Public Service Company of New Hampshire d/b/a Eversource Energy
2024 Lost Base Revenue (LBR) Calculation
($ in 000's)

Year	Forecasted LBR Revenue	Prior Year Carryover with Interest	Current Year Interest	Total LBR Revenue	Forecasted Sales (MWh)	SBC Rate LBR Component (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
2024	$ 14,273	$ (411)	$ (23)	$ 13,839	7,762,885	0.178

Col. A: Effective year (January 1 - December 31)
Col. B: Page 4, Line 22, Col. O / 1000
Col. C: Page 7, Line 4, Col. B
Col. D: Page 7, Line 6, Col. O
Col. E: Col. B + Col. C + Col. D
Col. F: Company Forecast
Col. G: (Col. E * 100) / Col. F

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2022 to December 31, 2022

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	2022 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2022
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2022)	68,846,728	566,601	263,060	620,652	743,780	482,817	382,155	903,299	823,360	578,581	724,354	712,326	1,085,739	7,886,725	73,095,379
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2022)	215,490,430	6,799,437	2,475,327	1,446,248	1,207,018	4,196,185	3,077,312	2,520,581	1,192,172	4,088,559	5,004,211	6,254,584	14,529,169	52,790,803	268,281,233
4	C&I Monthly Installed kW Savings	33,439	858	415	189	204	651	384	432	114	483	801	645	2,069	7,245	40,684
			Jan-22	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Total 2022 Lost Base Revenue**	
5	Monthly Residential Savings (2022)		47,217	21,922	51,721	61,982	40,235	31,846	75,275	68,613	48,215	60,363	59,360	90,478	657,227	
6	Retired Measures		27,546	27,913	34,891	41,502	40,768	35,259	28,280	26,077	28,648	12,288	-	-	303,173	
7	Cumulative Residential Savings	5,737,227	5,756,898	5,750,907	5,767,736	5,788,216	5,787,682	5,784,270	5,831,264	5,873,801	5,893,368	5,941,443	6,000,803	6,091,282		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		$ 294,966	$ 294,659	$ 295,521	$ 296,570	$ 296,543	$ 296,368	$ 298,776	$ 300,956	$ 301,958	$ 304,421	$ 307,463	$ 312,099	$ 3,600,301	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate		0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 1,172,883	
13	Monthly C&I Savings (2022)		566,620	206,277	120,521	100,585	349,682	256,443	210,048	99,348	340,713	417,018	521,215	1,210,764		
14	Cumulative C&I Savings	17,957,536	18,524,156	18,730,433	18,850,953	18,951,538	19,301,220	19,557,663	19,767,712	19,867,059	20,207,772	20,624,790	21,146,005	22,356,769		
15	Average C&I kWh Distribution Rate		0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
16	Lost C&I kWH Revenue		$ 208,245	$ 210,564	$ 211,919	$ 213,049	$ 216,980	$ 219,863	$ 222,225	$ 223,342	$ 227,172	$ 231,860	$ 237,719	$ 251,330	$ 2,674,268	
17	Monthly C&I kW Savings (2022)		858	415	189	204	651	384	432	114	483	801	645	2,069		
18	Cumulative Monthly C&I kW Savings	33,439	34,297	34,711	34,900	35,104	35,755	36,139	36,571	36,685	37,168	37,969	38,615	40,684		
19	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
20	Lost C&I Demand Revenue		$ 291,297	$ 294,818	$ 296,422	$ 298,153	$ 303,684	$ 306,948	$ 310,618	$ 311,583	$ 315,687	$ 322,491	$ 327,972	$ 345,549	$ 3,725,221	
21	Total Lost C&I kWh and Demand Revenue		$ 597,282	$ 603,122	$ 606,080	$ 608,943	$ 618,405	$ 624,552	$ 630,583	$ 632,665	$ 640,599	$ 652,091	$ 663,431	$ 694,619	$ 7,572,372	
22	**Total Lost Revenue**		**$ 892,248**	**$ 897,781**	**$ 901,602**	**$ 905,513**	**$ 914,948**	**$ 920,920**	**$ 929,359**	**$ 933,620**	**$ 942,557**	**$ 956,512**	**$ 970,894**	**$ 1,006,718**	**$ 11,172,673**	

Lines 1-4: Company Records
Line 5: Line 1 / 12
Line 6: Company Records
Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6
Line 8: Page 8, Column 8
Line 9: Line 7 x Line 8
Line 10: Line 2, Column B / 12
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Line 22: Line 9 + Line 21

Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2023 to December 31, 2023

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2023
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2023)	73,095,379	118,565	502,884	845,670	577,795	741,555	652,894	943,213	1,326,066	1,326,066	1,326,066	1,326,066	1,326,066	11,012,907	83,882,143
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2023)	268,281,233	924,407	2,156,869	1,976,655	2,013,853	3,145,496	4,305,687	3,324,582	5,723,048	5,723,048	5,723,048	5,723,048	5,723,048	46,462,788	314,744,021
4	C&I Monthly Installed kW Savings	40,684	147	374	344	306	490	644	544	789	789	789	789	789	6,794	47,478
			Jan-23	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Total 2023 Lost Base Revenue**	
5	Monthly Residential Savings (2023)		9,880	41,907	70,472	48,150	61,796	54,408	78,601	55,253	55,253	55,253	55,253	55,253	641,478	
6	Retired Measures		-	-	-	-	-	-	-	-	18,845	-	-	-	18,845	
7	Cumulative Residential Savings	6,091,282	6,101,162	6,143,069	6,213,541	6,261,691	6,323,487	6,377,895	6,456,496	6,511,749	6,548,156	6,603,409	6,658,662	6,713,915		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		$ 312,605	$ 314,752	$ 318,363	$ 320,830	$ 323,996	$ 326,784	$ 330,811	$ 333,642	$ 335,508	$ 338,338	$ 341,169	$ 344,000	$ 3,940,799	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate		0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 1,172,883	
13	Monthly C&I Savings (2023)		77,034	179,739	164,721	167,821	262,125	358,807	277,048	238,460	238,460	238,460	238,460	238,460		
14	Cumulative C&I Savings	22,356,769	22,433,803	22,613,542	22,778,264	22,946,085	23,208,209	23,567,017	23,844,065	24,082,526	24,320,986	24,559,446	24,797,906	25,036,367		
15	Average C&I kWh Distribution Rate		0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
16	Lost C&I kWH Revenue		$ 252,196	$ 254,217	$ 256,069	$ 257,955	$ 260,902	$ 264,936	$ 268,050	$ 270,731	$ 273,412	$ 276,092	$ 278,773	$ 281,454	$ 3,194,787	
17	Monthly C&I kW Savings (2023)		147	374	344	306	490	644	544	395	395	395	395	395		
18	Cumulative Monthly C&I kW Savings	40,684	40,831	41,204	41,548	41,854	42,344	42,988	43,532	43,926	44,321	44,716	45,110	45,505		
19	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
20	Lost C&I Demand Revenue		$ 346,794	$ 349,967	$ 352,885	$ 355,488	$ 359,647	$ 365,118	$ 369,735	$ 373,087	$ 376,439	$ 379,791	$ 383,143	$ 386,495	$ 4,398,590	
21	Total Lost C&I kWh and Demand Revenue		$ 696,731	$ 701,924	$ 706,694	$ 711,183	$ 718,289	$ 727,794	$ 735,526	$ 741,559	$ 747,591	$ 753,624	$ 759,656	$ 765,689	$ 8,766,260	
22	**Total Lost Revenue**		**$ 1,009,336**	**$ 1,016,676**	**$ 1,025,056**	**$ 1,032,013**	**$ 1,042,286**	**$ 1,054,578**	**$ 1,066,337**	**$ 1,075,201**	**$ 1,083,099**	**$ 1,091,962**	**$ 1,100,826**	**$ 1,109,690**	**$ 12,707,059**	

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Public Service Company of New Hampshire d/b/a Eversource Energy
Monthly and Cumulative Savings and Lost Base Revenue
January 1, 2024 to December 31, 2024

Line	Description	Cumulative Annual kWh Savings / Monthly kW Savings Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Annual kWh and Monthly kW Savings	Cumulative Annual kWh Savings / Monthly kW Savings 12/31/2024
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P
1	Residential Annual kWh Savings (2018-2024)	83,882,143	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	919,779	11,037,349	85,228,895
2	C&I Annual kWh Savings (2018)	38,157,478	-	-	-	-	-	-	-	-	-	-	-	-	-	38,157,478
3	C&I Annual kWh Savings (2019-2024)	314,744,021	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	5,330,073	63,960,871	377,948,424
4	C&I Monthly Installed kW Savings	47,478	806	806	806	806	806	806	806	806	806	806	806	806	9,676	55,774
			Jan-24	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Total 2024 Lost Base Revenue**	
5	Monthly Residential Savings (2024)		38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	38,324	459,890	
6	Retired Measures		-	-	-	-	243,227	156,822	-	-	-	96,305	-	311,195	807,550	
7	Cumulative Residential Savings	6,990,179	7,028,503	7,066,827	7,105,151	7,143,475	6,938,572	6,820,074	6,858,398	6,896,722	6,935,046	6,877,065	6,915,389	6,642,518		
8	Average Residential kWh Distribution Rate		0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124	0.05124		
9	Total Lost Residential Revenue		$ 360,119	$ 362,083	$ 364,046	$ 366,010	$ 355,511	$ 349,440	$ 351,403	$ 353,367	$ 355,331	$ 352,360	$ 354,323	$ 340,342	$ 4,264,335	
10	Monthly C&I Savings (2018)	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790	3,179,790		
11	Average C&I kWh Distribution Rate		0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074	0.03074		
12	Lost C&I kWh Revenue		$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 97,740	$ 1,172,883	
13	Monthly C&I Savings (2024)		222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086	222,086		
14	Retired Measures		-	-	-	-	-	-	-	-	-	-	63,039	-		
15	Cumulative C&I Savings	26,228,668	26,450,755	26,672,841	26,894,927	27,117,014	27,339,100	27,561,187	27,783,273	28,005,359	28,227,446	28,449,532	28,608,579	28,830,666		
16	Average C&I kWh Distribution Rate		0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124	0.01124		
17	Lost C&I kWH Revenue		$ 297,354	$ 299,851	$ 302,347	$ 304,844	$ 307,341	$ 309,837	$ 312,334	$ 314,831	$ 317,327	$ 319,824	$ 321,612	$ 324,109	$ 3,731,611	
18	Monthly C&I kW Savings (2024)		403	403	403	403	403	403	403	403	403	403	403	403		
19	Retired Measures		-	-	-	-	-	-	-	-	-	-	115	-		
20	Cumulative Monthly C&I kW Savings	47,478	47,881	48,285	48,688	49,091	49,494	49,897	50,300	50,704	51,107	51,510	51,798	52,201		
21	Average C&I Demand Rate		8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49	8.49		
22	Lost C&I Demand Revenue		$ 406,679	$ 410,103	$ 413,528	$ 416,952	$ 420,376	$ 423,801	$ 427,225	$ 430,649	$ 434,074	$ 437,498	$ 439,946	$ 443,370	$ 5,104,200	
23	Total Lost C&I kWh and Demand Revenue		$ 801,773	$ 807,694	$ 813,615	$ 819,536	$ 825,457	$ 831,378	$ 837,299	$ 843,220	$ 849,141	$ 855,062	$ 859,298	$ 865,219	$ 10,008,694	
24	**Total Lost Revenue**		**$ 1,161,892**	**$ 1,169,777**	**$ 1,177,661**	**$ 1,185,546**	**$ 1,180,968**	**$ 1,180,818**	**$ 1,188,703**	**$ 1,196,587**	**$ 1,204,472**	**$ 1,207,422**	**$ 1,213,621**	**$ 1,205,561**	**$ 14,273,029**	

