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DATED: October XX, 2023

EFFECTIVE: November 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman
TITLE: President

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Neil Proudman
TITLE: President

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Neil Proudman
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22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period				Rates Effective May 1, 2024 - October 31, 2024 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.4614	\$ 0.6175	\$ 0.1113	\$ 1.1902	\$ 0.4614	\$ 0.6267	\$ 0.2006	\$ 1.2887
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6167	\$ 0.6175	\$ 0.1113	\$ 1.3455	\$ 0.6167	\$ 0.6267	\$ 0.2006	\$ 1.4440
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3392	\$ 0.3396	\$ 0.1113	\$ 0.7901	\$ 0.6167	\$ 0.6267	\$ 0.2006	\$ 1.4440
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 60.81			\$ 60.81	\$ 60.81			\$ 60.81
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.4928	\$ 0.6173	\$ 0.0890	\$ 1.1991	\$ 0.4928	\$ 0.6261	\$ 0.0909	\$ 1.2098
All therms over the first block per month at	\$ 0.3390	\$ 0.6173	\$ 0.0890	\$ 1.0453	\$ 0.3390	\$ 0.6261	\$ 0.0909	\$ 1.0560
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 182.42			\$ 182.42	\$ 182.42			\$ 182.42
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4485	\$ 0.6173	\$ 0.0890	\$ 1.1548	\$ 0.4485	\$ 0.6261	\$ 0.0909	\$ 1.1655
All therms over the first block per month at	\$ 0.3063	\$ 0.6173	\$ 0.0890	\$ 1.0126	\$ 0.3063	\$ 0.6261	\$ 0.0909	\$ 1.0233
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 781.17			\$ 781.17	\$ 781.17			\$ 781.17
All therms over the first block per month at	\$ 0.2766	\$ 0.6173	\$ 0.0890	\$ 0.9829	\$ 0.1344	\$ 0.6261	\$ 0.0909	\$ 0.8514
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 60.87			\$ 60.87	\$ 60.87			\$ 60.87
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.2970	\$ 0.6185	\$ 0.0890	\$ 1.0045	\$ 0.2970	\$ 0.6273	\$ 0.0909	\$ 1.0152
All therms over the first block per month at	\$ 0.1983	\$ 0.6185	\$ 0.0890	\$ 0.9058	\$ 0.1983	\$ 0.6273	\$ 0.0909	\$ 0.9165
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 182.26			\$ 182.26	\$ 182.26			\$ 182.26
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2560	\$ 0.6185	\$ 0.0890	\$ 0.9635	\$ 0.1891	\$ 0.6273	\$ 0.0909	\$ 0.9073
All therms over the first block per month at	\$ 0.1749	\$ 0.6185	\$ 0.0890	\$ 0.8824	\$ 0.1132	\$ 0.6273	\$ 0.0909	\$ 0.8314
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 805.75			\$ 805.75	\$ 805.75			\$ 805.75
All therms over the first block per month at	\$ 0.1790	\$ 0.6185	\$ 0.0890	\$ 0.8865	\$ 0.0907	\$ 0.6273	\$ 0.0909	\$ 0.8089
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 806.42			\$ 806.42	\$ 806.42			\$ 806.42
All therms over the first block per month at	\$ 0.0682	\$ 0.6185	\$ 0.0890	\$ 0.7757	\$ 0.0386	\$ 0.6273	\$ 0.0909	\$ 0.7568

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ISSUED BY: /s/Neil Proudman

Neil Proudman
TITLE: President

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period				Rates Effective May 1, 2024 - October 31, 2024 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
<u>Residential Non Heating - R-5</u>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.5999	\$ 0.6175	\$ 0.1113	\$ 1.3287	\$ 0.5999	\$ 0.6267	\$ 0.2006	\$ 1.4272
<u>Residential Heating - R-6</u>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.8017	\$ 0.6175	\$ 0.1113	\$ 1.5305	\$ 0.8017	\$ 0.6267	\$ 0.2006	\$ 1.6290
<u>Residential Heating - R-7</u>								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4409	\$ 0.3396	\$ 0.1113	\$ 0.8918	\$ 0.8017	\$ 0.6267	\$ 0.2006	\$ 1.6290
<u>Commercial/Industrial - G-44</u>								
Customer Charge per Month per Meter	\$ 79.06			\$ 79.06	\$ 79.06			\$ 79.06
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6407	\$ 0.6173	\$ 0.0890	\$ 1.3470	\$ 0.6407	\$ 0.6261	\$ 0.0909	\$ 1.3577
All therms over the first block per month at	\$ 0.4406	\$ 0.6173	\$ 0.0890	\$ 1.1469	\$ 0.4406	\$ 0.6261	\$ 0.0909	\$ 1.1576
<u>Commercial/Industrial - G-45</u>								
Customer Charge per Month per Meter	\$ 237.14			\$ 237.14	\$ 237.14			\$ 237.14
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.5830	\$ 0.6173	\$ 0.0890	\$ 1.2893	\$ 0.5830	\$ 0.6261	\$ 0.0909	\$ 1.3000
All therms over the first block per month at	\$ 0.3982	\$ 0.6173	\$ 0.0890	\$ 1.1045	\$ 0.3982	\$ 0.6261	\$ 0.0909	\$ 1.1152
<u>Commercial/Industrial - G-46</u>								
Customer Charge per Month per Meter	\$ 1,015.52			\$ 1,015.52	\$ 1,015.52			\$ 1,015.52
All therms over the first block per month at	\$ 0.3596	\$ 0.6173	\$ 0.0890	\$ 1.0659	\$ 0.1747	\$ 0.6261	\$ 0.0909	\$ 0.8917
<u>Commercial/Industrial - G-55</u>								
Customer Charge per Month per Meter	\$ 79.13			\$ 79.13	\$ 79.13			\$ 79.13
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3861	\$ 0.6185	\$ 0.0890	\$ 1.0936	\$ 0.3861	\$ 0.6273	\$ 0.0909	\$ 1.1043
All therms over the first block per month at	\$ 0.2579	\$ 0.6185	\$ 0.0890	\$ 0.9654	\$ 0.2579	\$ 0.6273	\$ 0.0909	\$ 0.9761
<u>Commercial/Industrial - G-56</u>								
Customer Charge per Month per Meter	\$ 236.94			\$ 236.94	\$ 236.94			\$ 236.94
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3328	\$ 0.6185	\$ 0.0890	\$ 1.0403	\$ 0.2458	\$ 0.6273	\$ 0.0909	\$ 0.9640
All therms over the first block per month at	\$ 0.2274	\$ 0.6185	\$ 0.0890	\$ 0.9349	\$ 0.1472	\$ 0.6273	\$ 0.0909	\$ 0.8654
<u>Commercial/Industrial - G-57</u>								
Customer Charge per Month per Meter	\$ 1,047.48			\$ 1,047.48	\$ 1,047.48			\$ 1,047.48
All therms over the first block per month at	\$ 0.2327	\$ 0.6185	\$ 0.0890	\$ 0.9402	\$ 0.1179	\$ 0.6273	\$ 0.0909	\$ 0.8361
<u>Commercial/Industrial - G-58</u>								
Customer Charge per Month per Meter	\$ 1,048.34			\$ 1,048.34	\$ 1,048.34			\$ 1,048.34
All therms over the first block per month at	\$ 0.0887	\$ 0.6185	\$ 0.0890	\$ 0.7962	\$ 0.0502	\$ 0.6273	\$ 0.0909	\$ 0.7684

