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2	Seventh Revised
3	Fifty-fifth Revised
4	Fifty-third Revised
5	Second Revised
6	Original
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8	Original
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85	Fourth Revised
86	Original
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88	Thirty-second Revised
89	Thirtieth Revised

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President
President

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Neil Proudman

### 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period						Rates Effective May 1, 2024 - October 31, 2024 Summer Period									
		livery harge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ \$	16.76 0.5025	\$	0.7563	\$	0.1180	\$	16.76 1.3768	\$ \$	16.76 0.5025	\$	0.0187	\$	0.1180	\$ \$	16.76 0.6392
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	16.76 0.6716	\$	0.7563	\$	0.1180	\$	16.76 1.5459	\$ \$	16.76 0.6716	\$	0.0187	\$	0.1180	\$	16.76 0.8083
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	9.22 0.3694	\$	0.4160	\$	0.1180	\$	9.22 0.9034	\$	16.76 0.6716	\$	0.0187	\$	0.1180	\$	16.76 0.8083
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block		66.23 Therms	•	0.7504	r.	0.0057	\$	66.23		66.23 Therms	•	0.0404	•	0.0057	\$	66.23
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.5367 0.3692	\$ \$	0.7561 0.7561		0.0957 0.0957	\$ \$	1.3885 1.2210	\$ \$	0.5367 0.3692	\$ \$	0.0181 0.0181	\$ \$	0.0957 0.0957		0.6505 0.4830
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$ 1000	198.65 Therms					\$	198.65	\$ 400	198.65 Therms					\$	198.65
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4884 0.3336	\$ \$	0.7561 0.7561		0.0957 0.0957	\$ \$	1.3402 1.1854	\$ \$	0.4884 0.3336	\$ \$	0.0181 0.0181		0.0957 0.0957		0.6022 0.4474
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	850.68 0.3012	\$	0.7561	\$	0.0957	\$	850.68 1.1530	\$ \$	850.68 0.1464	\$	0.0181	\$	0.0957	\$	850.68 0.2602
Commercial/Industrial - G-51 Customer Charge per Month per Meter	\$	66.29	·		·		\$	66.29	\$	66.29	•		•		\$	66.29
Size of the first block Therms in the first block per month at		Therms 0.3234	\$	0.7573	\$	0.0957	\$	1.1764		Therms 0.3234	\$	0.0193	\$	0.0957		0.4384
All therms over the first block per month at	\$	0.2159	\$	0.7573	\$	0.0957	\$	1.0689	\$	0.2159	\$	0.0193	\$	0.0957	\$	0.3309
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 1000	198.48 Therms					\$	198.48	\$ 100	198.48 0 Therms					\$	198.48
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2788 0.1905	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$ \$	1.1318 1.0435	\$ \$	0.2059 0.1233	\$ \$	0.0193 0.0193		0.0957 0.0957		0.3209 0.2383
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	877.45 0.1949	\$	0.7573	\$	0.0957	\$	877.45 1.0479	\$ \$	877.45 0.0988	\$	0.0193	\$	0.0957	\$ \$	877.45 0.2138
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	878.18 0.0743	\$	0.7573	\$	0.0957	\$	878.18 0.9273	\$ \$	878.18 0.0420	\$	0.0193	\$	0.0957	\$ \$	878.18 0.1570

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Neil Proudman
EFFECTIVE: November 1, 2023
TITLE: President

# 4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period						Rates Effective May 1, 2024 - October 31, 2024 Summer Period									
		livery harge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery harge	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms	\$	21.79 0.6533	\$	0.7563	\$	0.1180	\$	21.79 1.5276	\$ \$	21.79 0.6533	\$	0.0187	\$	0.1180	\$ \$	21.79 0.7900
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	21.79 0.8731	\$	0.7563	\$	0.1180	\$	21.79 1.7474	\$ \$	21.79 0.8731	\$	0.0187	\$	0.1180	\$	21.79 1.0098
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	11.99 0.4802	\$	0.4160	\$	0.1180	\$	11.99 1.0142	\$	21.79 0.8731	\$	0.0187	\$	0.1180	\$	21.79 1.0098
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block		86.10 Therms					\$	86.10		86.10 herms					\$	86.10
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.6977 0.4800	\$ \$	0.7561 0.7561	\$ \$	0.0957 0.0957	\$ \$	1.5495 1.3318	\$ \$	0.6977 0.4800	\$ \$	0.0181 0.0181		0.0957 0.0957	\$ \$	0.8115 0.5938
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 1000	258.25 ) Therms					\$	258.25	\$ 400	258.25 Therms					\$	258.25
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.6349 0.4337	\$ \$	0.7561 0.7561	\$ \$	0.0957 0.0957	\$ \$	1.4867 1.2855	\$ \$	0.6349 0.4337	\$ \$	0.0181 0.0181		0.0957 0.0957	\$ \$	0.7487 0.5475
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at		,105.88 0.3916	\$	0.7561	\$	0.0957	\$	1,105.88 1.2434	\$	1,105.88 0.1903	\$	0.0181	\$	0.0957	\$	1,105.88 0.3041
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block		86.18 Therms					\$	86.18		86.18 Therms					\$	86.18
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4204 0.2807	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$ \$	1.2734 1.1337	\$ \$	0.4204 0.2807	\$ \$	0.0193 0.0193	\$ \$	0.0957 0.0957	\$ \$	0.5354 0.3957
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$ 1000	258.02 ) Therms					\$	258.02	\$ 100	258.02 ) Therms					\$	258.02
Therms in the first block per month at All therms over the first block per month at	\$	0.3624 0.2477	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$	1.2154 1.1007	\$	0.2677 0.1603	\$ \$	0.0193 0.0193	\$ \$	0.0957 0.0957	\$ \$	0.3827 0.2753
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at		,140.69 0.2534	\$	0.7573	\$	0.0957	\$	1,140.69 1.1064	\$	1,140.69 0.1284	\$	0.0193	\$	0.0957	\$	1,140.69 0.2434
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at		,141.63 0.0966	\$	0.7573	\$	0.0957	\$	1,141.63 0.9496	\$	1,141.63 0.0546	\$	0.0193	\$	0.0957	\$ \$	1,141.63 0.1696

DATED: November 15, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023

# 26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024
(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	_			
Demand Costs:	\$	3,222,250		
Supply Costs:		5,741,685		
Storage Gas:				
Demand, Capacity:	\$	-		
Commodity Costs:		-		
Produced Gas:	\$	114,493		
Produced Gas.	ā	114,493		
Hedged Contract (Savings)/Loss	\$	(2,938,092)		
Unadjusted Anticipated Cost of Gas			\$	6,140,336
Adjustments:				
Prior Period (Over)/Under Recovery (as of 9/1/2023 estimated COG)	\$	(4,190,137)		
Interest		(240,092)		
Prior Period Adjustments		-		
Broker Revenues		-		
Refunds from Suppliers		-		
Fuel Financing		-		
Transportation CGA Revenues		-		
Interruptible Sales Margin		-		
Capacity Release Margin		(2,027,770)		
Hedging Costs		-		
Fixed Price Option Administrative Costs		-		
Total Adjustments			_	(6,457,999)
Total Anticipated Direct Cost of Gas			\$	(317,663)
Anticipated Indirect Cost of Gas				
Working Capital:				
	\$	0 4 40 220		
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24) Working Capital Rate - Lead Lag Days / 365	Ф	6,140,336 0.0705		
Prime Rate		8.50%		
Working Capital Percentage		0.599%		
Working Capital	S	36,778		
		-		
Plus: Working Capital Reconciliation (Acct 1163-1424)	_	39,326		
Total Working Capital Allowance			\$	76, 104
Bad Debt:				
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)	\$	6,140,336		
Less: Refunds		-		
Plus: Total Working Capital		76,104		
Plus: Prior Period (Over)/Under Recovery	_	(4,190,137)		
Subtotal	\$	2,026,303		
Bad Debt Percentage		0.23%		
Bad Debt Allowance	\$	4,699		
Plus: Bad Debt Reconciliation (Acct 1163-1754)	•	698,114		
Total Bad Debt Allowance	_			702,813
Production and Storage Capacity				-
Miscellaneous Overhead (05/01/24 - 10/31/24)	\$	-		
Times Summer Sales		24,743		
Divided by Total Sales		119,311		
Miscellaneous Overhead	_			-
Total Anticipated Indirect Cost of Gas			\$	778,917
Total Cost of Cas				464.054
Total Cost of Gas			\$	461,254

DATED: November 15, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman

# 27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024
(Refer to Text in Section 17 Cost of Gas Clause)

	(Col 1)			(Col 2)		(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/24 - 10/31/24) Direct Cost of Gas Rate			\$	(317,663) 24,742,661	\$	(0.0128)	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate			\$ -	3,222,250 2,918,086 (6,457,999) (317,663)	\$	0.1179 (0.2610)	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/24 - 10/31/24) Indirect Cost of Gas			\$	778,917 24,742,661	\$	0.0315	per therm
TOTAL PERIOD AVERAGE COST OF GAS EF	FECTIVE 05/01/24				\$	0.0187	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/20	24		COGs Maximum (COG		<b>\$</b>	<b>0.0187</b> 0.0234	/the m
C&I HIGH WINTER USE COST OF GAS RATE	- 05/01/2024		COGs	sh	\$	0.0181	/the m
	Average Demand Cost of Gas Rate Effective 05/01/24 Times: High Winter Use Ratio (Summer) Times: Correction Factor A djusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.1302 0.9987 0.9976 \$ 0.1297	Maximum (COG	+ 25%)	\$	0.0226	
	A djustment Cost of Gas Rate Indirect Cost of Gas Rate A djusted Com/Ind High Winter Use Cost of Gas Rate	(0.2610) 0.0315 \$ 0.0181					

C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024		COGsl	\$ 0.0193 /therm
Average Demand Cost of Gas Rate Effective 05/01/24 'Times: Low Winter Use Ratio (Summer) Times: Correction Factor	\$ 0.1302 1.0080 0.9976	Maximum (COG + 25%)	\$ 0.0241
A djusted Demand Cost of Gas Rate	\$ 0.1309		
Commodity Cost of Gas Rate	\$ 0.1179		
A djustment Cost of Gas Rate	(0.2610)		
Indirect Cost of Gas Rate	0.0315		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.0193		

DATED: November 15, 2023 ISSUED BY: <u>/s/Neil Proudman</u>

Neil Proudman

EFFECTIVE: November 1, 2023

# 29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

# II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD CO ST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col	2)	(Col 3)
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/23 - 04/30/24) Direct Cost of Gas Rate	\$ 67,82 94,56		0.7172 per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Hedge Underground Storage Contract (Savings)/Loss Total Direct Cost of Gas Rate	59,03 66 \$ (4,35	9,766 \$ 3,914 \$ 6,498 \$ 1,724) \$ 8,453 \$	0.6242 per therm 0.0070 per therm (0.0642) per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/23 - 04/30/24) Indirect Cost of Gas  TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)	\$ 3,70 94,56		
Calculation of FPO Excluding Low Income - Rate Code R-3 TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23)		\$ \$ \$	0.7563
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23	COGwr	\$	0.7763 /therm
Calculation of FPO for Gas Assistance Program - Rate Code R-4 TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) FPO (Line 13 * 0.55) FPO Risk Premium (Line 14 * 0.55) TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23) (Line 15 * 0.55)		\$ \$ \$	
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23	COGwr	\$	0.4270 /therm

