UNIT COST		(\$0.2572)		
RESIDENTIAL COST OF GAS RATES - 04/01/2023		\$0.6902		

COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwl	\$0.6149	\$0.6587	per therm
	Maximum (COG+25%)	\$4.3470	\$0.8234	
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2022		\$1.0536		
CHANGE IN PER UNIT COST		(\$0.0297)		
COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2022		\$1.0239		
CHANGE IN PER UNIT COST		(\$0.0414)		
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2023		\$0.9825		
CHANGE IN PER UNIT COST		(\$0.1104)		
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2023		\$0.8721		
CHANGE IN PER UNIT COST		(\$0.2572)		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2023		\$0.6149		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$424,870			
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	(\$1,676)			
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$423,195			
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131			
DEMAND COST OF GAS RATE	\$0.1706			
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479			
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$4,566			
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,250,045			
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131			
COMMODITY COST OF GAS RATE	\$0.5040			
INDIRECT COST OF GAS	(\$0.0159)			
TOTAL C&I HLF COST OF GAS RATE	\$0.6587			

COM/IND HIGH WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwh	\$0.7044	\$0.7402	per therm
	Maximum (COG+25%)	\$4.4285	\$0.9253	
COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2022		\$1.1428		
CHANGE IN PER UNIT COST		(\$0.0297)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2022		\$1.1131		
CHANGE IN PER UNIT COST		(\$0.0414)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2023		\$1.0717		
CHANGE IN PER UNIT COST		(\$0.1104)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 03/01/2023		\$0.9613		
CHANGE IN PER UNIT COST		(\$0.2572)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 04/01/2023		\$0.7044		
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$3,268,276			
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	(\$12,889)			
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$3,255,387			
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$14,311,515			
DEMAND COST OF GAS RATE	\$0.2275			
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022			
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$27,635			
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$7,565,657			
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515			
COMMODITY COST OF GAS RATE	\$0.5286			
INDIRECT COST OF GAS	(\$0.0159)			
TOTAL C&I LLF COST OF GAS RATE	\$0.7402			

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2023~~4~~ - October 31, 2023~~4~~

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$5,756,344	\$3,220,615		
Projected Prorated Sales (05/01/2123 <del>4</del> - 10/31/2023 <del>4</del> )	<u>8,625,565</u>	<u>7,054,322</u>		
<b>Direct Cost of Gas Rate</b>			<b>\$0.6674</b>	<b>\$0.4565</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$1,452,867</b>	<b>\$1,449,961</b>	<b>\$0.1684</b>	<b>\$0.2055</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$4,303,477</b>	<b>\$1,770,654</b>	<b>\$0.4989</b>	<b>\$0.2510</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$5,756,344</b>	<b>\$3,220,615</b>	<b>\$0.6673</b>	<b>\$0.4565</b> per therm
Total Anticipated Indirect Cost of Gas	\$209,865	\$389,663		
Projected Prorated Sales (05/01/2123 <del>4</del> - 10/31/2023 <del>4</del> )	<u>8,625,565</u>	<u>7,054,322</u>		
<b>Indirect Cost of Gas</b>			<b>\$0.0243</b>	<b>\$0.0552</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>			<b>\$0.6916</b>	<b>\$0.5117</b> per therm
<b>Period ending under collection to be recovered – per April Report</b>	(\$2,767,026)			
<b>Projected sales (05/01/23 – 10/31/23)</b>	<u>8,625,565</u>			
<b>Per unit change in Cost of Gas (05/01/23 – 10/31/23)</b>	(\$0.3208)			

RESIDENTIAL COST OF GAS RATE	0905/01/23 <del>24</del>	COGwr	\$0.3708	\$0.5117	per therm
		Maximum Preapproved Adjustment (COG+25%)*	\$0.8645	\$0.6396	
INITIAL RESIDENTIAL COST OF GAS RATE – 05/01/23			\$0.6916		
CHANGE IN PER UNIT COST			(\$0.3208)		
REVISED RESIDENTIAL COST OF GAS RATE – 05/01/23			\$0.3708		

COM/IND LOW WINTER USE COST OF GAS RATE	0905/01/23 <del>24</del>	COGwl	\$0.3123	\$0.4443	per therm
		Maximum Preapproved Adjustment (COG+25%)*	\$0.7914	\$0.5554	
INITIAL COM/IND LOW WINTER USE COST OF GAS RATE – 5/01/23			\$0.6331		
CHANGE IN PER UNIT COST			(\$0.3208)		
REVISED COM/IND LOW WINTER USE COST OF GAS RATE – 05/01/23			\$0.3123		

