22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

								<u>II RATE S</u>	CHEDU	LES						
	Ra	ates Effective November 1, 2023 - Ap Winter Period					pril	30, 2024	I	Rates Eff	ffective May 1, 2024 - October 31, 2024 Summer Period					
		elivery Charge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery harge	Ga	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
<u>Residential Non Heating - R-1</u> Customer Charge per Month per Meter All therms	\$ \$	15.39 0.4614	\$	0.7563	\$	0.1180	\$ \$	15.39 1.3357	\$ \$	15.39 0.4614	\$	0.0187	\$	0.1180	\$ \$	15.39 0.5981
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	15.39 0.6167	\$	0.7563	\$	0.1180	\$ \$	15.39 1.4910	\$ \$	15.39 0.6167	\$	0.0187	\$	0.1180	\$ \$	15.39 0.7534
Residential Heating - R-4 Customer Charge per Month per Meter	\$	8.47					\$	8.47	\$	15.39					\$	15.39
Therms in the first block per month at <u>Commercial/Industrial - G-41</u>	\$	0.3392	\$	0.4160	\$	0.1180	\$	0.8732	\$	0.6167	\$	0.0187	\$	0.1180	\$	0.7534
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$	60.81 Therms 0.4928	\$	0.7561	\$	0.0957	\$ \$	60.81 1.3446	\$	60.81 herms 0.4928	\$	0.0181	\$	0.0957	\$ \$	60.81 0.6066
All therms over the first block per month at <u>Commercial/Industrial - G-42</u>		0.3390	\$	0.7561	\$	0.0957	\$	1.1908	\$	0.3390	\$	0.0181	\$	0.0957	\$	0.4528
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	182.42 0 Therms 0.4485	\$	0.7561	\$	0.0957	\$ \$	182.42 1.3003	\$ 400 \$	182.42 Therms 0.4485	\$	0.0181	\$	0.0957	\$ \$	182.42 0.5623
All therms over the first block per month at		0.3063	\$	0.7561	\$	0.0957		1.1581	\$	0.3063	\$	0.0181		0.0957		0.4201
<u>Commercial/Industrial - G-43</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	781.17 0.2766	\$	0.7561	\$	0.0957	\$ \$	781.17 1.1284	\$ \$	781.17 0.1344	\$	0.0181	\$	0.0957	\$ \$	781.17 0.2482
Commercial/Industrial - G-51 Customer Charge per Month per Meter	\$	60.87					\$	60.87	\$	60.87					\$	60.87
Size of the first block Therms in the first block per month at All therms over the first block per month at	\$	Therms 0.2970 0.1983	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$ \$	1.1500 1.0513	100 \$ \$	Therms 0.2970 0.1983	\$ \$	0.0193 0.0193	\$ \$	0.0957 0.0957	\$ \$	0.4120 0.3133
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$	182.26 0 Therms					\$	182.26	\$	182.26) Therms					\$	182.26
Therms in the first block per month at All therms over the first block per month at	\$	0.2560 0.1749	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$ \$	1.1090 1.0279	\$ \$	0.1891 0.1132	\$ \$	0.0193 0.0193	\$ \$	0.0957 0.0957	\$ \$	0.3041 0.2282
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	805.75 0.1790	\$	0.7573	\$	0.0957	\$ \$	805.75 1.0320	\$ \$	805.75 0.0907	\$	0.0193	\$	0.0957	\$ \$	805.75 0.2057
<u>Commercial/Industrial - G-54</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	806.42 0.0682	\$	0.7573	\$	0.0957	\$ \$	806.42 0.9212	\$ \$	806.42 0.0386	\$	0.0193	\$	0.0957	\$ \$	806.42 0.1536

DATED: October XX, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076 and Order No.26,808 dated April 28, 2023, in Docket No. DG 20-105

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

								<u>II RATE S</u>	CHEDU	ILES						
	Ra	tes Effect	tive	Novembe Winter			pril	30, 2024		Rates Eff	ecti	ve May 1, Summ			oer 3	31, 2024
		elivery Charge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery <u>harge</u>	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
<u>Residential Non Heating - R-5</u> Customer Charge per Month per Meter All therms	\$ \$	20.01 0.5999	\$	0.7563	\$	0.1180	\$ \$	20.01 1.4742	\$ \$	20.01 0.5999	\$	0.0187	\$	0.1180	\$ \$	20.01 0.7366
Residential Heating - R-6																
Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	20.01 0.8017	\$	0.7563	\$	0.1180	\$ \$	20.01 1.6760	\$ \$	20.01 0.8017	\$	0.0187	\$	0.1180	\$ \$	20.01 0.9384
Residential Heating - R-7																/
Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	11.01 0.4409	\$	0.4160	\$	0.1180	\$ \$	11.01 0.9749	\$ \$	20.01 0.8017	\$	0.0187	\$	0.1180	\$ \$	20.01 0.9384
<u>Commercial/Industrial - G-44</u> Customer Charge per Month per Meter Size of the first block	\$ 100	79.06 Therms					\$	79.06	\$ 20 1	79.06 herms					\$	79.06
Therms in the first block per month at	\$	0.6407	\$	0.7561	\$	0.0957	\$	1.4925	\$	0.6407	\$	0.0181	\$	0.0957	\$	0.7545
All therms over the first block per month at	\$	0.4406	\$	0.7561	\$	0.0957	\$	1.2924	\$	0.4406	\$	0.0181	\$	0.0957	\$	0.5544
Commercial/Industrial - G-45																
Customer Charge per Month per Meter	\$	237.14					\$	237.14	\$	_237.14					\$	237.14
Size of the first block	100 \$	0 Therms	\$	0.7561	¢	0.0057	\$	1 4249		Therms	¢	0 0101	¢	0.0057	\$	0.6968
Therms in the first block per month at All therms over the first block per month at		0.5830 0.3982	ъ \$	0.7561 0.7561	\$ \$	0.0957 0.0957	э \$	1.4348 1.2500	\$ \$	0.5830 0.3982	\$ \$	0.0181 0.0181	\$ \$	0.0957 0.0957	ъ \$	0.5120
Commercial/Industrial - G-46 Customer Charge per Month per Meter	\$	1,015.52					\$	1.015.52	\$	1.015.52					\$	1.015.52
All therms over the first block per month at		0.3596	\$	0.7561	\$	0.0957	φ \$	1.2114	э \$	0.1747	\$	0.0181	\$	0.0957		0.2885
	Ψ	0.0000	Ψ	0.7001	Ψ	0.0007	Ψ	1.2114	Ψ	0.1141	Ψ	0.0101	Ψ	0.0007	Ŷ	0.2000
Commercial/Industrial - G-55 Customer Charge per Month per Meter	\$	79.13					\$	79.13	\$	79.13					\$	79.13
Size of the first block		Therms					φ	19.15		Therms					φ	19.15
Therms in the first block per month at	\$	0.3861	\$	0.7573	\$	0.0957	\$	1.2391	\$	0.3861	\$	0.0193	\$	0.0957	\$	0.5011
All therms over the first block per month at	\$	0.2579	\$	0.7573	\$	0.0957	\$	1.1109	\$	0.2579	\$	0.0193	\$	0.0957	\$	0.3729
Commercial/Industrial - G-56																
Customer Charge per Month per Meter	\$	236.94					\$	236.94	\$	236.94					\$	236.94
Size of the first block		0 Therms								0 Therms						
Therms in the first block per month at All therms over the first block per month at	\$ ¢	0.3328 0.2274	\$ \$	0.7573 0.7573	\$ \$	0.0957 0.0957	\$ \$	1.1858 1.0804	\$ \$	0.2458 0.1472	\$ \$	0.0193 0.0193	\$ \$	0.0957 0.0957		0.3608 0.2622
	Ψ	0.2274	Ψ	0.7575	Ψ	0.0357	Ψ	1.0004	Ψ	0.1472	Ψ	0.0195	Ψ	0.0357	Ψ	0.2022
Commercial/Industrial - G-57	¢	1 047 49					¢	1.047.48	\$	1.047.48					¢	1.047.48
Customer Charge per Month per Meter All therms over the first block per month at		1,047.48 0.2327	\$	0.7573	\$	0.0957	\$ \$	1,047.48	\$ \$	0.1179	\$	0.0193	\$	0.0957	\$ \$	0.2329
	Ψ	5.2021	Ψ	5.1010	Ψ	5.0007	Ψ	1.0007	Ψ	5.1115	Ψ	5.0155	Ψ	5.0001	Ψ	0.2023
Commercial/Industrial - G-58																
Customer Charge per Month per Meter		1,048.34	¢	0 7570	¢	0.0057	\$	1,048.34		1,048.34	¢	0.0102	¢	0.0057	\$ \$	1,048.34
All therms over the first block per month at	Ф	0.0887	Þ	0.7573	Þ	0.0957	\$	0.9417	\$	0.0502	Ф	0.0193	Ф	0.0957	ф	0.1652

DATED: October XX, 2023

TED. October XX, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076 and Order No.26,808 dated April 28, 2023, in Docket No. DG 20-105

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE **CUSTOMERS OR GAS LIGHTING**

Anticipated Cost of Gas PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:	¢	2 222 250		
Demand Costs: Supply Costs:	\$	3,222,250 5,741,685		
Storage Gas:				
Demand, Capacity:	\$	-		
Commodity Costs:	Ŷ	-		
Produced Gas:	\$	114,493		
Hedged Contract (Savings)/Loss	\$	(2,938,092)		
Unadjusted Anticipated Cost of Gas			\$	6,140,336
Adjustments:				
Prior Period (Over)/Under Recovery (as of 9/1/2023 estimated COG)	\$	(4,190,137)		
Interest	Ŷ	(240,092)		
Prior Period Adjustments		(0,002)		
Broker Revenues		-		
Refunds from Suppliers		_		
Fuel Financing		-		
Transportation CGA Revenues		-		
Interruptible Sales Margin		-		
Capacity Release Margin		(2,027,770)		
Hedging Costs		(_,0,,,,0)		
Fixed Price Option Administrative Costs		-		
Fotal Adjustments				(6,457,999)
Total Anticipated Direct Cost of Gas			\$	(317,663)
Anticipated Indirect Cost of Gas				
Working Capital:	•			
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)	\$	6,140,336		
Working Capital Rate - Lead Lag Days / 365		0.0705		
Prime Rate		8.50%		
Working Capital Percentage	•	0.599%		
Working Capital	\$	36,778		
Plus: Working Capital Reconciliation (Acct 1163-1424)		39,326		
Total Working Capital Allowance			\$	76,104
Bad Debt: Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)	\$	6,140,336		
Less: Refunds	Ψ	-		
Plus: Total Working Capital		76,104		
Plus: Prior Period (Over)/Under Recovery		(4,190,137)		
Subtotal	\$	2,026,303		
Bad Debt Percentage		0.23%		
Bad Debt Allowance	\$	4,699		
Plus: Bad Debt Reconciliation (Acct 1163-1754)	Ŧ	698,114		
Total Bad Debt Allowance		<u> </u>		702,813
Production and Storage Capacity				_
Miscellaneous Overhead (05/01/24 - 10/31/24)	<u>_</u>			
	\$	-		
Times Summer Sales		24,743		
Divided by Total Sales		119,311		
Miscellaneous Overhead				-
Total Anticipated Indirect Cost of Gas			\$	778,917
Total Cost of Gas			\$	461,254
Dctober XX, 2023	ISS	UED BY:	<u>/s/</u>	Neil Proudma
				Neil Proudma
November 1, 2023		TITLE:		President
NOVCINUCI 1, 2023		IIILE:		resident

