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CHAIRMAN
Daniel C. Goldner

COMMISSIONER Pradip K. Chattopadhyay

COMMISSIONER Carleton B. Simpson



PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

December 22, 2023

James M. King Analyst II, Rates and Regulatory Affairs Liberty 15 Buttrick Rd. Londonderry, NH 03053

Re: Docket No. DG 23-076

Winter 2023-2024 and Summer 2024 Cost of Gas and LDAC Filing

Tariff Pages: 60th rev pg 1; 56th rev pg 3; 54th rev pg 4; 31st rev pgs 87, 89; 14th rev pg 95

Tariff No. 11

Effective Date: December 1, 2023

Dear Mr. King:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on November 21, 2023, in the above-captioned proceeding. Employees have confirmed that these rates are temporary, interim, and provisional until such time as the issue of the applicability and interpretation of Liberty's NHPUC No. 11 tariff is resolved. *See* Order No. 26,541 (October 29, 2021) and Order No. 26,542 (October 29, 2021). At such time that the tariff issue is resolved, the Commission will conduct a review and confirm the permanent rates in effect.

A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file. In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

Is/ Ben Martin-Mc Donough

Ben Martin-McDonough Tariff Administrator

cc: Service List

Page	Revision
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Sixtieth Revised
2	Seventh Revised
3	Fifty-sixth Revised
4	Fifty-fourth Revised
5	Third Revised
6	Original
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22	Original
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25	Original
26	Original

DATED: November 21, 2023

EFFECTIVE: December 1, 2023

ISSUED BY: /s/Neil Proudman

TITLE:

Neil Proudman President





Page	Revision
58	Original
59	Fourth Revised
60	Original
61	Fourth Revised
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81	Fourth Revised
82	Original
83	Fourth Revised
84	Original
85	Fourth Revised
86	Original
87	Thirty-first Revised
88	Thirty-third Revised
89	Thirty-First Revised

DATED: November 21, 2023

EFFECTIVE: December 1, 2023

ISSUED BY: /s/Neil Proudman

TITLE:

Neil Proudman President



Page	Revision	
90	Original	
91	Third Revised	
92	Eleventh Revised	
93	Fourteenth Revised	
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95	Fourteenth Revised	
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117	Original	
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119	Original	
120	Original	Į,
121	Original	
122	Original	
123	Original	

DATED:

November 21, 2023

EFFECTIVE: December 1, 2023

ISSUED BY: /s/Neil Proudman

TITLE:

Neil Proudman President



22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Ra	Rates Effective December 1, 2023 - April 30, 2024 Winter Period						30, 2024	Rates Effective May 1, 2024 - October 31, 2024 Summer Period								
		elivery Charge	G	Cost of as Rate age 95	P	LDAC age 101		Total <u>Rate</u>		elivery Charge		Cost of Gas Rate Page 92	E	LDAC Page 101		Total Rate	
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	16.76 0,5025	\$	0.7248	\$	0.1180	\$	16.76 1.3453	\$	16.76 0.5025		0.0187	\$	0.1180	\$	16.76 0.6392	
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$	16.76 0.6716	\$	0.7248	\$	0,1180	\$	16.76 1.5144	\$	16.76 0.6716	\$	0.0187	\$	0.1180	\$	16.76 0.8083	
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	9.22 0.3694	\$	0.3986	\$	0.1180	\$	9.22 0.8860	\$	16.76 0.6716	\$	0.0187	\$	0.1180	\$	16.76 0.8083	
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block		66.23 Therms					\$	66.23	\$ 20	66.23 Therms					\$	66.23	
Therms in the first block per month at All therms over the first block per month at Commercial/Industrial - G-42	\$	0.5367 0.3692	\$	0.7246 0.7246	\$	0.0957 0.0957	\$	1.3570 1.1895	\$	0.5367 0.3692	\$	0.0181 0.0181	\$	0.0957 0.0957		0.6505 0.4830	
Customer Charge per Month per Meter Size of the first block Thems in the first block per month at	\$ 1000 \$	198,65 Therms 0,4884	\$	0.7246	\$	0.0957	\$	198,65 1,3087	\$ 400 \$	198.65 Therms 0.4884	\$	0.0181	\$	0.0957	\$	198,65 0.6022	
All therms over the first block per month at Commercial/Industrial - G-43		0.3336	\$	0.7246	\$	0.0957		1.1539	\$	0.3336	\$	0.0181		0.0957	-	0.4474	
Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	850.68 0.3012	\$	0.7246	\$	0.0957	\$	850.68 1.1215	\$ \$	850.68 0.1464	\$	0.0181	\$	0.0957	\$	850.68 0.2602	
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 ⁻ \$	66.29 Therms 0.3234	s	0.7258	\$	0.0957	\$ \$	66.29 1.1449		66.29 Therms					\$	66.29	
All therms over the first block per month at Commercial/Industrial - G-52	\$	0.2159	\$	0.7258	\$	0.0957	\$	1.0374	\$	0.3234 0.2159	\$		\$		\$	0.4384 0.3309	
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 1000 \$	198,48 Therms 0.2788	\$	0.7258	\$	0.0957	\$	198,48	\$ 1000 \$	198,48 Therms 0,2059	\$	0.0193	\$	0.0957	\$ \$	198.48 0.3209	
All therms over the first block per month at Commercial/Industrial - G-53		0.1905	\$	0.7258	\$	0.0957	\$	1.0120	\$	0.1233	\$	0.0193			\$	0.2383	
Customer Charge per Month per Meter All therms over the first block per month at Commercial/Industrial - G-54	\$ \$	877.45 0.1949	\$	0.7258	\$	0.0957	\$	877.45 1.0164	\$ \$	877.45 0.0988	\$	0.0193	\$		\$ \$	877,45 0.2138	
Customer Charge per Month per Meter All therms over the first block per month at		878,18 0.0743	\$	0.7258	\$	0.0957	\$ \$	878,18 0,8958	\$ \$	878.18 0,0420	\$	0.0193	\$	0.0957	\$ \$	878.18 0.1570	