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ISSUED BY: /s/Neil Proudman

Neil Proudman
TITLE: President

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas		
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)		
(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 3,222,250	
Supply Costs:	5,741,685	
Storage Gas:		
Demand, Capacity:	\$ -	
Commodity Costs:	-	
Produced Gas:	\$ 114,493	
Hedged Contract (Savings)/Loss	<u>\$ (2,938,092)</u>	
Unadjusted Anticipated Cost of Gas		\$ 6,140,336
Adjustments:		
Prior Period (Over)/Under Recovery (as of 9/1/2023 estimated COG)	\$ 9,879,800	
Interest	702,520	
Prior Period Adjustments	-	
Broker Revenues	-	
Refunds from Suppliers	-	
Fuel Financing	-	
Transportation CGA Revenues	-	
Interruptible Sales Margin	-	
Capacity Release Margin	(2,027,770)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	-	
Total Adjustments		<u>8,554,550</u>
Total Anticipated Direct Cost of Gas		\$ 14,694,886
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)	\$ 6,140,336	
Working Capital Rate - Lead Lag Days / 365	0.0705	
Prime Rate	8.50%	
Working Capital Percentage	0.599%	
Working Capital	\$ 36,778	
Plus: Working Capital Reconciliation (Acct 1163-1424)	<u>39,326</u>	
Total Working Capital Allowance		\$ 76,104
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)	\$ 6,140,336	
Less: Refunds	-	
Plus: Total Working Capital	76,104	
Plus: Prior Period (Over)/Under Recovery	<u>9,879,800</u>	
Subtotal	\$ 16,096,240	
Bad Debt Percentage	0.23%	
Bad Debt Allowance	\$ 37,329	
Plus: Bad Debt Reconciliation (Acct 1163-1754)	<u>698,114</u>	
Total Bad Debt Allowance		735,443
Production and Storage Capacity		-
Miscellaneous Overhead (05/01/24 - 10/31/24)	\$ -	
Times Summer Sales	24,743	
Divided by Total Sales	<u>119,311</u>	
Miscellaneous Overhead		-
Total Anticipated Indirect Cost of Gas		\$ 811,547
Total Cost of Gas		\$ 15,506,433

DATED: October XX, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2023

Neil Proudman
President

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27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024 (Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 14,694,886	
Projected Prorated Sales (05/01/24 - 10/31/24)	24,742,661	
Direct Cost of Gas Rate		\$ 0.5939 per therm
Demand Cost of Gas Rate	\$ 3,222,250	\$ 0.1302 per therm
Commodity Cost of Gas Rate	2,918,086	\$ 0.1179 per therm
Adjustment Cost of Gas Rate	8,554,550	\$ 0.3457 per therm
Total Direct Cost of Gas Rate	\$ 14,694,886	\$ 0.5939 per therm
Total Anticipated Indirect Cost of Gas	\$ 811,547	
Projected Prorated Sales (05/01/24 - 10/31/24)	24,742,661	
Indirect Cost of Gas		\$ 0.0328 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24		\$ 0.6267 per therm

RESIDENTIAL COST OF GAS RATE - 05/01/2024	COGsr	\$ 0.6267 /therm
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C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2024	COGsh	\$ 0.6261 /therm
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Average Demand Cost of Gas Rate Effective 05/01/24	\$ 0.1302	
Times: High Winter Use Ratio (Summer)	0.9987	Maximum (COG + 25%)
Times: Correction Factor	0.9976	\$ 0.7826
Adjusted Demand Cost of Gas Rate	\$ 0.1297	
Commodity Cost of Gas Rate	\$ 0.1179	
Adjustment Cost of Gas Rate	0.3457	
Indirect Cost of Gas Rate	0.0328	
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.6261	

Maximum (COG + 25%) \$ 0.7834

C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024	COGsl	\$ 0.6273 /therm
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Average Demand Cost of Gas Rate Effective 05/01/24	\$ 0.1302	
Times: Low Winter Use Ratio (Summer)	1.0080	Maximum (COG + 25%)
Times: Correction Factor	0.9976	\$ 0.7841
Adjusted Demand Cost of Gas Rate	\$ 0.1309	
Commodity Cost of Gas Rate	\$ 0.1179	
Adjustment Cost of Gas Rate	0.3457	
Indirect Cost of Gas Rate	0.0328	
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.6273	

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Neil Proudman
TITLE: President

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29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 54,722,319	
Projected Prorated Sales (11/01/23 - 04/30/24)	94,568,321	
Direct Cost of Gas Rate		\$ 0.5787 per therm
Demand Cost of Gas Rate	\$ 12,479,766	\$ 0.1320 per therm
Commodity Cost of Gas Rate	59,033,914	\$ 0.6242 per therm
Adjustment Cost of Gas Rate	(12,439,637)	\$ (0.1315) per therm
Hedge Underground Storage Contract (Savings)/Loss	\$ (4,351,724)	\$ (0.0795) per therm
Total Direct Cost of Gas Rate	\$ 54,722,319	\$ 0.5787 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,672,531	
Projected Prorated Sales (11/01/23 - 04/30/24)	94,568,321	
Indirect Cost of Gas		\$ 0.0388 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)		\$ 0.6175
<u>Calculation of FPO Excluding Low Income - Rate Code R-3</u>		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)		\$ 0.6175
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23)		\$ 0.6375
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23		
	COGwr	\$ 0.6375 /therm
<u>Calculation of FPO for Gas Assistance Program - Rate Code R-4</u>		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) FPO (Line 13 * 0.55)		\$ 0.3396
FPO Risk Premium (Line 14 * 0.55)		\$ 0.0110
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23) (Line 15 * 0.55)		\$ 0.3506
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23		
	COGwr	\$ 0.3506 /therm