DATED: November 15, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman

# 30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

# CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)					(	(Col 2)	(	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024) Direct Cost of Gas Rate				5	\$	67,828,453 94,568,321	\$	0.7179	nor thorm
Direct Cost of Gas Rate							э	0.7172	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate				5	\$	12,479,766 59.033,914			per therm per therm
Adjustment Cost of Gas Rate						666,498		0.0070	per mem
Hedge Contract (Savings)				_		(4,351,724)		(0.0460)	per therm
Total Direct Cost of Gas Rate				9	\$	67,828,453	\$	0.7172	per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024) Indirect Cost of Gas				5	\$	3,700,945 94,568,321	\$	0 0301	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE	/E 11/01/23						\$	0.7563	per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LO	OW INCOME - 11/01/2	3		С	OGw	r	\$	0.7563	/therm
				Maximum (	cog -	+ 25%)	\$	0.9454	
GAS ASSISTANCE PLAN RESIDENTIAL COST OF G	AS RATE R-4 - 11/01/2	23		C	OGw	r	\$	0.4160	/therm
ON ACCIONATE LAN RECIDENTIAL COOP OF	70 10112114 1110112				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	Ť	0.4100	Autom
				Maximum (	COG -	+ 25%)	\$	0.5200	
C&I HIGH WINTER USE COST OF GAS RATE - 11/01	/23			С	OGw	h	\$	0.7561	/therm
		•	0.1320	С	OGw	h	\$	0.7561	/therm
Average Demand Cost of Gas Ra	te Effective 11/01/23	\$	0.1320 0.9987				<b>\$</b>		/therm
	te Effective 11/01/23		0.1320 0.9987 0.9997	Maximum (				<b>0.7561</b> 0.9451	/therm
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W	ite Effective 11/01/23 /inter)		0.9987						/therm
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Ra	ite Effective 11/01/23 /inter)	<u> </u>	0.9987 0.9997						/them
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor	ite Effective 11/01/23 /inter)	\$	0.9987 0.9997 0.1318						/them
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate	ite Effective 11/01/23 /inter)	\$	0.9987 0.9997 0.1318 0.6242						/therm
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings)	ite Effective 11/01/23 linter) ate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)						/therm
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	ite Effective 11/01/23 linter) ate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391						/them
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co	te Effective 11/01/23 linter) ate ost of Gas Rate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum (G	cog -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings)	te Effective 11/01/23 linter) ate ost of Gas Rate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum (G		+ 25%)		0.9451	/therm
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co	te Effective 11/01/23 linter) ate ost of Gas Rate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum (G	cog -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co	te Effective 11/01/23 linter) ate ost of Gas Rate /23 te Effective 11/01/23	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561	Maximum (G	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01  Average Demand Cost of Gas Ra	te Effective 11/01/23 linter) ate ost of Gas Rate /23 te Effective 11/01/23	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561	Maximum (C	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01  Average Demand Cost of Gas Ra Times: Low Winter Use Ratio (W	te Effective 11/01/23 rinter) ate ost of Gas Rate //23 te Effective 11/01/23 inter)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561 0.1320 1.0080	Maximum (C	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01  Average Demand Cost of Gas Ra Times: Low Winter Use Ratio (W Times: Correction Factor	te Effective 11/01/23 rinter) ate ost of Gas Rate //23 te Effective 11/01/23 inter)	\$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561 0.1320 1.0080 0.9997	Maximum (C	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01.  Average Demand Cost of Gas Ra Times: Low Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Ra	te Effective 11/01/23 rinter) ate ost of Gas Rate //23 te Effective 11/01/23 inter)	\$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561 0.1320 1.0080 0.9997 0.1330	Maximum (C	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01  Average Demand Cost of Gas Ra Times: Low Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Ra Commodity Cost of Gas Rate	te Effective 11/01/23 rinter) ate ost of Gas Rate //23 te Effective 11/01/23 inter)	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561 0.1320 1.0080 0.9997 0.1330 0.6242	Maximum (C	COG -	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Ra Times: High Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Co  C&I LOW WINTER USE COST OF GAS RATE - 11/01.  Average Demand Cost of Gas Ra Times: Low Winter Use Ratio (W Times: Correction Factor Adjusted Demand Cost of Gas Ra Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	te Effective 11/01/23 rinter) atte  ost of Gas Rate  /23 te Effective 11/01/23 inter) atte	\$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460) 0.7561 0.1320 1.0080 0.9997 0.1330 0.6242 0.0070	Maximum (C	COG -	+ 25%)	\$	0.9451	

DATED: November 15, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman

# 31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas

	ED: WINTER PERIOD, NOV	EMBER 1, 2023 THROUGH DN 17 COST OF GAS CLA		30, 2024
(Col 1)	acro racross sir acass.	(Col 2)	002,	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas: Demand Costs:	\$	11,478,067		
Supply Costs:	•	46,903,637		
Storage Gas:				
Demand, Capacity: Commodity Costs:	\$	1,001,699 4,860,737		
Produced Gas		7,269,540		
Hedged Contract (Saving)/Loss Hedge Underground Storage Contract (Saving)/Lo	oss	(4,351,724)		
Unadjusted Anticipated Cost of Gas			\$	67, 161, 955
Adjustments:				
Prior Period (Over)/Under Recovery (as of 05/01/23) Interest	\$	3,674,198 452,781		
Fuel Inventory Revenue Requirement		861,872		
Broker Revenues Refunds from Suppliers		(1,340,480)		
Fuel Financing		-		
Transportation CGA Revenues		(120,926)		
Interruptible Sales Margin Capacity Release and Off System Sales Margins		(2,860,948)		
Hedging Costs		-		
Fixed Price Option Administrative Costs  Total Adjustments		-		666,498
-				
Total Anticipated Direct Cost of Gas			\$	67,828,453
Anticipated Indirect Cost of Gas				
Working Capital:  Total Unadjusted Anticipated Cost of Gas 11/01/23 -	04/30/24 \$	67,161,955		
Working Capital Rate: Lead Lag Days / 365	04/30/24 \$	0.0705		
Prime Rate		8.50%		
Working Capital Percentage Working Capital	\$	<u>0.599%</u> 402,273		
Plus: Working Capital Reconciliation (Acct 142.20) Total Working Capital Allowance		(162,369)		239,903
				•
Bad Debt Total Unadjusted Anticipated Cost of Gas 11/01/23 -	04/30/24 \$	67,161,955		
Less: Refunds		239,903		
Plus: Total Working Capital Plus: Prior Period (Over)Under Recovery		3,674,198		
Subtotal	\$	71,076,057		
Bad Debt Percentage		0.23%		
Bad Debt Allowance	\$	164,831		
Plus: Bad Debt Reconciliation (Acct 175.52) Total Bad Debt Allowance	_	(389,248)	\$	(224, 417)
Total Bad Basis Marion			•	(22 1, 111)
Production and Storage Capacity			\$	3, 685, 458
Miscellaneous Overhead 11/01/2023- 04/30/24	\$	-		
Times Winter Sales		94,568		
Divided by Total Sales Miscellaneous Overhead		119,311		-
Total Anticipated Indirect Cost of Gas			\$	3,700,945
Total Cost of Gas			\$	71,529,398

DATED: November 15, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023

### 33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

#### II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024
(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,253,503		
LNG	6,016,038		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	7,269,540 8.7% \$ 632,450		
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	94,568,321 43,224,605 137,792,926	68.6% <u>31.4%</u> 100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4%	x \$ 632,450 =	\$ 198,395
PRIOR (OVER) OR UNDER COLLECTION			(120,566)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 77,829
PROJECTED FIRM TRANSPORTATION THROUGHPUT			43,224,605
FIRM TRANSPORTATION COST OF GAS			\$ 0.0018

DATED: November 15, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman
EFFECTIVE: November 1, 2023

TITLE: President

### 2 ATTACHMENT B Schedule of Administrative Fees and Charges

### Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$ 0.14 per MMBtu of Daily Imbalance Volumes")

II. Capacity Mitigation Fee 15% of the Proceeds from the Marketing of Capacity for Mitigation.

III. Peaking Demand Charge \$ 43.95 MMBTU of Peak MDQ

IV. Company Allowance Calculation (per Schedule 25)

160,052,009 Total Sendout - Therms Jul-2022 - Jun-2023 153,641,897 Total Throughput - Therms Jul-2022 - Jun-2023

6,410,112 Variance (Sendout - Throughput)

Company Allowance Percentage 2023-24 4.0% Variance / Total Sendout

DATED: November 15, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman
EFFECTIVE: November 1, 2023

TITLE: President

<u>Page</u>	Revision
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Fifty- <u>ninth</u> eighth Revised
2	Seventh Sixth Revised
3	Fifty-fifth Fourth Revised
4	Fifty-thirdsecond Revised
5	Second Revised
6	Original
7	Original
8	Original
9	Second Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
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20	Original
21	Original
22	Original
23	Original
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25	Original
26	Original

DATED: November 15, 2023 November 3, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

<u>Page</u>	Revision
58	Original
59	Fourth Third Revised
60	Original
61	Fourth Third Revised
62	Original
63	Fourth Third Revised
64	Original
65	Fourth Third Revised
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67	Fourth Third Revised
68	Original
69	Fourth Third Revised
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71	Fourth Third Revised
72	Original
73	FifthFourth Revised
74	Original
75	Fourth Third Revised
76	Original
77	Fourth Third Revised
78	Original
79	Fourth Third Revised
80	Original
81	Fourth Third Revised
82	Original
83	Fourth Third Revised
84	Original
85	Fourth Third Revised
86	Original
87	ThirtiethTwenty ninth Revised
88	Thirty-secondfirst Revised
89	ThirtiethTwenty ninth Revised

DATED: November 15, 2023 September 22, 2023 ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2023 October 1, 2023 TITLE: President

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90	Original
91	ThirdSecond Revised
92	Eleventh Tenth Revised
93	Fourteenth Revised
94	ThirdSecond Revised
95	Thirteenth Twelfth Revised
96	ThirdSecond Revised
97	Eleventh Tenth Revised
98	ThirdSecond Revised
99	Second Revised
100	Second Revised
101	Tenth Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
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114	Original
115	Original
116	Original
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DATED: November 153, 2023 ISSUED BY: /s/Neil Proudman
Neil Proudman

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143	Original
144	Original
145	Original
146	Original
147	Original
148	Original
149	Original
150	Original
151	Original
152	Original
153	ThirdSecond Revised
154	Second Revised

DATED: November 15, 2023 February 7, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman
EFFECTIVE: November 1, 2023 November 1, 2022