DATED: November 21, 2023

EFFECTIVE: December 1, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman

TITLE: President



4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING **KEENE CUSTOMERS**

II RATE SCHEDULES

	Ra	Rates Effective December 1, 2023 - April 30, 2024 Winter Period					il 30, 2024	Rates Effective May 1, 2024 - October 31, 20 Summer Period								
		elivery Charge	G	Cost of ias Rate lage 95	E	LDAC 'age 101		Total Rate		elivery Charge		Cost of Gas Rate Page 92	E	LDAC Page 101		Total Rate
Residential Non Heating - R-5 Customer Charge per Month per Meter All thems	\$	21.79 0,6533	\$	0.7248	\$	0.1180	97 93		\$	21.79 0.6533	\$	0.0187	\$	0.1180	\$	21.79 0.7900
Residential Heating - R-6 Customer Charge per Month per Meter Thems in the first block per month at	\$	21.79 0.8731	\$	0.7248	\$	0.1180	\$		\$	21.79 0.8731	\$	0.0187	\$	0.1180	\$	21.79 1.0098
Residential Heating - R-7 Customer Charge per Month per Meter Thems in the first block per month at	\$	11,99 0.4802	\$	0.3986	\$	0.1180	\$		\$ \$	21.79 0.8731	\$	0.0187	\$	0.1180	\$	21.79 1.0098
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	86.10 Therms 0.6977	\$	0.7046	•	0.0057	\$			86.10 Therms					\$	86.10
All therms over the first block per month at		0.6977	\$	0.7246 0.7246	\$ \$	0.0957 0.0957	\$	1.5180 1.3003	\$ \$	0.6977 0.4800	\$	0.0181 0.0181	\$	0.0957 0.0957	\$	0.8115 0.5938
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block Thems in the first block per month at	\$ 1000 \$	258.25 Thems 0.6349	\$	0.7040	œ.	0.0057	\$	258.25		258.25 Therms					\$	258,25
All therms over the first block per month at		0.6349	\$	0.7246 0.7246	\$	0.0957 0.0957	\$	1.4552 1.2540	\$ \$	0.6349 0.4337	\$ \$	0.0181 0.0181	\$ \$	0.0957 0.0957	\$ \$	0.7487 0.5475
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at		,105.88 0.3916	\$	0.7246	\$	0.0957	\$	1,105.88 1.2119	\$	1,105.88 0.1903	\$	0.0181	\$	0.0957	\$	1,105.88 0.3041
Commercia / Industria - G-55 Customer Charge per Month per Meter Size of the first block		86.18 Therms					\$	86.18	\$ 100	86.18 Therms					\$	86.18
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4204 0.2807	\$	0.7258 0.7258	\$	0.0957 0.0957	\$	1,2419 1,1022	\$ \$	0.4204 0.2807	\$	0.0193 0.0193	\$	0.0957 0.0957	\$	0.5354 0.3957
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$ 1000	258.02 Thems					\$	258.02	\$ 1000	258.02) Therms					\$	258.02
Therms in the first block per month at All therms over the first block per month at	\$		\$	0.7258 0.7258	\$ \$		\$ \$	1.1839 1.0692	\$	0.2677	\$	0.0193 0.0193	\$	0.0957 0.0957	\$	0.3827
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,	140.69	\$		\$		\$	1,140.69 1.0749		,140.69	\$	0.0193			\$	0.2753 1,140.69 0.2434
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at		141.63 0.0966	\$	0.7258	\$	0.0957		1,141.63 0.9181	\$ 1 \$,141.63 0.0546	\$	0.0193	\$	0.0957	\$ \$	1,141.63 0,1696

