Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| Customer Charge | \$14.74 per montl | | | | |
|--|-------------------|--|--|--|--|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) Distribution Charge All kWh Revenue Decoupling Adjustment Factor Reliability Enhancement/Vegetation Management (0.002) 7.009 Transmission Charge 3.334 | | | | | |
| Distribution Charge All kWh | 6.752 | | | | |
| Revenue Decoupling Adjustment Factor | 0.259 | | | | |
| Reliability Enhancement/Vegetation Management | (0.002) | | | | |
| | 7.009 | | | | |
| | | | | | |
| Transmission Charge | 3.334 | | | | |
| Stranded Cost Charge | (0.031) | | | | |
| Storm Recovery Adjustment Factor | (0.202) | | | | |

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| 5.829 |
|--------|
|).259 |
| 0.002) |
| 6.086 |
| |
| 3.334 |
| 0.031) |
| 0.202) |
| |

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge Off Peak Use | 5.938 |
|---|---------|
| Revenue Decoupling Adjustment Factor | 0.259 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution | 6.195 |
| | |
| Transmission Charge | 3.334 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge* | 6.374 |
|---|---------|
| Revenue Decoupling Adjustment Factor | 0.259 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution | 6.631 |
| | |
| Transmission Service Cost Adjustment | 3.334 |
| Stranded Cost Adjustment Factor | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| \$14.74 per month |
|-------------------|
| |
| |
| 14.355 |
| 0.190 |
| .224 |
| (0.002) |
| 14.577 |
| 0.412 |
| |
| 1.341 |
| (0.033) |
| (0.202) |
| |

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Rates for Retail Delivery Service

| Customer Charge | \$502.08 per month |
|--|--------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | |
| | |
| Distribution Charge On Peak | 0.679 |
| Distribution Charge Off Peak | 0.199 |
| Revenue Decoupling Adjustment Factor | 0.092 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge On Peak | 0.769 |
| Total Distribution Charge Off Peak | 0.289 |
| Transmission Charge | 1.900 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |
| Demand Charges Per Kilowatt | |
| Distribution | \$10.63 |

<u>Distribution Energy Charges Peak Periods</u>

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued:January 22, 2024Issued by:/s/ Neil ProudmanEffective:March 1, 2024Title:President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

<u>Character of Service</u>

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| Customer Charge | \$83.66 per month |
|--|-------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | |
| Distribution Charge | 0.267 |
| Revenue Decoupling Adjustment Factor | 0.134 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge | 0.399 |

Issued: January 22, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

General Service Rate G-3

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| \$19.20 per month |
|-------------------|
| |

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge | 6.093 |
|---|---------|
| Revenue Decoupling Adjustment Factor | 0.228 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge | 6.319 |
| | |
| Transmission Charge | 2.281 |
| Stranded Cost Charge | (0.030) |
| | |
| Storm Recovery Adjustment Factor | (0.202) |

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| Customer Charge | \$17.01 per month |
|--|-------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | |
| Distribution Charge | 5.469 |
| Revenue Decoupling Adjustment Factor | 0.269 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge | 5.736 |
| Transmission Charge | 2.198 |
| Stranded Cost Charge | (0.030) |
| Storm Recovery Adjustment Factor | (0.202) |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: January 22, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Rates for Retail Delivery Service

| Customer Charge | \$19.20 per month |
|--|-------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | - |
| | |
| Distribution Charge | 6.266 |
| Revenue Decoupling Adjustment Factor | 0.312 |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge | 6.576 |
| | |
| Transmission Charge | 2.520 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: January 22, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