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$235,276
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	<u>\$21,784</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$257,060
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	<u>1,861,021</u>
DEMAND COST OF GAS RATE	<u>\$0.1381</u>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$467,121
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>\$3</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$467,125
C&I HLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	<u>1,861,021</u>
COMMODITY COST OF GAS RATE	<u>\$0.2510</u>
INDIRECT COST OF GAS	<u>\$0.0552</u>
TOTAL C&I HLF COST OF GAS RATE	<u>\$0.4443</u>

COM/IND HIGH WINTER USE COST OF GAS RATE	0905/01/23 <del>24</del>	COGwh	\$0.4175	\$0.5622	per therm
		Maximum Preapproved Adjustment (COG+25%)*	\$0.9228	\$0.7028	
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATE – 05/01/23			\$0.7383		
CHANGE IN PER UNIT COST			(\$0.3208)		
REVISED COM/IND HIGH WINTER USE COST OF GAS RATE – 05/01/23			\$0.4175		

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$582,672
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$53,949</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$636,621
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	<u>2,486,344</u>
DEMAND COST OF GAS RATE	<u>\$0.2560</u>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$624,079
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>\$4</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$624,083
C&I LLF PROJECTED PRORATED SALES (05/01/24 - 10/31/24)	<u>2,486,344</u>
COMMODITY COST OF GAS RATE	<u>\$0.2510</u>
INDIRECT COST OF GAS	<u>\$0.0552</u>
TOTAL C&I LLF COST OF GAS RATE	<u>\$0.5622</u>



**Local Delivery Adjustment Clause**

Rate Schedule	GAP	<i>GAP</i>	EEC	LRR	ERC	<i>ERC</i>	ITMC	RCE	<i>RCE</i>	RPC	<i>RPC</i>	PTAM	<i>PTAM</i>	RAAM	<i>RAAM</i>	<i>LDAC</i>	LDAC
Residential Heating	\$0.0037	<i>\$0.0061</i>	\$0.0520	\$0.0000	\$0.0058	<i>\$0.0023</i>	\$0.0000	\$0.0048	<i>\$0.0000</i>	\$0.1206	<i>\$0.0269</i>	\$0.0000	<i>\$0.0000</i>	\$0.0002	<i>\$0.0010</i>	<i>\$0.0883</i>	\$0.1874
Residential Non-Heating	\$0.0037	<i>\$0.0061</i>	\$0.0520	\$0.0000	\$0.0058	<i>\$0.0023</i>	\$0.0000	\$0.0048	<i>\$0.0000</i>	\$0.1206	<i>\$0.0269</i>	\$0.0000	<i>\$0.0000</i>	\$0.0002	<i>\$0.0010</i>	<i>\$0.0883</i>	\$0.1874
Small C&I	\$0.0037	<i>\$0.0061</i>	\$0.0257	\$0.0000	\$0.0058	<i>\$0.0023</i>	\$0.0000	\$0.0048	<i>\$0.0000</i>	\$0.0404	<i>\$0.0011</i>	\$0.0000	<i>\$0.0000</i>	\$0.0002	<i>\$0.0010</i>	<i>\$0.0362</i>	\$0.0503
Medium C&I	\$0.0037	<i>\$0.0061</i>	\$0.0257	\$0.0000	\$0.0058	<i>\$0.0023</i>	\$0.0000	\$0.0048	<i>\$0.0000</i>	\$0.0404	<i>\$0.0011</i>	\$0.0000	<i>\$0.0000</i>	\$0.0002	<i>\$0.0010</i>	<i>\$0.0362</i>	\$0.0503
Large C&I	\$0.0037	<i>\$0.0061</i>	\$0.0257	\$0.0000	\$0.0058	<i>\$0.0023</i>	\$0.0000	\$0.0048	<i>\$0.0000</i>	\$0.0404	<i>\$0.0011</i>	\$0.0000	<i>\$0.0000</i>	\$0.0002	<i>\$0.0010</i>	<i>\$0.0362</i>	\$0.0503
No Previous Sales Service																	