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Neil Proudman
TITLE: President

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30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024
(Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)		(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas		\$ 54,722,319	
Projected Prorated Sales (11/01/2023 - 04/30/2024)		94,568,321	
Direct Cost of Gas Rate			\$ 0.5787 per therm
Demand Cost of Gas Rate		\$ 12,479,766	\$ 0.1320 per therm
Commodity Cost of Gas Rate		59,033,914	\$ 0.6242 per therm
Adjustment Cost of Gas Rate		(12,439,637)	\$ (0.1315)
Hedge Contract (Savings)		(4,351,724)	\$ (0.0460) per therm
Total Direct Cost of Gas Rate		\$ 54,722,319	\$ 0.5787 per therm
Total Anticipated Indirect Cost of Gas		\$ 3,672,531	
Projected Prorated Sales (11/01/2023 - 04/30/2024)		94,568,321	
Indirect Cost of Gas			\$ 0.0388 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23			\$ 0.6175 per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/23		COGwr	\$ 0.6175 /therm
	Maximum (COG + 25%)		\$ 0.7719
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/23		COGwr	\$ 0.3396 /therm
	Maximum (COG + 25%)		\$ 0.4245
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/23		COGwh	\$ 0.6173 /therm
Average Demand Cost of Gas Rate Effective 11/01/23	\$ 0.1320		
Times: High Winter Use Ratio (Winter)	0.9987	Maximum (COG + 25%)	\$ 0.7716
Times: Correction Factor	0.9997		
Adjusted Demand Cost of Gas Rate	\$ 0.1318		
Commodity Cost of Gas Rate	\$ 0.6242		
Adjustment Cost of Gas Rate	\$ (0.1315)		
Indirect Cost of Gas Rate	\$ 0.0388		
Hedge Contract (Savings)	\$ (0.0460)		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6173		
C&I LOW WINTER USE COST OF GAS RATE - 11/01/23		COGwl	\$ 0.6185 /therm
Average Demand Cost of Gas Rate Effective 11/01/23	\$ 0.1320		
Times: Low Winter Use Ratio (Winter)	1.0080	Maximum (COG + 25%)	\$ 0.7731
Times: Correction Factor	0.9997		
Adjusted Demand Cost of Gas Rate	\$ 0.1330		
Commodity Cost of Gas Rate	\$ 0.6242		
Adjustment Cost of Gas Rate	\$ (0.1315)		
Indirect Cost of Gas Rate	\$ 0.0388		
Hedge Contract (Savings)	\$ (0.0460)		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6185		

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ISSUED BY: /s/Neil Proudman

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Neil Proudman
TITLE: President

31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas		
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024		
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)		
(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 11,478,067	
Supply Costs:	46,903,637	
Storage Gas:		
Demand, Capacity:	\$ 1,001,699	
Commodity Costs:	4,860,737	
Produced Gas:	7,269,540	
Hedged Contract (Saving)/Loss	(4,351,724)	
Hedge Underground Storage Contract (Saving)/Loss	-	
Unadjusted Anticipated Cost of Gas		\$ 67,161,955
Adjustments:		
Prior Period (Over)/Under Recovery (as of 05/01/23)	\$ (8,577,690)	
Interest	(401,465)	
Fuel Inventory Revenue Requirement	861,872	
Broker Revenues	(1,340,480)	
Refunds from Suppliers	-	
Fuel Financing	-	
Transportation CGA Revenues	(120,926)	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(2,860,948)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	-	
Total Adjustments		<u>(12,439,637)</u>
Total Anticipated Direct Cost of Gas		\$ 54,722,319
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24	\$ 67,161,955	
Working Capital Rate: Lead Lag Days / 365	0.0705	
Prime Rate	8.50%	
Working Capital Percentage	<u>0.599%</u>	
Working Capital	\$ 402,273	
Plus: Working Capital Reconciliation (Acct 142.20)	(162,369)	
Total Working Capital Allowance		239,903
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24	\$ 67,161,955	
Less: Refunds	-	
Plus: Total Working Capital	239,903	
Plus: Prior Period (Over)/Under Recovery	<u>(8,577,690)</u>	
Subtotal	\$ 58,824,169	
Bad Debt Percentage	<u>0.23%</u>	
Bad Debt Allowance	\$ 136,418	
Plus: Bad Debt Reconciliation (Acct 175.52)	<u>(389,248)</u>	
Total Bad Debt Allowance		\$ (252,830)
Production and Storage Capacity		\$ 3,685,458
Miscellaneous Overhead 11/01/2023- 04/30/24	\$ -	
Times Winter Sales	94,568	
Divided by Total Sales	<u>119,311</u>	
Miscellaneous Overhead		-
Total Anticipated Indirect Cost of Gas		\$ 3,672,531
Total Cost of Gas		<u>\$ 58,394,850</u>

DATED: October XX, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2023

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,253,503		
LNG	<u>6,016,038</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	7,269,540		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>8.7%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 632,450</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	94,568,321	68.6%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>43,224,605</u>	<u>31.4%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,792,926	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4%	x	\$ 632,450 = \$ 198,395
PRIOR (OVER) OR UNDER COLLECTION			<u>(120,566)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 77,829
PROJECTED FIRM TRANSPORTATION THROUGHPUT			43,224,605
FIRM TRANSPORTATION COST OF GAS			\$ 0.0018

DATED: October XX, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2023

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076

2 ATTACHMENT B
Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$	0.14	per MMBtu of Daily Imbalance Volumes")
II.	Capacity Mitigation Fee			15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	\$	43.95	MMBTU of Peak MDQ
IV.	Company Allowance Calculation (per Schedule 25)			
			160,052,009	Total Sendout - Therms Jul-2022 - Jun-2023
			<u>153,641,897</u>	Total Throughput - Therms Jul-2022 - Jun-2023
			6,410,112	Variance (Sendout - Throughput)
	Company Allowance Percentage 2023-24		4.0%	Variance / Total Sendout