| | | | | F | OR USAGE | ON AND AFTI | ER MARCH | 1, 2024 | | | | | _ | |
|---|--------------------------------|-------|---------------------|--|-------------|-------------------------------|------------------------|----------------------------|---|------------------------------|----------------------------------|-------------------|----------|---------------|
| Rate | Blocks | Е | Distribution Charge | Revenue Decoupling Adjustment Mechanism | REP/ VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Total Delivery Service | Energy Service | | Total Rate |
| D | Customer Charge | \$ | 14.74 | | | 14.74 | | | | | 14.74 | | \$ | 14.7 |
| D | All kWh | \$ | 0.06752 | 0.00259 | (0.00002) | 0.07009 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10837 | 0.09758 | \$ | 0.2059 |
| ff Peak Water | | | | | | | | | | | | | | |
| Heating Use 16 Hour Control | All kWh | \$ | 0.05829 | 0.00259 | (0.00002) | 0.06086 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.09914 | 0.09758 | \$ | 0.196 |
| ff Peak Water | | | | | | | | | | | | | | |
| Heating Use 6 Hour Control ¹ | All kWh | \$ | 0.05938 | 0.00259 | (0.00002) | 0.06195 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10023 | 0.09758 | \$ | 0.197 |
| Farm ¹ | All kWh | \$ | 0.06374 | 0.00259 | (0.00002) | 0.06631 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10459 | 0.09758 | \$ | 0.202 |
| | Ct | • | 14.74 | | | 1474 | | | | | 1474 | | • | 1.4 |
| | Customer Charge On Peak kWh | \$ | 0.14355 | 0.00224 | (0.00002) | 0.14577 | 0.01341 | (0.00033) | (0.00202) | 0.00727 | 14.74 0.16410 | 0.09758 | \$ \$ | 0.261 |
| D-10 | SHI VAR ATTI | Ψ | 0.17333 | | (0.0002) | 0.17377 | 0.01541 | (0.00033) | (0.00202) | 0.00727 | 0.10710 | 0.07130 | | |
| | Off Peak kWh | \$ | 0.00190 | 0.00224 | (0.00002) | 0.00412 | 0.01341 | (0.00033) | (0.00202) | 0.00727 | 0.02245 | 0.09758 | \$ | 0.120 |
| | Customer Charge | \$ | 502.08 | | | 502.08 | | | | | 502.08 | | \$ | 502. |
| | Demand Charge | \$ | 10.63 | | | 10.63 | | | | | 10.63 | | \$ | 10. |
| | On Peak kWh | \$ | 0.00679 | 0.00092 | (0.00002) | 0.00769 | 0.01900 | (0.00031) | (0.00202) | | 0.03163 | 0.44404 | _ | |
| | | | | | | | | | | | ge on or after | | \$ | 0.172 |
| | | | | | | | | | | | ge on or after ge on or after | | \$ \$ | 0.118 |
| | | | | | | | | | | | ge on or after | | \$ | 0.090 |
| | | | | | | | | | | | ge on or after | | \$ | 0.112 |
| G-1 | | | | | | | | | | | ge on or after | | \$ | 0.130 |
| | Off Peak kWh | \$ | 0.00199 | 0.00092 | (0.00002) | 0.00289 | 0.01900 | (0.00031) | | 0.00727 | 0.02683 | | | |
| | | | | | | | | | Effective | 2/1/24, usa | ge on or after | 0.14101 | \$ | 0.167 |
| | | | | | | | | | Effective | 3/1/24, usa | ge on or after | 0.08671 | \$ | 0.113 |
| | | | | | | | | | | | ge on or after | | \$ | 0.093 |
| | | | | | | | | | | | ge on or after | | \$ | 0.086 |
| | | | | | | | | | | | ge on or after | | \$ \$ | 0.107 |
| | Customer Charge | \$ | 83.66 | | | 83.66 | | | Effective | //1/24, usa | ge on or after 83.66 | 0.09854 | \$ | 0.125 83. |
| | | | | | | | | | | | 10.67 | | \$ | |
| | Demand Charge All kWh | \$ | 10.67 0.00267 | 0.00134 | (0.00002) | 10.67 0.00399 | 0.02170 | (0.00031) | (0.00202) | 0.00727 | 0.03063 | | 3 | 10 |
| | | | 0.00207 | 0.00131 | (0.00002) | 0.0000 | 0.02170 | (0.00031) | | | ge on or after | 0.14101 | \$ | 0.171 |
| G-2 | | | | | | | | | | | ge on or after | | \$ | 0.117 |
| | | | | | | | | | Effective | 4/1/24, usaș | ge on or after | 0.06629 | \$ | 0.096 |
| | | | | | | | | | Effective | 5/1/24, usaș | ge on or after | 0.05931 | \$ | 0.089 |
| | | | | | | | | | | | ge on or after | | | 0.111 |
| | C + C | 6 | 10.20 | | | 10.20 | | | Effective | 7/1/24, usaş | ge on or after | 0.09854 | - | |
| G-3 | Customer Charge All kWh | \$ | 19.20 0.06093 | 0.00228 | (0.00002) | 19.20 0.06319 | 0.02281 | (0.00030) | (0.00202) | 0.00727 | 19.20 0.09095 | 0.09758 | \$ \$ | 0.188 |
| | | | | | | | | | | | | | | |
| T | Customer Charge | \$ | 17.01 | 0.00272 | (0.00002) | 17.01 | 0.02198 | (0.00020) | (0.00202) | 0.00727 | 17.01 | 0.00750 | \$ | 17. |
| | All kWh | \$ | 0.05469 | 0.00269 | (0.00002) | 0.05736 | 0.02198 | (0.00030) | (0.00202) | 0.00727 | 0.08429 | 0.09758 | \$ | 0.181 |
| V | Minimum Charge | \$ | 19.20 | | | 19.20 | | | | | 19.20 | | \$ | 19. |
| v | All kWh | \$ | 0.06266 | 0.00312 | (0.00002) | 0.06576 | 0.02520 | (0.00031) | (0.00202) | 0.00727 | 0.09590 | 0.09758 | \$ | 0.193 |
| | Customer Charge | | \$14.74 | | | \$14.74 | | | | | \$14.74 | | \$ | 14. |
| | Monday through I | riday | | | | | | | | | | | | |
| | Off Peak | | \$0.05262 | \$0.00000 | (\$0.00002) | \$0.05260 | (\$0.00594) | (\$0.00031) | (0.00202) | \$0.00727 | \$0.05160 | \$0.12896 | | \$0.180 |
| D-11 | Mid Peak | | \$0.07887 | \$0.00000 | (\$0.00002) | \$0.07885 | (\$0.00251) | (\$0.00031) | (0.00202) | \$0.00727 | \$0.08128 | \$0.14643 | | \$0.227 |
| | | | | | / | | | (00.00024) | (0.00000) | | | | | 00.455 |
| | Critical Peak | | \$0.11230 | \$0.00000 | (\$0.00002) | \$0.11228 | \$0.20608 | (\$0.00031) | (0.00202) | \$0.00727 | \$0.32330 | \$0.15197 | | \$0.475 |
| | Critical Peak | | \$0.11230 | \$0.00000 | (\$0.00002) | \$0.11228 | \$0.20608 | (\$0.00031) | (0.00202) | \$0.00727 | \$0.32330 | \$0.15197 | | \$0.47: |