TITLE: President

Firm Rate Schedule

#### 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

Rates Effective May 1, 2024 - October 31, 2024 Rates Effective November 1, 2023 - April 30, 2024 Winter Period **Summer Period** Cost of Cost of LDAC LDAC Delivery Gas Rate Delivery **Gas Rate** Total Total Page 101 Charge Page 95 Page 101 Rate Charge Page 92 Rate Residential Non Heating - R-1 15.39 16.76 16.76 16.76 16.76 Customer Charge per Month per Meter All therms 0.5025 0.1180 1.3768 0.5025 0.0187 0.1180 0.6392 0.7563 \$ \$ 0.7053 0.4614 1.8630 0.4614 15 30 15 30 Residential Heating - R-3 15,39 16.76 16.76 16.76 16.76 Customer Charge per Month per Meter Therms in the first block per month at 0.8083 0.6716 0.7563 0.1180 1.5459 0.6716 0.0187 0.1180 \$ \$ 0.8606 0.6167 0.6167 2.0183 8.47 15.30 15.30 Residential Heating - R-4 8.47 Customer Charge per Month per Meter Therms in the first block per month at 9.22 9.22 16.76 16.76 0.3694 0.4160 \$ 0.1180 0.9034 0.6716 0.0187 \$ 0.1180 0.8083 2.0183 0.5234<u>0 6167</u> Commercial/Industrial - G-41 60.81 60.81 60.81 60.81 Customer Charge per Month per Meter 66.23 66.23 66.23 66.23 100 Therms 20 Therms Size of the first block 0.0181 \$ 0.7561 0.0957 1.3885 0.6505 \$ 0.0957 Therms in the first block per month at 0.5367 0.5367 0.7145 <u>0.4928</u> 0.4830 0.3692 0.7561 0.0957 1.2210 0.3692 0.0181 0.0957 All therms over the first block per month at \$ 0.3390 0.56070.3390 182.42 182.42 Commercial/Industrial - G-42 182.42 182.42 Customer Charge per Month per Meter 198.65 198.65 198.65 198.65 1000 Therms 400 Therms Size of the first block 0.0181 0.6022 0.7561 0.0957 \$ 1.3402 \$ Therms in the first block per month at 0.4884 0.4884 0.0957 0.4485 0.6702 0.4485 1.8281 0.3336 1.1854 0.3336 0.0957 0.4474 All therms over the first block per month at 0.7561 0.0957 0.0181 \$ 1,6859 0.3063 0.52800.3063 Commercial/Industrial - G-43 781 17 781 17 781 17 781 17 Customer Charge per Month per Meter 850.68 850.68 \$ 850.68 850.68 All therms over the first block per month at 0.0181 0.3012 0.7561 \$ 0.0957 1 1530 0 1464 \$ 0.0957 0.2602 0.27660.13270.49830.13441.5140 60.87 60.87 60.87 Commercial/Industrial - G-51 60.87 66.29 Customer Charge per Month per Meter 66.29 66.29 66.29 Size of the first block 100 Therms 100 Therms 0.0193 \$ Therms in the first block per month at 0.3234 0.7573 0.0957 1 1764 0.3234 0.0957 0.4384 0.2070 All therms over the first block per month at 0.2159 \$ 0.7573 0.0957 1 0689 0.2159 0.0193 \$ 0.0957 0.3309 0.1983 0.4195 0.19831.5773 Commercial/Industrial - G-52 182.26 182.26 182.26 182.26 198.48 198.48 198.48 Customer Charge per Month per Meter 198.48 \$ Size of the first block 1000 Therms 1000 Therms Therms in the first block per month at 0.2788 0.7573 0.0957 1 1318 0.2059 0.0193 \$ 0.0957 0.3209 0.2560 0.1322 വ വളവ 0.4772 <u>0 1801</u> 1 2833 1 5681 All therms over the first block per month at 0.2383 0.1905 0.7573 0.0957 1 0435 0.1233 0.0193 \$ 0.0957 0.1749 0.3961 0.1132 1.4922 Commercial/Industrial - G-53 805.75 805.75 805.75 805.75 877.45 877.45 Customer Charge per Month per Meter 877.45 877.45 All therms over the first block per month at 0 1949 0.7573 \$ 0.0957 1.0479 0.0988 0.0193 \$ 0.0957 0.2138 0.17900.40020.09071 4697 806.42 806.42 Commercial/Industrial - G-54 806.42 806.42 Customer Charge per Month per Meter 878 18 878 18 \$ 878 18 878 18 0.0193 \$ All therms over the first block per month at 0.0743 0.7573 \$ 0.0957 0.9273 0.0420 0.0957 0.1570 1.4176

DATED: September 22, 2023 November 15, 2023

EFFECTIVE: October 1, 2023 November 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman
President

Firm Rate Schedule

ctive October 1, 2023 - October 31, 2023

### 4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effec		er 1, 2023 - A Period	oril 30, 2024	Rates Effective October 1, 2023 - October 31, 2023 Rates Effective May 1, 2024 - October 31, 2024 Summer Period					
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 92	LDAC Page 101	Total <u>Rate</u>		
Residential Non Heating - R-5	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01		
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79		
All therms	\$ 0.6533	\$ 0.7563	\$ 0.1180	\$ 1.5276	\$ 0.6533	\$ 0.0187		\$ 0.7900		
Buddendal Headan BA	\$ 0.5999	<del>\$ 0.1326</del>	<del>\$ 0.1113</del>	\$ 0.8438	\$ 0.5999 \$ 20.04	<del>\$ 1.2836</del>		\$ 2.0015		
Residential Heating - R-6 Customer Charge per Month per Meter	\$ 20.01 \$ 21.79			\$ 20.01 \$ 21.79	\$ 20.01 \$ 21.79			\$ 20.01 \$ 21.79		
Therms in the first block per month at	\$ 0.8731	\$ 0.7563	\$ 0.1180	\$ 1.7474	\$ 0.8731	\$ 0.0187		\$ 1.0098		
memis in the list block per month at	\$ 0.8017	\$ 0.7303 \$ 0.1326	\$ 0.1100 \$ 0.1113	\$ 1.7474 \$ 1.0456	\$ 0.8017	\$ 0.0107 \$ 1.2836		\$ 2.2033		
Residential Heating - R-7	\$ 11.01	ψ 0.1020	ψ 0.1110	\$ 11.01	\$ 20.01	Ψ 1.2000		\$ 20.01		
Customer Charge per Month per Meter	\$ 11.99			\$ 11.99	\$ 21.79			\$ 21.79		
Therms in the first block per month at	\$ 0.4802	\$ 0.4160	\$ 0.1180	\$ 1.0142	\$ 0.8731	\$ 0.0187	\$ 0.1180	\$ 1.0098		
•	\$ 0.4409	\$ 0.0729	\$ 0.1113	\$ 0.6251	\$ 0.8017	\$ 1.2836		\$ 2.2033		
Commercial/Industrial - G-44	\$ 79.06			<del>\$ 79.06</del>	<del>\$ 79.06</del>			\$ 79.06		
Customer Charge per Month per Meter	\$ 86.10			\$ 86.10	\$ 86.10			\$ 86.10		
Size of the first block	100 Therms				20 Therms					
Therms in the first block per month at	\$ 0.6977	\$ 0.7561	\$ 0.0957	\$ 1.5495	\$ 0.6977	\$ 0.0181		\$ 0.8115		
All the second of Control of Cont	\$ 0.6407			\$ 0.8624	\$ 0.6407			\$ 2.0203		
All therms over the first block per month at		\$ 0.7561		\$ 1.3318	\$ 0.4800	\$ 0.0181	\$ 0.0957	\$ 0.5938		
Commorcial/Industrial C 45	\$ 0.4406 \$ 237.14	<del>\$ 0.1327</del>	<del>\$ 0.0890</del>	\$ 0.6623 \$ 237.14	\$ 0.4406 \$ 237.14	<del>\$ 1.2839</del>		\$ 1.8202 \$ 237.14		
Commercial/Industrial - G-45 Customer Charge per Month per Meter	\$ 258.25			\$ 258.25	\$ 258.25			\$ 258.25		
Size of the first block	1000 Therms			φ 200.20	400 Therms			φ 200.20		
Therms in the first block per month at	\$ 0.6349	\$ 0.7561	\$ 0.0957	\$ 1.4867	\$ 0.6349	\$ 0.0181	\$ 0.0957	\$ 0.7487		
monar at anomar at	\$ 0.5830		\$ 0.0890	\$ 0.8047				\$ 1.9626		
All therms over the first block per month at	\$ 0.4337	\$ 0.7561	\$ 0.0957	\$ 1.2855	\$ 0.4337	\$ 0.0181	\$ 0.0957	\$ 0.5475		
·		\$ 0.1327	\$ 0.0890	<del>\$ 0.6199</del>	\$ 0.3982	\$ 1.2839		\$ 1.7778		
Commercial/Industrial - G-46	<del>\$ 1,015.52</del>			<del>\$ 1,015.52</del>	<del>\$ 1,015.52</del>			<del>\$ 1,015.52</del>		
Customer Charge per Month per Meter	\$ 1,105.88			\$ 1,105.88	\$ 1,105.88			\$ 1,105.88		
All therms over the first block per month at		\$ 0.7561		\$ 1.2434	\$ 0.1903			\$ 0.3041		
	\$ 0.3596	\$ 0.1327	\$ 0.0890	\$ <u>0.5813</u>	\$ <u>0.1747</u>	<del>\$ 1.2839</del>		\$ 1.5543		
Commercial/Industrial - G-55	\$ 79.13			\$ 79.13	<del>\$ 79.13</del>			\$ 79.13		
Customer Charge per Month per Meter	\$ 86.18			\$ 86.18	\$ 86.18			\$ 86.18		
Size of the first block	100 Therms	Φ 0.7570	0.0057	0 4.0704	100 Therms	0.0400	A 0.0057	0.5054		
Therms in the first block per month at	\$ 0.4204 \$ 0.3861	_*	\$ 0.0957 \$ 0.0890	\$ 1.2734 \$ 0.6073	\$ 0.4204 \$ 0.3861	\$ 0.0193 \$ 1.2833		\$ 0.5354		
All therms over the first block per month at		\$ 0.1322 \$ 0.7573	\$ 0.0957	\$ 0.6073 \$ 1.1337	\$ 0.3861 \$ 0.2807	\$ 0.0193		\$ 1.7651 \$ 0.3957		
All therms over the list block per month at	\$ 0.2579	\$ 0.7373 \$ 0.1322	\$ 0.0890	\$ 0.4791	\$ 0.2579	\$ 0.0193 \$ 1.2833		\$ 0.3937 \$ 1.6369		
Commercial/Industrial - G-56	\$ 236.94	ψ 0.102E	Ψ 0.0000	\$ 236.94	\$ 236.94	Ψ 1.2000		\$ 236.94		
Customer Charge per Month per Meter	\$ 258.02			\$ 258.02	\$ 258.02			\$ 258.02		
Size of the first block	1000 Therms			*	1000 Therms					
Therms in the first block per month at	\$ 0.3624	\$ 0.7573	\$ 0.0957	\$ 1.2154	\$ 0.2677	\$ 0.0193	\$ 0.0957	\$ 0.3827		
•	\$ 0.3328	\$ 0.1322	\$ 0.0890	\$ 0.5540	\$ 0.2458	*\$ <u>1.2833</u>	<b>F</b>	\$ 1.6248		
All therms over the first block per month at	\$ 0.2477	\$ 0.7573	\$ 0.0957	\$ 1.1007	\$ 0.1603	\$ 0.0193	\$ 0.0957	\$ 0.2753		
	\$ <u>0.2274</u>	\$ 0.1322	\$ 0.0890	<del>\$ 0.4486</del>	\$ 0.1472	\$ 1.2833		\$ 1.5262		
Commercial/Industrial - G-57	<del>\$ 1,047.48</del>			<del>\$ 1,047.48</del>	<del>\$ 1,047.48</del>			<del>\$ 1,047.48</del>		
Customer Charge per Month per Meter	\$ 1,140.69			\$ 1,140.69	\$ 1,140.69			\$ 1,140.69		
All therms over the first block per month at		\$ 0.7573	\$ 0.0957	\$ 1.1064	\$ 0.1284		\$ 0.0957	\$ 0.2434		
O	\$ 0.2327	\$ 0.1322	\$ 0.0890	\$ 0.4539	\$ 0.1179	\$ 1.2833		\$ 1.4969		
Commercial/Industrial - G-58	\$ 1,048.34 \$ 1,444.63			\$ 1,048.34 \$ 4.444.62	\$ 1,048.34 0 4 444.63			\$ 1,048.34 \$ 1,444.63		
Customer Charge per Month per Meter All therms over the first block per month at	\$ 1,141.63 \$ 0.0966	\$ 0.7573	\$ 0.0957	\$ 1,141.63 \$ 0.9496	\$ 1,141.63 \$ 0.0546	\$ 0.0193		\$ 1,141.63 \$ 0.1696		
All therms over the list block per month at	\$ 0.0966 \$ 0.0887	\$ 0.7573 \$ 0.1322	\$ 0.0957 \$ 0.0890	\$ 0.9496 \$ 0.3099	\$ 0.0546 <del>\$ 0.0502</del>			\$ 0.1696 \$ 1.4292		
	<del>ψ υ.υυο/</del>	<del>ψ U. 1322</del>	Ψ υ.υυθυ	<del>ψ υ.συσσ</del>	φ υ.υθυΖ	Ψ 1.2000		<del>ψ 1.4282</del>		