DATED: October XX, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2023

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076

3 ATTACHMENT C
Capacity Allocators

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	70.6%	17.2%	12.2%	100.0%
G-51	Low Annual /Low Winter Use	79.6%	12.0%	8.5%	100.0%
G-42	Medium Annual / High Winter	70.6%	17.2%	12.2%	100.0%
G-52	High Annual / Low Winter Use	79.6%	12.0%	8.5%	100.0%
G-43	High Annual / High Winter	70.6%	17.2%	12.2%	100.0%
G-53	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%
G-54	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%

DATED: October XX, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2023

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076

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2	Fifth Revised
3	Fifty- third second Revised
4	Fiftieth Forty-ninth Revised
5	Third Second Revised
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26	Original

DATED: ~~October XX, 2023~~~~August 24, 2023~~

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~~~September 1, 2023~~

Neil Proudman
TITLE: President

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58	Original
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81	Third Revised
82	Original
83	Third Revised
84	Original
85	Third Revised
86	Original
87	Twenty- ninth eight Revised
88	Thirtieth Revised
89	Twenty- ninth eight Revised

DATED: ~~October XX, 2023~~~~August 24, 2023~~

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~~~September 1, 2023~~

Neil Proudman
TITLE: President

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90	Original
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92	Tenth Ninth Revised
93	Thirteenth Revised
94	Third Second Revised
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96	Third Second Revised
97	Tenth Revised
98	Third Second Revised
99	Second Revised
100	Second Revised
101	Ninth Revised
102	Original
103	Original
104	Original
105	Original
106	Original
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DATED: ~~October XX, 2023~~~~August 31, 2023~~

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~~~September 1, 2023~~

Neil Proudman
TITLE: President

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151	Original
152	Original
153	Third Revised
154	Third Revised

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES

Rates Effective November 1, 2023 - April 30, 2024 Winter Period					Rates Effective September 1, 2023 - October 31, 2023 Rates Effective May 1, 2024 - October 31, 2024 Summer Period				
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate		Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1									
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39		\$ 15.39			\$ 15.39
All therms	\$ 0.4614	\$ 0.6175 \$ 0.1326	\$ 0.1113	\$ 1.1902 \$ 0.7053		\$ 0.4614	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.2887 \$ 1.3287
Residential Heating - R-3									
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39		\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.6167	\$ 0.6175 \$ 0.1326	\$ 0.1113	\$ 1.3455 \$ 0.8606		\$ 0.6167	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.4440 \$ 1.4840
Residential Heating - R-4									
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47		\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3392	\$ 0.3396 \$ 0.0729	\$ 0.1113	\$ 0.7901 \$ 0.5234		\$ 0.6167	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.4440 \$ 1.4840
Commercial/Industrial - G-41									
Customer Charge per Month per Meter	\$ 60.81			\$ 60.81		\$ 60.81			\$ 60.81
Size of the first block	100 Therms					20 Therms			
Therms in the first block per month at	\$ 0.4928	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.1991 \$ 0.7145		\$ 0.4928	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.2098 \$ 1.3381
All therms over the first block per month at	\$ 0.3390	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.0453 \$ 0.5607		\$ 0.3390	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.0560 \$ 1.1843
Commercial/Industrial - G-42									
Customer Charge per Month per Meter	\$ 182.42			\$ 182.42		\$ 182.42			\$ 182.42
Size of the first block	1000 Therms					400 Therms			
Therms in the first block per month at	\$ 0.4485	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.1548 \$ 0.6702		\$ 0.4485	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.1655 \$ 1.2938
All therms over the first block per month at	\$ 0.3063	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.0126 \$ 0.5280		\$ 0.3063	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.0233 \$ 1.1516
Commercial/Industrial - G-43									
Customer Charge per Month per Meter	\$ 781.17			\$ 781.17		\$ 781.17			\$ 781.17
All therms over the first block per month at	\$ 0.2766	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 0.9829 \$ 0.4983		\$ 0.1344	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 0.8514 \$ 0.9797
Commercial/Industrial - G-51									
Customer Charge per Month per Meter	\$ 60.87			\$ 60.87		\$ 60.87			\$ 60.87
Size of the first block	100 Therms					100 Therms			
Therms in the first block per month at	\$ 0.2970	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 1.0045 \$ 0.5182		\$ 0.2970	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 1.0152 \$ 1.1417
All therms over the first block per month at	\$ 0.1983	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.9058 \$ 0.4195		\$ 0.1983	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.9165 \$ 1.0430
Commercial/Industrial - G-52									
Customer Charge per Month per Meter	\$ 182.26			\$ 182.26		\$ 182.26			\$ 182.26
Size of the first block	1000 Therms					1000 Therms			
Therms in the first block per month at	\$ 0.2560	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.9635 \$ 0.4772		\$ 0.1891	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.9073 \$ 1.0338
All therms over the first block per month at	\$ 0.1749	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.8824 \$ 0.3964		\$ 0.1132	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.8314 \$ 0.9579
Commercial/Industrial - G-53									
Customer Charge per Month per Meter	\$ 805.75			\$ 805.75		\$ 805.75			\$ 805.75
All therms over the first block per month at	\$ 0.1790	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.8865 \$ 0.4002		\$ 0.0907	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.8089 \$ 0.9354
Commercial/Industrial - G-54									
Customer Charge per Month per Meter	\$ 806.42			\$ 806.42		\$ 806.42			\$ 806.42
All therms over the first block per month at	\$ 0.0682	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.7757 \$ 0.2894		\$ 0.0386	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.7568 \$ 0.8833

