34 ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS

Environmental Surcharge

Manufactured Gas Plants

Required Annual Environmental Increase	\$500,070
Estimated Ending Balance on January 31, 2024	-\$506,330
Annual Net Increase to Rates	-\$6,259
Estimated weather normalized firm therms billed for the twelve months ended 1/31/2025 - sales and transportation	185,717,888 therms
MGP Surcharge per therm	<u>-\$0.00003</u> per therm
Gasholder and pond at Gas Street, Concord, NH	
Required Annual Environmental Increase	\$35,011
Outstanding Uncollected Annual Environmental Increase from 2021-2022	\$69,514
Annual Net Increase to Rates	\$104,525
Estimated weather normalized firm therms billed for the twelve months ended 1/31/2025 - sales and transportation	185,717,888 therms
Gasholder and pond at Gas Street, Concord, NH Surcharge per therm	<u>\$0.00056</u> per therm
Total Environmental Surcharge	<u>\$0.0005</u> per therm

DATED: January 12, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Authorized by NHPUC Order No.xx,xxx dated xx/xx/xxxx, in Docket No.23-076

NHPUC NO. 11 GAS LIBERTY UTILITIES

35 RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION

Prior Period Recoupment/Rate Case Expense (Over)/Under Collection, including interest as of January 31, 2024	\$	(693,798)
Rate Case Expense DG 17-048	\$	-
Rate Case Expense DG 20-105	\$	-
Rate Case Expense to Recover as of January 31, 2024	\$	-
Projected Recoupment/Rate Case Expense Recovery	\$	(693,798)
Projected Interest	\$	25,004
Total Projected Recovery, February 1, 2024 - January 31, 2025	\$	(693,798)
Forecast Throughput (Therms)	18	5,717,888
RCE Factor (\$/Therm)		(\$0.0037)

DATED: January 12, 2024

EFFECTIVE: February 1, 2024

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Authorized by NHPUC Order No. xx,xxx dated xx/xx/xxxx in Docket No. DG 23-076

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Loc	cal Delivery Adjustment Charge Calculation		Sales	Transportation	
			Customers	Customers	
Residential Non Heating Rates - R-1					
Energy Efficiency Charge			0.0700		
Relief Holder and pond at Gas Street, Concord, N	H	0.00053			
Manufactured Gas Plants	_	-0.00003			
Environmental Surcharge (ES)			0.0005		
Revenue Decoupling Adjustment Factor (RDAF)			0.1052		
Property Tax Adjustment Mechanism (PTAM)			0.0119		
Rate Case Expense Factor (RCEF)			(0.0037)		
Gas Assistance Program (GAP)			0.0147	-	
LDAC			0.1986	per therm	
Residential Heating Rates - R-3, R-4, R-6, R-7					
Energy Efficiency Charge			0.0700		
Relief Holder and pond at Gas Street, Concord, N	Н	0.00053			
Manufactured Gas Plants		-0.00003			
Environmental Surcharge (ES)	-	0.00000	0.0005		
Revenue Decoupling Adjustment Factor (RDAF)			0.1052		
Property Tax Adjustment Mechanism (PTAM)			0.0119		
Rate Case Expense Factor (RCEF)			(0.0037)		
Gas Assistance Program (GAP)			0.0147		
LDAC			0.1986	per therm	
			0.1500	per merm	
Commercial/Industrial Low Annual Use Rates	- G-41, G-51, G-44, G-55		0.0400	0.0400	
Energy Efficiency Charge			0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, N	H	0.00053			
Manufactured Gas Plants	_	-0.00003	_		
Environmental Surcharge (ES)			0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)			0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)			0.0119	0.0119	
Rate Case Expense Factor (RCEF)			(0.0037)	(0.0037)	
Gas Assistance Program (GAP)			0.0147	0.0147	
LDAC			0.0874	0.0874	per therm
Commercial/Industrial Medium Annual Use Rat	es - G-42, G-52, G-45, G-56				
Energy Efficiency Charge			0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, N	H	0.00053			
Manufactured Gas Plants	_	-0.00003	_		
Environmental Surcharge (ES)			0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)			0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)			0.0119	0.0119	
Rate Case Expense Factor (RCEF)			(0.0037)	(0.0037)	
Gas Assistance Program (GAP)			0.0147	0.0147	
LDAC			0.0874	0.0874	per therm
Commercial/Industrial Large Annual Use Rates	<u>s - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u>				
Energy Efficiency Charge			0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, N	Н	0.00053			
Manufactured Gas Plants		-0.00003			
Environmental Surcharge (ES)	-		0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)			0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)			0.0119	0.0119	
Rate Case Expense Factor (RCEF)			(0.0037)	(0.0037)	
Gas Assistance Program (GAP)			0.0147	0.0147	
LDAC			0.0147	0.0874	per therm
			0.0014	0.0014	per merili
DATED: January 12, 2024		ISSU	JED BY:	/s/Neil Proudma	an
5 /				Neil Proudm	
			TITLE		****

EFFECTIVE: February 1, 2024

TITLE:

President

Authorized by NHPUC Order No. xx,xxx dated xx/xx/xxxx, in Docket No. DE 23-076.