DATED: November 21, 2023

EFFECTIVE: December 1, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President



EFFECTIVE: December 1, 2023

Neil Proudman President

TITLE:

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)					(Col 2)		(Col 3)	
(out i)					(COI 2)		(COI 3)	
Total Anticipated Direct Cost of Gas				\$	67,828,45	3		
Projected Prorated Sales (11/01/2023 - 04/30/2024)					94,568,32			
Direct Cost of Gas Rate						\$	0.7172	2 per them
Demand Cost of Gas Rate				\$	40 470 70	~ ^	0.4000	
Commodity Cost of Gas Rate				Þ	12,479,76			per them
Adjustment Cost of Gas Rate					59,033,91			per them per them
Hedge Contract (Savings)					666,49			
Total Direct Cost of Gas Rate				\$	67,828,45) per them per them
				Ψ	07,020,40	υ ψ	0.7 172	. per alem
Total Anticipated Indirect Cost of Gas				\$	3,700,94	5		
Projected Prorated Sales (11/01/2023 - 04/30/2024)					94,568,32	1		
ndirect Cost of Gas						\$	0.0391	per them
FOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23							0.7500	41
TOTAL PLRIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23						\$	0.7563	per ther
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/2	23			COGw	r	\$	0.7563	/therm
Change in rate due to revised under/over recovery projection						\$		
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 12/01/2	23			COGw	r	\$	0.7248	/therm
			Maximum	(COG.	± 25%)	\$	0.9454	
			Maximum	(000	2370)	Ψ	0.3434	•
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/	23			COGw	r	\$	0.4160	/therm
Change in rate due to revised under/over recovery projection						\$	(0.0174	fair.
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 12/01/	23			COGw	r	\$	0.3986	/therm
			Maximum	coc.	L 2E0/ \	\$	0.5200	
			Maximum	(COG .	- 20%)	Þ	0.5200	
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/23				COGw	h	\$	0.7561	/therm
Change in rate due to revised under/over recovery projection						\$	(0.0315)
C&I HIGH WINTER USE COST OF GAS RATE - 12/01/23				COGw	h	\$	0.7246	/therm
A								
Average Demand Cost of Gas Rate Effective 11/01/23	\$	0.1320	Maximum	(COG +	- 25%)	\$	0.9451	
Times: High Winter Use Ratio (Winter)		0.9987						
Times: Correction Factor	-	0.9997						
Adjusted Demand Cost of Gas Rate	\$	0.1318						
Commodity Cost of Gas Rate	\$	0.6242						
Adjustment Cost of Gas Rate	\$	0.0070						
Indirect Cost of Gas Rate	\$	0.0070						
indirect cost of Gas Nate	Φ	0.0391						
	•	10.04601						
Hedge Contract (Savings)	\$	(0.0460)						
	\$	(0.0460) 0.7561						
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate	\$			COGWI		\$	0.7573	/therm
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23	\$			COGwl		\$	0.7573 (0.0315)	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 change in rate due to revised under/over recovery projection	\$			COGwl			(0.0315)	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 Change in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23	\$	0.7561	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 change in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23	\$	0.7561		COGwl		\$	(0.0315)	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter)	\$	0.7561 0.1320 1.0080	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor	_	0.1320 1.0080 0.9997	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter)	\$	0.7561 0.1320 1.0080	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$	0.1320 1.0080 0.9997 0.1330	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$	0.7561 0.1320 1.0080 0.9997 0.1330 0.6242	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 change in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ \$	0.1320 1.0080 0.9997 0.1330 0.6242 0.0070	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 thange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$ \$ \$	0.7561 0.1320 1.0080 0.9997 0.1330 0.6242 0.0070 0.0391	(COGwl		\$	(0.0315) 0.7258	
Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate &I LOW WINTER USE COST OF GAS RATE - 11/01/23 hange in rate due to revised under/over recovery projection &I LOW WINTER USE COST OF GAS RATE - 12/01/23 Average Demand Cost of Gas Rate Effective 11/01/23 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ \$	0.1320 1.0080 0.9997 0.1330 0.6242 0.0070	(COGwl		\$	(0.0315) 0.7258	



Docket #: 23-076

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