DATED: ~~October XX, 2026~~ August 24, 2023

EFFECTIVE: ~~November 1, 2023~~ September 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES					Rates Effective September 1, 2023 – October 31, 2023			
Rates Effective November 1, 2023 - April 30, 2024 Winter Period					Rates Effective May 1, 2024 - October 31, 2024 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.5999	\$ 0.6175 \$ 0.1326	\$ 0.1113	\$ 1.3287 \$ 0.8438	\$ 0.5999	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.4272 \$ 1.4672
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.8017	\$ 0.6175 \$ 0.1326	\$ 0.1113	\$ 1.5305 \$ 1.0456	\$ 0.8017	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.6290 \$ 1.6690
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
Therms in the first block per month at	\$ 0.4409	\$ 0.3396 \$ 0.0729	\$ 0.1113	\$ 0.8918 \$ 0.6254	\$ 0.8017	\$ 0.6267 \$ 0.7493	\$ 0.2006 \$ 0.1180	\$ 1.6290 \$ 1.6690
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 79.06			\$ 79.06	\$ 79.06			\$ 79.06
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6407	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.3470 \$ 0.8624	\$ 0.6407	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.3577 \$ 1.4860
All therms over the first block per month at	\$ 0.4406	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.1469 \$ 0.6623	\$ 0.4406	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.1576 \$ 1.2859
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 237.14			\$ 237.14	\$ 237.14			\$ 237.14
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.5830	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.2893 \$ 0.8047	\$ 0.5830	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.3000 \$ 1.4283
All therms over the first block per month at	\$ 0.3982	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.1045 \$ 0.6199	\$ 0.3982	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 1.1152 \$ 1.2436
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 1,015.52			\$ 1,015.52	\$ 1,015.52			\$ 1,015.52
All therms over the first block per month at	\$ 0.3596	\$ 0.6173 \$ 0.1327	\$ 0.0890	\$ 1.0659 \$ 0.5813	\$ 0.1747	\$ 0.6261 \$ 0.7496	\$ 0.0909 \$ 0.0957	\$ 0.8917 \$ 1.0200
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 79.13			\$ 79.13	\$ 79.13			\$ 79.13
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3861	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 1.0936 \$ 0.6073	\$ 0.3861	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 1.1043 \$ 1.2308
All therms over the first block per month at	\$ 0.2579	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.9654 \$ 0.4794	\$ 0.2579	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.9761 \$ 1.1026
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 236.94			\$ 236.94	\$ 236.94			\$ 236.94
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3328	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 1.0403 \$ 0.5540	\$ 0.2458	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.9640 \$ 1.0905
All therms over the first block per month at	\$ 0.2274	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.9349 \$ 0.4486	\$ 0.1472	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.8654 \$ 0.9919
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 1,047.48			\$ 1,047.48	\$ 1,047.48			\$ 1,047.48
All therms over the first block per month at	\$ 0.2327	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.9402 \$ 0.4539	\$ 0.1179	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.8361 \$ 0.9626
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 1,048.34			\$ 1,048.34	\$ 1,048.34			\$ 1,048.34
All therms over the first block per month at	\$ 0.0887	\$ 0.6185 \$ 0.1322	\$ 0.0890	\$ 0.7962 \$ 0.3099	\$ 0.0502	\$ 0.6273 \$ 0.7490	\$ 0.0909 \$ 0.0957	\$ 0.7684 \$ 0.8949

DATED: ~~October XX, 2023~~ August 24, 2023

EFFECTIVE: ~~November 1, 2023~~ September 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH OCTOBER 31, 2023~~
(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 3,222,250		\$ 3,233,514	
Supply Costs:	5,741,685		9,171,762	
Storage Gas:				
Demand, Capacity:	\$ -		\$ -	
Commodity Costs:	-		-	
Produced Gas:	\$ 114,493		\$ 152,643	
Hedged Contract (Savings)/Loss	\$ (2,938,092)		\$ -	
Unadjusted Anticipated Cost of Gas		\$ 6,140,336		\$ 12,557,018
Adjustments:				
Prior Period (Over)/Under Recovery (as of 9/1/2023 9/1/2022 estimated COG)	\$ 9,879,800		\$ 10,637,079	
Interest	702,520		457,126	
Prior Period Adjustments	-		-	
Broker Revenues	-		-	
Refunds from Suppliers	-		-	
Fuel Financing	-		-	
Transportation CGA Revenues	-		-	
Interruptible Sales Margin	-		-	
Capacity Release Margin	(2,027,770)		-	
Hedging Costs	-		-	
Fixed Price Option Administrative Costs	-		-	
Total Adjustments		8,554,550		-11,094,205
Total Anticipated Direct Cost of Gas		\$ 14,694,886		\$ 23,652,124
Anticipated Indirect Cost of Gas				
Working Capital:				
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24) (05/01/23 - 10/31/23)	\$ 6,140,336		\$ 12,557,018	
Working Capital Rate - Lead Lag Days / 365	0.0705		0.0705	
Prime Rate	8.50%		5.50%	
Working Capital Percentage	0.599%		0.388%	
Working Capital	\$ 36,778		\$ 48,670	
Plus: Working Capital Reconciliation (Acct 1163-1424)	39,326		47,458	
Total Working Capital Allowance		\$ 76,104		\$ 96,127
Bad Debt:				
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24) (05/01/23 - 10/31/23)	\$ 6,140,336		\$ 12,557,018	
Less: Refunds	-		-	
Plus: Total Working Capital	76,104		96,127	
Plus: Prior Period (Over)/Under Recovery	9,879,800		10,637,079	
Subtotal	\$ 16,096,240		\$ 23,291,125	
Bad Debt Percentage	0.23%		0.86%	
Bad Debt Allowance	\$ 37,329		\$ 200,572	
Plus: Bad Debt Reconciliation (Acct 1163-1754)	698,114		337,560	
Total Bad Debt Allowance		735,443		538,132
Production and Storage Capacity		-		-
Miscellaneous Overhead (05/01/24 - 10/31/24) (05/01/23 - 10/31/23)	\$ -		\$ -	
Times Summer Sales	24,743		23,649	
Divided by Total Sales	119,311		116,430	
Miscellaneous Overhead		-		-
Total Anticipated Indirect Cost of Gas		\$ 811,547		\$ 634,259
Total Cost of Gas		\$ 15,506,433		\$ 24,286,383

