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CHAIRMAN
Daniel C. Goldner

COMMISSIONER Pradip K. Chattopadhyay

COMMISSIONER Carleton B. Simpson



#### **PUBLIC UTILITIES COMMISSION**

21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

January 31, 2024

Alyssa E. Maston Rates Analyst II, Rates & Regulatory Affairs Liberty Utilities 15 Buttrick Road Londonderry, NH 03053

Re: Docket No. DG 23-076

Winter 2023-2024 and Summer 2024 Cost of Gas and LDAC Filing

Tariff Pages: 63rd rev pg 1; 59th rev pg 3; 57th rev pg 4; 34th rev pgs 87, 89; 16th rev pg 95

Tariff No. 11

Effective Date: February 1, 2024

Dear Ms. Maston:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filings received on January 24, 2024, in the above-captioned proceeding. Employees have confirmed that these rates are temporary, interim, and provisional until such time as the issue of the applicability and interpretation of Liberty's NHPUC No. 11 tariff is resolved. *See* Order No. 26,541 (October 29, 2021) and Order No. 26,542 (October 29, 2021). At such time that the tariff issue is resolved, the Commission will conduct a review and confirm the permanent rates in effect.

A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file. In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ Ben Martin-Mc Donough

Ben Martin-McDonough Tariff Administrator

cc: Service List

Printed: 1/31/2024

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Page #: 1

Page	Revision
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Sixty-third Revised
2	Seventh Revised
3	Fifty-ninth Revised
4	Fifty-seventh Revised
5	Third Revised
6	Original
7	Original
8	Original
9	Second Revised
10	Original
11	Original
12	Original
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16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

DATED:

January 24, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman President

TITLE:



Page	Revision
58	Original
59	Fourth Revised
60	Original
61	Fourth Revised
62	Original
63	Fourth Revised
64	Original
65	Fourth Revised
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79	Fourth Revised
80	Original
81	Fourth Revised
82	Original
83	Fourth Revised
84	Original
85	Fourth Revised
86	Original
87	Thirty-fourth Revised
88	Thirty-sixth Revised
89	Thirty-fourth Revised

DATED: January 24, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: February 1, 2024 TITLE: President



4.

Page	Revision
90	Original
91	Third Revised
92	Eleventh Revised
93	Fourteenth Revised
94	Third Revised
95	Sixteenth Revised
96	Third Revised
97	Fourteenth Revised
98	Third Revised
99	Second Revised
100	Second Revised
101	Eleventh Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
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117	Original
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120	Original
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122	Original
123	Original

DATED:

January 24, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: /s/Neil Proudman Neil Proudman

President TITLE:



# 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	R	Rates Effective February 1, 2024 - April 30, 2024 Winter Period					Rates Effective May 1, 2024 - October 31, 2024 Summer Period									
		elivery Charge	G	Cost of as Rate age 95	P	LDAC age 101		Total Rate		elivery Charge	G	Cost of as Rate Page 92	<u>P</u>	LDAC age 101		Total Rate
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	16.76 0.5025	\$	0.6648	\$	0,1213	\$	16.76 1.2886	\$	16.76 0.5025	\$	0.0187	\$	0,1213	\$	16.76 0.6425
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	16.76 0.6716	\$	0.6648	\$	0.1213	\$	16.76 1.4577	\$	16.76 0.6716	\$	0.0187	\$	0.1213	\$	16.76 0.8116
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	9.22 0.3694	\$	0.3656	\$	0.1213	\$	9.22 0.8563	\$ \$	16.76 0.6716	\$	0.0187	\$	0.1213	\$	16.76 0.8116
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block		66.23 Therms					\$	66.23		66.23 Therms					\$	66.23
Therms in the first block per month at All therms over the first block per month at	\$	0.5367 0.3692	\$	0.6646 0.6646	\$ \$	0.0979 0.0979	\$ \$	1.2992 1.1317	\$ \$	0.5367 0.3692	\$	0.0181 0.0181	\$		\$ \$	0.6527 0.4852
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$ 100	198.65 0 Therms					\$	198.65	\$ 400	198,65 Therms					\$	198.65
Therms in the first block per month at All therms over the first block per month at	\$	0.4884 0.3336	\$	0.6646 0.6646	\$	0.0979 0.0979	\$ \$	1.2509 1.0961	\$	0.4884 0.3336	\$ \$	0.0181 0.0181	\$	0.0979 0.0979	\$	0.6044 0.4496
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$	850.68 0.3012	\$	0.6646	\$	0.0979	\$	850.68 1.0637	\$ \$	850.68 0.1464	\$	0.0181	\$	0.0979	\$	850.68 0.2624
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block		66.29 Therms					\$	66.29	100000	66.29 Therms					\$	66.29
Therms in the first block per month at All therms over the first block per month at	\$	0.3234 0.2159	\$	0.6658 0.6658	\$	0.0979 0.0979	\$	1.0871 0.9796	\$ \$	0.3234 0.2159	\$	0.0193 0.0193	\$	0.0979 0.0979	\$	0.4406 0.3331
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 1000	198.48 ) Thems					\$	198,48	\$ 1000	198.48 ) Therms					\$	198.48
Therms in the first block per month at All therms over the first block per month at	\$	0.2788 0.1905	\$ \$	0.6658 0.6658	\$	0.0979 0.0979	\$	1.0425 0.9542	\$	0.2059 0.1233	\$	0.0193 0.0193	\$	0.0979 0.0979	\$	0.3231 0.2405
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$	877.45 0.1949	\$	0.6658	\$	0.0979	\$	877.45 0.9586	\$	877.45 0.0988	\$	0.0193	\$	0.0979	\$	877.45 0.2160
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$	878.18 0.0743	\$	0.6658	\$	0.0979	\$	878.18 0.8380	\$ \$	878.18 0.0420	\$	0.0193	\$	0.0979	\$ \$	878.18 0.1592