DATED: September 22, 2023 November 15, 2023

EFFECTIVE: October 1, 2023 November 1, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

### 26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE **CUSTOMERS OR GAS LIGHTING**

Anticipated Cost of Gas
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH OCTOBER 31, 2023

(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)		(Col 3)	<del>(Col 2)</del>	<del>(Col-3)</del>
ANTICIPATED DIRECT COST OF GAS						
Purchased Gas:						
Demand Costs:	\$	3,222,250			\$_3,233,514	
Supply Costs:		5,741,685			—— <del>9,171,762</del>	
Storage Gas:						
Demand, Capacity:	\$	_				
Commodity Costs:		_			<u> </u>	
Produced Gas:	\$	114,493			\$ <u>152,643</u>	
Hedged Contract (Savings)/Loss	\$	(2,938,092)			<del>\$</del>	
Unadjusted Anticipated Cost of Gas			\$	0.440.000		\$ 12.557.918
Unadjusted Anticipated Cost of Gas			Ф	6,140,336		<del>\$ 12,007,918</del>
Adjustments:						
Prior Period (Over)/Under Recovery (as of 9/1/2023 9/1/2022 estimated COG)	\$	(4,190,137)			\$ 10,637,079	
Interest		(240,092)			—— 4 <del>57,126</del>	
Prior Period Adjustments		-			<del></del>	
Broker Revenues					<del></del>	
Refunds from Suppliers Fuel Financing		-				
Transportation CGA Revenues						
Interruptible Sales Margin		_				
Capacity Release Margin		(2,027,770)				
Hedging Costs		- ·				
Fixed Price Option Administrative Costs		-			<del></del>	
Total Adjustments			_	(6,457,999)		<u>_11,094,205</u>
Total Anticipated Direct Cost of Cos			\$	(247,662)		\$ 23,652,124
Total Anticipated Direct Cost of Gas			Ф	(317,663)		<del>\$ 23,002,124</del>
Anticipated Indirect Cost of Gas						
·						
Working Capital: Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23)	\$	6,140,336			\$ 12 557 Q18	
Working Capital Rate - Lead Lag Days / 365	Ψ	0.0705			0.0705	
Prime Rate		8.50%			5.50%	
Working Capital Percentage		0.599%			0.388%	
Working Capital	\$	36,778			\$—— 4 <del>8,670</del>	
DI W II O 11 I D 11 I C 14400 4404)		00.000			47.450	
Plus: Working Capital Reconciliation (Acct 1163-1424)	_	39,326			——— 4 <del>7,458</del>	
Total Working Capital Allowance			\$	76,104		<del>\$ 96,127</del>
Bad Debt:						
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23)	\$	6,140,336			\$ 12,557,918	
Less: Refunds Plus: Total Working Capital		- 76,104			96.127	
Plus: Prior Period (Over)/Under Recovery		(4,190,137)			- 10,637,079	
Subtotal	\$	2,026,303			\$ 23,291,125	
Captotal	_	2,020,000			ψ 20,20 ·, i20	
Bad Debt Percentage		0.23%			0.86%	
Bad Debt Allowance	\$	4,699			\$ <u>200,572</u>	
Plus: Bad Debt Reconciliation (Acct 1163-1754)	_	698,114			<del> 337,560</del>	
Total Bad Debt Allowance				702,813		<del> 538,132</del>
Production and Storage Capacity				_		
Miscellaneous Overhead (05/01/24 - 10/31/24) <del>(05/01/23 - 10/31/23)</del>	\$	- 2			<del>\$</del> _	
Times Summer Sales		24,743			23,649	
Divided by Total Sales		119,311			—— <del>116,430</del>	
Miscellaneous Overhead			_			
Total Anticipated Indirect Cost of Gas			\$	778,917		<del>\$ 634,259</del>
Total Cost of Gas			\$	461,254		\$-24.286.383
				.0.,204		+ = 1,200,000

DATED: November 15, 2023 February 7, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2023 November 1, 2022

# 27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH OCTOBER 31, 2023 (Refer to Text in Section 17 Cost of Gas Clause)