Issued: ~~November 7~~ *December 16, 2023*  
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 Authorized by NHPUC Order No. ~~26,745-26,897~~ in Docket No. ~~DE-22-084~~ *DG 23-085*, dated ~~December 14, 2022~~ *October 31, 2023*

Issued by:  
 Title:

*Daniel Hurstak* ~~Robert B. Hevert~~  
 Senior Vice President *and Treasurer*

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

<del>August</del> <del>November</del> <del>2023</del> - <del>October</del> <del>2023</del> <del>April</del> <del>2024</del> <b>Summer-Winter Season</b>		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<b>Tariff Rate R 5:</b> Monthly Customer Charge <del>AH Usage</del> <del>Base Distribution</del> <del>RDAF</del> <del>Total Distribution</del> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 <del>\$0.1874</del>   \$0.0883 \$0.3708   \$0.7282	\$22.20 <b>\$1.1130</b>   <b>\$1.0576</b>	\$22.20 <b>\$1.4838</b>   <b>\$1.7858</b>
Residential Heating Low income	<b>Tariff Rate R 10:</b> Monthly Customer Charge <del>AH Usage</del> <del>Base Distribution</del> <del>RDAF</del> <del>Total Distribution</del> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 <del>\$0.1874</del>   \$0.0883 \$0.3708   \$0.7282	\$22.20 <b>\$1.1130</b>   <b>\$1.0576</b>	\$22.20 <b>\$1.4838</b>   <b>\$1.7858</b>
Discount*	Monthly Customer Charge	<b>\$0.00</b>   <b>(\$9.99)</b>	<b>\$0.00</b>   <b>(\$9.99)</b>	<b>\$0.00</b>   <b>(\$9.99)</b>
Discount*	<del>AH Usage</del> <del>Base Distribution</del>	<b>\$0.0000</b>   <b>(\$0.4167)</b>	<b>\$0.0000</b>   <b>(\$0.4362)</b>	<b>\$0.0000</b>   <b>(\$0.7639)</b>
Discount*	<del>RDAF</del>	<b>\$0.0000</b>   <b>(\$0.0195)</b>		
No Discount*	<b>LDAC</b>	\$0.0000		
No Discount*	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.0000</b>   <b>(\$0.3277)</b>		
Residential Non-Heating	<b>Tariff Rate R 6:</b> Monthly Customer Charge <del>AH Usage</del> <del>Base Distribution</del> <del>RDAF</del> <del>Total Distribution</del> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$1.4005 \$0.0588 \$1.4593 <del>\$0.1874</del>   \$0.0883 \$0.3708   \$0.7282	\$22.20 <b>\$1.5876</b>   <b>\$1.5476</b>	\$22.20 <b>\$1.9584</b>   <b>\$2.2758</b>

\*: Discount applicable to winter months November through April only.

Issued: ~~July 19~~ ~~November 3, 2023~~  
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~~and by NHPUC Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022~~  
~~and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,~~  
~~Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,~~  
~~and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.~~

Issued by: **Daniel Hurstak**  
Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

		<u>Winter Season</u> <u>November 2023</u> <u>May 2024- April</u> <u>October 2024</u>		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	<b>Tariff Rate R 5:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.0434</del> <u>\$0.1071</u> <del>\$0.9693</del> <u>\$1.0330</u> \$0.0883		\$22.20 <del>\$1.0576</del> <u>\$1.1213</u>		\$22.20 <del>\$1.7858</del> <u>\$1.6330</u>		\$22.20 <del>\$1.7858</del> <u>\$1.6330</u>	
Residential Heating Low income	<b>Tariff Rate R 10:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.0434</del> <u>\$0.1071</u> <del>\$0.9693</del> <u>\$1.0330</u> \$0.0883		\$22.20 <del>\$1.0576</del> <u>\$1.1213</u>		\$22.20 <del>\$1.7858</del> <u>\$1.6330</u>		\$22.20 <del>\$1.7858</del> <u>\$1.6330</u>	
Discount*	Monthly Customer Charge	<del>(\$9.99)</del> <u>\$0.0000</u>		<del>(\$9.99)</del> <u>\$0.0000</u>		<del>(\$9.99)</del> <u>\$0.0000</u>		<del>(\$9.99)</del> <u>\$0.0000</u>	
Discount*	Base Distribution	<del>(\$0.4167)</del> <u>\$0.0000</u>		<del>(\$0.4362)</del> <u>\$0.0000</u>		<del>(\$0.7639)</del> <u>\$0.0000</u>		<del>(\$0.7639)</del> <u>\$0.0000</u>	
Discount*	RDAF	<del>(\$0.0195)</del> <u>\$0.0000</u>							
No Discount	<b>LDAC</b>	\$0.0000							
Discount*	<b>Gas Cost Adjustment:</b> Cost of Gas	<del>(\$0.3277)</del> <u>\$0.0000</u>							
Residential Non-Heating	<b>Tariff Rate R 6:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$1.4005 <del>\$0.0588</del> <u>\$0.0933</u> <del>\$1.4593</del> <u>\$1.4938</u> \$0.0883		\$22.20 <del>\$1.5476</del> <u>\$1.5821</u>		\$22.20 <del>\$2.2758</del> <u>\$2.0938</u>		\$22.20 <del>\$2.2758</del> <u>\$2.0938</u>	