| Issued: | January 22, 2024 | Issued by: | /s/ Neil Proudman | |
|---------|------------------|------------|-------------------|--|
| | • | , | Neil Proudman | |

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| Customer Charge | \$14.74 per month |
|--|-------------------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | |
| Distribution Charge All kWh | 6.752 |
| Revenue Decoupling Adjustment Factor | 0.281 <u>0.259</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| | 7.0317.009 |
| Transmission Charge | 3.334 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

Issued: August 1, 2023 January 22, 2024 /s/ Neil Proudman Issued by: ___

Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 23-081, dated xx/xx/xxxx

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge Off Peak Use | 5.829 |
|---|-------------------------------|
| Revenue Decoupling Adjustment Factor | 0.281 <u>0.259</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution | 6.108 <u>6.086</u> |
| | |
| Transmission Charge | 3.334 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge Off Peak Use | 5.938 |
|---|-------------------------------|
| Revenue Decoupling Adjustment Factor | 0.281 <u>0.259</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution | 6.217 <u>6.195</u> |
| | |
| Transmission Charge | 3.334 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: August 1, 2023 January 22, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge* | 6.374 |
|---|-------------------------------|
| Revenue Decoupling Adjustment Factor | 0.281 <u>0.259</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution | 6.653 <u>6.631</u> |
| | |
| Transmission Service Cost Adjustment | 3.334 |
| Stranded Cost Adjustment Factor | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: August 1, 2023 January 22, 2024 Issued by: /s/ Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Neil Proudman

President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| Customer Charge | \$14.74 per month | |
|--|---------------------------------|--|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | - | |
| | | |
| Distribution Charge On Peak | 14.355 | |
| Distribution Charge Off Peak | 0.190 | |
| Revenue Decoupling Adjustment Factor | 0.180 .224 | |
| Reliability Enhancement/Vegetation Management | (0.002) | |
| Total Distribution Charge On Peak | 14.533 <u>14.577</u> | |
| Total Distribution Charge Off Peak | 0.368 <u>0.412</u> | |
| Transmission Charge | 1.341 | |
| Stranded Cost Charge | (0.033) | |
| Storm Recovery Adjustment Factor | (0.202) | |