(Refer to Text in	Sectio	n 17 Cost	of Gas Claus	e)				
(Col 1)			(Col 2)	(Col 3)		(Col 2)	(Col 3)	
· · ·				(00.0)			(88.8)	
Total Anticipated Direct Cost of Gas			\$ (317,663)			\$ 23,652,124		
Projected Prorated Sales (05/01/2022 - 10/31/2023)  Direct Cost of Gas Rate			24,742,661	\$	(0.0128)	23,648,905	s 1.0001	per therm
Demand Cost of Gas Rate			\$ 3,222,250		0.1302		\$0.1367	
Commodity Cost of Gas Rate Adjustment Cost of Gas Rate			2,918,086 (6.457,999)		(0.2610)	<del></del>		per therm per therm
Total Direct Cost of Gas Rate			\$ (317,663)		(0.0128)	\$ 23,652,124	\$1.0001	per therm
Total Anticipated Indirect Cost of Gas			\$ 778,917			\$ 634,259		
Projected Prorated Sales (05/01/2023 - 10/31/2023)			\$ 778,917 24,742,661			23.648.905		
Indirect Cost of Gas			_ ,,, ,_,,,,	\$	0.0315		\$0.0268	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/23 05/01/23					0.0187		6 4 0000	
RESIDENTIAL COST OF GAS RATE - 05/01/2024				Þ	0.0167	COGsr	\$ 0.0187	per therm /therm
							-	
RESIDENTIAL COST OF GAS RATE - 05/01/2023 Approved in Order Nos. 26,715	& 26 T	37 in DG 2	2-045			(COG + 25%)	\$ 0.0234	/therm
Change in rate due to revised under/over recovery projection	G 20,1	J. III DO Z.	2-0-10				\$ 0.2567	ranorm
RESIDENTIAL COST OF GAS RATE - 05/01/2023						COGsr-	\$1.2836	/therm
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - 06/01/23						COGer-	\$(0.0398)	/therm
							\$ (0.0367)	-
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - 07/01/23						COGsr-	\$ 1.2071	/therm
Change in rate due to revised under/over recovery projection							\$ (0.3107)	-
RESIDENTIAL COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over recovery projection						COGsr	\$(0.1471)	/therm
RESIDENTIAL COST OF GAS RATE - 09/01/23						COGsr	Ψ (0.1-17.1)	/therm
Change in rate due to revised under/over recovery projection							\$0.5343	
RESIDENTIAL COST OF GAS RATE - 10/01/23						COGer	\$ 1.2836	/therm
					Maximum	(COG + 25%)	\$ <u>1.2836</u>	
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2024						COGsh		/therm
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No	ne 26 7	15 & 26 73	7 in DG 22-0	15	Maximum	(COG + 25%)	\$ 0.0226	/therm
Change in rate due to revised under/over recovery projection	, <u>, , , , , , , , , , , , , , , , , , </u>	10 0 20,10	20 22 0				\$ 0.2568	74101111
C&I HIGH WINTER USE COST OF GAS RATE - 5/01/23						COGsh-		/therm
Change in rate due to revised under/over recovery projection  C&I HIGH WINTER USE COST OF GAS RATE - 06/01/23						COGsh	\$ (0.0398)	/thorm
Change in rate due to revised under/over recovery projection							\$ (0.0367)	-
C&I HIGH WINTER USE COST OF GAS RATE - 07/01/23						COGsh-	\$ 1.2074	/therm
							\$(0.3107)	
Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23						COGsh-	\$ (0.3107) \$ 0.8967	/therm
						COGsh-	\$ (0.1471)	/therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection							\$ (0.1471) \$ <b>0.7496</b> \$ 0.5343	/therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change In rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23							\$ (0.1471) \$ <b>0.7496</b> \$ 0.5343	-
C8I-HIGH-WINTER-USE COST OF GAS RATE - 08/04/23 Change in rate due to revised underfover recovery projection C8I-HIGH-WINTER-USE COST OF GAS RATE - 09/01/23 Change in rate due to revised underfover recovery projection C8I-HIGH-WINTER-USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23	\$	0.1302			Maximum		\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C&I. HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery projection C&I. HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I. HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter)	\$	0.9987			Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8L HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Overection Factor		0.9987 0.9976	1.0005 1.0009	-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C&I. HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery projection C&I. HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I. HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter)	\$	0.9987		-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8L HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Overection Factor		0.9987 0.9976 0.1297	1.0005 1.0009	-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8I. HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C8I. HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C8I. HIGH WINTER USE COST OF GAS RATE - 10/01/23 C8I. HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$	0.9987 0.9976 0.1297 0.1179 (0.2610)	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691	-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8L HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change In rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change In rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315		-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8I. HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C8I. HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C8I. HIGH WINTER USE COST OF GAS RATE - 10/01/23 C8I. HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$	0.9987 0.9976 0.1297 0.1179 (0.2610)		-	Maximum	COGsh-	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839	/therm
C8L HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change In rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change In rate due to revised under/over recovery projection C8L HIGH WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315		-	Maximum	COGsh-	\$ 0.1471; \$ 0.7496 \$ 0.6943 \$ 1.2839 \$ 1.2839	/therm
C81 HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change In rate due to revised under/over recovery projection C81 HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change In rate due to revised under/over-recovery projection C81 HIGH WINTER USE COST OF GAS RATE - 10/04/23 C81 HIGH WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C81 High Winter Use Cost of Gas Rate	\$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315		-		COGsh. COGsh- (COG ± 25%)	\$ 0.1471; \$ 0.7496 \$ 0.6943 \$ 1.2839 \$ 1.2839	Atherm Atherm per-therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271			COGsh.  COGsh.  (COG + 25%)  COGsl (COG + 25%)	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241	/therm /therm /therm /therm
C&I. HIGH-WINTER USE COST OF GAS RATE - 08/04/23 Change. In rate due to revised under/over-recovery-projection C&I. HIGH-WINTER USE COST OF GAS RATE - 09/04/23 Change. In rate due to revised under/over-recovery-projection C&I. HIGH-WINTER USE COST OF GAS RATE - 10/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High-Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I High-Winter Use Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271			COGsh COGsh (COG ± 25%)	\$ (0.1471) \$ 0.7496 \$ 0.5343 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241	Atherm Atherm per-therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised underlover recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised underlover recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 CAST OF GAS RATE - 09/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-		COGsh.  COGsh.  (COG + 25%)  COGsl (COG + 25%)	\$ (0.1471) \$ 0.746 \$ 0.746 \$ 0.5413 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567	/therm /therm /therm /therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23 C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery-projection	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-		COGsh.  COGsh.  (COG + 25%)  COGsl  (COG + 25%)  COGsl	\$ (0.1471) \$ 0.746 \$ 0.746 \$ 0.5413 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567	/therm /therm /therm /therm
C&I. HIGH-WINTER USE COST OF GAS RATE - 08/01/23 Change In rate due to revised under/over-recovery projection C&I HIGH-WINTER USE COST OF GAS RATE - 08/01/23 Change In rate due to revised under/over-recovery-projection C&I. HIGH-WINTER USE COST OF GAS RATE - 10/01/23 CAPPER OF COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-		COGsh.  COGsh.  (COG + 25%)  COGsl  (COG + 25%)  COGsl	\$ 0.1471; \$ 0.5343; \$ 0.5343; \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2634;	/therm /therm /therm /therm
C&I. HIGH-WINTER USE COST OF GAS RATE - 08/01/23 Change In rate due to revised under/over-recovery projection C&I HIGH-WINTER USE COST OF GAS RATE - 08/01/23 Change In rate due to revised under/over-recovery-projection C&I. HIGH-WINTER USE COST OF GAS RATE - 10/01/23 CAPPER OF COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh.  COGsh.  (COG + 25%)  COGsl  (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7496 \$ 0.7496 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2833 \$ 1.2833 \$ 1.2435	/therm /therm /therm /therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate CSI LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 07/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 07/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 07/01/23	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh COGsh COGsh (COG+ 25%)  COGsl (COG+ 25%)  COGsl COGsl COGsl	\$ 0.1471 \$ 0.7496 \$ 0.7496 \$ 0.7496 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2438 \$ 1.2438 \$ 1.2438	/therm /therm /therm /therm /therm /therm /therm /therm
C&I. HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection C&I. HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 26/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh COGsh COGsh (COG + 25%)  COGsl (COG + 25%)  COGsl COGsl COGsl	\$ 0.1471 \$ 0.7496 \$ 0.7496 \$ 0.7496 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2438 \$ 1.2438 \$ 1.2438	/therm /therm /therm /therm /therm /therm
C&I. HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery-projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery-projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23 CAST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Commodity Cost of Gas Rate  Adjustment Cost of Gas Rate  Adjustment Cost of Gas Rate  Adjustment Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh COGsh COGsh (COG+ 25%)  COGsl (COG+ 25%)  COGsl COGsl COGsl	\$ 0.1471 \$ 0.5343 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 1.2833 \$ 1.0368 \$ 1.2833 \$ 1.0368 \$ 1.2833 \$ 1.0368 \$ 1.2833 \$ 1.0368 \$ 1	/therm /therm /therm /therm /therm /therm /therm /therm
C&I - HIGH-WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery projection C&I - HIGH-WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery-projection C&I - HIGH-WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High-Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate (C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 - Approved in Order No Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/04/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery-projection	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl COGsl COGsl COGsl COGsl COGsl COGsl COGsl	\$ 0.1471 \$ 0.5343 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 1.2833 \$ (0.0367 \$ 1.2833 \$ (0.0367 \$ 1.2833 \$ (0.1471 \$ 0.3107 \$ 0.3107 \$ 0.7490 \$ 0.7490	/therm /therm /therm /therm /therm /therm /therm /therm /therm
C&I. HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery-projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery-projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23 CAST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Commodity Cost of Gas Rate  Adjustment Cost of Gas Rate  Adjustment Cost of Gas Rate  Adjustment Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery-projection	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271	-	Maximum	COGsh. COGsh. (COG + 25%)  COGsl (COG + 25%)  COGsl COGsl COGsl COGsl COGsl	\$ 0.1471 \$ 0.5343 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 1.2833 \$ (0.0367 \$ 1.2833 \$ (0.0367 \$ 1.2833 \$ (0.1471 \$ 0.3107 \$ 0.3107 \$ 0.7490 \$ 0.7490	/therm /therm /therm /therm /therm /therm /therm /therm /therm
C&I - HIGH-WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over recovery projection C&I - HIGH-WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over recovery projection C&I - HIGH-WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High-Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 - Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 01/01/23 Change in rate due to revised under/over-recovery projection	\$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181			Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl COGsl COGsl COGsl COGsl COGsl COGsl COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm /therm /therm /therm /therm /therm /therm /therm /therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 8/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 05/01/20 CSAL COW WINTER USE COST OF GAS RATE - 05/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Times: Low Winter Use Ratio (Winter) Times: Low Winter Use Ratio (Winter) Times: Low Winter Use Ratio (Winter)	\$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181	1.0005 1.0009 \$ 0.1369 \$ 0.3691 \$ 0.0268 \$ 1.0271 7 in DG 22-04	-	Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm
C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection  C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Change in rate due to revised under/over-recovery projection  C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23  Times: High Winter Use Ratio (Winter)  Times: Correction Factor  Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Adjustment Cost of Gas Rate  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 5/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 06/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  The rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  The rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  The rate due to revised under/over-recovery projection  C&I LOW WINTER USE COST OF GA	\$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181 15 & 26,73	1.0005 1.0009 \$ 0.1369 \$ 0.3691 \$ 0.0268 \$ 1.0271 7 in DG 22-04		Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm
C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change In rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change In rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Cost LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 5/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 05/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23 I'Merage Demand Cost of Gas Rate Effective 5/01/24 5/01/23 I'Merage Demand Cost of Gas Rate Effective 5/01/24 5/01/23 I'Merage Demand Cost of Gas Rate Effective 5/01/24 5/01/23 I'Merage Demand Cost of Gas Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181 15 & 26,73			Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm
C&I LOW WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 3/04/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181 15 & 26,73 10.1302 1.0080 0.9976 0.1309 0.1179			Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm
C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/01/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 10/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23  Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181 0.1302 1.0080 0.9976 0.1309 0.1309	\$ 0.1367 \$ 0.1389 \$ 0.3943 \$ 0.4691 \$ 0.0268 \$ 1.0271 7 in DG 22-0-	-	Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm
C&I LOW WINTER USE COST OF GAS RATE - 08/04/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 09/04/23 Change in rate due to revised under/over-recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 10/04/23  Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024  C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order No Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 3/04/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in rate due to revised under/over-recovery projection C&I LOW WINTER USE COST OF GAS RATE - 00/01/23  Change in	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.9987 0.9976 0.1297 0.1179 (0.2610) 0.0315 0.0181 15 & 26,73 10.1302 1.0080 0.9976 0.1309 0.1179	\$ -0.1367 \$ -0.3943 \$ -0.4691 \$ -0.271 7 In DG 22-04 \$ -0.1367 -0.9971 -1.0009 \$ -0.1364 \$ -0.4691 \$		Maximum	COGsh. COGsh. (COG ± 25%)  COGsl (COG + 25%)  COGsl	\$ 0.1471 \$ 0.7490 \$ 0.0193 \$ 1.2839 \$ 1.2839 \$ 1.2839 \$ 0.0193 \$ 0.0241 \$ 1.0266 \$ 0.2567 \$ 1.2435 \$ 1.0367 \$ 1	/therm

DATED: September 22, 2023 November 15, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman

EFFECTIVE: October 1, 2023 November 1, 2023

EEEECTIVE: November 1, 2023 November 1, 2022

Neil Proudman TITLE: President

DATED: November 15, 2023 February 7, 2023

\$				
	COGWr			SESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23
		0724.0	\$ (9	.OTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/02/23) <del>(11/01/22)</del> (Line 15 * 0.5
		0110.0	\$	:PO Risk Premium (Line 14 * 0.55)
		0.4160	\$	OTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)(11/101/23) FPO (Line 13 * 0.55)
				salculation of FPO for Gas Assistance Program - Rate Code R-4
\$	<del>:M9O3</del>			SESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R.3) 11/01/22
\$	COGWr			SESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23
		£977.0	\$	OTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23) <del>(11/101/22)</del>
		0.0200		PO Risk Premium
\$		£857.0	\$	OTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) <del>(11/01/22)</del>
				alculation of FPO Excluding Low Income - Rate Code R-3
\$		£997.0	\$	OTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)(11/04/22)
		1980.0	\$	rdirect Cost of Gas
	<del>186,087,28</del>		1,568,321	rojected Prorated Sales (11/01/23 - 04/30/24)(11/01/22 - 04/30/23)
	<del>\$ 2,082,758</del>		346,007,8	otal Anticipated Indirect Cost of Gas
	\$ 157,589,939	2717.0	\$ 828,453 \$	otal Direct Cost of Gas Rate \$\frac{1}{2}\$
<del>)\$</del>	<del>(e'055'510)</del>	(0.0642)	\$_(427,136,1	ledge Underground Storage Contract (Savings)/Loss
\$	<del>9999'899'E</del>	0700.0	\$ 867,999	djustment Cost of Gas Rate
	<del>175,553,711</del>	0.6242	\$ \$16'880'6	commodity Cost of Gas Rate
*	\$ 15,510,219	0.1320	\$ 994,674,9	emand Cost of Gas Rate
		2717.0	\$	irect Cost of Gas Rate
	<del>186,087,29</del>		1,568,321	rojected Prorated Sales (11/01/23 - 04/30/24 <del>)(11/01/22 - 04/30/23)</del>
	\$ 127,589,939		624,828,453	2 \$ Direct Cost of Gas
<del>(col 3)</del>	<del>(col 5)</del>	(C lo 3)	(2 100	(r loO)
	/11/m.e	0111004		(A) II HONOOO HI XXXI OX IOOXII
_	•			
·	\$	COGML	COGME   COGM	\$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018,018 \$ \$ 0.15,018,018 \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018,018 \$ \$ 0.15,018

**50** CYTCATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING

II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE

Third<del>Second</del> Revised Page 94
Superseding <u>SecondFirst</u> Revised Page 94
Winter Cost of Gas