Lines 1-4: Company Records
Line 5: Line 1 / 12 / 2
Line 6: Company Records
Line 7: Prior Month Line 7 + Current Month Line 5 - Current Month Line 6
Line 8: Page 8, Column 8
Line 9: Line 7 x Line 8
Line 10: Line 2, Column B / 12
Line 11: Page 8, Column 8
Line 12: Line 10 x Line 11
Line 13: Line 3 / 12 / 2
Line 14: Company Records
Line 15: Prior Month Line 15 + Current Month Line 13 - Current Month Line 14
Line 16: Page 8, Column 7
Line 17: Line 15 x Line 16
Line 18: Line 4 / 2
Line 19: Company Records
Line 20: Prior Month Line 20 + Current Month Line 18 - Current Month Line 19
Line 21: Page 8, Column 6
Line 22: Line 20 x Line 21
Line 23: Line 12 + Line 17 + Line 22
Line 24: Line 9 + Line 23

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation
January 1, 2022 to December 31, 2022
($ in 000's)

Line	Description	Actual Carryover Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	2022 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		463	452	411	389	706	1,143	1,276	1,484	1,272	1,024	1,030	1,191	10,839
2	Total Lost Revenues		892	898	902	906	915	921	929	934	943	957	971	1,007	11,173
3	Current Month (Over)/Under Recovery		429	446	491	517	209	(222)	(346)	(550)	(329)	(67)	(59)	(184)	333
4	Cumulative (Over)/Under Recovery	1,883	2,312	2,757	3,248	3,765	3,974	3,752	3,405	2,855	2,526	2,459	2,400	2,216	
5	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	
6	Carrying Charge on Deferral Balance		6	7	8	10	13	14	14	14	13	13	14	14	141
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		2,317	2,770	3,269	3,796	4,018	3,810	3,478	2,942	2,626	2,571	2,527	2,356	
8	Total Sales (MWh)		712,609	695,660	632,237	598,209	587,290	617,815	689,536	802,104	687,362	553,498	556,560	643,644	7,776,524
9	**SBC Rate (LBR Component in cents per kWh)**		0.065	0.065	0.065	0.065	0.185	0.185	0.185	0.185	0.185	0.185	0.185	0.185	

Line 1: Company Records
Line 2: Page 2, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Records
Line 9: Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2023 to December 31, 2023
($ in 000's)

Line	Description	Actual Carryover Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	2023 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,410	1,266	1,265	1,250	1,109	1,245	1,411	1,465	1,247	1,231	1,232	1,411	15,542
2	Total Lost Revenues		1,009	1,017	1,025	1,032	1,042	1,055	1,066	1,075	1,083	1,092	1,101	1,110	12,707
3	Current Month (Over)/Under Recovery		(400)	(249)	(240)	(218)	(67)	(190)	(345)	(390)	(164)	(139)	(131)	(301)	(2,835)
4	Cumulative (Over)/Under Recovery	2,356	1,956	1,707	1,467	1,249	1,182	992	647	257	93	(46)	(177)	(478)	
5	Carrying Charge Rate (Prime Rate)		0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance		13	12	10	9	8	7	6	3	1	0	(1)	(2)	68
7	Cumulative (Over)/Under Recovery Incl Carrying Cha		1,970	1,732	1,502	1,293	1,235	1,053	713	326	164	25	(107)	(411)	
8	Total Sales (MWh)		687,634	617,425	617,271	609,783	540,971	607,111	688,487	714,805	608,210	600,627	600,773	688,338	7,581,434
9	**SBC Rate (LBR Component in cents per kWh)**		0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	

Line 1: Company Records; (Line 8 x Line 9) / 100
Line 2: Page 3, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Records/Forecast
Line 9: Approved Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Lost Base Revenue Reconciliation (Preliminary)
January 1, 2024 to December 31, 2024
($ in 000's)

Line	Description	Forecast Carryover Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	2024 Total
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O
1	Total Revenue Recovery		1,269	1,162	1,138	1,031	1,037	1,154	1,324	1,280	1,088	1,065	1,068	1,219	13,836
2	Total Lost Revenues		1,162	1,170	1,178	1,186	1,181	1,181	1,189	1,197	1,204	1,207	1,214	1,206	14,273
3	Current Month (Over)/Under Recovery		(107)	7	39	155	144	26	(135)	(83)	116	142	145	(13)	437
4	Cumulative (Over)/Under Recovery	(411)	(518)	(511)	(471)	(317)	(173)	(146)	(282)	(365)	(248)	(106)	39	26	
5	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	
6	Carrying Charge on Deferral Balance		(3)	(4)	(3)	(3)	(2)	(1)	(2)	(2)	(2)	(1)	(0)	0	(23)
7	Cumulative (Over)/Under Recovery Incl Carrying Charge		(521)	(518)	(482)	(330)	(188)	(163)	(299)	(385)	(271)	(130)	15	2	
8	Total Sales (MWh)		712,077	652,194	638,637	578,410	581,818	647,722	742,777	718,038	610,409	597,713	599,437	683,656	7,762,885
9	**SBC Rate (LBR Component in cents per kWh)**		0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178	

Line 1: (Line 8 x Line 9) / 100
Line 2: Page 4, Line 22 / 1000
Line 3: Line 2 - Line 1
Line 4: Prior month Line 4 + Current month Line 3
Line 5: Prime Rate / 12
Line 6: (Prior Month Line 4 + Current Month Line 4) / 2 x Line 5
Line 7: Line 4 + Line 6 (including prior months)
Line 8: Company Forecast
Line 9: Estimated/Proposed Rate

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Forecasted Average Distribution Rate for Lost Revenue
Based on Actual Billing Determinants and Distribution Rates*

For the Period 01/01/2022 Through 12/31/2022

	(1)	(2)	(3) = (1) + (2)	(4)	(5)	(6) = (2) / (4)	(7) = (2) / (5)	(8) = (3) / (5)
	Revenue					Average	Average	Average
Rate Class	Demand Charges	kWh Charges	Total Demand and kWh Charges	Delivery kW	Delivery kWh	Distribution Rate $/kW	Distribution Rate $/kWh	Distribution Rate $/kWh
Residential	$ -	$ 173,956,689	$ 173,956,689	$ -	3,395,141,862	**N/A**	**N/A**	**$ 0.05124**
General Service Rate G	$ 40,446,960	$ 32,596,024	$ 73,042,984	3,439,722	1,616,163,985	$ 9.48	$ 0.02017	$ 0.04520
Primary General Service Rate GV	$ 27,901,596	$ 10,426,507	$ 38,328,103	4,067,414	1,595,794,474	$ 2.56	$ 0.00653	$ 0.02402
Large General Service Rate LG	$ 16,201,617	$ 5,730,473	$ 21,932,090	2,447,591	1,124,802,700	$ 2.34	$ 0.00509	$ 0.01950
Commercial and Industrial	$ 84,550,173	$ 48,753,003	$ 133,303,176	9,954,727	4,336,761,158	**$ 8.49**	**$ 0.01124**	**$ 0.03074**

* Excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.