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

| Issued: | August 1, 2023 January 22, 2024 | Issued by: | /s/ Neil Proudman |
|------------|---------------------------------|------------|-------------------|
| | | | Neil Proudman |
| Effective: | August 1, 2023 March 1, 2024 | Title: | <u>President</u> |

Twelfth Thirteenth Revised Page 96
Superseding Eleventh Twelfth Revised Page 96
Rate G-1

Rates for Retail Delivery Service

| Customer Charge | \$502.08 per month |
|--|-------------------------------|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | _ |
| | |
| Distribution Charge On Peak | 0.679 |
| Distribution Charge Off Peak | 0.199 |
| Revenue Decoupling Adjustment Factor | 0.104 <u>0.092</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge On Peak | 0.781 <u>0.769</u> |
| Total Distribution Charge Off Peak | 0.301 <u>0.289</u> |
| Transmission Charge | 1.900 |
| Stranded Cost Charge | (0.031) |
| Storm Recovery Adjustment Factor | (0.202) |
| Demand Charges Per Kilowatt | |
| Distribution | \$10.63 |

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

| Issued: | August 1, 2023 January 22, 2024 | Issued by:/ | s/ Neil Proudman |
|------------|---------------------------------|-------------|------------------|
| | | · | Neil Proudman |
| Effective: | August 1, 2023 March 1, 2024 | Title: | <u>President</u> |

Eleventh Twelfth Revised Page 98
Superseding Tenth Eleventh Revised Page 98
Rate G-2

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge | 0.267 |
|---|-------------------------------|
| Revenue Decoupling Adjustment Factor | 0.151 <u>0.134</u> |
| Reliability Enhancement/Vegetation Management | (0.002) |
| Total Distribution Charge | 0.4160.399 |

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Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 23-081, dated xx/xx/xxxx Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

| Customer Charge | \$19.20 per month |
|-----------------|--------------------|
| Customer Charge | 017.40 001 1101111 |

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

| Distribution Charge Revenue Decoupling Adjustment Factor Reliability Enhancement/Vegetation Management Total Distribution Charge | 6.093 0.253 <u>0.228</u> (0.002) 6.3446.319 |
|--|--|
| Transmission Charge Stranded Cost Charge | 2.281 (0.030) |
| Storm Recovery Adjustment Factor | (0.202) |

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 23-081, dated xx/xx/xxxx Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Twelfth Thirteenth Revised Page 104
Superseding Eleventh Twelfth Revised Page 104
Rate T

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

| Customer Charge | \$17.01 per month | | | |
|--|-------------------------------|--|--|--|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | | | | |
| Distribution Charge | 5.469 | | | |
| Revenue Decoupling Adjustment Factor | 0.285 <u>0.269</u> | | | |
| Reliability Enhancement/Vegetation Management | (0.002) | | | |
| Total Distribution Charge | 5.752 <u>5.736</u> | | | |
| | | | | |
| Transmission Charge | 2.198 | | | |
| Stranded Cost Charge | (0.030) | | | |
| Storm Recovery Adjustment Factor | (0.202) | | | |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman

Effective: August 1, 2023 March 1, 2024 Title: President

Twelfth Thirteenth Revised Page 107
Superseding Eleventh Twelfth Revised Page 107
Rate V

Rates for Retail Delivery Service

| Customer Charge | \$19.20 per month | | | | |
|--|-------------------------------|--|--|--|--|
| Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour) | - | | | | |
| | | | | | |
| Distribution Charge | 6.266 | | | | |
| Revenue Decoupling Adjustment Factor | 0.291 <u>0.312</u> | | | | |
| Reliability Enhancement/Vegetation Management | (0.002) | | | | |
| Total Distribution Charge | 6.555 <u>6.576</u> | | | | |
| | | | | | |
| Transmission Charge | 2.520 | | | | |
| Stranded Cost Charge | (0.031) | | | | |
| Storm Recovery Adjustment Factor | (0.202) | | | | |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: August 1, 2023 January 22, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023March 1, 2024 Title: President