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE				
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH October 31, 2024				
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH October 31, 2023				
(Refer to Text in Section 17 Cost of Gas Clause)				
(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)
Total Anticipated Direct Cost of Gas	\$ 14,694,886		\$ 23,662,124	
Projected Prorated Sales (5/01/2024 - 10/31/2024)(5/01/2023 - 10/31/2023)	24,742,661		23,648,905	
Direct Cost of Gas Rate		\$ 0.5939		\$ -1.0004 per therm
Demand Cost of Gas Rate	\$ 3,222,250	\$ 0.1302	\$ -3,233,614	\$ -0.1367 per therm
Commodity Cost of Gas Rate	2,918,086	0.1179	9,324,405	0.3943 per therm
Adjustment Cost of Gas Rate	8,554,550	0.3457	11,094,205	0.4694 per therm
Total Direct Cost of Gas Rate	\$ 14,694,886	\$ 0.5939	\$ 23,662,124	\$ -1.0004 per therm
Total Anticipated Indirect Cost of Gas	\$ 811,547		\$ 634,269	
Projected Prorated Sales (05/01/2024 - 10/31/2024)(05/01/2023 - 10/31/2023)	24,742,661		23,648,905	
Indirect Cost of Gas		\$ 0.0328		\$ -0.0268 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/24 05/01/23		\$ 0.6267		\$ -1.0269 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2024			COGsr	\$ 0.6267 /therm
			Maximum (COG + 25%)	\$ 0.7834 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2023 Approved in Order Nos 26,715 & 26,737 in DG 22-045			COGsr	\$ -1.0269 /therm
Change in rate due to revised under/over recovery projection			COG	\$ -0.2567
RESIDENTIAL COST OF GAS RATE - 05/01/2023			COG	\$ -1.2836 /th
Change in rate due to revised under/over recovery projection			COG	\$ -0.0398
RESIDENTIAL COST OF GAS RATE - 06/01/23			COG	\$ -1.2438 /th
Ch i t d t i d d j ti n				\$ -0.0367
RESIDENTIAL COST OF GAS RATE - 07/01/23			COGsr	\$ -1.2074 /therm
Ch i t d t i d d j ti n				\$ -0.3107
RESIDENTIAL COST OF GAS RATE - 08/01/23			COGsr	\$ -0.8964 /therm
Change in rate due to revised under/over recovery projection			COG	\$ -0.1471
RESIDENTIAL COST OF GAS RATE - 09/01/23			COGsr	\$ -0.7493 /therm
			Maximum (COG + 25%)	\$ -1.2836 per therm
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2024			COGsh	\$ 0.6261 /therm
			Maximum (COG + 25%)	\$ 0.7826 per therm
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2023 A d i O d N 26,715 & 26,737 I DG 22-045			COG h	\$ -1.0271 /th
Ch i t d t i d d j ti n				\$ -0.2568
C&I HIGH WINTER USE COST OF GAS RATE - 5/01/23			COG h	\$ -1.2839 /th
Change in rate due to revised under/over recovery projection			COG	\$ -0.0398
C&I HIGH WINTER USE COST OF GAS RATE - 06/01/23			COGsh	\$ -1.2441 /therm
Change in rate due to revised under/over recovery projection			COG	\$ -0.0367
C&I HIGH WINTER USE COST OF GAS RATE - 07/01/23			COG h	\$ -1.2074 /th
Change in rate due to revised under/over recovery projection			COG	\$ -0.3107
C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23			COGsh	\$ -0.8967 /therm
Change in rate due to revised under/over recovery projection			COG	\$ -0.1471
C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23			COG h	\$ -0.7496 /th
			Maximum (COG + 25%)	\$ -1.2839 per therm
Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23	\$ 0.1302	\$ -0.1367		
Times High Winter Use Ratio (Summer)	0.9987	1.0005		
Times Correction Factor	0.9976	1.0009		
Adjusted Demand Cost of Gas Rate	\$ 0.1297	\$ -0.1369		
Commodity Cost of Gas Rate	\$ 0.1179	\$ -0.3943		
Adjustment Cost of Gas Rate	0.3457	0.4694		
Indirect Cost of Gas Rate	0.0328	0.0268		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6261	\$ -1.0271		
C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024			COGsl	\$ 0.6273 /therm
			Maximum (COG + 25%)	\$ 0.7841 per therm
C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos 26,715 & 26,737 in DG 22-045			COGsl	\$ -1.0266 /therm
Change in rate due to revised under/over recovery projection			COGsl	\$ -0.2567
C&I LOW WINTER USE COST OF GAS RATE - 05/01/23			COGsl	\$ -1.2833 /therm
Ch i t d t i d d j ti n				\$ -0.0398
C&I LOW WINTER USE COST OF GAS RATE - 06/01/23			COG l	\$ -1.2435 /th
Change in rate due to revised under/over recovery projection			COG	\$ -0.0367
C&I LOW WINTER USE COST OF GAS RATE - 07/01/23			COGsl	\$ -1.2068 /therm
Ch i t d t i d d j ti n				\$ -0.3107
C&I LOW WINTER USE COST OF GAS RATE - 08/01/23			COGsl	\$ -0.8964 /therm
Change in rate due to revised under/over recovery projection			COG	\$ -0.1471
C&I LOW WINTER USE COST OF GAS RATE - 09/01/23			COGwl	\$ -0.7490 /therm
			Maximum (COG - 25%)	\$ -1.2833 p -th
Average Demand Cost of Gas Rate Effective 5/01/24 5-01-23	\$ 0.1302	\$ -0.1367		
Times Low Winter Use Ratio (Winter)	1.0080	0.9974		
Times Correction Factor	0.9976	1.0009		
Adjusted Demand Cost of Gas Rate	\$ 0.1309	\$ -0.1364		
Commodity Cost of Gas Rate	\$ 0.1179	\$ -0.3943		
Adjustment Cost of Gas Rate	0.3457	0.4694		
Indirect Cost of Gas Rate	0.0328	0.0268		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6273	\$ -1.0266		

DATED: October XX, 2023

EFFECTIVE: November 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES				
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE				
PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024				
PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023				
(Refer to Text in Section 17(A) Fixed Price Option Program)				
(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 54,722,319		\$ 127,589,939	
Projected Prorated Sales (11/01/23 - 04/30/24) (11/01/22 - 04/30/23)	94,568,321		92,780,984	
Direct Cost of Gas Rate		\$ 0.5787		\$ 1.3752 per therm
Demand Cost of Gas Rate	\$ 12,479,766	\$ 0.1320	\$ 12,510,219	\$ 0.1348 per therm
Commodity Cost of Gas Rate	59,033,914	\$ 0.6242	117,533,374	\$ 1.2668 per therm
Adjustment Cost of Gas Rate	(12,439,637)	\$ (0.1315)	3,568,556	\$ 0.0385 per therm
Hedge Underground Storage Contract (Savings)/Loss	\$ (4,351,724)	\$ (0.0795)	(6,022,210)	\$ (0.0472) per therm
Total Direct Cost of Gas Rate	\$ 54,722,319	\$ 0.5787	\$ 127,589,939	\$ 1.3752 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,672,531		\$ 5,082,758	
Projected Prorated Sales (11/01/23 - 04/30/24) (11/01/22 - 04/30/23)	94,568,321		92,780,984	
Indirect Cost of Gas		\$ 0.0388		\$ 0.0548 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) (11/01/22)		\$ 0.6175		\$ 1.4300
Calculation of FPO Excluding Low Income - Rate Code R-3				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) (11/01/22)		\$ 0.6175		\$ 1.4300
FPO Risk Premium		\$ 0.0200		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23) (11/01/22)		\$ 0.6375 ¹		\$ 1.7535
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23		COGwr	\$	0.6375 /therm
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/22		COGwr	\$	1.7535 /therm
Calculation of FPO for Gas Assistance Program - Rate Code R-4				
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) (11/01/22) FPO (Line 13 * 0.55)		\$ 0.3396		\$ 0.7865
FPO Risk Premium (Line 14 * 0.55)		\$ 0.0110		\$ 0.0110
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/02/23) (11/01/22) (Line 15 * 0.55)		\$ 0.3506		\$ 0.7975
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23		COGwr	\$	0.3506 /therm
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/22		COGwr	\$	0.7975 /therm