EFFECTIVE: November 1, 2023

DATED:

27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE -EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024 (Refer to Text in Section 17 Cost of Gas Clause)

\$ 0.1179

\$ 0.0181

(0.2610)

0.0315

0.0315

\$ 0.0193

	(Col 1)		((Col 2)	((Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/24 - 10/31/24) Direct Cost of Gas Rate			\$	(317,663) 24,742,661		(0.0128) per t	therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/24 - 10/31/24) Indirect Cost of Gas TOTAL PERIOD AVERAGE COST OF GAS EF	FECTIVE 05/01/24		\$ \$ \$	3,222,250 2,918,086 (6,457,999) (317,663) 778,917 24,742,661	\$ \$	0.1302 pert 0.1179 pert (0.2610) pert (0.0128) pert 0.0315 pert 0.0187 per	therm therm therm therm
RESIDENTIAL COST OF GAS RATE - 05/01/20)24		COGsr Maximum (COG ·		\$ \$	0.0187 /the 0.0234	m
C&I HIGH WINTER USE COST OF GAS RATE	- 05/01/2024		COGst	1	\$	0.0181 /the	m
	Average Demand Cost of Gas Rate Effective 05/01/24 'Times: High Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.1302 0.9987 0.9976 \$ 0.1297	Maximum (COG ·	+ 25%)	\$	0.0226	

Commodity Cost of Gas Rate A djustment Cost of Gas Rate

A djusted Com/Ind High Winter Use Cost of Gas Rate

A djusted Com/Ind Low Winter Use Cost of Gas Rate

Indirect Cost of Gas Rate

Indirect Cost of Gas Rate

C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024		COGsl	\$ 0.0193 /therm
Average Demand Cost of Gas Rate Effective 05/01/24 Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.1302 1.0080 0.9976 \$ 0.1309	Maximum (COG + 25%)	\$ 0.0241
Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ 0.1179 (0.2610)		

DATED: October XX, 2023

EFFECTIVE: November 1, 2023

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD COST OF PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2023 THROI (Refer to Text in Section 17(A) Fixed Price Option	JGH	APRIL 30, 2	024		
(Col 1)		(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/23 - 04/30/24)	\$	67,828,453 94,568,321			
Direct Cost of Gas Rate			\$	0.7172	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate		12,479,766 59,033,914 666,498	\$ \$	0.6242 0.0070	per therm per therm per therm
Hedge Underground Storage Contract (Savings)/Loss Total Direct Cost of Gas Rate	_	(4,351,724) 67.828.453	-		per therm
Total Direct Cost of Gas Rate	¢	07,828,403	\$	0.7172	per therm
Total Anticipated Indirect Cost of Gas	\$				
Projected Prorated Sales (11/01/23 - 04/30/24) Indirect Cost of Gas		94,568,321	\$	0.0391	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)			\$	0.7563	
Calculation of FPO Excluding Low Income - Rate Code R-3					
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)			\$	0.7563	
FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23)			\$ \$	0.0200 0.7763	
			Ψ	0.7705	
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23	СС	DGwr	\$	0.7763	/therm
<u>Calculation of FPO for Gas Assistance Program - Rate Code R-4</u> TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) FPO (Line 13 * 0.55)			\$	0.4160	
FPO Risk Premium (Line 14 * 0.55)			\$	0.0110	
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23) (Line 15 * 0.55)			\$	0.4270	
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23	С	DGwr	\$	0.4270	/therm

DATED: October XX, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)					(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024) Direct Cost of Gas Rate				\$	67,828,453 94,568,321	\$	0.7172	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Hedge Contract (Savings) Total Direct Cost of Gas Rate				\$	12,479,766 59,033,914 666,498 (4,351,724) 67,828,453	\$ \$ \$	0.6242 0.0070 (0.0460)	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024) Indirect Cost of Gas				\$	3,700,945 94,568,321	\$		per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23						\$	0.7563	per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/2	3			COG	vr	\$	0.7563	/therm
			Maximum	(COG	+ 25%)	\$	0.9454	
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/	23			COG	vr	\$	0.4160	/therm
			Maximum	(COG	+ 25%)	\$	0.5200	
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/23								1
						¢	0 7504	/ the environ
				COG	wh	\$	0.7561	/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$	0.1320 0.9987 0.9997 0.1318 0.6242	Maximum			\$	0.7561 0.9451	/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$	0.9987 0.9997 0.1318 0.6242 0.0070	Maximum					/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391	Maximum					/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$	0.9987 0.9997 0.1318 0.6242 0.0070	Maximum					/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings)	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum					/therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum	(COG	+ 25%)	\$	0.9451	
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings)	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum		+ 25%)		0.9451	/therm /therm
Average Demand Cost of Gas Rate Effective 11/01/23 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Hedge Contract (Savings) Adjusted C&I High Winter Use Cost of Gas Rate	\$ \$ \$ \$	0.9987 0.9997 0.1318 0.6242 0.0070 0.0391 (0.0460)	Maximum	(COG	+ 25%) vl	\$	0.9451	

DATED:	October XX, 2023	ISSUED BY:	/s/Neil Proudman
EFFECTIVE:	November 1, 2023	TITLE:	Neil Proudman President

31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE **CUSTOMERS OR GAS LIGHTING**

	(REFER TO TEXT ON	IN SECTION	17 COST OF GAS CLA	USE)		
	(Col 1)		(Col 2)		(Col 3)	
	ANTICIPATED DIRECT COST OF GAS					
	Purchased Gas					
	Demand Costs:	\$	11,478,067			
	Supply Costs:		46,903,637			
	Storage Cas					
	Storage Gas Demand, Capacity:	\$	1,001,699			
	Commodity Costs:	φ	4,860,737			
	Commodity Costs.		4,000,737			
	Produced Gas		7,269,540			
	Hedged Contract (Saving)/Loss		(4,351,724)			
	Hedge Underground Storage Contract (Saving)/Loss					
	Unadjusted Anticipated Cost of Gas			\$	67 161 055	
	Unadjusted Anticipated Cost of Gas			φ	67,161,955	
	Adjustments					
	Prior Period (Over)/Under Recovery (as of 05/01/23)	\$	3,674,198			
	Interest		452,781			
	Fuel Inventory Revenue Requirement		861,872			
	Broker Revenues		(1,340,480)			
	Refunds from Suppliers		-			
	Fuel Financing Transportation CGA Revenues		- (120,926)			
	Interruptible Sales Margin		(120,520)			
	Capacity Release and Off System Sales Margins		(2,860,948)			
	Hedging Costs		-			
	Fixed Price Option Administrative Costs		-			
	Total Adjustments				666 498	
	Total Anticipated Direct Cost of Gas			\$	67,828,453	
	Anticipated Indirect Cost of Gas					
	Working Capital Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24	\$	67,161,955			
	Working Capital Rate: Lead Lag Days / 365	φ	0.0705			
	Prime Rate		8.50%			
	Working Capital Percentage		0.599%			
	Working Capital	\$	402,273			
	Plus: Working Capital Reconciliation (Acct 142.20)		(162,369)			
	Total Working Capital Allowance				239,903	
	Pad Daht					
	Bad Debt Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24	\$	67,161,955			
	Less: Refunds	Ψ	-			
	Plus: Total Working Capital		239,903			
	Plus: Prior Period (Over)/Under Recovery		3,674,198			
	Subtotal	\$	71,076,057			
	Bad Debt Percentage	•	0.23%			
	Bad Debt Allowance	\$	164,831			
	Plus: Bad Debt Reconciliation (Acct 175.52)		(389,248)	•	(00 · · · · - ·	
	Total Bad Debt Allowance			\$	(224,417)	
	Production and Storage Capacity			\$	3,685,458	
		•				
	Miscellaneous Overhead 11/01/2023- 04/30/24	\$	-			
	Times Winter Sales		94,568			
	Divided by Total Sales		119,311			
	Miscellaneous Overhead			<u>_</u>		
	Total Anticipated Indirect Cost of Gas			\$	3,700,945	
	Total Cost of Gas			\$	71,529,398	
						(b T 11 b 1
D:	October XX, 2023				ISSUED BY:	/s/Neil Proudi
						Neil Proud
	VE: November 1, 2023				TITLE:	President

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES Calculation of Firm Transportation Cost of Gas Rate PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 (Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)		(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:				
PROPANE	\$ 1,253,503			
LNG	6,016,038			
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	7,269,540 <u>8.7%</u> \$ 632,450			
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	94,568,321 43,224,605 137,792,926		68.6% <u>31.4%</u> 100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4%	x	\$ 632,450 =	\$ 198,395
PRIOR (OVER) OR UNDER COLLECTION				(120,566)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS				\$ 77,829
PROJECTED FIRM TRANSPORTATION THROUGHPUT				43,224,605
FIRM TRANSPORTATION COST OF GAS				\$ 0.0018