Public Service Company of New Hampshire d/b/a Eversource Energy
Bill Impacts of Changes in Lost Base Revenue (LBR) Rate

Line	Description	Current Rates*	2024
1	LBR Rate ($/kWh)	$ 0.00205	$ 0.00178
2	Bill per month, including PSNH default energy service		
3	Residential Rate R (625 kWh/month)	$ 150.97	$ 150.80
4	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)	$ 2,347.68	$ 2,345.00
5	Change from previous rate level - $ per month		
6	Residential Rate R (625 kWh/month)		$ (0.17)
7	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		$ (2.68)
8	Change from previous rate level - %		
9	Residential Rate R (625 kWh/month)		-0.1%
10	General Service Rate G, three-phase service (40 kW, 10,000 kWh/month)		-0.1%

* Stated at Eversource's rate levels effective August 1, 2023

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2022
Based on Billing Determinants for the Twelve Months Ending December 2022

Residential Rate R

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Rate	**Source**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Revenue**
Standard	Customer Charge	451,917	$ 13.81	$ 6,240,974	4,078,183	$ 13.81	$ 56,319,707	907,444	$ 13.81	$ 12,531,802	5,437,544	$ 75,092,483
	All kWh	324,103,559	$ 0.05177	$ 16,778,841	2,468,644,162	$ 0.05196	$ 128,270,751	489,695,808	$ 0.05410	$ 26,492,543	3,282,443,529	$ 171,542,135
Uncontrolled Water Heating	Customer Charge	39,383	$ 4.87	$ 191,795	351,860	$ 4.87	$ 1,713,558	77,124	$ 4.87	$ 375,594	468,367	$ 2,280,947
	All kWh	8,098,796	$ 0.02393	$ 193,804	59,675,020	$ 0.02404	$ 1,434,587	13,249,299	$ 0.02504	$ 331,762	81,023,115	$ 1,960,154
Controlled Water Heating	Customer Charge	211	$ 4.87	$ 1,028	1,878	$ 4.87	$ 9,146	396	$ 4.87	$ 1,929	2,485	$ 12,102
	All kWh	42,732	$ 0.02393	$ 1,022.6	319,759	$ 0.02404	$ 7,687.0	68,916	$ 0.02504	$ 1,725.7	431,407	$ 10,435.2
LCS - Radio-controlled	Customer Charge	3,242	$ 6.99	$ 22,662	28,868	$ 6.99	$ 201,787	6,348	$ 6.99	$ 44,373	38,458	$ 268,821
	All kWh	4,817,810	$ 0.01273	$ 61,331	20,418,782	$ 0.01284	$ 262,177	4,829,399	$ 0.01384	$ 66,839	30,065,991	$ 390,347
LCS - 8 Hour	Customer Charge	96	$ 4.87	$ 468	871	$ 4.87	$ 4,242	159	$ 4.87	$ 774	1,126	$ 5,484
	All kWh	44,554	$ 0.02393	$ 1,066	335,787	$ 0.02404	$ 8,072	(45,217)	$ 0.02504	$ (1,132)	335,124	$ 8,006
LCS - 10,11 Hour	Customer Charge	79	$ 4.87	$ 385	688	$ 4.87	$ 3,351	136	$ 4.87	$ 662	903	$ 4,398
	All kWh	20,751	$ 0.02393	$ 497	153,694	$ 0.02404	$ 3,695	32,592	$ 0.02504	$ 816	207,037	$ 5,007
Time of Day	Customer Charge	44	$ 32.08	$ 1,412	439	$ 32.08	$ 14,083	109	$ 32.08	$ 3,497	592	$ 18,991
	On Peak kWh	21,302	$ 0.15076	$ 3,211	142,958	$ 0.15095	$ 21,580	77,196	$ 0.15288	$ 11,802	241,456	$ 36,593
	Off Peak kWh	36,700	$ 0.00818	$ 300	308,760	$ 0.00818	$ 2,526	35,013	$ 0.01011	$ 354	380,473	$ 3,180
Time of Day 2	Customer Charge	-	$ -	$ -	-	$ -	$ -	8	$ 16.50	$ 132	8	$ 132
	On Peak kWh	-	$ -	$ -	-	$ -	$ -	10,080	$ 0.06518	$ 657	10,080	$ 657
	Off Peak kWh	-	$ -	$ -	-	$ -	$ -	3,650	$ 0.04780	$ 174	3,650	$ 174
Total Residential	Customer/Meter	494,972		$ 6,457,310	4,462,787		$ 58,251,791	991,724		$ 12,955,265	5,949,483	$ 77,683,358
	Demand	-		-	-		-	-		-	-	-
	kWh	337,186,204		$ 17,036,561	2,549,998,922		$ 129,986,969	507,956,736		$ 26,893,386	3,395,141,862	$ 173,956,689
				$ 23,493,872			$ 188,238,760			$ 39,848,651		$ 251,640,047