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX.XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE				
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024				
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023				
(Refer to Text in Section 17 Cost of Gas Clause)				
(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)
Total Anticipated Direct Cost of Gas	\$ 54,722,319		\$ 127,589,939	
Projected Prorated Sales (11/01/2023 - 04/30/2024)	94,568,321			
Direct Cost of Gas Rate		\$ 0.5787		\$ -4.3762 per therm
Demand Cost of Gas Rate	\$ 12,479,766	\$ 0.1320	\$ 12,510,210	\$ -0.1348 per therm
Commodity Cost of Gas Rate	\$ 59,033,914	\$ 0.6242	\$ 117,533,374	\$ -1.2668 per therm
Adjustment Cost of Gas Rate	\$ (12,439,637)	\$ (0.1315)		
Hedge Contract (Savings)	\$ (4,351,724)	\$ (0.0460)	\$ (6,022,210)	\$ -0.0649 per therm
Total Direct Cost of Gas Rate	\$ 54,722,319	\$ 0.5787		
Total Anticipated Indirect Cost of Gas	\$ 3,672,531			
Projected Prorated Sales (11/01/2023 - 04/30/2024) - 11/01/2022 - 04/30/2023	94,568,321		\$ 92,790,984	
Indirect Cost of Gas		\$ 0.0388		\$ -0.0648 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23 44-01-22		\$ 0.6175		\$ -1.4300 per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/23			COGwr	\$ 0.6175 /therm
			Maximum (COG + 25%)	\$ 0.7719
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11-01-22			COGwr	\$ -1.4300 /therm
Change in rate due to revised under over recovery projection				\$ -0.1749
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 12-01-22			COGwr	\$ -1.2554 /therm
Change in rate due to revised under over recovery projection				\$ -0.0741
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 02-01-23			COGwr	\$ -0.4536 /therm
Change in rate due to revised under over recovery projection				\$ -0.2082
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 03-01-23			COGwr	\$ -0.9443 /therm
Change in rate due to revised under over recovery projection				\$ -0.1117
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/23			COGwr	\$ 0.3396 /therm
			Maximum (COG + 25%)	\$ 0.4245
Change in rate due to revised under over recovery projection				\$ -0.0962
Change in rate due to revised under over recovery projection				\$ -0.0408
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 01-01-23			COGwr	\$ -0.7314 /therm
Change in rate due to revised under over recovery projection				\$ -0.4922
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 02-01-23			COGwr	\$ -0.2489 /therm
Change in rate due to revised under over recovery projection				\$ -0.1145
Change in rate due to revised under over recovery projection				\$ -0.0616
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 04-01-23			COGwr	\$ -0.9739 /therm
			Maximum (COG + 25%)	\$ -0.6834
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/23			COGwh	\$ 0.6173 /therm
			Maximum (COG + 25%)	0.7716
C&I HIGH WINTER USE COST OF GAS RATE - 11-01-22			COGwh	\$ -1.4301 /therm
Change in rate due to revised under over recovery projection				\$ -0.1749
Change in rate due to revised under over recovery projection				\$ -0.0741
C&I HIGH WINTER USE COST OF GAS RATE - 01-01-23			COGwh	\$ -1.3283 /therm
Change in rate due to revised under over recovery projection				\$ -0.8767
C&I HIGH WINTER USE COST OF GAS RATE - 02-01-23			COGwh	\$ -0.4526 /therm
Change in rate due to revised under over recovery projection				\$ -0.2444
C&I HIGH WINTER USE COST OF GAS RATE - 03-01-23			COGwh	\$ -0.2444 /therm
Change in rate due to revised under over recovery projection				\$ -0.1117
Average Demand Cost of Gas Rate Effective 11/01/23 44-01-22	\$ 0.1320	\$ -0.1348	Maximum (COG + 25%)	\$ -1.7876
Times: High Winter Use Ratio (Winter)	0.9987	1.0001		
Times: Correction Factor	0.9997	1.0001		
Adjusted Demand Cost of Gas Rate	\$ 0.1318	\$ -0.1349		
Commodity Cost of Gas Rate	\$ 0.6242	\$ -1.2668		
Adjustment Cost of Gas Rate	\$ (0.1315)			
Indirect Cost of Gas Rate	\$ 0.0388	\$ -0.0548		
Hedge Contract (Savings)	\$ (0.0460)			
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6173	\$ -1.4301		
C&I LOW WINTER USE COST OF GAS RATE - 11/01/23			COGwl	\$ 0.6185 /therm
			Maximum (COG + 25%)	\$ 0.7731
Change in rate due to revised under over recovery projection				\$ -0.1749
C&I LOW WINTER USE COST OF GAS RATE - 12-01-22			COGwl	\$ -1.2547 /therm
Change in rate due to revised under over recovery projection				\$ -0.0741
C&I LOW WINTER USE COST OF GAS RATE - 01-01-23			COGwl	\$ -1.3288 /therm
Change in rate due to revised under over recovery projection				\$ -0.8767
C&I LOW WINTER USE COST OF GAS RATE - 02-01-23			COGwl	\$ -0.4621 /therm
Change in rate due to revised under over recovery projection				\$ -0.2082
Change in rate due to revised under over recovery projection				
Average Demand Cost of Gas Rate Effective 11/01/23 44-01-22	\$ 0.1320	\$ -0.1348	Maximum (COG + 25%)	\$ -1.7870
Times: Low Winter Use Ratio (Winter)	1.0080			
Times: Correction Factor	0.9997	1.0001		
Adjusted Demand Cost of Gas Rate	\$ 0.1330	\$ -0.1344		
Commodity Cost of Gas Rate	\$ 0.6242	\$ -1.2668		
Adjustment Cost of Gas Rate	\$ (0.1315)			
Indirect Cost of Gas Rate	\$ 0.0388	\$ -0.0548		
Hedge Contract (Savings)	\$ (0.0460)			
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6185			