DATED: October XX, 2023

EFFECTIVE: November 1, 2023

2 ATTACHMENT B Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$	0.14	per MMBtu of Daily Imbalance Volumes")
١١.	Capacity Mitigation Fee	15% of th	e Proc	eeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	\$	43.95	MMBTU of Peak MDQ
IV.	Company Allowance Calculation (per Schedule 25)	160,05 153,64	,	Total Sendout - Therms Jul-2022 - Jun-2023 Total Throughput - Therms Jul-2022 - Jun-2023
	Company Allowance Percentage 2023-24	6,41	'	Variance (Sendout - Throughput) Variance / Total Sendout

DATED: October XX, 2023

EFFECTIVE: November 1, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

3 ATTACHMENT C Capacity Allocators

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	70.6%	17.2%	12.2%	100.0%
G-51	Low Annual /Low Winter Use	79.6%	12.0%	8.5%	100.0%
G-42	Medium Annual / High Winter	70.6%	17.2%	12.2%	100.0%
G-52	High Annual / Low Winter Use	79.6%	12.0%	8.5%	100.0%
G-43	High Annual / High Winter	70.6%	17.2%	12.2%	100.0%
G-53	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%
G-54	High Annual / Load Factor < 90%	79.6%	12.0%	8.5%	100.0%

DATED: October XX, 2023

EFFECTIVE: November 1, 2023

Firm Rate Schedule

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

				<u>II RATE</u>	SCHEDULES				
	Rates Effec		er 1, 2023 - A [.] Period	pril 30, 2024	Rates Effective October 1, 2023 October 31, 2023 Rates Effective May 1, 2024 - October 31, 2024 Summer Period				
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 95</u>	LDAC Page 101	Total <u>Rate</u>	Cost of Delivery Gas Rate LDAC Total <u>Charge Page 92 Page 101 Rate</u>				
Residential Non Heating - R-1	• 45.00			4 4 5 0 0	A 15 00 A 15 00				
Customer Charge per Month per Meter All therms	\$ 15.39 \$ 0.4614	\$ 0.7563	\$ 0.1180	\$ 15.39 \$ 1.3357	\$ 15.39 \$ 15.39 \$ 0.4614 \$ 0.0187 \$ 0.1180 \$ 0.598 1				
Air themis	φ 0.4014	\$ <u>01326</u>	\$ <u>0.1100</u>	<u>\$ 0 7053</u>	\$ 0.4014 \$ 0.0107 \$ 0.1100 \$ 0.0001 \$ 1.2836 \$ 1.8630				
Residential Heating - R-3									
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39 \$ 15.39				
Therms in the first block per month at	\$ 0.6167	\$ 0.7563	\$ 0.1180	\$ 1.4910	\$ 0.6167 \$ 0.0187 \$ 0.1180 \$ 0.7534				
Deside effective and D f		\$0.1326	\$0.1113	\$0.8606	\$1.2836				
Residential Heating - R-4 Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39 \$ 15.39				
Therms in the first block per month at	\$ 0.3392	\$ 0.4160	\$ 0.1180	\$ 0.8732	\$ 0.6167 \$ 0.0187 \$ 0.1180 \$ 0.7534				
	¢ 0.0002	\$0.0729	\$0.1113	\$0.5234	\$ <u>1.2836</u> \$ <u>2.0183</u>				
Commercial/Industrial - G-41									
Customer Charge per Month per Meter	\$ 60.81			\$ 60.81	\$ 60.81 \$ 60.81				
Size of the first block	100 Therms				20 Therms				
Therms in the first block per month at	\$ 0.4928	\$ 0.7561	\$ 0.0957	\$ 1.3446	\$ 0.4928 \$ 0.0181 \$ 0.0957 \$ 0.6066				
	\$ 0.3390	\$ <u>0 1327</u>	\$ <u>0.0890</u>	<u>\$ 0 7145</u>	\$ <u>1.2839</u> \$0.3390 \$0.0181 \$0.0957 \$0.4528				
All therms over the first block per month at		\$ 0.7561 \$ 0.1327	\$ 0.0957 <u>\$ 0.0890</u>	\$ 1.1908 <u>\$ 0.5607</u>	\$ 0.3390 \$ 0.0181 \$ 0.0957 \$ 0.4528 \$ 1.2839 \$ 1.7186				
Commercial/Industrial - G-42		• <u>••••</u> •••	• <u>•</u> ••••••		<u>↓ 12000</u> ↓ 1100				
Customer Charge per Month per Meter	\$ 182.42			\$ 182.42	\$ 182.42 \$ 182.42				
Size of the first block	1000 Therms			•	400 Therms				
Therms in the first block per month at	\$ 0.4485	\$ 0.7561	\$ 0.0957	\$ 1.3003	\$ 0.4485 \$ 0.0181 \$ 0.0957 \$ 0.5623				
		\$ <u>0.1327</u>	\$ <u>0.0890</u>	<u>\$0.6702</u>	\$ <u>1.2839</u> \$ <u>1.8281</u>				
All therms over the first block per month at	\$ 0.3063		\$ 0.0957	\$ 1.1581	\$ 0.3063 \$ 0.0181 \$ 0.0957 \$ 0.4201				
		<u>\$0.1327</u>	\$ <u>0.0890</u>	<u>\$0.5280</u>	\$ <u>1.2839</u> \$ <u>1.6859</u>				
<u>Commercial/Industrial - G-43</u> Customer Charge per Month per Meter	\$ 781.17			\$ 781.17	\$ 781.17 \$ 781.17				
All therms over the first block per month at		\$ 0.7561	\$ 0.0957	\$ 1.1284	\$ 0.1344 \$ 0.0181 \$ 0.0957 \$ 0.2482				
	φ 0.2700	\$ <u>01327</u>	\$ <u>0.0890</u>	<u>\$ 0.4983</u>	\$ <u>12839</u> \$ <u>15140</u>				
Commercial/Industrial - G-51									
Customer Charge per Month per Meter	\$ 60.87			\$ 60.87	\$ 60.87 \$ 60.87				
Size of the first block	100 Therms				100 Therms				
Therms in the first block per month at	\$ 0.2970	\$ 0.7573	\$ 0.0957	\$ 1.1500	\$ 0.2970 \$ 0.0193 \$ 0.0957 \$ 0.4120				
All therms over the first block per month at	\$ 0.1983	\$ 0.7573	\$ <u>0.0957</u>	\$0_5182 \$1.0513	\$ <u>1 2833</u> \$0.1983 \$0.0193 \$0.0957 \$0.3133				
All therms over the lifst block per month at	ф 0.1963	\$ 0.7575 <u>\$ 0.1322</u>	\$ 0.0957 \$ <u>0.0890</u>	\$ 1.0513 <u>\$ 0.4195</u>	\$ 0.1965 \$ 0.0195 \$ 0.0957 \$ 0.3133 <u>\$ 1.2833</u> <u>\$ 1.5773</u>				
Commercial/Industrial - G-52		•	φ 0.0000	•	<u> </u>				
Customer Charge per Month per Meter	\$ 182.26			\$ 182.26	\$ 182.26 \$ 182.26				
Size of the first block	1000 Therms				1000 Therms				
Therms in the first block per month at	\$ 0.2560	\$ 0.7573	\$ 0.0957	\$ 1.1090	\$ 0.1891 \$ 0.0193 \$ 0.0957 \$ 0.3041				
All discussions disc front block in a state of the			\$ <u>0.0890</u>	<u>\$ 0.4772</u>	\$ <u>1.2833</u> <u>\$</u> <u>1.5681</u>				
All therms over the first block per month at	\$ 0.1749	\$ 0.7573 <u>\$ 0.1322</u>	\$ 0.0957 \$ 0.0890	\$ 1.0279 <u>\$ 0.3961</u>	\$ 0.1132 \$ 0.0193 \$ 0.0957 \$ 0.2282 <u>\$ 1.2833</u> \$ <u>1.4922</u>				
Commercial/Industrial - G-53		\$\322	φ —_ υ υδ9 Ο	⊕0_380+	ə - 1 4922				
Customer Charge per Month per Meter	\$ 805.75			\$ 805.75	\$ 805.75 \$ 805.75				
All therms over the first block per month at		\$ 0.7573	\$ 0.0957	\$ 1.0320	\$ 0.0907 \$ 0.0193 \$ 0.0957 \$ 0.2057				
		\$ 0 1322	\$ 0_0890	\$0_4002	\$ 1 2833 \$ <u>1 4697</u>				
Commercial/Industrial - G-54									
Customer Charge per Month per Meter	\$ 806.42	• • • • • • •	• • • • •	\$ 806.42	\$ 806.42 \$ 806.42				
All therms over the first block per month at	\$ 0.0682	\$ 0.7573 © 0.1222	\$ 0.0957 <u>\$ 0.0890</u>	\$ 0.9212 <u>\$ 0.2894</u>	\$ 0.0386 \$ 0.0193 \$ 0.0957 \$ 0.1536 \$ 1.2833 \$ 1.4176				
		<u>\$0.1322</u>	\$ <u>0.0890</u>		} 1.41/6				

DATED:September 22, 2023October XX, 2023

EFFECTIVE: October 1, 2023 November 1, 2023

ISSUED BY: /s/Neil Proudman TITLE:

Neil Proudman President

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076 and Order No.26,808 dated April 28, 2023, in Docket No. DG 20-105

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22 045 and Order No. 26,737 dated November 30, 2022, in Docket No. DG 22 045