General Service Rate G

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Rate	**Source**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Revenue**
Standard	Single Phase Customer Charge	57,584	$ 16.21	$ 933,437	520,517	$ 16.21	$ 8,437,581	115,588	$ 16.21	$ 1,873,681	693,689	$ 11,244,699
	Three Phase Customer Charge	20,509	$ 32.39	$ 664,287	185,240	$ 32.39	$ 5,999,924	41,244	$ 32.39	$ 1,335,893	246,993	$ 8,000,103
	Demand Charge > 5 kW	261,720	$ 11.69	$ 3,059,508	2,879,851	$ 11.69	$ 33,665,452	288,044	$ 12.39	$ 3,568,860	3,429,614	$ 40,293,821
	First 500 kWh Charge	25,019,488	$ 0.02805	$ 701,797	206,647,203	$ 0.02820	$ 5,827,451	45,677,440	$ 0.02820	$ 1,288,104	277,344,131	$ 7,817,352
	Next 1,000 kWh Charge	25,884,845	$ 0.02268	$ 587,068	213,770,688	$ 0.02283	$ 4,880,385	45,320,931	$ 0.02283	$ 1,034,677	284,976,464	$ 6,502,130
	All Additional kWh Charge	90,812,048	$ 0.01709	$ 1,551,978	799,253,446	$ 0.01724	$ 13,779,129	152,582,641	$ 0.01724	$ 2,630,525	1,042,648,135	$ 17,961,632
Time of Day	Single Phase Customer Charge	15	$ 41.98	$ 630	135	$ 41.98	$ 5,667	28	$ 41.98	$ 1,175	178	$ 7,472
	Three Phase Customer Charge	19	$ 60.00	$ 1,140	173	$ 60.00	$ 10,380	42	$ 60.00	$ 2,520	234	$ 14,040
	Demand Charge	265	$ 15.12	$ 3,999	9,411	$ 15.12	$ 142,290	433	$ 15.82	$ 6,850	10,108	$ 153,139
	On peak kWh	10,444	$ 0.05335	$ 557	218,515	$ 0.05350	$ 11,691	74,864	$ 0.05350	$ 4,005	303,823	$ 16,253
	Off peak kWh	16,822	$ 0.00836	$ 141	452,047	$ 0.00851	$ 3,847	34,466	$ 0.00851	$ 293	503,335	$ 4,281
Space Heating	Meter Charge	381	$ 3.24	$ 1,234	3,358	$ 3.24	$ 10,880	740	$ 3.24	$ 2,398	4,479	$ 14,512
	All kWh	604,924	$ 0.04124	$ 24,947	3,188,571	$ 0.04135	$ 131,847	615,418	$ 0.04315	$ 26,555	4,408,913	$ 183,350
Uncontolled Water Heating	Customer Charge	1,161	$ 4.87	$ 5,654	10,359	$ 4.87	$ 50,448	2,268	$ 4.87	$ 11,045	13,788	$ 67,148
	All kWh	278,945	$ 0.02393	$ 6,675	2,151,086	$ 0.02404	$ 51,712	474,109	$ 0.02504	$ 11,872	2,904,140	$ 70,259
Contolled Water Heating	Customer Charge	-	4,87	$ -	-	$ 4.87	$ -	-	$ 4.87	$ -	-	$ -
	All kWh	-	$ 0.23930	$ -	-	$ 0.02404	$ -	-	$ 0.02504	$ -	-	$ -
LCS - Radio-controlled	Customer Charge	145	$ 6.99	$ 1,014	1,270	$ 6.99	$ 8,877	265	$ 6.99	$ 1,852	1,680	$ 11,743
	All kWh	460,836	$ 0.01273	$ 5,866	2,032,193	$ 0.01283	$ 26,073	507,379	$ 0.01384	$ 7,022	3,000,408	$ 38,962
LCS - 8 Hour	Customer Charge	4	$ 4.87	$ 19	27	$ 4.87	$ 131	8	$ 4.87	$ 39	39	$ 190
	All kWh	5,901	$ 0.02393	$ 141	14,415	$ 0.02404	$ 347	8,541	$ 0.02504	$ 214	28,857	$ 702
LCS - 10,11 Hour	Customer Charge	1	$ 4.87	$ 5	18	$ 4.87	$ 88	2	$ 4.87	$ 10	21	$ 102
	All kWh	600	$ 0.02393	$ 14	40,979	$ 0.02404	$ 985	4,200	$ 0.02504	$ 105	45,779	$ 1,105
Total General Service	Customer/Meter	79,819		$ 1,607,419	721,097		$ 14,523,976	160,185		$ 3,228,614	961,101	$ 19,360,009
	Demand	261,985		$ 3,063,507	2,889,261		$ 33,807,742	288,477		$ 3,575,710	3,439,722	$ 40,446,960
	kWh	143,094,853		$ 2,879,185	1,227,769,143		$ 24,713,467	245,299,989		$ 5,003,372	1,616,163,985	$ 32,596,024
				$ 7,550,111			$ 73,045,185			$ 11,807,696		$ 92,402,993