| | | | | FOR U | SAGE ON A | AND AFTER 👯 | BRUARY 1. | 2024 MAR | CH 1, 2024 | | | | | |
|---|-------------------------------------|---------|---------|-------------------------------------|-------------|---------------------|--------------|--------------|---------------------------------|--------------------|----------------------------------|--------------------|--------------------------|-----------|
| | | Distrib | ution | Revenue Decoupling Adjustment | REP/ | Net Distribution | Transmission | Stranded | Storm Recovery Adjustment | System Benefits | Total Delivery | Energy | Total | |
| Rate | Blocks | Char | ge | Mechanism | VMP | Charge | Charge | Charge | Factor | Charge | Service | Service | Rate | |
| D | Customer Charge | \$ | 14.74 | | | 14.74 | | | | | 14.74 | | \$ 14.74 | 1 |
| D | All kWh | \$ (| 0.06752 | 0.00259 | (0.00002) | 0.07009 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10837 | 0.09758 | \$ 0.20595 | 5 |
| | | | | 0.00281 | | 0.07031 | | | | | -0.10859 | | \$ 0.2061° | 1 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ | 0.05829 | 0.00259 | (0.00002) | 0.06086 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.09914 | 0.09758 | \$ 0.19672 | 2 |
| | | | | -0.00281 | | 0.06108 | | | | | -0.09936 | | \$ 0.19694 | 1 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ (| 0.05938 | 0.00259 | (0.00002) | 0.06195 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10023 | 0.09758 | \$ 0.1978 | I |
| | | | | -0.00281 | | 0.06217 | | | | | -0.10045 | | \$ 0.1980; | , |
| Farm ¹ | All kWh | \$ (| 0.06374 | 0.00259 | (0.00002) | 0.06631 | 0.03334 | (0.00031) | (0.00202) | 0.00727 | 0.10459 | 0.09758 | \$ 0.2021 | |
| | | , · | | -0.00281 | () | 0.06653 | | () | () | | -0.10481 | | \$ 0.2023 | |
| | Customer Charge | \$ | 14.74 | 201 | | 14.74 | | | | | 14.74 | | \$ 14.74 | |
| D 10 | On Peak kWh | | 0.14355 | 0.00224 | (0.00002) | 0.14577 | 0.01341 | (0.00033) | (0.00202) | 0.00727 | 0.16410 | 0.09758 | \$ 0.26168 | |
| D-10 | | | | -0.00180 | ,, | 0.14533 | | , | , / | | -0.16366 | | \$ 0.26124 | |
| | Off Peak kWh | \$ (| 0.00190 | 0.00224 | (0.00002) | 0.00412 | 0.01341 | (0.00033) | (0.00202) | 0.00727 | 0.02245 | 0.09758 | \$ 0.12003 | |
| | | | | 0.00180 | | 0.00368 | | | | | -0.02201 | | \$ 0.1195 9 |) |
| | Customer Charge | \$ | 502.08 | | | 502.08 | | | | | 502.08 | | \$ 502.08 | 3 |
| | Demand Charge | \$ | 10.63 | | | 10.63 | | | | | 10.63 | | \$ 10.63 | 3 |
| | On Peak kWh | \$ (| 0.00679 | 0.00092 | (0.00002) | 0.00769 | 0.01900 | (0.00031) | (0.00202) | 0.00727 | 0.03163 | -0.03175 | | |
| | | | | 0.00104 | | 0.00781 | | | | | ge on or after | 0.14101 | \$ 0.17264 | |
| | | | | | | | | | Effective | 3/1/24, usag | ge on or after | 0.08671 | \$ 0.11834 | 0.118 |
| | | | | | | | | | Effective | 4/1/24, usag | ge on or after | 0.06629 | \$ 0.09792 | |
| | | | | | | | | | | | ge on or after | 0.05931 | \$ 0.09094 | |
| G-1 | | | | | | | | | | | ge on or after | 0.08073 | \$ 0.11230 | |
| | | | | | | | | | | | ge on or after | 0.09854 | \$ 0.1301 | 7 — 0.130 |
| | Off Peak kWh | \$ (| 0.00199 | 0.00092 | (0.00002) | 0.00289 | 0.01900 | (0.00031) | | | 0.02683 | -0.02695 | | |