Firm Rate Schedule

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

								II RATE S	SCHEDU	LES						
	Rates	Rates Effective November 1, 2023 - April 30, 2024 Winter Period				Rates Effective October 1, 2023 October 31, 202 Rates Effective May 1, 2024 - October 31, 2024 Summer Period										
	Deliv <u>Cha</u>		Ga	ost of s Rate ige 95	P	LDAC age 101		Total <u>Rate</u>		livery harge	Ga	Cost of as Rate age 92		_DAC ige 101		Total <u>Rate</u>
Residential Non Heating - R-5																
Customer Charge per Month per Meter All therms		20.01 .5999	\$ \$	0.7563	\$ \$	0.1180	\$ \$ \$	20.01 1.4742 <u></u>	\$ \$	20.01 0.5999	\$ \$	0.0187	\$	0.1180	\$ \$ <u>\$</u>	20.01 0.7366 <u>2.0015</u>
Residential Heating - R-6							÷									
Customer Charge per Month per Meter Therms in the first block per month at		20.01 .8017	\$ \$	0.7563	\$ \$	0.1180 0.1113	\$ \$ \$	20.01 1.6760 — <u>1.0456</u>	\$ \$	20.01 0.8017	\$ \$	0.0187	\$	0.1180	\$ \$ \$	20.01 0.9384 <u>2.2033</u>
<u>Residential Heating - R-7</u>			÷					-1.0100			÷				ţ.	
Customer Charge per Month per Meter Therms in the first block per month at		11.01 .4409	\$ \$	0.4160 0.0729	\$ \$	0.1180 0.1113	\$ \$ \$	11.01 0.9749 <u>0.6251</u>	\$ \$	20.01 0.8017	\$ \$	0.0187 _ <u>1.2836</u>	\$	0.1180	\$ \$ \$	20.01 0.9384 <u>2.2033</u>
Commercial/Industrial - G-44								70.00								70.00
Customer Charge per Month per Meter Size of the first block	\$ 100 The	79.06 erms					\$	79.06	\$ 20 T	79.06 herms					\$	79.06
Therms in the first block per month at		.6407	\$	0.7561		0.0957	\$	1.4925	\$	0.6407	\$	0.0181	\$	0.0957	\$	0.7545
All therms over the first block per month at	\$ 0.	.4406	\$ \$ ¢	0 1327 0.7561 0 1327	- -	0_0890 0.0957 0_0890	\$ \$ \$	— 0 8624 1.2924 — 0 6623	\$	0.4406	\$\$ ¢	<u>1 2839</u> 0.0181 <u>1 2839</u>	\$	0.0957	\$\$ \$	<u>2 0203</u> 0.5544 <u>1 8202</u>
Commercial/Industrial - G-45			÷	- 0-1327 -	÷		÷	— 0 0023			÷.	-+-2000			÷	
Customer Charge per Month per Meter Size of the first block	\$ 23 1000 TI	37.14 herms					\$	237.14	\$ 400	237.14 Therms					\$	237.14
Therms in the first block per month at	\$ O.	.5830	\$	0.7561	\$ \$	0.0957	\$	1.4348 <u></u>	\$	0.5830	\$	0.0181	\$	0.0957	\$	0.6968
All therms over the first block per month at	\$ 0.	.3982	\$ \$	0.7561	\$	0.0957	\$ \$ \$	— 0.8047 1.2500 — 0.6199	\$	0.3982	\$ \$	0.0181	\$	0.0957	\$ \$	— 1.9626 0.5120 — 1.7778
<u> Commercial/Industrial - G-46</u>			Ŷ	0.1021	Ψ	-0.0000	÷	0.0100			Ŷ	1.2000			Ŷ	
Customer Charge per Month per Meter		15.52						1,015.52		,015.52					\$	1,015.52
All therms over the first block per month at	\$ 0.	.3596	\$ \$	0.7561		0.0957	\$ \$	1.2114 <u>0.5813</u>	\$	0.1747	\$ \$	0.0181	\$	0.0957	\$ \$	0.2885 — <u>1 5543</u>
Commercial/Industrial - G-55			Ŷ	U IULI	, e						Ŷ				Ť.,	
Customer Charge per Month per Meter Size of the first block	\$ 100 Th	79.13 erms					\$	79.13	\$ 100	79.13 Therms					\$	79.13
Therms in the first block per month at	\$ 0.	.3861	\$	0.7573	-	0.0957	\$	1.2391	\$	0.3861	\$	0.0193	\$	0.0957	\$	0.5011
All therms over the first block per month at	\$ 0.	.2579	\$	0 1322 0.7573 0 1322	\$	— 0.0890 0.0957 — <u>0.0890</u>	\$ \$ \$	— 0 6073 1.1109 — <u>0.4791</u>	\$	0.2579	\$	<u>1 2833</u> 0.0193 <u>1 2833</u>	\$	0.0957	\$	<u> </u>
<u> Commercial/Industrial - G-56</u>			ک	0.1322	~		~	-0.4791			م				~	
Customer Charge per Month per Meter Size of the first block	\$2: 1000 TI	36.94 herms					\$	236.94	\$ 1000	236.94 Therms					\$	236.94
Therms in the first block per month at			\$	0.7573		0.0957	\$	1.1858	\$	0.2458	\$	0.0193	\$	0.0957	\$	0.3608
All therms over the first block per month at	\$ 0.	.2274	\$ \$ ¢	0.1322 0.7573 0.1322	\$		\$ \$ \$	— 0.5540 1.0804 — <u>0.4486</u>	\$	0.1472	` \$ \$ €	- <u>1.2833</u> 0.0193 - <u>1.2833</u>	\$	0.0957	\$\$ \$	<u>- 1.6248</u> 0.2622 <u>1.5262</u>
<u> Commercial/Industrial - G-57</u>			÷	- 	÷	— 0-0080 -	÷	— v 4400			÷	-+ 2000			÷	
Customer Charge per Month per Meter	. ,	47.48						,		,047.48					\$	1,047.48
All therms over the first block per month at	\$ 0.	.2327	\$ \$	0.7573		0.0957 — <u>0.0890</u>	\$ \$	1.0857 <u>0.4539</u>	\$	0.1179	\$ \$	0.0193	\$	0.0957	\$ \$	0.2329 — <u>1 4969</u>
			φ		Ψ	0.0000	÷				φ	- 2000			Ψ	
Commercial/Industrial - G-58																
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at		48.34 .0887	\$	0.7573	\$	0.0957	\$ <mark>\$</mark>	1,048.34 0.9417	\$ 1 \$,048.34 0.0502	\$	0.0193	\$	0.0957	\$ <mark>\$</mark>	1,048.34 0.1652

DATED:September 22, 2023October XX, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: October 1, 2023November 1, 2023

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076 and Order No.26,808 dated April 28, 2023, in Docket No. DG 20-105

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22 045 and Order No. 26,737 dated November 30, 2022, in Docket No. DG 22 045

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024 PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH OCTOBER 31, 2023– (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS					
Purchased Gas:					
Demand Costs:	\$	3,222,250		\$3,233,514	
Supply Costs:		5,741,685		<u> </u>	
Storage Gas:					
Demand, Capacity:	\$	-		\$ -	
Commodity Costs:		-			
Produced Gas:	\$	114,493		<u>\$ 152 643</u>	
Hedged Contract (Savings)/Loss	\$	(2,938,092)		\$ _	
Unadjusted Anticipated Cost of Gas			\$ 6,140,336		\$ 12 557 918
Adjustments:					
Prior Period (Over)/Under Recovery (as of 9/1/2023 9/1/2022 estimated COG)	\$	(4,190,137)		\$ 10 637 079	
Interest		(240,092)		<u> </u>	
Prior Period Adjustments		-		<u> </u>	
Broker Revenues		-		<u> </u>	
Refunds from Suppliers		-		<u> </u>	
Fuel Financing		-			
Transportation CGA Revenues		-			
Interruptible Sales Margin		-			
Capacity Release Margin Hedging Costs		(2,027,770)			
Fixed Price Option Administrative Costs					
Total Adjustments		-	 (6,457,999)		<u>_11 094 205</u>
Total Anticipated Direct Cost of Gas			\$ (317,663)		<u>\$ 23 652 124</u>
Anticipated Indirect Cost of Gas					
Working Capital:					
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23)	\$	6,140,336		\$ 12,557,918	
Working Capital Rate - Lead Lag Days / 365		0.0705		0.0705	
Prime Rate		8.50%		<u>5 50%</u>	
Working Capital Percentage		0.599%		0.388%	
Working Capital	\$	36,778		\$ 4 8_670	
Plus: Working Capital Reconciliation (Acct 1163-1424)		39,326		<u> </u>	
Total Working Capital Allowance			\$ 76,104		\$96,127
Bad Debt:					
	\$	6,140,336		<u>\$ 12,557,918</u>	
Bad Debt: Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds	\$	6,140,336		\$ <u>12,557,918</u>	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23)	\$	6,140,336 - 76,104		\$_12,557,918 <u>96-127</u>	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds	\$	-			
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital	\$	- 76,104		<u> </u>	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery		- 76,104 <u>(4,190,137</u>)		<u>96 127</u> <u>- 10,637,079</u> <u>\$ 23 291 125</u> <u>0 86%</u>	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal		- 76,104 <u>(4,190,137</u>) 2,026,303		<u>96 127</u> <u>10,637,079</u> <u>23 291 125</u>	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage	\$	- 76,104 (4,190,137) 2,026,303 <u>0.23%</u>		<u>96 127</u> <u>- 10,637,079</u> <u>\$ 23 291 125</u> <u>0 86%</u>	
Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance	\$	- 76,104 (4,190,137) 2,026,303 <u>0.23%</u> 4,699	702,813	96.127 	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance	\$	- 76,104 (4,190,137) 2,026,303 <u>0.23%</u> 4,699	702,813	96.127 	538 132 -
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance Production and Storage Capacity	\$	- 76,104 (4,190,137) 2,026,303 <u>0.23%</u> 4,699	702,813	96.127 	538-132 •
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance	\$ \$	- 76,104 (4,190,137) 2,026,303 <u>0.23%</u> 4,699	702,813	96.127 	
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance Production and Storage Capacity Miscellaneous Overhead (05/01/24 - 10/31/24)(05/01/23 - 10/31/23)	\$ \$	76,104 (4,190,137) 2,026,303 <u>0.23%</u> 4,699 <u>698,114</u>	702,813 -	<u>96 127</u> <u>10,637,079</u> <u>23 291 125</u> <u>0.86%</u> <u>200 572</u> <u>337,560</u>	538-132 -
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance Production and Storage Capacity Miscellaneous Overhead (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Times Summer Sales Divided by Total Sales	\$ \$	- 76,104 (4,190,137) 2,026,303 0,23% 4,699 698,114 24,743	702,813 -	— 96 127 — 10,637,070 \$ 23 291 125 \$ 200 572 — 337,560 \$	538-132 -
Total Unadjusted Anticipated Cost of Gas (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery Subtotal Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 1163-1754) Total Bad Debt Allowance Production and Storage Capacity Miscellaneous Overhead (05/01/24 - 10/31/24)(05/01/23 - 10/31/23) Times Summer Sales	\$ \$	- 76,104 (4,190,137) 2,026,303 0,23% 4,699 698,114 24,743	\$ 702,813 - - 778,917	— 96 127 — 10,637,070 \$ 23 291 125 \$ 200 572 — 337,560 \$	