DATED:

January 24, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: /s/Neil Proudman

TITLE:

Neil Proudman President,



# FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effective February 1, 2024 - April 30, 2024 Winter Period					30, 2024	Rates Effective May 1, 2024 - October 31, 20 Summer Period							31, 2024	
	Delive Charg		Cost of Gas Rate Page 95	P	LDAC age 101		Total <u>Rate</u>		elivery Charge	G	Cost of Sas Rate Page 92	<u>P</u>	LDAC age 101		Total Rate
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms		.79 533 \$	0.6648	\$	0.1213	\$	97,000,00	\$	21. <b>7</b> 9 0.6533	\$	0.0187	\$	0,1213	\$	21.79 0.7933
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at		.79 '31 \$	0,6648	\$	0.1213	\$	21.79 1.6592	\$ \$	21.79 0.8731	\$	0,0187	\$	0.1213	\$	21.79 1.0131
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at		.99 802 \$	0.3656	\$	0.1213	\$	11.99 0.9671	\$ \$	21.79 0.8731	\$	0.0187	\$	0.1213	\$	21.79 1.0131
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block	100 Then		2.0240		0.0070	\$	86.10		86.10 Therms	•	0.0404		0.0070	\$	86.10
Therms in the first block per month at All therms over the first block per month at	\$ 0.69 \$ 0.48				0.0979 0.0979	\$	1.4602 1.2425	\$	0.6977 0.4800	\$	0.0181 0.0181		0.0979 0.0979	\$ \$	0.8137 0.5960
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 258 1000 The					\$	258.25	\$ 400	258,25 Therms					\$	258.25
Therms in the first block per month at All therms over the first block per month at	\$ 0.63 \$ 0.43		0.6646 0.6646		0.0979 0.0979	\$	1.3974 1.1962	\$	0.6349 0.4337	\$ \$	0.0181 0.0181	\$ \$	0.0979 0.0979	\$	0.7509 0.5497
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,105 \$ 0.39	88 16 \$	0.6646	\$	0.0979	\$	1,105.88 1.1541	\$	1,105.88 0.1903	\$	0.0181	\$	0.0979	\$	1,105.88 0.3063
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block	\$ 86 100 Therr	าร				\$	86,18	10,000	86.18 Therms					\$	86.18
Therms in the first block per month at All therms over the first block per month at	\$ 0.42 \$ 0.28	334. J	0.6658 0.6658	\$	0.0979 0.0979	\$	1.1841 1.0444	\$ \$	0.4204 0.2807	\$	500 000	\$	0.0979 0.0979	\$	0.5376 0.3979
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$ 258. 1000 The					\$	258.02	\$ 1000	258.02 ) Therms					\$	258.02
Therms in the first block per month at All therms over the first block per month at	\$ 0.36	24 \$	0.6658 0.6658	\$	0.0979 0.0979	\$	1.1261 1.0114	\$ \$	0.2677 0.1603	\$	0.0193 0.0193	\$	0.0979 0.0979	\$ \$	0.3849 0.2775
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,140. \$ 0.25		0.6658	\$	0.0979	\$	1,140.69 1.0171	\$ 1 \$	1,140.69 0.1284	\$	0.0193	\$	0.0979	\$	1,140.69 0.2456
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,141. \$ 0.09	63 66 \$	0,6658	\$	0.0979		1,141.63 0.8603	\$ 1 \$	,141.63 0.0546	\$	0,0193	\$	0.0979	\$ \$	1,141.63 0.1718

DATED:

January 24, 2024

ISSUED BY: /s/Neil Proudman Neil Proudman

EFFECTIVE: February 1, 2024

TITLE:

President



# 30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE **EXCLUDING KEENE CUSTOMERS**

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text In Section 17 Cost of Gas Clause)

(Col 1)				(Col 2)		(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024)			\$	67,828,453 94,568,321	[		
Direct Cost of Gas Rate					\$	0.7172	per therm
Demand Cost of Gas Rate			\$	12,479,766			per therm
Commodity Cost of Gas Rate				59,033,914	\$		per therm
Adjustment Cost of Gas Rate				666,498	\$	0.0070	per therm
Hedge Contract (Savings)				(4,351,724	) \$	(0.0460)	per therm
Total Direct Cost of Gas Rate			\$	67,828,453	\$	0.7172	per therm
Total Anticipated Indirect Cost of Gas			\$	3,700,945			
Projected Prorated Sales (11/01/2023 - 04/30/2024) Indirect Cost of Gas			*	94,568,321		0.0391	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23					\$		per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/2	3		COGV	vr .	\$	0.7563	/therm
Change in rate due to revised under/over recovery projection					\$	(0.0315)	
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 12/01/2	3		COGV	/r	\$	0.7248	/therm
Change in rate due to revised under/over recovery projection					\$		1
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 01/01/2	4		COGV	(r	\$	_	/therm
	-		COGV	71		0.0188	711101111
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 02/01/2	A		COGv	/r	\$	0.6648	/the rm
RESIDENTIAL COST OF GAS RATE - EXCEUDING LOW INCOME - 02/01/2	*		COGV	//	φ_	0.0046	ZUTALLI
			Maximum (COG	+ 25%)	\$		
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/	23		COGy	ır	\$		/the rm
Change in rate due to revised under/over recovery projection					\$	(0.0174)	100
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 12/01/	23		COGv	ır	\$	0.3986	/therm
Change In rate due to revised under/over recovery projection					*\$		
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 01/01/2	24		COGv	/r	\$	0.3553	/therm
Change In rate due to revised under/over recovery projection					*\$	0.0103	
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 02/01/	24		COGw	r	\$	0.3656	/therm
			Maximum (COG	+ 25%)	\$	0.5200	
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/23			COGW	rh	\$	0.7561	/therm
Change in rate due to revised under/over recovery projection					\$	(0.0315)	
C&I HIGH WINTER USE COST OF GAS RATE - 12/01/23			COGw	h	\$	0.7246	/therm
Change in rate due to revised under/over recovery projection					\$	(0.0788)	
C&I HIGH WINTER USE COST OF GAS RATE - 01/01/24			COGw	h	\$	0.6458	/therm
			00011		\$	0.0188	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Change in rate due to revised under/over recovery projection					-		
C&I HIGH WINTER USE COST OF GAS RATE - 02/01/24			COGw	n	*\$	0.6646	tnerm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor	\$	0.1320 0.9987 0.9997	Maximum (COG	+ 25%)	\$	0.9451	
Adjusted Demand Cost of Gas Rate	\$	0.1318					
Commodity Cost of Gas Rate	\$	0.6242					
Adjustment Cost of Gas Rate	\$	0.0070					
Indirect Cost of Gas Rate	\$	0.0391					
Hedge Contract (Savings)	\$						
Adjusted C&I High Winter Use Cost of Gas Rate	\$	0.7561					
C&I LOW WINTER USE COST OF GAS RATE - 11/01/23			COGw	1	\$	0.7573	/therm
Change in rate due to revised under/over recovery projection					\$	(0.0315)	
C&I LOW WINTER USE COST OF GAS RATE - 12/01/23			COGw	I	*\$	0.7258	/therm
Change in rate due to revised under/over recovery projection					\$		
C&I LOW WINTER USE COST OF GAS RATE - 01/01/24			COGw	l	*\$	0.6470	/therm
Change in rate due to revised under/over recovery projection					\$	0.0188	7
C&I LOW WINTER USE COST OF GAS RATE - 02/01/24			COGw		*\$	0.6658	/therm
Average Demand Cost of Gas Rate Effective 11/01/23	\$	0.1320	Maximum (COG	+ 25%)	\$	0.9466	
Times: Low Winter Use Ratio (Winter)		1.0080					
Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$	0.9997					5
Commodity Cost of Gas Rate	\$	0.6242					
Adjustment Cost of Gas Rate	\$	0.0070					
Indirect Cost of Gas Rate	\$	0.0391					
Hedge Contract (Savings)	\$	(0.0460)					
Adjusted C&I Low Winter Use Cost of Gas Rate	-0	0.7573					.1
Adjusted on FOA AAlitel OSO COST of Cas Kate	Ψ			***		******	76.0
ED. J. 2024			TOOLIED	D37 /- /- /	NT.:	1 12 1	

DATED:

January 24, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: /s/Neil Proudman

TITLE:

Neil Proudman President