\*: Discount applicable to winter months November through April only.

Issued: November 3<sup>rd</sup>, 2023  
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Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,  
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Issued by: Daniel Hurstak  
Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	Summer <del>Winter</del> Season <del>August</del> <del>November 2023</del> - <del>October 2023</del> <u>April 2024</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 <u>\$0.0169</u> <u>\$0.2723</u> \$0.0503    \$0.0362 <u>\$0.4175</u> <u>\$0.7402</u>	\$80.00 <del>\$0.3057</del> <u>\$0.3085</u>	\$80.00 <del>\$0.7232</del> <u>\$1.0487</u>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 <u>(\$0.0112)</u> <u>\$0.2226</u> \$0.0503    \$0.0362 <u>\$0.3423</u> <u>\$0.6587</u>	\$80.00 <del>\$0.2841</del> <u>\$0.2588</u>	\$80.00 <del>\$0.5964</del> <u>\$0.9175</u>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 <u>\$0.0169</u> <u>\$0.3050</u> \$0.0503    \$0.0362 <u>\$0.4175</u> <u>\$0.7402</u>	\$225.00 <del>\$0.3384</del> <u>\$0.3412</u>	\$225.00 <del>\$0.7559</del> <u>\$1.0814</u>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 <u>(\$0.0112)</u> <u>\$0.1651</u> \$0.0503    \$0.0362 <u>\$0.3423</u> <u>\$0.6587</u>	\$225.00 <del>\$0.2266</del> <u>\$0.2013</u>	\$225.00 <del>\$0.5389</del> <u>\$0.8600</u>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 <u>\$0.0169</u> <u>\$0.2351</u> \$0.0503    \$0.0362 <u>\$0.4175</u> <u>\$0.7402</u>	\$1,350.00 <del>\$0.2685</del> <u>\$0.2713</u>	\$1,350.00 <del>\$0.6860</del> <u>\$1.0115</u>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge <del>All Usage</del> Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.4094 <u>\$0.1791</u> <u>(\$0.0112)</u> <u>\$0.1679</u> \$0.0503    \$0.0362 <u>\$0.3423</u> <u>\$0.6587</u>	\$1,350.00 <del>\$0.4597</del> <u>\$0.2041</u>	\$1,350.00 <del>\$0.4720</del> <u>\$0.8628</u>