DATED: October XX, 2023 February 7, 2023	ISSUED BY:	/s/Neil Proudman
EFFECTIVE:November 1, 2023November 1, 2022	TITLE:	Neil Proudman President

27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE -EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES PERIOD COVERED: SUMMER PERIOD, MAY 1, (Refer to Text in Section 17	2023 THROUGH OCTOBER	8 31, 2023	
(Col 1)	(Col 2) (Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/2022 - 10/31/2023) Direct Cost of Gas Rate	\$ (317,663) 24,742,661 \$	\$ <u>23,652,124</u> <u>23,648,905</u> (0.0128)	\$1.0001 per therm
Demand Cost of Gas Rate	\$ 3,222,250 \$	0.1302 \$ 3.233.514	\$ 0.1367 per therm
Commodity Cost of Gas Rate	2,918,086 \$	0.1302 - 3,233,314	
Adjustment Cost of Gas Rate	(6,457,999) \$	(0.2610) <u>11,094,205</u>	
Total Direct Cost of Gas Rate	\$ (317,663) \$	(0.0128) \$ 23,652,124	\$ 1 0001 per therm
Total Anticipated Indirect Cost of Gas	\$ 778,917	\$ 634,259	
Projected Prorated Sales (05/01/2023 - 10/31/2023) Indirect Cost of Gas	24,742,661 \$		\$ 0.0268 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/23 05/01/23	\$	0.0187	\$ 1.0269 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2024		COGsr	\$ 0.0187 /therm
		Maximum (COG + 25%)	\$ 0.0234
RESIDENTIAL COST OF GAS RATE - 05/01/2023 Approved in Order Nos - 26,715 & 26,737 in	DG-22-045	COGsr	\$ 1.0269 /thorm
Change in rate due to revised under/over recovery projection			\$ <u>0 2567</u>
RESIDENTIAL COST OF GAS RATE - 05/01/2023		COGsr	\$ 1 2836 /therm
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - 06/01/23		COGsr	\$ (0 0398) \$ 1 2438 /therm
Ch g i t d t i d d vp i ti			
RESIDENTIAL COST OF GAS RATE 07/01/23		COGsr	\$ 1.2071 /therm
Change in rate due to revised under/over recovery projection			\$ (0.3107)
RESIDENTIAL COST OF GAS RATE 08/01/23 Change in rate due to revised under/over recovery projection		COGsr	\$ 0.8964 /therm \$ (0.1471)
RESIDENTIAL COST OF GAS RATE - 09/01/23		COGsr	\$ (0 147 1) \$ 0 7493 /thorm
Change in rate due to revised under/over recovery projection			\$ <u>05343</u>
RESIDENTIAL COST OF GAS RATE 10 01 23			\$ 1 2836 th
		Maximum (COG + 25%)	\$ <u>1 2836</u>
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2024		COGsh	\$ 0.0181 /therm
C&I HIGH WINTER USE COST OF GAS RATE ~ 05/01/2023 Approved in Order Nos 26,715 &	26,737 in DG 22-045	Maximum (COG + 25%) COGsh	\$ 0.0226 \$ 1.0271 /therm
Chgitdtidd ypjti			\$ <u>02568</u>
C&I HIGH WINTER USE COST OF GAS RATE - 5/01/23		COGsh	\$ 1 2839 /therm
Change in rate due to revised under/over recovery projection		COGsh	\$ (0 0398) \$ 1.2441 /therm
Change in rate due to revised under/over recovery projection		COGSII	\$ 0.0367)
C&I HIGH WINTER USE COST OF GAS BATE - 07/01/23			
		COGsh	\$ 1-2074 /therm
Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE 08/01/23		COGsh	\$ <u>1 2074</u> /therm \$ (0 3107) \$ 0.8967 /therm
C8I HIGH WINTER USE COST OF GAS RATE 08/01/23 Change in rate due to revised under/over recovery projection		COGsh	\$ <u>(0.3107)</u> 5_0.8967 /thorm \$_(0.1471)
CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate-due-to-revised-under/over-recovery-projection CALHIGH WINTER USE COST OF GAS RATE - 08/01/23			\$ 1 2074 /therm \$ (0 3107) \$
CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over-receiver/ projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23		COGsh	\$ <u>(0.3107)</u> 5_0.8967 /thorm \$_(0.1471)
CELF HIGH WINTER USE COST OF GAS RATE . 08/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE . 09/01/23 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE . 09/01/23 Cal HIGH WINTER USE COST OF GAS RATE . 10/01/23 Cal HIGH WINTER USE COST OF GAS RATE . 10/01/23 Cal HIGH WINTER USE COST OF GAS RATE . 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 6/01/23 Times Ligh Winter Use Ratio (Winter) O. Times Correction Factor	1302 \$ 0.1367 3987 <u>10005</u> 3976 <u>10009</u> 1297 \$ 0.1369	COGsh COGsh	\$ (0 3107) \$ 0.8867 /therm \$ (0.1471) \$ \$ 0 7496 /therm \$ 0 5343 \$
CET HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELINGH WINTER USE COST OF GAS RATE - 08/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate	9987 <u> </u>	COGeh COGeh GOGeh Maximum (COC + 25%)	\$ - 0.9107/ \$ - 0.9567 (kherm) \$ - 0.7467 (kherm) \$ - 0.7466 (kherm) \$ - 0.5343 \$ - 1.2839 /therm) \$ - 1.2839 per therm
CAL HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 09/01/23 CAL HIGH WINTER USE COST OF GAS RATE - 10/01/23 CAL HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times High Winter Use Ratio (Winter) 0.9 Times Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Indirect Cost of Gas Rate	3987 1 0005 1976 1 0009 1297 0.1369 1179 0.3943 2610) 0 4691 3315 0.0268	COGeh COGeh COGeh Meximum (COC + 25%)	\$ 0.9107/ 0.857 Kherm 5 0.1471) 5 0.7471 5 0.7466 (Kherm 5 0.5333 5 1.2839 (therm 5 1.2839 per therm 5 0.0193 /therm
CET HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELHIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over receivery projection CELINGH WINTER USE COST OF GAS RATE - 08/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate	3987 1 0005 1976 1 0009 1297 0.1369 1179 0.3943 2610) 0 4691 3315 0.0268	COGeh COGeh GOGeh Maximum (COC + 25%)	\$ - 0.9107/ \$ - 0.9567 (kherm) \$ - 0.7467 (kherm) \$ - 0.7466 (kherm) \$ - 0.5343 \$ - 1.2839 /therm) \$ - 1.2839 per therm
CET HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/29 S 0.1 Times Ligh Winter Use Ratio (Winter) 0.5 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjustment Cost of Gas Rate \$ 0.1 Adjustment Cost of Gas Rate \$ 0.2 Adjusted 2 High Winter Use Cost of Gas Rate \$ 0.2 C&I LOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.2 C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos-26,715 & \$ 0.2	9987 1.0005 9976 -1.0009 1297 \$-0.1369 1179 \$-0.3943 6210) \$-0.4691 0315 \$-0.0268 0181 \$-1.0274	COGeh COGeh COGeh Meximum (COC + 25%)	 <u>6 - 0.3107</u>) <u>8 - 0.3867 (kherm</u>) <u>6 - 0.4771</u>) <u>8 - 0.5343</u> <u>6 - 4.2839 (kherm</u>) <u>8 - 1.2839 per therm</u>
CET HIGH WINTER USE COST OF GAS RATE - 08/01/32 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times High Winter Use Ratio (Winter) Times Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate Cal LOW WINTER USE COST OF GAS RATE - 05/01/2024 Cal LOW WINTER USE COST OF GAS RATE - 05/01/2023 - Approved in Order Nos. 26,715 & Change in rate due to revised under/over recovery projection	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Maximum (COC + 25%) COGel	\$ 0.04107/ 5 0.3657 (kherm 6 0.1471) 5 0.7466 (kherm 5 0.5343 5 1.2839 per therm 5 1.2839 per therm 5 0.0193 /therm 5 0.0241 5 1.0266 /therm 5 0.0241
CAL HIGH WINTER USE COST OF GAS RATE . 08/01/23 Change in rate due to revised under/over recovery projection CAL DW WINTER USE COST OF GAS RATE . 09/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE . 09/01/23 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE . 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate CAlusted C&I High Winter Use Cost of Gas Rate CALLOW WINTER USE COST OF GAS RATE - 06/01/2023 CALLOW WINTER USE COST OF GAS RATE - 06/01/2023 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/2023 Change in rate due to revised under/over recovery projection CAL DW WINTER USE COST OF GAS RATE - 06/01/203 Change in rate due to revised under/over recovery projection CAL DW WINTER USE COST OF GAS RATE	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGeh COGeh GOGeh Meximum (COC + 25%) COGel Maximum (COG + 25%)	 <u>6 - 0.3107</u>) <u>8 - 0.3867 (kherm</u>) <u>6 - 0.4771</u>) <u>8 - 0.7496 (kherm</u>) <u>8 - 1.2839 (kherm</u>) <u>8 - 1.2839 per therm</u> <u>8 - 1.2839 per therm</u> <u>8 - 1.2839 per therm</u> <u>8 - 1.2839 (kherm</u>) <u>8 - 1.2839 (kherm</u>)
CET HIGH WINTER USE COST OF GAS RATE - 08/01/32 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Change in rate due to revised under/over recovery projection Cal HIGH WINTER USE COST OF GAS RATE - 08/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/04/23 Times High Winter Use Ratio (Winter) Times Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate Cal LOW WINTER USE COST OF GAS RATE - 05/01/2024 Cal LOW WINTER USE COST OF GAS RATE - 05/01/2023 - Approved in Order Nos. 26,715 & Change in rate due to revised under/over recovery projection	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Maximum (COC + 25%) COGel	 3. (0.3107) 3. 0.3857 (kherm 3. 0.3857 (kherm 3. 0.5343 4. 2339 (kherm 5. 1.2839 per therm 5. 0.0193 (therm 5. 0.0241 5. 0.0241 5. 0.2466 (therm 5. 0.2667 5. 1.8233 (therm
CET HIGH WINTER USE COST OF GAS RATE - 08/01/32 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/29 S 0.1 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjustment Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Call LOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.2 C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ CAL LOW WINTER USE COST OF GAS RATE - 06/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ CAL LOW WINTER USE COST OF GAS RATE - 06/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ <t< td=""><td>9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274</td><td>COGel COGel COGel Meximum (COC + 25%) COGel COGel COGel</td><td>\$ - (0.3407) \$ - 0.3457 (kherm \$ - 0.477) \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.0241 \$ - 0.0266 (kherm \$ - 0.2567 \$ - 0.2567 \$ - 1.2438 (kherm \$ - 1.2436 (kherm \$ - 0.398) \$ - 1.2436 (kherm</td></t<>	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Meximum (COC + 25%) COGel COGel COGel	\$ - (0.3407) \$ - 0.3457 (kherm \$ - 0.477) \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.0241 \$ - 0.0266 (kherm \$ - 0.2567 \$ - 0.2567 \$ - 1.2438 (kherm \$ - 1.2436 (kherm \$ - 0.398) \$ - 1.2436 (kherm