Primary General Service Rate GV

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Rate	**Source**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Rate/Charge**	**Revenue**	**Units**	**Revenue**
Standard	Customer Charge	1,428	$ 211.21	$ 301,608	12,910	$ 211.21	$ 2,726,721	2,890	$ 211.21	$ 610,397	17,228	$ 3,638,726
	First 100 kW Demand Charge	131,925	$ 6.98	$ 920,837	1,219,748	$ 6.98	$ 8,513,841	265,452	$ 7.27	$ 1,929,836	1,617,125	$ 11,364,514
	All Additional kW Demand Charge	197,773	$ 6.72	$ 1,329,035	1,829,672	$ 6.72	$ 12,295,396	389,342	$ 7.01	$ 2,729,287	2,416,787	$ 16,353,718
	First 200,000 kWh	118,201,764	$ 0.00656	$ 775,404	1,054,912,947	$ 0.00663	$ 6,994,073	223,653,876	$ 0.00663	$ 1,482,825	1,396,768,587	$ 9,252,302
	All Additional kWh	20,743,824	$ 0.00583	$ 120,936	142,342,898	$ 0.00590	$ 839,823	32,982,302	$ 0.00590	$ 194,596	196,069,024	$ 1,155,355
Rate B < 115 KV	Administrative Charge	9	$ 372.10	$ 3,349	77	$ 372.10	$ 28,652	16	$ 372.10	$ 5,954	102	$ 37,954
	Translation Charge	1	$ 62.42	$ 62	15	$ 62.42	$ 62	4	$ 62.42	$ 62	20	$ 1,248
	Demand Charge	2,639	$ 5.43	$ 14,330	25,067	$ 5.43	$ 136,114	5,796	$ 5.68	$ 32,921	33,502	$ 183,365
	First 200,000 kWh	144,435	$ 0.00656	$ 947	2,222,635	$ 0.00663	$ 14,736	259,356	$ 0.00663	$ 1,720	2,626,426	$ 17,403
	All Additional kWh	-	$ 0.00583	$ -	-	$ 0.00590	$ -	-	$ 0.00590	$ -	-	$ -
Rate B >= 115 KV	Administrative Charge	2	$ 372.10	$ 744	18	$ 372.10	$ 6,698	4	$ 372.10	$ 1,488	24	$ 8,930
	Translation Charge	-	$ 62.42	$ -	-	$ 62.42	$ -	-	$ 62.42	$ -	-	$ -
	Demand Charge	1,380	$ -	$ -	18,046	$ -	$ -	5,676	$ -	$ -	25,102	$ -
	First 200,000 kWh	30,261	$ 0.00656	$ 199	279,305	$ -	$ -	20,871	$ -	$ -	330,437	$ 199
	All Additional kWh	-	$ 0.00583	$ -	-	$ -	$ -	-	$ -	$ -	-	$ -
Total GV	Customer/Meter	1,439		$ 305,763	13,005		$ 2,762,071	2,910		$ 617,839	17,354	$ 3,685,610
	Demand	332,337		$ 2,264,201	3,074,487		$ 20,945,351	660,590		$ 4,692,045	4,067,414	$ 27,901,596
	kWh	139,120,284		$ 897,486	1,199,757,785		$ 7,848,632	256,916,405		$ 1,679,140	1,595,794,474	$ 10,426,507
				$ 3,467,450			$ 31,556,053			$ 6,989,024		$ 42,013,714

Public Service Company of New Hampshire d/b/a Eversource Energy
Calculation of Distribution Revenue at the Rate Levels in Effect January 1 - December 31, 2022
Based on Billing Determinants for the Twelve Months Ending December 2022

Large General Service Rate LG

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Rate	Source	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
Standard	Customer Charge	104	$ 660.15	$ 68,656	945	$ 660.15	$ 623,842	212	$ 660.15	$ 139,952	1,261	$ 832,449.15
	Demand Charge	184,803	$ 5.92	$ 1,094,034	1,868,718	$ 5.92	$ 11,062,811	198,162	$ 6.18	$ 1,224,641	2,251,683	$ 13,381,485.48
	On peak kWh	36,804,740	$ 0.00554	$ 203,898	366,207,945	$ 0.00559	$ 2,047,102	74,187,642	$ 0.00559	$ 414,709	477,200,327	$ 2,665,709.59093
	Off Peak kWh	48,426,477	$ 0.00468	$ 226,636	472,651,989	$ 0.00473	$ 2,235,644	101,684,420	$ 0.00473	$ 480,967	622,762,886	$ 2,943,247.12693
Rate B < 115 KV	Administrative Charge	9	$ 372.10	$ 3,349	66	$ 372.10	$ 24,559	14	$ 660.15	$ 9,242	89	$ 37,149.60
	Translation Charge	1		$ -	14		$ -	4		$ -	19	$ -
	Demand charge	18,484	$ 4.55	$ 84,102	146,320	$ 5.43	$ 794,518	31,104	$ 62.42	$ 1,941,512	195,908	$ 2,820,131.48
	On peak kWh	810,473	$ 0.00554	$ 4,490	5,283,285	$ 0.00559	$ 29,534	2,533,489	$ 0.00506	$ 12,819	8,627,247	$ 46,843.03791
	Off Peak kWh	1,504,904	$ 0.00468	$ 7,043	10,499,261	$ 0.00473	$ 49,662	4,208,075	$ 0.00427	$ 17,968	16,212,240	$ 74,672.93550
Rate B >= 115 KV	Administrative Charge	5	$ 372.10	$ 1,861	45	$ 372.10	$ 16,745	10	$ 372.10	$ 3,721	60	$ 22,326.00
	Translation Charge	-	$ 62.42	$ -	-	$ 62.42	$ -	-	$ 62.42	$ -	-	$ -
	Demand charge	91,600	$ -	$ -	830,126	$ -	$ -	83,032	$ -	$ -	1,004,758	$ -
	On peak kWh	1,141,784	$ -	$ -	3,793,091	$ -	$ -	979,928	$ -	$ -	5,914,803	$ -
	Off Peak kWh	1,981,572	$ -	$ -	11,781,202	$ -	$ -	1,544,262	$ -	$ -	15,307,036	$ -
Total LG	Customer/Meter	118		$ 73,865	1,056		$ 665,145	236		$ 152,915	1,410	$ 891,925
	Demand	294,887		$ 1,178,136	2,845,164		$ 11,857,328	312,298		$ 3,166,153	3,452,349	$ 16,201,617
	kWh	90,669,950		$ 442,067	870,216,773		$ 4,361,941	185,137,816		$ 926,464	1,146,024,539	$ 5,730,473
				$ 1,694,068			$ 16,884,414			$ 4,245,532		$ 22,824,014