| | | | | 0.00104 | | 0.00301 | | | | | ge on or after | 0.14101 | \$ 0.16784 | |
| | | | | | | | | | | | ge on or after | 0.08671 | \$ 0.11354 | |
| | | | | | | | | | | | ge on or after | 0.06629 | \$ 0.09312 \$ 0.08614 | |
| | | | | | | | | | | | ge on or after ge on or after | 0.05931 0.08073 | \$ 0.10750 | |
| | | | | | | | | | | | ge on or after | | \$ 0.10730 | |
| | Customer Charge | \$ | 83.66 | | | 83.66 | | | Litective | //1/24, usag | 83.66 | 0.07034 | \$ 83.60 | |
| | Demand Charge | \$ | 10.67 | | | 10.67 | | | | | 10.67 | | \$ 10.6 | |
| | All kWh | | 0.00267 | 0.00134 | (0.00002) | 0.00399 | 0.02170 | (0.00031) | (0.00202) | 0.00727 | 0.03063 | -0.03080 | 3 10.0 | |
| | All KWII | φ (| 0.00207 | | (0.00002) | 0.00377 | 0.02170 | (0.00031) | | | ge on or after | 0.14101 | \$ 0.17164 | 0.171 |
| G-2 | | | | 0.0015T | | 0.00710 | | | | | ge on or after | 0.08671 | \$ 0.11734 | |
| | | | | | | | | | | | ge on or after | 0.06629 | \$ 0.09692 | |
| | | | | | | | | | | | ge on or after | | \$ 0.08994 | |
| | | | | | | | | | | | ge on or after | 0.08073 | \$ 0.11130 | |
| | | | | | | | | | Effective | 7/1/24, usag | ge on or after | 0.09854 | \$ 0.1291 | 7 — 0.129 |
| G-3 | Customer Charge | \$ | 19.20 | | | 19.20 | | | | | 19.20 | | \$ 19.20 |) |
| 0-0 | All kWh | \$ (| 0.06093 | 0.00228 | (0.00002) | 0.06319 | 0.02281 | (0.00030) | (0.00202) | 0.00727 | 0.09095 | 0.09758 | \$ 0.1885 | 3 |
| | | | | 0.00253 | | 0.06344 | | | | | -0.09120 | | \$ 0.18878 | _ |
| T | Customer Charge | \$ | 17.01 | | | 17.01 | | | | | 17.01 | | \$ 17.0 | |
| - | All kWh | \$ (| 0.05469 | 0.00269 | (0.00002) | 0.05736 | 0.02198 | (0.00030) | (0.00202) | 0.00727 | 0.08429 | 0.09758 | \$ 0.1818 | |
| | | _ | | 0.00285 | | 0.05752 | | | | | -0.08445 | | \$ 0.1820; | |
| V | Minimum Charge | \$ | 19.20 | 0.00015 | (0.00000 | 19.20 | 0.00=0 | (0.00001 | (0.00000 | 0.00==== | 19.20 | 0.00753 | \$ 19.20 | |
| | All kWh | \$ (| 0.06266 | 0.00312 | (0.00002) | 0.06576 | 0.02520 | (0.00031) | (0.00202) | 0.00727 | 0.09590 | 0.09758 | \$ 0.19348 | |
| | Customar Cl | | \$14.74 | 0.00291 | | 0.06555 | | | | | -0.09569 | | \$ 0.1932 | |
| | Customer Charge Monday through F | ul day | \$14.74 | | | \$14.74 | | | | | \$14.74 | | \$ 14.74 | |
| | | _ | 0.05262 | \$0,00000 | (\$0,00002) | \$0.05260 | (\$0,00504) | (\$0.0002.1) | (0.00202) | \$0.00727 | \$0.05140 | \$0.12804 | en 1005 | : |
| | Off Peak | 20 | 0.05262 | \$0.00000 | (\$0.00002) | \$0.05260 | (\$0.00394) | (\$0.00031) | (0.00202) | φU.UU/2/ | \$0.05160 | pU.12070 | \$0.18050 | ' |
| D-11 | Mid Peak | \$(| 0.07887 | \$0.00000 | (\$0.00002) | \$0.07885 | (\$0.00251) | (\$0.00031) | (0.00202) | \$0.00727 | \$0.08128 | \$0.14643 | \$0.2277 | I |
| | Critical Peak | \$(| 0.11230 | \$0.00000 | (\$0.00002) | \$0.11228 | \$0.20608 | (\$0.00031) | (0.00202) | \$0.00727 | \$0.32330 | \$0.15197 | \$0.4752 | 1 |

| Issued: | January 3, 2024 <u>January 22, 2024</u> | Issued by: | /s/ Neil Proudman |
|---------|--|------------|-------------------|
| | | • | Neil Proudman |

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