KEENE COSTOMERS

# 30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

		OF FIRM SALES ( RIOD, NOVEMBE RIOD, NOVEMBE t in Section 17 C	R 1, : <del>R 1, :</del>	2023 THRO <del>2022 THRO</del>	UGH APRIL UGH APRIL	30, 2024 <del>30, 2023</del>	
(Col 1)	(		(Col		(Col 3)	(Col-2)	(Col 3)
Total Anticipated Direct Cost of Gas				67,828,453	(00/3)	\$ 127,589,939	(00/0)
Projected Prorated Sales (11/01/2023 Direct Cost of Gas Rate	- 04/30/2024) <del>(11/01/2022 - 04/30/20</del>	<del>)23)-</del>		94,568,321	\$ 0.7172		\$ 1.3752 per therm
Demand Cost of Gas Rate			s	12.479.766			8 0.1348 per therm
Commodity Cost of Gas Rate				59,033,914	\$ 0.6242	117,533,374	\$ 1.2668 per therm
Adjustment Cost of Gas Rate Hedge Contract (Savings)				666,498 (4,351,724)	\$ (0.0460	(6,022,210)	
Total Direct Cost of Gas Rate			\$	67,828,453	\$ 0.7172	\$ 127,589,939	\$ 1.3752 per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales(11/01/2023 Indirect Cost of Gas	- 04/30/2024) <del>(11/01/2022 - 04/30/2</del> 0	1 <del>23).</del>	\$	3,700,945 94,568,321	\$ 0.039	\$ -5,082,758 	\$0.0548 per therm
TOTAL PERIOD AVERAGE COST OF	F GAS EFFECTIVE 11/01/23 11/01/	22			\$ 0.7563	i.	\$ 1.4300 per therm
RESIDENTIAL COST OF GAS RATE	- EXCLUDING LOW INCOME - 11/	01/23				COGwr	\$ 0.7563 /therm
					Maximur	n (COG + 25%)	\$ 0.9454
RESIDENTIAL COST OF GAS RATE Change in rate due to revised und	- EXCLUDING LOW INCOME - 11/ er/over recovery projection	01/22				COGWE	\$ 1.4300 /therm \$ (0.1749)
RESIDENTIAL COST OF GAS RATE	- EXCLUDING LOW INCOME - 12/	01/22				COGwr	\$ 1.2551 /therm \$ 0.0741
RESIDENTIAL COST OF GAS RATE	- EXCLUDING LOW INCOME - 01/	01/23				COGwr	\$ 1.3292 /therm
RESIDENTIAL COST OF GAS RATE	- EXCLUDING LOW INCOME - 02/	01/23				COGwr	\$ 0.4525 /therm
Change in rate due to revised unde RESIDENTIAL COST OF GAS RATE	ar/over recovery projection - EXCLUDING LOW INCOME - 03/	01/23				COGwr	\$ (0.2082) \$ 0.2443 /therm
Change in rate due to revised unde	er/over recovery projection - EXCLUDING LOW INCOMF - 04/	01/23	-			COGwr	\$ (0.1117) \$ 0.1326 /therm
					Maximur	(COG + 25%)	\$ 1.7875
GAS ASSISTANCE PLAN RESIDENT	TIAL COST OF GAS RATE R-4 - 11	/01/23				COGwr	\$ 0.4160 /therm
					Maximur	n (COG + 25%)	\$ 0.5200
GAS ASSISTANCE PLAN RESIDENT Change in rate due to revised under	TIAL COST OF GAS RATE R 4 - 11 er/over recovery projection	<del>/01/22</del>		· ·		COGWF	\$ 0.7865 /therm \$ (0.0962)
GAS ASSISTANCE PLAN RESIDENT	FIAL COST OF GAS RATE R-4 - 12	/01/22				COGwr	\$ 0.6903 /therm
GAS ASSISTANCE PLAN RESIDENT	FIAL COST OF GAS RATE R-4 - 01	/01/23				COGwr	\$0.7311 /therm
GAS ASSISTANCE PLAN RESIDENT	er/over recovery projection FIAL COST OF GAS RATE R-4 - 02	/01/23				COGwr	\$ (0.4822) \$ 0.2489 /therm
Change in rate due to revised under GAS ASSISTANCE PLAN RESIDENT	er/over recovery projection FIAL COST OF GAS RATE R 4 - 02	<del>/01/23</del> -				COGWr	\$(0.1145) \$0.1344 /therm
Change in rate due to revised und	er/over recovery projection	104/22				COGwa	\$ (0.0615) \$ 0.0739 (thorns
ONE ACCIONANCE I EXIVELENDE	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Maximur	+ <del>(COG + 25%)</del>	\$ 0.0831
C&I HIGH WINTER USE COST OF G	AS RATE - 11/01/23				Maximur	COGwh n (COG + 25%)	\$ 0.7561 /therm \$ 0.9451
C&I HIGH WINTER USE COST OF G	AS RATE - 11/01/22					COGwh	\$1.4301 /therm
Change in rate due to revised und	er/over recovery projection					COGwb	\$ (0.1740) \$ 1.2552 (therm
Change in rate due to revised und	er/over recovery projection					COGwh	<del>8 0.0741</del>
Change in rate due to revised und							
	er/ever recevery projection						\$ 1.3293 /therm \$ (0.8767)
C&I HIGH WINTER USE COST OF G	er/over recovery projection					COGwh	\$ (0.8767) \$ 0.4526 /therm
Change in rate due to revised undo	er/over recovery projection SAS RATE - 03/01/23						\$ (0.8767) \$ 0.4526 /therm \$ (0.2082) \$ 0.2444 /therm
C&I HIGH WINTER USE COST OF G Change in rate due to revised und C&I HIGH WINTER USE COST OF G Change in rate due to revised und C&I HIGH WINTER USE COST OF G	er/over recovery projection SAS RATE - 03/01/23					COGwh	\$ (0.8767) \$ 0.4526 /therm \$ (0.2082)
Change in rate due to revised und C&I HIGH WINTER USE COST OF G Change in rate due to revised und C&I HIGH WINTER USE COST OF G	er/over recovery projection SAS RATE - 03/01/23 er/over recovery projection SAS RATE - 04/01/23	£ \$ 0.1320	<u> </u>	.0.1348	Maximur	COGwh COGwh	\$ (0.8767) \$ 0.4526 /therm \$ (0.2082) \$ 0.2444 /therm \$ (0.1117)
Change in rate due to revised und C&I HIGH WINTER USE COST OF G Change in rate due to revised und C&I HIGH WINTER USE COST OF G	actioner recovery projection IAS RATE -03/01/23 IAS RATE -04/01/23 IAS RATE -04/01/23 Gas Rate Effective 11/01/23 11/01/23 atio (Winter)	2 \$ 0.1320 0.9987 0.9997 \$ 0.1318	\$	0.1348 1.0005 1.0001 0.1349	Maximur	COGwh	\$ - (0.8767) \$ - 0.4526 /therm \$ - (0.2082) \$ - 0.2444 /therm \$ - (0.1117) \$ - 0.1327 /therm
Change in rate due to revised und C&B. HIGH WINTER USE COST OF Change in rate due to revised und C&B. HIGH WINTER USE COST OF OF Awarage Demand Cost of G Times: High Winter Use R, Times: Correction Factor Adjusted Demand Cost of G Commodity Cost of Gas R,	erfover-recovery-projection IAS_RATE_03/01/23 IAS_RATE_04/01/23 IA	0.9987 0.9997 \$ 0.1318 \$ 0.6242	\$\$\$\$\$\$\$	1.0005 1.0001 0.1349	Maximu	COGwh COGwh	\$ - (0.8767) \$ - 0.4526 /therm \$ - (0.2082) \$ - 0.2444 /therm \$ - (0.1117) \$ - 0.1327 /therm
Change in rate due to revised und EstelloH WINTER USE COST OF G Change in rate due to revised und CSH HIGH WINTER USE COST OF G Average Demand Cost of G Times: High Winter Use R Times: Correction Factor Adjusted Demand Cost of G	erfover-recovery-projection IAS_RATE_03/01/23 IAS_RATE_04/01/23 IA	0.9987 0.9997 \$ 0.1318	\$\$	1.0005 1.0001 0.1349	Maximur	COGwh COGwh	\$ - (0.8767) \$ - 0.4526 /therm \$ - (0.2082) \$ - 0.2444 /therm \$ - (0.1117) \$ - 0.1327 /therm
Change in rate due to revised und C&B HIGH WINTER USE COST OF Change in rate due to revised und C&B HIGH WINTER USE COST OF OF Times: High Winter Use R: Times: High Winter Use R: Times: Correction Factor Adjusted Demand Cost of C Commodity Cost of Gas R; Adjustment Cost of Gas R Indirect Cost of Gas Rate Hedee Contract (Saynos)	erfover-recovery-projection NAS-RATE - 03/01/23 NAS-RATE - 03/01/23 NAS-RATE - 04/01/23 NAS-RATE - 04/01/2	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	*	1.0005 1.0001 0.1349 1.2668 0.0385	Maximus	COGwh COGwh	\$ - (0.8767) \$ - 0.4526 /therm \$ - (0.2082) \$ - 0.2444 /therm \$ - (0.1117) \$ - 0.1327 /therm
Change in rate due to revised und C& HIGH WINTER USE COST OF Change in rate due to revised and C& HIGH WINTER USE COST OF COST OS	erfover-recovery-projection NAS-RATE_03/01/23 NAS-RATE_03/01/23 NAS-RATE_04/01/23 SAS-RATE_04/01/23 SA	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	Maximus	COGwh COGwh COGwh a (COG ± 25%)	\$ -(0.8767) \$ -0.4526 (therm \$ (0.3082) \$ -0.2444 (therm \$ -(0.1117) \$ -0.1327 (therm \$ -1.7876
Change in rate due to revised und C&B HIGH WINTER USE COST OF Change in rate due to revised und C&B HIGH WINTER USE COST OF OF Times: High Winter Use R: Times: High Winter Use R: Times: Correction Factor Adjusted Demand Cost of C Commodity Cost of Gas R; Adjustment Cost of Gas R Indirect Cost of Gas Rate Hedee Contract (Saynos)	erfover-recovery-projection NAS-RATE_03/01/23 NAS-RATE_03/01/23 NAS-RATE_04/01/23 SAS-RATE_04/01/23 SA	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh COGwh	\$ -0.4526 (therm \$ .0.4526 (therm \$ .0.082) \$ -0.2444 (therm \$ -0.1117) \$ -0.1327 (therm \$ -1.7876
Change in rate due to revised und C&B. HIGH WINTER USE COST OF A hange in rate due to revised und C&B. HIGH WINTER USE COST OF A  Average Demand Cost of C Times: High Winter Use R Times: Correction Facility Adjusted Demand Cost of C  Commodity Cost of Gas R Adjustment Cost of Gas R Indirect Cost of Gas R Indirect Cost of Gas R Ledge Contract (Cavings) Adjusted C&I High Winter I C&I LOW WINTER USE COST OF G	erfover recovery projection NAS RATE - 03/01/23 AS RATE - 04/01/23 AS RATE - 11/01/23 AS RATE - 11/01/23	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh COGwh COGwh COGwh COGwh COGG+2554)	\$ -0.4526 (therm \$ .0.4526 (therm \$ .0.0082) \$ -0.2444 (therm \$ -0.1327 (therm \$ -1.7876 \$ -1.7876 \$ 0.7573 (therm \$ 0.9466 \$ -0.426 (therm
Change in rate due to revised und CSI HIGH WINTER USE COST OF C hange in rate due to revised und CSI HIGH WINTER USE COST OF C Average Demand Cost of C Times: High Winter Use R; Times: Correction Factor Adjusted Demand Cost of C Commodity Cost of Gas R; Adjustment Cost of Gas R; Adjustment Cost of Gas R; Hedge Contract (Savings) Adjusted CSI High Winter I CSI LOW WINTER USE COST OF G CSI LOW WINTER USE COST OF G Change in rate due to revised under	erfover recovery, projection IAS RATE - 03/01/23 erfover-recovery-projection IAS RATE - 04/01/23 artover-recovery-projection IAS RATE - 04/01/23 alto (Winter) Gas Rate ate ate Use Cost of Gas Rate IAS RATE - 11/01/23	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh  COGwh  COGwh  COGwh  COGwh  COGwl  COGwl  COGwl  COGwl  COGwl	\$ -0.487671 \$ -0.4828 (therm \$ -0.0082) \$ -0.2444 (therm \$ -0.1327 (therm \$ -1.7876 \$ -1.7876 \$ -0.7873 (therm \$ 0.9466 \$ -1.4296 (therm \$ -0.4749) \$ -1.4247 (therm