Outdoor Lighting Rate OL

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Type	Fixture	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
High Pressure Sodium	4,000 Lumens	3,320	$ 15.55	$ 51,626	30,802	$ 15.59	$ 480,206	6,691	$ 16.04	$ 107,331	40,814	$ 639,163
	5,800 Lumens	470	$ 15.55	$ 7,313	5,107	$ 15.59	$ 79,615	1,093	$ 16.04	$ 17,537	6,670	$ 104,464
	9,500 Lumens	779	$ 20.68	$ 16,115	8,177	$ 20.73	$ 169,515	1,833	$ 21.33	$ 39,099	10,790	$ 224,728
	16,000 Lumens	761	$ 29.25	$ 22,266	7,308	$ 29.32	$ 214,257	1,653	$ 30.16	$ 49,846	9,721	$ 286,368
	30,000 Lumens	1,159	$ 29.97	$ 34,743	11,677	$ 30.05	$ 350,897	2,651	$ 30.91	$ 81,930	15,487	$ 467,570
	50,000 Lumens	1,659	$ 30.31	$ 50,287	16,884	$ 30.39	$ 513,094	3,875	$ 31.25	$ 121,079	22,417	$ 684,461
	130,000 Lumens	266	$ 48.64	$ 12,953	3,672	$ 48.76	$ 179,067	803	$ 50.15	$ 40,296	4,742	$ 232,315
	12,000 Lumens	7	$ 21.39	$ 150	73	$ 21.45	$ 1,566	17	$ 22.06	$ 375	97	$ 2,091
	34,200 Lumens	4	$ 27.38	$ 110	46	$ 27.45	$ 1,266	11	$ 28.23	$ 311	61	$ 1,686
Mercury	3,500 Lumens	3,991	$ 13.71	$ 54,717	39,198	$ 13.74	$ 538,578	8,586	$ 14.14	$ 121,406	51,775	$ 714,701
	7,000 Lumens	751	$ 16.50	$ 12,387	7,748	$ 16.55	$ 128,230	1,747	$ 17.02	$ 29,730	10,245	$ 170,346
	11,000 Lumens	30	$ 20.40	$ 612	485	$ 20.46	$ 9,923	111	$ 21.04	$ 2,327	626	$ 12,862
	15,000 Lumens	3	$ 23.34	$ 70	27	$ 23.40	$ 632	6	$ 24.07	$ 144	36	$ 846
	20,000 Lumens	317	$ 25.20	$ 7,982	3,430	$ 25.26	$ 86,633	773	$ 25.99	$ 20,096	4,520	$ 114,710
	56,000 Lumens	103	$ 40.05	$ 4,125	1,172	$ 40.16	$ 47,076	275	$ 41.30	$ 11,344	1,550	$ 62,545
Metal Halide	5,000 Lumens	194	$ 16.22	$ 3,147	1,913	$ 16.26	$ 31,109	423	$ 16.73	$ 7,082	2,531	$ 41,337
	8,000 Lumens	107	$ 22.20	$ 2,375	1,063	$ 22.26	$ 23,654	238	$ 22.90	$ 5,455	1,408	$ 31,484
	13,000 Lumens	7	$ 30.46	$ 213	168	$ 30.54	$ 5,131	41	$ 31.42	$ 1,295	216	$ 6,638
	13,500 Lumens	110	$ 31.11	$ 3,423	1,158	$ 31.19	$ 36,111	266	$ 32.08	$ 8,532	1,534	$ 48,066
	20,000 Lumens	245	$ 31.11	$ 7,634	2,357	$ 31.19	$ 73,505	516	$ 32.08	$ 16,553	3,118	$ 97,692
	36,000 Lumens	369	$ 31.40	$ 11,574	3,679	$ 31.48	$ 115,821	840	$ 32.38	$ 27,193	4,888	$ 154,588
	100,000 Lumens	191	$ 47.07	$ 8,989	1,645	$ 47.19	$ 77,606	361	$ 48.54	$ 17,504	2,196	$ 104,098
Incandescent	600 Lumens	2	$ 8.96	$ 18	429	$ 8.98	$ 3,854	96	$ 9.24	$ 887	527	$ 4,759
	1,000 Lumens	12	$ 10.00	$ 120	1,390	$ 10.03	$ 13,937	305	$ 10.31	$ 3,140	1,706	$ 17,197
	2,500 Lumens	1	$ 12.83	$ 13	20	$ 12.86	$ 251	6	$ 22.73	$ 136	27	$ 400
	6,000 Lumens	-	$ 22.05	$ -	-	$ 22.10	$ -	-	$ 22.35	$ -	-	$ -
Fluorescent	20,000 Lumens	2	$ 34.18	$ 68	18	$ 25.26	$ 455	4	$ 34.65	$ 141	24	$ 664
LED's	2,500 Lumens	0	$ 10.26	$ -	25	$ 10.29	$ 259	17	$ 10.58	$ 177	42	$ 435
	4,100 Lumens	0	$ 10.24	$ -	4	$ 10.27	$ 41	3	$ 10.56	$ 34	7	$ 75
	4,800 Lumens	0	$ 10.41	$ -	92	$ 10.44	$ 961	56	$ 10.73	$ 601	148	$ 1,561
	8,500 Lumens	0	$ 11.44	$ -	5	$ 11.47	$ 54	2	$ 11.80	$ 24	7	$ 78
	13,300 Lumens	0	$ 12.54	$ -	25	$ 12.67	$ 318	22	$ 13.03	$ 283	47	$ 601
	24,500 Lumens	3	$ 15.85	$ 41	478	$ 15.89	$ 7,587	7	$ 16.34	$ 115	487	$ 7,744
Total Rate OL	Fixtures	14,863		$ 313,070	150,272		$ 3,191,205	33,327		$ 732,000	198,463	4,236,276
	Demand											
	kWh	1,561,689			9,795,357			3,008,705			14,365,751	
				$ 313,070			$ 3,191,205			$ 732,000		$ 4,236,276