CAT HIGH WINTER USE COST OF CAS RATE - 08/01/33 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF CAS RATE - 09/01/33 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF CAS RATE - 09/01/33 Change in rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF CAS RATE - 49/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times High Winter Use Ratio (Winter) 0.5 Commodity Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate C&I LOW WINTER USE COST OF GAS RATE - 06/01/2023 C&I LOW WINTER USE COST OF GAS RATE - 06/01/2024 C&I LOW WINTER USE COST OF GAS RATE - 06/01/2023 CAnge in rate due to revised under/over recovery projection CAL LOW WINTER USE COST OF GAS RATE - 06/01/20 Change in rate due to revised under/over recovery projection CAL LOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CAL	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Meximum (COG + 25%) COGel COGel COGel	\$ - (0.3107) \$ - 0.3407 (kherm \$ - 0.471) \$ - 0.746 (kherm \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.0193 /therm \$ - 0.0241 \$ 0.0241 \$ 0.2667 \$ 0.2667 \$ 0.2667 \$ 1.2833 (kherm \$ - 0.0387) \$ 0.0387
CET HIGH WINTER USE COST OF GAS RATE - 08/01/32 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CAL IGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/29 S 0.1 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjustment Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Call LOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.2 C&I LOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ CAL LOW WINTER USE COST OF GAS RATE - 06/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ CAL LOW WINTER USE COST OF GAS RATE - 06/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection \$ <t< td=""><td>9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274</td><td>COGel COGel COGel Meximum (COC + 25%) COGel COGel COGel</td><td>\$</td></t<>	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Meximum (COC + 25%) COGel COGel COGel	\$
CET INGH WINTER USE COST OF GAS RATE: 08/0/123 Change in rate due to revised under/over recovery projection CAL INGH WINTER USE COST OF GAS RATE: -09/0/123 Change in rate due to revised under/over recovery projection CAL INGH WINTER USE COST OF GAS RATE: -09/0/123 CAL INGH WINTER USE COST OF GAS RATE: -09/0/123 CAL INGH WINTER USE COST OF GAS RATE: -09/0/123 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 S 0.1 Times Lingh Winter Use Ratio (Winter) 0.5 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted C&I High Winter Use Cost of Gas Rate \$ 0.2 CALLOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.2 CALLOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos-26,715 & Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over r	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGeh COGeh GOGeh Meximum (COG + 25%) COGel Maximum (COG + 25%) COGel COGel COGel COGel	\$ - (0.3107) \$ - 0.3407 (kherm \$ - 0.471) \$ - 0.746 (kherm \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.0193 /therm \$ - 0.0241 \$ 0.0241 \$ 0.2667 \$ 0.2667 \$ 0.2667 \$ 1.2833 (kherm \$ - 0.0387) \$ 0.0387
CET HIGH WINTER USE COST OF GAS RATE . 08/01/32 Change in rate due to revised under/over recovery projection CAL INGH WINTER USE COST OF GAS RATE . 09/01/23 Change in rate due to revised under/over recovery projection CAL INGH WINTER USE COST OF GAS RATE . 09/01/23 Change in rate due to revised under/over recovery projection CAL INGH WINTER USE COST OF GAS RATE . 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/29 S 0.1 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.2 CALLOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.0 CELLOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Nos. 26,715 & Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 05/01/2023 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 07/01/23 Change in rate due to revised under/over recovery projection CA	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGeh COGeh GOGeh Meximum (COG + 25%) COGel Maximum (COG + 25%) COGel COGel COGel COGel	\$
ICAL INGH WINTER USE COST OF GAS RATE 108/01/33 Change in rate due to revised under/over recovery projection ICAL INGH WINTER USE COST OF GAS RATE - 09/01/33 Change in rate due to revised under/over recovery projection ICAL INGH WINTER USE COST OF GAS RATE - 10/01/23 Change in rate due to revised under/over recovery projection ITIMES INGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/28 S 0.1 TIMES CORECTION Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted C&I High Winter Use Cost of Gas Rate \$ 0.1 Adjusted C&I High Winter Use Cost of Gas Rate \$ 0.0 CAILOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.1 CAILOW WINTER USE COST OF GAS RATE - 05/01/2023 - Approved in Order Nes_26,715 & 1 \$ Change in rate due to revised under/over recovery projection \$ 0.1 CAILOW WINTER USE COST OF GAS RATE - 05/01/203 Change in rate due to revised under/over recovery projection \$	9987 10005 9976 10009 1297 0.1369 1179 0.3943 6210) 0.4691 0315 0.0268 0181 1.0274	COGel COGel COGel Meximum (COC + 25%) COGel Maximum (COC + 25%) COGel COGel COGel COGel	 3. (-0.3107) 30.3857 (Kherm 30.5343 50.7348 (Kherm 51.2839 (therm 51.2839 (therm 51.2839 (therm 51.2839 (therm 51.2839 (therm 51.2833 (therm 51.2836 (therm 51.2868 (therm 51.2868 (therm 51.2868 (therm 51.2868 (therm 51.2868 (therm 51.2868 (therm 51.2847 (therm
CAT INGH WINTER USE COST OF GAS RATE 108/01/33 Change In rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 09/01/33 Change In rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 09/01/33 Change In rate due to revised under/over recovery projection CAL HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/20 Times Correction Factor Times Correction Factor Commodity Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate CAJUST OF GAS RATE - 05/01/2024	987	COGel COGel COGel Meximum (COG + 25%) Maximum (COG + 25%) COGel COGel	\$ - (0.3107) \$ - 0.3867 (kherm \$ - 0.477) \$ - 0.5343 \$ - 1.2839 (kherm \$ - 1.2839 per therm \$ - 1.2839 (therm \$ - 1.2832 (therm \$ - 0.2667 \$ - 1.2832 (therm \$ - 0.2667 \$ - 1.2832 (therm \$ - 0.0309) \$ - 0.2667 \$ - 1.2832 (therm \$ - 0.0309) \$ - 0.2667 \$ - 1.2832 (therm \$ - 0.2667 \$ - 0.2687 \$ - 0.2667 \$ - 0.2687 (therm \$ - 0.2686 (therm \$ - 0.2480 (therm \$ - 0.2480 (therm
CALLINGLE WINTER USE COST OF CAX RATE 108/01/32 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF CAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF CAS RATE - 09/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/23 Times Correction Factor Times Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted C&I High Winter Use Cost of Gas Rate CALOW WINTER USE COST OF GAS RATE - 05/01/2024 CALOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Noe-26,715 & Change in rate due to revised under/over recovery projection CALOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Noe-26,715 & Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 05/01/2023 Approved in Order Noe-26,715 & Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 05/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised	1987	COGeh COGeh COGeh GOGeh Maximum (COG + 25%) Maximum (COG + 25%) COGel COGel COGel COGel COGel COGel COGel COGel	\$ - (0.3107) \$ - 0.3807 (kherm \$ - 0.471) \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.241 \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.2677 \$ - 1.2833 (therm \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 (therm \$ - 0.03677 \$ - 0.30077 \$ - 0.03607 (therm \$ - 0.03678 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm
CALLINGH WINTER USE COST OF GAS RATE 1920/123 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 09/01/23 CALLOW WINTER USE COST OF GAS RATE - 09/01/23 CAL HIGH WINTER USE COST OF GAS RATE - 09/01/23 CAL HIGH WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/28 S 0.1 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted C&I High Winter Use Cost of Gas Rate \$ 0.1 CALLOW WINTER USE COST OF GAS RATE - 06/01/2024 \$ 0.6 CALLOW WINTER USE COST OF GAS RATE - 06/01/2023 Approved in Order Nos. 26,715 § Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/2023 CALOW WINTER USE COST OF GAS RATE - 06/01/2023 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 <	1987 1.0005 9976 -1.0009 1297 -0.1369 1179 -0.4691 315 -0.0268 3181 -1.0274 26,737 in DG 22.045 26,737 in DG 22.045 26,737 in DG 22.045 308 -0.9974 309 -0.9974 309 -0.4694 1309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49974 31309 -0.49943 31309 -0.49943	COGeh COGeh COGeh GOGeh Maximum (COG + 25%) Maximum (COG + 25%) COGel COGel COGel COGel COGel COGel COGel COGel	\$ - (0.3107) \$ - 0.3807 (kherm \$ - 0.471) \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.241 \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.2677 \$ - 1.2833 (therm \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 (therm \$ - 0.03677 \$ - 0.30077 \$ - 0.03607 (therm \$ - 0.03678 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm
CALLINGH WINTER USE COST OF GAS RATE - 08/01/33 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 09/01/33 Change in rate due to revised under/over recovery projection CAL High WINTER USE COST OF GAS RATE - 10/01/23 Call High WINTER USE COST OF GAS RATE - 10/01/23 Average Demand Cost of Gas Rate Effective 5/01/24 5/01/28 S 0.1 Times Correction Factor 0.5 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted Demand Cost of Gas Rate \$ 0.1 Commodity Cost of Gas Rate \$ 0.1 Adjusted C&I High Winter Use Cost of Gas Rate \$ 0.2 CALLOW WINTER USE COST OF GAS RATE - 05/01/2024 \$ 0.1 CALLOW WINTER USE COST OF GAS RATE - 05/01/203 - Approved in Order Nes-26,715 & . Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 06/01/23 Change in rate due to revised under/over recovery projection CALLOW WINTER USE COST OF GAS RATE - 09/01/23 Change in rate due to revised under/over recovery projection	1987	COGeh COGeh COGeh GOGeh Maximum (COG + 25%) Maximum (COG + 25%) COGel COGel COGel COGel COGel COGel COGel COGel	\$ - (0.3107) \$ - 0.3807 (kherm \$ - 0.471) \$ - 0.5343 \$ - 1.2839 /therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 1.2839 per therm \$ - 0.241 \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.2677 \$ - 1.2833 (therm \$ - 0.2667 \$ - 1.2833 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 \$ - 1.2435 (therm \$ - 0.03677 \$ - 0.03691 (therm \$ - 0.03677 \$ - 0.30077 \$ - 0.03607 (therm \$ - 0.03678 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm \$ - 0.03670 (therm