Change in rate due to revised und Est HIGH WINTER USE COST OF G Change in rate due to revised und Call-HIGH WINTER USE COST OF G Times: High Winter Use R Times: High Winter Use R Times: Correction Factor Adjusted Demand Cost of G Commodity Cost of Gas R Adjustment Cost of Cost Cost Of Cost Adjustment Cost of Cost Of Cost Adjustment Cost Of Cost Cost Of Cost Cost Cost Cost Cost Cost Cost Cost	erfover recovery projection IAS RATE - 03/01/23 artiover recovery projection IAS RATE - 04/01/23 artiover recovery projection IAS RATE - 04/01/23 also (Winter) Gas Rate ate ate Use Cost of Gas Rate IAS RATE - 11/01/23 artiover recovery projection IAS RATE - 11/01/23 artiover recovery projection IAS RATE - 12/01/22 artiover recovery projection	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh  COGwh  COGwh  COGwh  COGwl  COGwl  (COG+ 25%)  COGwl  COGwl  COGwl	\$ -0.48767)  -0.4826 //therm  -0.2082)  -0.2444 //therm  -0.1327 //therm
Change in rate due to revised und CSI HIGH WINTER USE COST OF C hange in rate due to revised und CSI HIGH WINTER USE COST OF C Average Demand Cost of C Times: High Winter Use R; Times: Correction Factor Adjusted Demand Cost of C Commodity Cost of Gas R; Adjustment Cost of Gas R; Adjustment Cost of Gas R; Hedge Contract (Savings) Adjusted CSI High Winter I CSI LOW WINTER USE COST OF G CSI LOW WINTER USE COST OF G Change in rate due to revised under	erfover recovery projection IAS RATE - 03/01/23 artiover recovery projection IAS RATE - 04/01/23 artiover recovery projection IAS RATE - 04/01/23 also (Winter) Gas Rate ate ate Use Cost of Gas Rate IAS RATE - 11/01/23 artiover recovery projection IAS RATE - 11/01/23 artiover recovery projection IAS RATE - 12/01/22 artiover recovery projection	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh  Co	\$ -0.487671 \$ -0.4828 (therm \$ -0.0082) \$ -0.2444 (therm \$ -0.1327 (therm \$ -1.7876 \$ -1.7876 \$ -0.7873 (therm \$ 0.9466 \$ -1.4296 (therm \$ -0.4749) \$ -1.247 (therm
Change in rate due to revised und Est HIGH WINTER USE COST OF G Change in rate due to revised und Call-HIGH WINTER USE COST OF G Times: High Winter Use R Times: High Winter Use R Times: Correction Factor Adjusted Demand Cost of G Commodity Cost of Gas R Adjustment Cost of Cost Cost Of Cost Adjustment Cost of Cost Of Cost Adjustment Cost Of Cost Cost Of Cost Cost Cost Cost Cost Cost Cost Cost	erfover-recovery-projection NAS RATE - 03/01/23 NAS RATE - 04/01/23 NAS RATE - 04/01/23 Sas Rate Effective 11/01/23 11/01/23 atto (Winter) Gas Rate ate Use Cost of Gas Rate NAS RATE - 11/01/23	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh  COGwh  COGwh  COGwh  COGwl  COGwl  (COG+ 25%)  COGwl  COGwl  COGwl	\$ -0.48767   -0.48767   -0.48767   -0.48767   -0.4117
Change in rate due to revised und C& HiGH WINTER USE COST OF G Anage in rate due to revised und C& HIGH WINTER USE COST OF G Average Demand Cost of C Times: High Winter Use Ri Times: High Winter Use Ri Times: High Winter Use Ri Commodity Cost of Gas Ri Adjusted Demand Cost of Gas Adjusted Cost of Gas Rate Hedge Contract (Ravings) Adjusted C& High Winter Use C&I LOW WINTER USE COST OF G C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und C&I LOW WINTER USE COST OF G Change in rate due to revised und	erfover recovery projection IAS RATE _ 03/01/23 erfover recovery projection IAS RATE _ 04/01/23 erfover recovery projection IAS RATE _ 04/01/23 also (Winter) Gas Rate ate ate Use Cost of Gas Rate IAS RATE _ 11/01/23 erfover recovery projection IAS RATE _ 11/01/23 erfover recovery projection IAS RATE _ 12/01/22 erfover recovery projection IAS RATE _ 02/01/23 IAS RATE _ 04/01/23 IAS RA	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh  COGwh  COGwh  COGwh  COGwl  COGwl  (COG+ 25%)  COGwl  COGwl  COGwl	\$ -0.487671 \$ -0.4828 (therm \$ .(0.2082) \$ -0.2444 (therm \$ -0.1177) \$ -0.1327 (therm \$ -1.7876 \$ -1.7876 \$ -1.7876 \$ -1.7876 \$ -1.4296 (therm \$ -0.4749) \$ -1.2847 (therm \$ -0.0741 \$ -0.0741 \$ -0.0741 \$ -0.0741 \$ -0.0741
Change In rate due to revised und Est HIGH WINTER USE COST OF G Change in rate due to revised und Call HIGH WINTER USE COST OF G Tall GARDEN COST OF G Avange Demand Cost of G Times: High Winter Use R Times: Correction Factor Adjusted Demand Cost of G Adjusted Demand Cost of G Commodity Cost of Gas R Adjustment Cost of G	artous recovery projection AS RATE - 03/01/23 artous recovery projection AS RATE - 04/01/23 artous recovery projection AS RATE - 04/01/23 also (Winter) Gas Rate ate ate duse Cost of Gas Rate AS RATE - 11/01/23 artous recovery projection AS RATE - 11/01/23 artous recovery projection AS RATE - 12/01/22 artous recovery projection AS RATE - 03/01/23	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460)	\$ \$ \$ \$	1.0006 1.0001 0.1349 1.2668 0.0385 0.0548 (0.0649)	- <u>-</u>	COGwh COGwh COGwh COGwh COGwl COGwl (COG+ 25%) COGwl COGwl COGwl COGwl COGwl COGwl COGwl	\$ -0.48767   10.20821
Change in rate due to revised und Cal Hight WINTER USE COST OF CANAGE.  A Verage Demand Cost of Cal Times: High Winter Use Rit Times: Correction Factor Adjusted Demand Cost of Cal Times: High Winter Use Rit Times: Correction Factor Adjusted Demand Cost of Cal Commodity Cost of Gas Rit Adjustent Cost of Gas Rit Hedge Contract (Savings) Adjusted C&I High Winter Use C&I LOW WINTER USE COST OF G CALLOW WINTER USE COST OF G Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und SILOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C Change in rate due to revised und CBI LOW WINTER USE COST OF C CHANGE IN TORRECTION TORRECTI	erfover-recovery-projection NAS RATE - 03/01/23 AGE	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ 0.7561 0.7561	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-1.0005 1.0001 0.1349 1.2668 0.0348 0.0488 (0.044) 1.4301	Maximur	COGwh COGwh COGwh COGwh COGwl COGwl (COG+ 25%) COGwl COGwl COGwl COGwl COGwl COGwl COGwl	\$ -0.48767   -0.28767   -0.28767   -0.2876   -
Change in rate due to revised und  Est HIGH WINTER USE COST OF C  Change in rate due to revised und  Call HIGH WINTER USE COST OF C  Times: High Winter Use R  Times: High Winter Use R  Times: Correction Factor  Adjusted Demand Cost of C  Adjusted Demand Cost of C  Adjusted Cost of Gas R  Adjustment Cost of Gas R  Cast LOW WINTER USE COST OF G  Cast LOW WINTER USE COST OF G  Cast LOW WINTER USE COST OF G  Average Demand Cost of G  Times: Low Winter Use R  Times: Low Winter U	erfover recovery projection IAS RATE _ 03/01/23 erfover recovery projection IAS RATE _ 04/01/23 erfover recovery projection IAS RATE _ 04/01/23 also (Winter) Gas Rate ate ate Use Cost of Gas Rate IAS RATE _ 11/01/23  IAS RATE _ 11/01/23  IAS RATE _ 11/01/23  IAS RATE _ 11/01/23  IAS RATE _ 12/01/22  IAS RATE _ 12/01/23  IAS RATE _ 03/01/23  IAS RATE _ 04/01/23	0.9987 0.9997 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460) \$ 0.7561	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-1.0005 1.0001 0.1349 1.2668 0.0348 0.0488 0.0448 1.4301 1.4301	Maximur	COGwh COGwh COGwh COGwh COGwl	\$ -0.48767   -0.48767   -0.4026 (therm   -0.2092)   -0.2444 (therm   -0.1327 (therm   -0.1328 (therm   -0.1328 (therm   -0.1328 (therm   -0.4338 (therm   -0.43
Change in rate due to revised und C&I HIGH WINTER USE COST OF G Average in rate due to revised und C&I HIGH WINTER USE COST OF G Average Demand Cost of G Times: High Winter Use R Tolling Winter Use R Tolling Winter Use R Tolling Winter Use R Adjusted Demand Cost of G Commodity Cost of Gas R Adjustend Cost of Gas R Adjustend Cost of Gas R Indirect Cost of Gas R C C&I LOW WINTER USE COST OF G C C C C C C C C C C C C C C C C C C C	erfover-recovery-projection AS RATE - 03/01/23 AS RATE - 03/01/23 AS RATE - 04/01/23 AS RATE - 11/01/23 AS RATE - 11/01/23 AS RATE - 11/01/23 AS RATE - 11/01/23 AS RATE - 04/01/23 AS R	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.7561 \$ 0.7561 \$ 0.7561 \$ 0.7561 \$ 0.7561 \$ 0.1320 \$ 0.9997 \$ 0.1330 \$ 0.6242 \$ 0.0070 \$ 0.0391	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-1.0006 -1.0001 -1.2001 -1.2668 -0.0348 -0.0548 -1.4301 -1.430	Maximur	COGwh COGwh COGwh COGwh COGwl	\$ -0.48767   -0.48767   -0.4026 (therm   -0.2092)   -0.2444 (therm   -0.1327 (therm   -0.1328 (therm   -0.1328 (therm   -0.1328 (therm   -0.4338 (therm   -0.43
CRAINGE IN TAIS due to revised und CRAINGE IN HIGH WINTER USE COST OF G CRAINGE IN TAIS due to revised und CRAINGE IN TAIS DE COST OF G AVERGE IN TAIS DE COST OF G Times: High Winter Use R Times: Correction Factor Adjusted Demand Cost of G Adjusted Demand Cost of G Commodity Cost of Gas R Adjustment Cost of Gas R AD CRAINGE COST OF G AWARD COST OF	erfover recovery projection IAS RATE - 03/01/23 acrows-recovery-projection IAS RATE - 04/01/23 acrows-recovery-projection IAS RATE - 04/01/23 alio (Winter) Gas Rate ate ate ate the cost of Gas Rate IAS RATE - 11/01/23 acrows-recovery-projection IAS RATE - 11/01/22 acrows-recovery-projection IAS RATE - 12/01/22 acrows-recovery-projection IAS RATE - 03/01/23 IAS RAT	0.9987 0.9997 \$ 0.1318 \$ 0.6242 \$ 0.0070 \$ 0.0391 \$ (0.0460) \$ 0.7561	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-1.0006 -1.0001 -1.2068 -1.2068 -0.0348 -0.0548 -1.4301 -1.430	Maximur	COGwh COGwh COGwh COGwh COGwl	\$ -0.48767   -0.48767   -0.4026 (therm   -0.2092)   -0.2444 (therm   -0.1327 (therm   -0.1328 (therm   -0.1328 (therm   -0.1328 (therm   -0.4338 (therm   -0.43