DATED: ~~October XX, 2023~~ ~~March 24, 2023~~

ISSUED BY: ~~/s/Neil Proudman~~

EFFECTIVE: ~~November 1, 2023~~ ~~April 1, 2023~~

Neil Proudman
President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and NHPUC Order No. 26,737 dated November 30, 2022, in
Docket Nos. DG 22-045 and DG 22-057

31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas				
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024				
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023				
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)				
(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 11,478,067		\$ 11,510,220	
Supply Costs:	46,903,637		93,418,619	
Storage Gas:				
Demand, Capacity:	\$ 1,001,699		\$ 999,899	
Commodity Costs:	4,860,737		11,469,453	
Produced Gas:	7,269,540		12,645,302	
Hedged Contract (Saving)/Loss	(4,351,724)		(6,022,210)	
Hedge Underground Storage Contract (Saving)/Loss	-		-	
Unadjusted Anticipated Cost of Gas		\$ 67,161,955		\$ 124,021,382
Adjustments:				
Prior Period (Over)/Under Recovery (as of 05/01/23 05/01/22)	\$ (8,577,690)		\$ 5,378,797	
Interest	(401,465)		(283,633)	
Fuel Inventory Revenue Requirement	861,872		515,600	
Broker Revenues	(1,340,480)		(3,600)	
Refunds from Suppliers	-		-	
Fuel Financing	-		-	
Transportation CGA Revenues	(120,926)		(422,024)	
Interruptible Sales Margin	-		-	
Capacity Release and Off System Sales Margins	(2,860,948)		(1,676,512)	
Hedging Costs	-		-	
Fixed Price Option Administrative Costs	-		59,917	
Total Adjustments		(12,439,637)		2,568,556
Total Anticipated Direct Cost of Gas		\$ 54,722,319		\$ 127,589,939
Anticipated Indirect Cost of Gas				
Working Capital:				
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24 11/01/22 - 04/30/23	\$ 67,161,955		\$ 124,021,382	
Working Capital Rate: Lead Lag Days / 365	0.0705		0.0705	
Prime Rate	8.50%		5.50%	
Working Capital Percentage	0.599%		0.288%	
Working Capital	\$ 402,273		\$ 480,659	
Plus: Working Capital Reconciliation (Acct 142.20)	(162,369)		(20,998)	
Total Working Capital Allowance		239,903		449,661
Bad Debt:				
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24 11/01/22 - 04/30/23	\$ 67,161,955		\$ 124,021,382	
Less: Refunds	-		-	
Plus: Total Working Capital	239,903		449,661	
Plus: Prior Period (Over)/Under Recovery	(8,577,690)		5,378,797	
Subtotal	\$ 58,824,169		\$ 129,849,841	
Bad Debt Percentage	0.23%		0.86%	
Bad Debt Allowance	\$ 136,418		\$ 1,118,204	
Plus: Bad Debt Reconciliation (Acct 175.52)	(389,248)		(170,566)	
Total Bad Debt Allowance	\$ (252,830)		947,639	
Production and Storage Capacity		\$ 3,685,458		\$ 2,685,458
Miscellaneous Overhead 11/01/23 - 04/30/24 11/01/22 - 04/30/23	\$ -		\$ -	
Times Winter Sales	94,568		92,784	
Divided by Total Sales	119,311		116,420	
Miscellaneous Overhead		-		-
Total Anticipated Indirect Cost of Gas		\$ 3,672,531		\$ 5,082,758
Total Cost of Gas		\$ 58,394,850		\$ 132,672,697

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES						
Calculation of Firm Transportation Cost of Gas Rate						
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024						
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023						
(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)						
(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 1,253,503			\$ 2,297,840		
LNG	<u>6,016,038</u>			-10,347,463		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	7,269,540			-12,645,303		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>8.7%</u>			8.7%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 632,450</u>			\$ 1,100,141		
PROJECTED FIRM THROUGHPUT (THERMS):						
FIRM SALES	94,568,321	68.6%		-92,780,984	68.3%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>43,224,605</u>	<u>31.4%</u>		-43,122,920	31.7%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,792,926	100.0%		-135,903,904	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4% x \$ 632,450		= \$ 198,395	31.7% x	\$ 1,100,141	= \$ 349,080
PRIOR (OVER) OR UNDER COLLECTION				<u>(120,566)</u>		<u>-72,944</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 77,829			\$ 422,024
PROJECTED FIRM TRANSPORTATION THROUGHPUT			43,224,605			-43,122,920
FIRM TRANSPORTATION COST OF GAS			\$ 0.0018			\$ 0.0008

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

2 ATTACHMENT B Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:	\$ 0.14	\$ 0.21	per MMBtu of Daily Imbalance Volumes")
II. Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.		
III. Peaking Demand Charge	\$ 43.95	\$ 56.69	MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)			
	160,052,009	470,377,740	Total Sendout - Therms Jul-2022 - Jun-2023
			Total Sendout - Therms Jul-2021 - Jun-2022
	153,641,897	166,126,573	Total Throughput - Therms Jul-2022 - Jun-2023
			Total Throughput - Therms Jul-2021 - Jun-2022
	6,410,112	4,251,137	Variance (Sendout - Throughput)
Company Allowance Percentage 2023-24 2022-23	4.0%	2.5%	Variance / Total Sendout

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

3 ATTACHMENT C Capacity Allocators

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	70.6%	17.2%	12.2%	100.0%
		71.5%	17.4%	11.0%	
G-51	Low Annual /Low Winter Use	79.6%	12.0%	8.5%	100.0%
		79.5%	12.6%	7.9%	
G-42	Medium Annual / High Winter	70.6%	17.2%	12.2%	100.0%
		71.5%	17.4%	11.0%	
G-52	High Annual / Low Winter Use	79.6%	12.0%	8.5%	100.0%
		79.5%	12.6%	7.9%	
G-43	High Annual / High Winter	70.6%	17.2%	12.2%	100.0%
		71.5%	17.4%	11.0%	
G-53	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%
		79.5%	12.6%	7.9%	
G-54	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%
		79.5%	12.6%	7.9%	

DATED: ~~October XX, 2023~~ February 7, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2023~~ November 1, 2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076
Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045