34 ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS

Environmental Surcharge

Manufactured Gas Plants		
Required Annual Environmental Increase	\$983,056	\$500,070
DG 19 145 Audit adjustment of \$1,024,167 amortized over 3 years, approved by Order	\$341,389	-\$506,330
Estimated Ending Balance on October 31, 2023-January 31, 2024	\$89,763	
Environmental Subtotal	\$1,414,208	
Overall Annual Net Increase to Rates	\$1,414,208	-\$6,259
Estimated weather normalized firm therms billed for the twelve months ended 10/31/2022 01/31/2025 -sales and transportation	- 186,338,561	185,717,888 therms
MGP Surcharge per therm	<u>\$0.0076</u>	-\$0.00003 per therm
Gasholder and pond at Gas Street, Concord, NH		
Outstanding Uncollected Annual Environmental Increase from 2021-2022		\$69,514
Required Annual Environmental Increase	\$69,514	\$35,011
Annual Net Increase to Rates		\$104,525
Estimated weather normalized firm therms billed for the twelve months ended 10/31/2022-01/31/2025 sales and transportation	- 186,338,561	185,717,888 therms
Gasholder and pond at Gas Street, Concord, NH Surcharge per therm	<u>\$0.0004</u>	\$0.00056 per therm
Total Environmental Surcharge (excludes Gas Holder per Order No. 26,692 dated September 29, 2022)	<u>\$0.0076</u>	\$0.0005 per therm

DATED:February 7, 2023January 12, 2024

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2022 February 1, 2024

Authorized by NHPUC Order No.xx,xxx dated xx/xx/xxxx, in Docket No.23-076 Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045

35 RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION

Prior Period Recoupment/Rate Case Expense (Over)/Under Collection, including interest as of October 31, 2023 January 31, 2024	\$ 129,039 \$	\$ (693,798)
Rate Case Expense DG 17-048	\$ (4,836) \$	\$-
Rate Case Expense DG 20-105	\$ 680,768 \$	\$-
Rate Case Expense to Recover as of August 31, 2023 January 31, 2024	\$ 675,932 \$	ş -
Projected Recoupment/Rate Case Expense Recovery	\$ 804,971 \$	\$ (693,798)
Projected Interest	\$ <u>17,048</u> \$	\$ 25,004
Total Projected Recovery, November 1, 2022 - October 31, 2023 February 1, 2024 - January 31, 2025	\$ 822,018 \$	\$ (693,798)
Forecast Throughput (Therms)	186,338,561	185,717,888
RCE Factor (\$/Therm)	\$0.0044	(\$0.0037)

DATED:February 7,2023 January 12, 2024

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2022 February 1, 2024

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 Authorized by NHPUC Order No. xx,xxx dated xx/xx/xxxx in Docket No. DG 23-076

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

				Sales Customers	Transportation Customers	
Residential Non Heating Rates - R-1						
Energy Efficiency Charge				0.0700		
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.00053			
Vanufactured Gas Plants	0.0076		-0.00003	_		
Environmental Surcharge (ES)				0.0005		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		0.1052		
Property Tax Adjustment Mechanism (PTAM)		0.0124		0.0119		
Rate Case Expense Factor (RCEF)		0.0111		(0.0037)		
Gas Assistance Program (GAP)		0.0203		0.0147		
LDAC		0.1213	-	0.1986	per therm	
Residential Heating Rates - R-3, R-4, R-6, R-7						
Energy Efficiency Charge				0.0700		
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.00053	0.0100		
Vanufactured Gas Plants	0.0076		-0.00003			
Environmental Surcharge (ES)	0.0010		0.00000	0.0005		
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		0.0003		
		0.0000 0.0124				
Property Tax Adjustment Mechanism (PTAM)				0.0119		
Rate Case Expense Factor (RCEF)		0.0111		(0.0037)		
Gas Assistance Program (GAP)		0.0203	-	0.0147		
LDAC		0.1213		0.1986	per therm	
Commercial/Industrial Low Annual Use Rates - G-41, G-51,	G-44, G-55					
Energy Efficiency Charge				0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.00053			
Manufactured Gas Plants	0.0076		-0.00003			
Environmental Surcharge (ES)	0.007.0			0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)		0.0124		0.0119	0.0119	
Rate Case Expense Factor (RCEF)		0.0124		(0.0037)	(0.0037)	
Gas Assistance Program (GAP)		0.0203		0.0147	0.0147	
		0.0979	-	0.0874	0.0874	per ther
Commercial/Industrial Medium Annual Use Rates - G-42, G-	52, G-45, G-56					
Energy Efficiency Charge				0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.00053			
Manufactured Gas Plants	0.0076		-0.00003			
Environmental Surcharge (ES)				0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)		0.0124		0.0119	0.0119	
Rate Case Expense Factor (RCEF)		0.0111		(0.0037)	(0.0037)	
Gas Assistance Program (GAP)		0.0203		0.0147	0.0147	
LDAC		0.0979	-	0.0874	0.0874	per ther
Commercial/Industrial Large Annual Use Rates - G-43, G-53 Energy Efficiency Charge	<u>. G-54. G-46. G-56. G</u> -	<u>57. G-58</u>		0.0466	0.0466	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.00053			
Anufactured Gas Plants	0.0076		-0.00003			
Environmental Surcharge (ES)				0.0005	0.0005	
Revenue Decoupling Adjustment Factor (RDAF)		0.0000		0.0174	0.0174	
Property Tax Adjustment Mechanism (PTAM)		0.0000 0.0124		0.0174	0.0119	
Rate Case Expense Factor (RCEF)		0.0124 0.0111		(0.0037)	(0.0037)	
Gas Assistance Program (GAP)		0.0111 0.0203		0.0147		
DAC		0.0203	-	0.0147	0.0147 0.0874	_ per ther
		0.0818		0.00/4	0.00/4	hermei

DATED:November 3, 2023 January 12, 2024	ISSUED BY:	/s/Neil Proudman
EFFECTIVE: November 1, 2023 February 1, 2024	TITLE:	Neil Proudman President

Authorized by NHPUC Order No. 26,911 dated December 11, 2023, in Docket No. DE 23-098. Authorized by NHPUC Order No. xx,xxx dated xx/xx/xxxx, in Docket No. DE 23-076.