DATED: November 15, 2023 March 24, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman

EFFECTIVE: November 1, 2023 April 1, 2023

# 31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

	Anticipated Cost of	of Gas					
	RIOD COVERED: WINTER PERIOD, NOVEMBER	1, 2023 1					
PE	RIOD COVERED: WINTER PERIOD, NOVEMBER (REFER TO TEXT ON IN SECTION 17 C			0, 202	3		
(Col 1)			(Col 2)		(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS Purchased Gas:							
Demand Costs:		\$	11,478,067			\$ 11,510,320	
Supply Costs:			46,903,637			93,418,619	
Storage Gas:							
Demand, Capacity:		\$	1,001,699			\$ 999,899	
Commodity Costs:			4,860,737			11,469,453	
Produced Gas:			7,269,540			12,645,303	
Hedged Contract (Saving)/Loss			(4,351,724)			(6,022,210)	
Hedge Underground Storage Contract (S	Saving)/Loss						
Unadjusted Anticipated Cost of Gas				\$	67,161,955		\$ 124,021,383
Adjustments:							
Prior Period (Over)/Under Recovery (as of 0	05/01/23 <del>05/01/22</del> )	\$	3,674,198			\$ 5,378,797	
Interest			452,781			(283,633)	
Fuel Inventory Revenue Requirement Broker Revenues			861,872			<del></del>	
Refunds from Suppliers			(1,340,480)			(3,600)	
Fuel Financing			_				
Transportation CGA Revenues			(120,926)			(422,021)	
Interruptible Sales Margin			-			<del></del>	
Capacity Release and Off System Sales M Hedging Costs	largins		(2,860,948)			(1,676,512)	
Fixed Price Option Administrative Costs			_			59,917	
Total Adjustments					666,498		3,568,556
Total Anticipated Direct Cost of Gas				\$	67,828,453		\$ 127,589,939
Anticipated Indirect Cost of Gas							
Working Capital:							
Total Unadjusted Anticipated Cost of Gas 1		\$	67,161,955			\$ 124,021,383	
Working Capital Rate: Lead Lag Days / 369	5		0.0705			0.0705	
Prime Rate						5.50%	
			8.50%			0.200%	
Working Capital Percentage Working Capital		\$	0.599% 402,273			0.388% \$ 480,659	
Working Capital Percentage Working Capital	+ 442 20)	\$	<u>0.599%</u> 402,273			\$ 480,659	
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc	t 142.20)	\$	0.599%		220,002	\$	440.661
Working Capital Percentage Working Capital	t 142.20)	\$	<u>0.599%</u> 402,273		239,903	\$	449,661
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt:			0.599% 402,273 (162,369)		239,903	\$ 480,650 - (30,998)	449,661
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas		\$	<u>0.599%</u> 402,273		239,903	\$ 480,650 - (30,998) - 124,021,383	<del></del>
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds			0.599% 402,273 (162,369) 67,161,955		239,903	\$ 480,650 (30,998) - 124,031,383	<del></del>
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital			0.599% 402,273 (162,369) 67,161,955 - 239,903		239,903	\$ 124,011,383 \$ 124,011,383 - 44,661 5 378,797	449,661
Working Capital Percentage Working Capital Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds			0.599% 402,273 (162,369) 67,161,955		239,903	\$ 124,011,383 \$ 124,011,383 - 440,661 - 5,378,707 \$ 129,849,841	<del></del>
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal		\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057		239,903	\$ 424,011,383 \$ 124,011,383 - 449,661 - 5,378,797 \$ 129,849,841	<del></del>
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery		\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198		239,903	\$ 124,011,283 \$ 124,011,283 - 449,661	449,661
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage	11/01/23 - 04/30/24 <del>14/01/22 - 04/30/23</del>	\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057		239,903	\$ 124,031,383 - 440,661 - 5,238,797 \$ 120,849,841	<del></del>
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas: Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance	11/01/23 - 04/30/24 <del>14/01/22 - 04/30/23</del>	\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057 0.23% 164,831	\$	239,903	\$ 124,031,383 - 440,661 - 5,238,797 \$ 120,849,841	449,661
Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas 1 Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 175	11/01/23 - 04/30/24 <del>14/01/22 - 04/30/23</del>	\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057 0.23% 164,831	\$ \$		\$ 124,031,383 - 440,661 - 5,238,797 \$ 120,849,841	
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Allowance Plus: Bad Debt Allowance Production and Storage Capacity	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057 0.23% 164,831		(224,417)	\$ 124,031,383 - 440,661 - 5,238,797 \$ 120,849,841	
Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Allowance Plus: Bad Debt Allowance	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 239,903 3.674,198 71,076,057 0.23% 164,831 (389,248)		(224,417)	\$ 124,031,383 - 440,661 - 5,238,797 \$ 120,849,841	\$ 947,630 \$ 3,685,458
Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas 'Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Allowance Production and Storage Capacity  Miscellaneous Overhead 11/01/2023-04/3	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 - 239,903 3,674,198 71,076,057 0.23% 164,831		(224,417)	\$ 124,021,383 - 449,661 - 5,278,797 \$ 129,849,841 \$ 1,118,204 - (170,566)	\$ 947,630 \$ 3,685,458
Working Capital Percentage Working Capital Reconciliation (Acc Total Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 175 Total Bad Debt Allowance  Production and Storage Capacity  Miscellaneous Overhead 11/01/2023-04/3 Times Winter Sales	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 239,903 3.674,198 71,076,057 0.23% 164,831 (389,248)		(224,417)	\$ 124,021,383 - 449,661 - 5,278,797 \$ 129,849,841 \$ 1,118,204 - (170,566)	\$ 947,630 \$ 3,685,458
Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Allowance Plus: Bad Debt Allowance  Production and Storage Capacity  Miscellaneous Overhead 11/01/2023-04/3 Times Winter Sales Divided by Total Sales	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 239,903 3.674,198 71,076,057 0.23% 164,831 (389,248)		(224,417)	\$ 124,021,383 - 449,661 - 5,278,797 \$ 129,849,841 \$ 1,118,204 - (170,566)	\$ 947,630 \$ 3,685,458 \$ 5,082,758
Working Capital Percentage Working Capital Percentage Plus: Working Capital Reconciliation (Acc Total Working Capital Allowance  Bad Debt: Total Unadjusted Anticipated Cost of Gas : Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)Under Recovery Subtotal  Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Allowance Plus: Bad Debt Allowance  Production and Storage Capacity  Miscellaneous Overhead 11/01/2023-04/3 Times Winter Sales Divided by Total Sales Miscellaneous Overhead	11/01/23 - 04/30/24 <del>11/01/22 - 04/30/23</del> .52)	\$	0.599% 402,273 (162,369) 67,161,955 239,903 3.674,198 71,076,057 0.23% 164,831 (389,248)	\$	(224,417) 3,685,458	\$ 124,021,383 - 449,661 - 5,278,797 \$ 129,849,841 \$ 1,118,204 - (170,566)	\$ 947,639 \$ 3,685,458 \$ 5,082,758 \$ 132,673,697

DATED: November 15, 2023 February 7, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: November 1, 2023 November 1, 2022

#### 33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

#### II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 PERIOD-COVERED: WINTER-PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023-

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)	<del>(Col 2)</del>	(Col 3)	<del>(Col.4)</del>
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 1,253,503			\$ <u>2,297,840</u>		
LNG	6,016,038			- <del>10,347,463</del>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	7,269,540			- <del>12,645,303</del> <del>8.7%</del>		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	\$ 632,450			<del>\$ 1,100,141</del>		
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES	94.568.321	68.6%		- <del>92,780,984</del> - <del>43,122,920</del>	68.3% 31.7%	
FIRM TRANSPORTATION SUBJECT TO FTCG	43,224,605	31.4%		135,903,904	100.0%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,792,926	100.0%	s 198.395	5 <del>31.7%</del> ×	<del>\$-1.100.141 =</del>	\$ 340.080
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4% x				<del>\$ 1,100,111</del>	<del>• • • • • • • • • • • • • • • • • • • </del>
PRIOR (OVER) OR UNDER COLLECTION			(120,566	<u>)</u>		<del> 72,941</del>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS	<b>.</b>		\$ 77,829	)		\$ <u>422,021</u>
PROJECTED FIRM TRANSPORTATION THROUGHPUT			43,224,605	5		<del>-43,122,920</del>
			\$ 0.0018	3		\$0.0098
FIRM TRANSPORTATION COST OF GAS						

DATED: November 15, 2023 February 7, 2023

EFFECTIVE: November 1, 2023 November 1, 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

### 2 ATTACHMENT B Schedule of Administrative Fees and Charges

#### Schedule of Administrative Fees and Charges

l.	Supplier Balancing Charge:	\$ 0.14	\$ 0.21	per MMBtu of Daily Imbalance Volumes")
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.		
III.	Peaking Demand Charge	\$ 43.95	\$	MMBTU of Peak MDQ
IV.	Company Allowance Calculation (per Schedule 25)	160,052,009	- <del>170,377,710</del>	Total Sendout - Therms Jul-2022 - Jun-2023 Total Sendout - Therms Jul-2021 - Jun-2022
		153,641,897	166,126,573	Total Throughput - Therms Jul-2022 - Jun-2023  Total Throughput - Therms Jul-2021 - Jun-2022
	Company Allowance Percentage 2023-24 2022-23	6,410,112 4.0%	—— 4,251,137 2.5%	Variance (Sendout - Throughput) Variance / Total Sendout

DATED: November 15, 2023 February 7, 2023

EFFECTIVE: November 1, 2023 November 1, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President