Outdoor Lighting Rate EOL

		January 1, 2022 - January 31, 2022			February 1, 2022 - October 31, 2022			November 1, 2022 - December 31, 2022			2022 Total	
Type	Fixture	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge	Revenue	Units	Rate/Charge
High Pressure Sodium	4,000 Lumens	2,109	$ 6.34	$ 13,371	18,407	$ 6.36	$ 117,069	3,202	$ 8.39	$ 26,865	23,718	$ 157,304
	5,800 Lumens	120	$ 6.65	$ 798	919	$ 6.67	$ 6,130	174	$ 8.39	$ 1,460	1,213	$ 8,388
	9,500 Lumens	279	$ 7.07	$ 1,973	2,122	$ 7.09	$ 15,045	364	$ 10.32	$ 3,756	2,765	$ 20,774
	16,000 Lumens	424	$ 7.73	$ 3,278	3,674	$ 7.75	$ 28,474	752	$ 11.35	$ 8,535	4,850	$ 40,286
	30,000 Lumens	1,029	$ 8.95	$ 9,210	9,422	$ 8.98	$ 84,610	1,929	$ 11.35	$ 21,894	12,380	$ 115,713
	50,000 Lumens	111	$ 10.66	$ 1,183	980	$ 10.69	$ 10,476	199	$ 11.71	$ 2,330	1,290	$ 13,990
	130,000 Lumens	55	$ 17.33	$ 953	491	$ 17.38	$ 8,534	108	$ 22.23	$ 2,401	654	$ 11,888
Metal Halide	5,000 Lumens	442	$ 6.67	$ 2,948	4,083	$ 6.69	$ 27,315	882	$ 8.72	$ 7,691	5,407	$ 37,954
	8,000 Lumens	23	$ 7.01	$ 161	213	$ 7.03	$ 1,497	48	$ 11.52	$ 553	284	$ 2,212
	13,000 Lumens	-	$ 7.74	$ -	-	$ 7.76	$ -	-	$ 12.30	$ -	-	$ -
	13,500 Lumens	28	$ 7.91	$ 221	261	$ 7.93	$ 2,070	56	$ 12.95	$ 725	345	$ 3,016
	20,000 Lumens	32	$ 8.78	$ 281	264	$ 8.80	$ 2,323	50	$ 13.17	$ 659	346	$ 3,263
	36,000 Lumens	12	$ 10.49	$ 126	100	$ 10.52	$ 1,052	22	$ 13.54	$ 298	134	$ 1,476
	100,000 Lumens	103	$ 17.15	$ 1,766	927	$ 17.20	$ 15,944	206	$ 24.12	$ 4,969	1,236	$ 22,680
LED's	Per Fixture	36,190	$ 3.23	$ 116,894	328,385	$ 3.24	$ 1,063,967	74,547	$ 3.36	$ 250,478	439,122	$ 1,431,339
	Per Watt	1,461,929	$0.01	$ 15,496	13,281,914	$0.01	$ 134,944	3,011,740	$0.05	$ 153,900	17,755,583	$ 304,341
Total Rate EOL	Fixtures	40,957		$ 168,659	370,248		$ 1,519,450	82,539		$ 486,514	493,744	2,174,623
	Demand	-		$ -	-		$ -	-		$ -	-	
	kWh	976,457		$ -	6,172,232		$ -	1,884,552		$ -	9,033,241	$ -
				$ 168,659			$ 1,519,450			$ 486,514		$ 2,174,623

Total Retail

		January 1, 2022 - January 31, 2022		February 1, 2022 - October 31, 2022		November 1, 2022 - December 31, 2022		2022 Total	
Type	Source	Units	Revenue	Units	Revenue	Units	Revenue	Units	
Total Retail	Customer/Meter	576,348	$ 8,926,088	5,197,945	$ 80,913,638	1,155,055	$ 18,173,147	6,929,348	$ 108,031,801
	Fixtures	55,820	$ 481,730	520,520	$ 4,710,655	115,866	$ 1,218,514	692,207	$ 6,410,899
	Demand	889,209	$ 6,505,844	8,808,912	$ 66,610,421	1,261,365	$ 11,433,908	10,959,485	$ 84,550,173
	kWh	712,609,437	$ 21,255,300	5,863,710,212	$ 166,911,010	1,200,204,202	$ 34,502,362	7,776,523,852	$ 222,709,692
			$ 37,168,961		$ 319,145,724		$ 65,327,931		$ 421,702,565

Lost Base Revenue
Summary of Data Included in the Calculation of the Average Distribution Rates*

		January 1, 2022 - January 31, 2022		February 1, 2022 - October 31, 2022		November 1, 2022 - December 31, 2022		2022 Total	
Type	Source	Units	Revenue	Units	Revenue	Units	Revenue	Units	
Total Residential	Demand	-	$ -	-	$ -	-	$ -	-	$ -
	kWh	337,186,204	$ 17,036,561	2,549,998,922	$ 129,986,969	507,956,736	$ 26,893,386	3,395,141,862	$ 173,956,689
			$ 17,036,561		$ 129,986,969		$ 26,893,386		$ 173,956,689
Total General Service	Demand	261,985	$ 3,063,507	2,889,261	$ 33,807,742	288,477	$ 3,575,710	3,439,722	$ 40,446,960
	kWh	143,094,853	$ 2,879,185	1,227,769,143	$ 24,713,467	245,299,989	$ 5,003,372	1,616,163,985	$ 32,596,024
			$ 5,942,692		$ 58,521,209		$ 8,579,082		$ 73,042,984
Total GV	Demand	332,337	$ 2,264,201	3,074,487	$ 20,945,351	660,590	$ 4,692,045	4,067,414	$ 27,901,596
	kWh	139,120,284	$ 897,486	1,199,757,785	$ 7,848,632	256,916,405	$ 1,679,140	1,595,794,474	$ 10,426,507
			$ 3,161,687		$ 28,793,983		$ 6,371,185		$ 38,328,103
Total LG	Demand	203,287	$ 1,178,136	2,015,038	$ 11,857,328	229,266	$ 3,166,153	2,447,591	$ 16,201,617
	kWh	87,546,594	$ 442,067	854,642,480	$ 4,361,941	182,613,626	$ 926,464	1,124,802,700	$ 5,730,473
			$ 1,620,203		$ 16,219,270		$ 4,092,617		$ 21,932,090
Total	Demand	797,609	$ 6,505,844	7,978,786	$ 66,610,421	1,178,333	$ 11,433,908	9,954,727	$ 84,550,173
	kWh	706,947,935	$ 21,255,300	5,832,168,330	$ 166,911,010	1,192,786,756	$ 34,502,362	7,731,903,020	$ 222,709,692
			$ 27,761,144		$ 233,521,431		$ 45,936,270		$ 307,259,865

* The Lost Base Revenue calculation excludes the outdoor lighting rates (Rate OL and Rate EOL), the Customer/Meter charge revenue from each rate, and the on/off peak kWh associated with Rate B >= 115 kV under Rate LG.