Issued: ~~July 19~~ November 3, 2023  
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and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,  
Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023  
and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: Daniel Hurstak  
Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	<u>Winter</u> <u>Summer</u> <u>Season</u> <u>November 2023</u> <u>May 2024-</u> <u>April</u> <u>October 2024</u>	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 <del>\$0.0169</del> <u>\$0.0008</u> <del>\$0.2723</del> <u>\$0.2562</u> \$0.0362 <b>\$0.7402</b> <b>\$0.5622</b>	\$80.00 <del>\$0.3085</del> <u>\$0.2924</u>	\$80.00 <del>\$1.0487</del> <u>\$0.8546</u>
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 <del>(\$0.0112)</del> <u>(\$0.0035)</u> <del>\$0.2226</del> <u>\$0.2303</u> \$0.0362 <b>\$0.6587</b> <b>\$0.4443</b>	\$80.00 <del>\$0.2588</del> <u>\$0.2665</u>	\$80.00 <del>\$0.9175</del> <u>\$0.7108</u>
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 <del>\$0.0169</del> <u>\$0.0008</u> <del>\$0.3060</del> <u>\$0.2889</u> \$0.0362 <b>\$0.7402</b> <b>\$0.5622</b>	\$225.00 <del>\$0.3412</del> <u>\$0.3251</u>	\$225.00 <del>\$1.0814</del> <u>\$0.8873</u>
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 <del>(\$0.0112)</del> <u>(\$0.0035)</u> <del>\$0.1651</del> <u>\$0.1728</u> \$0.0362 <b>\$0.6587</b> <b>\$0.4443</b>	\$225.00 <del>\$0.2013</del> <u>\$0.2090</u>	\$225.00 <del>\$0.8600</del> <u>\$0.6533</u>
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 <del>\$0.0169</del> <u>\$0.0008</u> <del>\$0.2351</del> <u>\$0.2190</u> \$0.0362 <b>\$0.7402</b> <b>\$0.5622</b>	\$1,350.00 <del>\$0.2713</del> <u>\$0.2552</u>	\$1,350.00 <del>\$1.0115</del> <u>\$0.8174</u>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge <u>All Usage</u> <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 <del>\$0.1791</del> <u>\$0.1094</u> <del>(\$0.0112)</del> <u>(\$0.0035)</u> <del>\$0.1679</del> <u>\$0.1059</u> \$0.0362 <b>\$0.6587</b> <b>\$0.4443</b>	\$1,350.00 <del>\$0.2041</del> <u>\$0.1421</u>	\$1,350.00 <del>\$0.8628</del> <u>\$0.5864</u>

Issued: November 3<sup>rd</sup>, 2023

Effective: With Service Rendered On and After ~~November 1, 2023~~, May 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,  
Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,  
and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: Daniel Hurstak

Title: Vice President and Treasurer

## VII. DELIVERY SERVICE TERMS AND CONDITIONS

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:**     ~~\$1.00~~0.82 per MMBtu of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:**     ~~\$ 72.72~~94.46 per MMBtu per MDPQ per month for November ~~2022~~2023 through April ~~2023~~2024. Provided on Page 6 of Attachment NUI-FXW-6.

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:**     ~~0.97~~72% - Provided in Attachment NUI-FXW-3

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:**     \$78 when customer phone line is not reporting daily data.

**VI. Meter Read via Cellular Service:**     \$20.00 per month

Issued:     ~~November 2, 2022~~November 7, 2023

Issued by:     ~~Robert B.~~  
HevertDaniel Hurstak

Effective:     ~~November 1, 2022~~November 1, 2023

~~Senior~~ Vice President  
and Treasurer

Authorized by NHPUC Order No. ~~26,713~~26,897 in Docket No. DG ~~22-059~~23-085 dated ~~October 27,~~  
2022October 31, 2023.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, ~~2022~~ 2023 through October 31, ~~2023~~ 2024.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	<del>29.51</del> <u>14.38</u> %	<del>65.64</del> <u>64.41</u> %
Storage:	<del>32.47</del> <u>47.63</u> %	<del>15.82</del> <u>19.80</u> %
Peaking:	<del>38.02</del> <u>37.99</u> %	<del>18.54</del> <u>15.79</u> %

Issued: ~~November 2, 2022~~ November 7, 2023

Issued by: ~~Robert B. Hevert~~ Daniel Hurstak  
~~Senior Vice President and Treasurer~~

Effective: November 1, ~~2022~~ 2023

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, ~~2022~~ 2023 through April 30, ~~2023~~ 2024 and May 1, ~~2023~~ 2024 through October ~~2023~~ 2024.

<b>Effective Dates:</b>	<del>November 1, 2022</del> <u>2023</u> – <del>April 30, 2023</del> <u>2024</u>	<del>May 1, 2023</del> <u>2024</u> – <del>October 30,</del> <u>2023</u> <u>2024</u>
<b>Re-entry Surcharge:</b>	<del>\$0.0724</del> <u>0.0431</u> per therm	\$0.0000 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	<del>\$1.5529</del> <u>0.4875</u> per therm	\$0.0000 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	<del>\$1.6421</del> <u>0.5690</u> per therm	\$0.0000 per therm

Issued: ~~November 2, 2022~~ November 7, 2023

Issued by: ~~Robert B. Hevert~~ Daniel Hurstak

Effective: November 1, ~~2022~~ 2023

Title: ~~Senior~~ Vice President and Treasurer

Authorized by NHPUC Order No. ~~26,713~~ 26,897, in Docket No. DG ~~22-059~~ 23-085, dated ~~October 27, 2022~~ October 31, 2023.