DATED:September 22, 2023October XX, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: October 1, 2023November 1, 2023

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076 Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and Order No. 26,737 dated November 30, 2022, in Docket No. DG 22-045

KEEVE COSLOWERS58 CVTCOLATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING

II. RATE SCHEDULES

9282.0	5	0.4270		FPO Risk Premium (Line 14 * 0.55) TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/02/23)(11 01 23) (Line 15 *
0110 0	5 6	0110.0	\$ \$	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)(11 01 22) FPO (Line 13 * 0.55)
3302 0	Ų	0377 0	J	Calculation of FPO for Gas Assistance Program - Rate Code R-4
m1941/ 3535.1	\$ ***900	7		RESIDENTIAL FPO COST OF GAS RATE EXCLUDING LOW INCOME (R 3) 11/01/22
m19dt/ <mark>£977.0</mark>	COGWL \$)		RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/23
000.1-1		001110	*	TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/23)(11 01 22)
	۵ د	0.0200	\$ \$	FPO Risk Premium TOTAL DEPLOD ELVED DRICE OPTION COST OF GAS RATE EFFECTIVE (1100123/11 01 22)
1 1300	\$	60000	Š	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23)(11 01 22)
	•		•	Calculation of FPO Excluding Low Income - Rate Code R-3
1 1300	5	£997.0	\$	TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/23) (11 01 22)
	÷	16£0.0	\$	Indirect Cost of Gas
and 1 100 8/30 0	_ 92,780,984	1000 0	°4,568,321	Projected Prorated Sales (11/01/23 - 04/30/24) (11/01/22 - 04/30/23)
	892'280'9 \$		346,007,6	
1 3225 per therm	\$ 152'286'636_\$	0.7172	67,828,453 \$	Total Direct Cost of Gas Rate
(0 0125) ber therm	\$ (0;55;210) \$	(0.0642)	(4,351,724) \$	Hedge Underground Storage Contract (Savings)/Loss
0 0382 bet fretm	\$ 999'899'E 	0200.0	\$ 867'999	Adjustment Cost of Gas Rate
mertherm	\$ 112'233'324 -	0.6242	\$ 716'033'69	Commodity Cost of Gas Rate
0 1318 bet therm	\$ 15'210'518	0.1320	\$ 997,974,21	Demand Cost of Gas Rate
	•	2717.0	\$	Direct Cost of Gas Rate
		0272 0	04'268'32J	Projected Prorated Sales (11/01/23 - 04/30/24) (11/01/22 - 04/30/23)
	\$ 152'280'030		67,828,453	
(ह 10	(cors) (c	(Col 3) ((Col 2)	(t loJ)
	(1118)F	huou Luo	A DAMA NAVLI (M)	۲۴ notice in Section ۱۲)
				PERIOD COVERED WINTER PERIOD, NOV
				CALCULATION OF FIXED WINTER
			0770071	

EFFECTIVE: November 1, 2023 November 1, 2022

DENTIAL FPO COST OF GAS RATE LOW INCOME (R4) 11 01 22

RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/23

DATED: October XX, 2023 February 7, 2023

President

ISSUED BY: /s/Neil Proudman

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Neil Proudman

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m19dt/ 0724.0

:IJTLE:

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE

PERIOD COVERED: WINTER PERIOD, NOVER PERIOD COVERED WINTER PERIOD, NOVER (Refer to Text in Section	WBER 1, 2022 THRO	UGH APRIL 3	0, 2023 -	
(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Cel 3)
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2023 - 04/30/2024)(11/01/2022 - 04/30/2023) Direct Cost of Gas Rate	\$ 67,828,453 94,568,321		\$ <u>27,589,939</u> <u>02,780,984</u>	\$ 1.3752 per them
Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 12,479,766 59,033,914		\$ <u>12,510,219</u> 7,533,374	\$ 2668 per them
Adjustment Cost of Gas Rate	666,498		3,568,556	\$ 0.0385 per them
Hedge Contract (Savings) Total Direct Cost of Gas Rate	(4,351,724 \$ 67,828,453) \$ (0.0460) \$ 0.7172		
	\$ 3,700,945		s	
Total Anticipated Indirect Cost of Gas Projected Prorated Sales(11/01/2023 - 04/30/2024) (11/01/2022 - 04/30/2023) Indirect Cost of Gas	94,568,321		92,780,984	\$ 0.0548 per them
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/23 11/01/22		\$ 0.7563		\$ 1 4300 per them
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 11/01/23		Maximum	(COG + 25%)	\$ 0.7563 /therm \$ 0.9454
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 11/01/22			COGwr	\$ 1.4300 /therm
Chitti jtin				<u>\$ 0 749)</u>
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 12/01/22.			COGwr	\$ 1.2551 /therm \$ 0.0741
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 01/01/23			COGwr	\$ 1.3292 /therm
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE _ EXCLUDING LOW INCOME _ 02/01/23			COGwr	\$ (0.8767) \$ 0.4525 /therm
Change in rate due to revised under/over recovery projection				\$ <u>(0-2082)</u>
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 03 01 23			<u></u>	\$ 0 2443 th
RESIDENTIAL COST OF GAS RATE EXCLUDING LOW INCOME 04 01 23			<u>coc</u>	\$ 0 1326 th
		Maximum	(COG + 25%)	\$ 1 7875
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R 4 11/01/23			COGwr	\$ 0.4160 /therm
		Maximum	(COG + 25%)	\$ 0.5200
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R 4 11/01/22			COGwr	\$ 0 7865 /therm
Change in rate due to revised under/over recovery projection GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R.4. 12/01/22			COGwr	\$ (0.0962) \$ 0.6903 (therm
Chitii				\$ 0.0408
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R 4 01 01 23			<u>coc</u>	\$ 07311 th \$ (0.4822)
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R 4 02/01/23			COGwr	\$ 0.2489 /therm
Change in rate due to revised under/over recovery projection			COGwr	\$ (0.1145) \$ 0.1244 (thore
Change in rate due to revised under/over recovery projection				\$ (0.0615)
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R 4-04/01/23				
C&I HIGH WINTER USE COST OF GAS RATE 11/01/23		Moximum	COGwr (COG + 25%) COGwh	 0.7561 /therm
		Maximum Maximum	(COC + 25%) COGwh (COG + 25%)	\$ 0.9831 \$ 0.7561 /therm \$ 0.9451
CAI HIGH WINTER USE COST OF GAS RATE 11/01/23		Maximum Maximum	(COG + 25%) COGwh	\$ 0.7561 /therm
		Maximum	(COC + 25%) COGwh (COG + 25%)	\$ 0.9831 \$ 0.7561 /therm \$ 0.9451
C&I HIGH WINTER USE COST OF GAS RATE11/01/22 Change in rate due to revised under/over-receivery projection C&I HIGH WINTER USE COST OF GAS RATE12 /01 22 Change in rate due to revised under/over-receivery projection		Maximum	(COG + 26%) COGwh (COG + 25%) COGwh COG_h	S 0.7561 /therm \$ 0.9451
C&I HIGH WINTER USE COST OF GAS RATE 11/01/22 Change in rate due to revised under/over-receivery projection		Maximum	(COC + 25%) COGwh (COG + 25%) COGwh	\$ 0.7561 /therm \$ 0.9451 \$ -14301 /therm \$ -(0.1749)
CLI HIGH WINTER USE COST OF GAS RATE _ 11/01/22 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 12 01 22 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 01.01 23 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 02.01/23		Maximum	(COG + 26%) COGwh (COG + 25%) COGwh COG_h	S 0.7561 /therm \$ 0.9451
C&I HIGH WINTER USE COST OF GAS RATE11/01/22 Change in role due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE12 01 22 Change in role due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE01/0123 Change in rate due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE02/01/23 Change in rate due to revised underlover-recovery projection		Maximum	(COG + 26%) COGwh (COG + 25%) COGwh COG_h COG_h COG_h	 € 0.9831 \$ 0.7561 /therm \$ 0.9451 \$
CLI HIGH WINTER USE COST OF GAS RATE _ 11/01/22 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 12 01 22 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 01.01 23 Change in rate due to revised under/over resevery projection CLI HIGH WINTER USE COST OF GAS RATE _ 02.01/23		Maximum	(COG + 25%) (COG + 25%) COGwh COG h COG h	 € 0.9831 \$ 0.7561 /therm \$ 0.9451 \$
C&I HIGH WINTER USE COST OF GAS RATE11/01/22 Change in role due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE12 01 22 Change in role due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE01/0123 Change in rate due to revised underlover-recovery projection C2I HIGH WINTER USE COST OF GAS RATE02/01/23 Change in rate due to revised underlover-recovery projection		Maximum	(COG + 26%) COGwh (COG + 25%) COGwh COG_h COG_h COG_h	 € 0.9831 \$ 0.7561 /therm \$ 0.9451 \$
C&I HIGH WINTER USE COST. OF GAS RATE _ 11/01/22 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 12/01/22 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 01/01/23 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 02/01/23 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 03/01/23 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 03/01/23 Change in rate due to revised under/over-recovery projection CAI HIGH WINTER USE COST. OF GAS RATE _ 04/01/23	320 S 0 34		(COC+26%) COOwh (COC+25%) COOwh COO_h COO_h COOwh COOwh COOwh	 ← 0.9834 0.7561 /therm 0.9451 1.4301 /therm ← 0.1740) ↓ 1.2552 .th € - 0.0744 ↓ 0.2523 .th € - 0.6266 /therm ↓ 0.2020) € - 0.2444 /therm ↓ 0.2444 /therm
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Cal High Winter USE COST OF GAS RATE 14/01/02 Cal High Winter USE COST OF GAS RATE 14/01/02 Cal High Winter USE COST OF GAS RATE 10/02 Change in rate-due to revised under/over recovery projection Cal High Winter USE COST OF GAS RATE Cal High Winter USE COST OF GAS RATE 0/02 Change in rate-due to revised under/over recovery projection Cal High Winter USE COST OF GAS RATE Cal High Winter USE COST OF GAS RATE 0/02 Change in rate-due to revised under/over recovery projection Cal High Winter USE COST OF GAS RATE Cal High Winter USE COST OF GAS RATE 0/02 Ch High Winter USE COST OF GAS RATE 0/02 Ch High Winter USE COST OF GAS RATE 0/02 Cal High Winter USE COST OF GAS RATE 0/02 Commodity Cost of Gas Rate \$ 0.01 Merge Demand Cost of Gas Rate \$ 0.02 Adjusted Demand Cost of Gas Rate \$ 0.02 Adjusted Cal High Winter USE Cost of Gas Rate \$ 0.02 Adjusted Cal High Winter USE Cost of Gas Rate \$ 0.02 Adjusted Cal High Winter USE Cost of Gas Rate \$ 0.02 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 0.02	387 -4.000 97 -4.001 318 -0.345 97 5.028 987 -0.038 991 5.038 901 5.038 901 5.048 915 -0.048 9160 -0.048 917 -0.048 918 -0.048 919 -0.048 910 -0.048 911 -0.048 912 -0.048 913 -0.048 914 -0.048 915 -1.4301 916 -0.048 917 -0.048 918 -0.048 919 -0.041	Maximum	(COG-+26%) (COG + 25%) COGwh COG-h COG-h COGwh COGwh COGwh COGwh COGwh COG - 25%) COGwl	 S 0.7561 /therm S 0.9451 S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.9466 S 0.9467 S 0.9467 S 0.9467 S 0.9468 S 0.9468
CALLIGH WINTER USE COST OF GAS RATE 11/01/02 CALLIGH WINTER USE COST OF GAS RATE 10.01.23 CALLIGH WINTER USE COST OF GAS RATE 0.01.23 Change in rate due to revised under/over recovery projection Coll Call IGH WINTER USE COST OF GAS RATE 0.01.23 Change in rate due to revised under/over recovery projection Coll Call IGH WINTER USE COST OF CAS RATE 0.01.23 Change in rate due to revised under/over recovery projection Coll Call IGH WINTER USE COST OF CAS RATE 0.01.12 Change in rate due to revised under/over recovery projection Coll Call IGH WINTER USE COST OF GAS RATE 0.01.12 Change in rate due to revised under/over recovery projection Coll Call IGH WINTER USE COST OF GAS RATE 0.01.11 Times High Winter Use Ratio (Winter) 0.99 Times Corection Gas Rate \$ 0.01 Adjusted Demand Cost of Gas Rate \$ 0.02 Adjusted Call Igh Winter Use Cost of Gas Rate \$ 0.02 Hedge Contract (Swings) \$ 0.02 Adjusted CALL Igh Winter Use Cost of Gas Rate \$ 0.02 Call LOW WINTER USE COST OF CAS RATE 11/01/23 Change in rate due to revised under/over recovery	387 -0.000 97 -1.000 318 \$0.344 242 \$0.264 270 \$0.034 310 \$0.034 460 \$0.034 460 \$0.034 460 \$0.034 581 \$1.430 320 \$0.1344 800 \$0.034 900 \$0.034 900 \$0.1344	A Maximum	(COG-+26%) (COG + 25%) COGwh COG-h COG-h COGwh COGwh COGwh COGwh COGwh COG - 25%) COGwl	 S 0.7561 /therm S 0.9451 S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.9466 S 0.9467 S 0.9467 S 0.9467 S 0.9468 S 0.9468
Cal High Winter Use COST OF GAS RATE 11/01/02 Cal High Winter Use COST OF GAS RATE 12.01.02 Cal High Winter Use COST OF GAS RATE 12.01.02 Cal High Winter Use COST OF GAS RATE 10.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use COST OF GAS RATE 01.01.02 Cal High Winter Use Cost OF GAS RATE 01.01.02 Cal High Winter Use Cost OF GAS RATE 01.01.02 Cal High Winter Use Ratio (Witter) Times Coraction Factor 0.99 Adjusted Demand Cost of Gas Rate \$ 0.01 Commodity Cost of Gas Rate \$ 0.02 Adjusted Cal High Winter Use Cost of Gas Rate \$ 0.07 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23 Cal LOW WINTER USE COST OF GAS RATE 11/01/23	387 000 97 001 318 0.346 242 266 901 0.0346 901 0.0346 901 0.0346 901 0.0346 901 0.0346 901 0.0346 901 0.0346 901 0.0446 901 0.0446 901 0.0446 901 0.0446 901 0.0446 901 0.0446 902 0.0446 903 0.0447 904 0.04347	Maximum	(COG-+26%) (COG + 25%) COGwh COG-h COG-h COGwh COGwh COGwh COGwh COGwh COG - 25%) COGwl	 S 0.7561 /therm S 0.9451 S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.9466 S 0.9467 S 0.9467 S 0.9467 S 0.9468 S 0.9468
C4LHIGH WINTER USE COST OF GAS RATE 14/01/22 CALHIGH WINTER USE COST OF GAS RATE 14/01/22 CALHIGH WINTER USE COST OF GAS RATE 10/23 CALHIGH WINTER USE COST OF GAS RATE 10/23 CALHIGH WINTER USE COST OF GAS RATE 00/24 CALHIGH WINTER USE COST OF GAS RATE 00/24/23 CALHIGH WINTER USE COST OF GAS RATE 0/20/23 Times Correction Factor 0.99 Times Correction Factor 0.99 Adjusted Demand Cost of Gas Rate \$ 0.00 Indirect Cost of Gas Rate \$ 0.01 Mater Cost of Gas Rate \$ 0.02 Hedge Contract (Savinga) \$ 0.02 Adjusted CALHigh Winter Use Cost of Gas Rate \$ 0.07 CALLOW WINTER USE COST OF GAS RATE 11/01	887 000 97 001 318 0.346 97 0034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.034 901 0.044 901 0.044 901 0.044 901 0.044 902 0.1344 903 0.044 904 0.044 905 0.044 907 0.044 9030 0.044 904 0.0444	Maximum	(COG-+26%) (COG + 25%) COGwh COG-h COG-h COGwh COGwh COGwh COGwh COGwh COG - 25%) COGwl	 S 0.7561 /therm S 0.9451 S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.9466 S 0.9467 S 0.9467 S 0.9467 S 0.9468 S 0.9468
CALLED WINTER USE COST OF GAS RATE 11/01/22 CAL HIGH WINTER USE COST OF GAS RATE 12 11/22 Change in rate due to revised under/over recovery projection Call IGH WINTER USE COST OF GAS RATE 01 01 23 Change in rate due to revised under/over recovery projection Call IGH WINTER USE COST OF GAS RATE 01 01 23 Change in rate due to revised under/over recovery projection Call IGH WINTER USE COST OF GAS RATE 01 01 23 Change in rate due to revised under/over recovery projection Call IGH WINTER USE COST OF GAS RATE 04/01/23 Ch HOH WINTER USE COST OF GAS RATE 04/01/23 Ch + + + + Call IGH WINTER USE COST OF GAS RATE 04/01/23 Ch + + + + Call IGH WINTER USE COST OF GAS RATE 04/01/23 Ch = + + + Average Demand Cost of Gas Rate 04/01/23 Commodity Cost of Gas Rate 05 Commodity Cost of Gas Rate 05 Commodity Cost of Gas Rate 05 Coll LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE 11/01/23 Call LOW WINTER USE COST OF GAS RATE	387 000 97 001 318 0.346 242 266 901 0.0346 301 0.0346 301 0.0346 301 0.0346 301 0.0346 301 0.0346 302 0.0346 303 0.0447 304 0.0447 305 0.0447 306 0.0347 307 0.0347 308 0.0347 309 0.0347 300 0.0347 301 0.0447 302 0.0347 303 0.0347 304 0.0347 305 0.0347	Maximum	(COG-+26%) (COG + 25%) COGwh COG-h COG-h COGwh COGwh COGwh COGwh COGwh COG - 25%) COGwl	 S 0.7561 /therm S 0.9451 S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.94526 (therm S 0.9466 S 0.9467 S 0.9467 S 0.9467 S 0.9468 S 0.9468

DATED: October XX, 2023 March 24, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023 April 1, 2023

Authorized by NHPUC Order No. XX,XXX dated October XX, 2023, in Docket No. DG 23-076Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22 045 and NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22 045 and DG 22 057 137

31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost PERIOD COVERED: WINTER PERIOD, NOVEMBER	1, 2023					
PERIOD COVERED WINTER PERIOD, NOVEMBER (REFER TO TEXT ON IN SECTION 17 C			0, 202	23		
(Col 1)		(Col 2)		(Col 3)	- C-1-2)	- C-13)
ANTICIPATED DIRECT COST OF GAS						
Purchased Gas: Demand Costs:	\$	11,478,067			\$ 11 510 320	
Supply Costs:	φ	46,903,637			93 418 619	
Supply Costs.		40,303,037				
Storage Gas:						
Demand, Capacity:	\$	1,001,699			\$099.899	
Commodity Costs:		4,860,737				
Produced Gas:		7,269,540				
Hedged Contract (Saving)/Loss		(4,351,724)			(6 022 210)	
Hedge Underground Storage Contract (Saving)/Loss		-				
Unadjusted Anticipated Cost of Gas			\$	67,161,955		\$ <u>124 021 383</u>
Adjustments:						
Prior Period (Over)/Under Recovery (as of 05/01/23 05/01/22)	\$	3,674,198			\$ <u>5 378 797</u>	
Interest		452,781			(283 633)	
Fuel Inventory Revenue Requirement		861,872				
Broker Revenues Refunds from Suppliers		(1,340,480)				
Fuel Financing		-				
Transportation CGA Revenues		(120,926)			(422 021)	
Interruptible Sales Margin					<i>`</i>	
Capacity Release and Off System Sales Margins		(2,860,948)			(1 676 512)	
Hedging Costs		-			<u>.</u>	
Fixed Price Option Administrative Costs Total Adjustments		-	•	666,498	<u> </u>	
Total Adjustments				000,498		
Total Anticipated Direct Cost of Gas			\$	67,828,453		\$ <u>127 589 939</u>
Anticipated Indirect Cost of Gas						
Working Capital:						
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24 11/01/22 04/30/23	\$	67,161,955			\$ 124 021 383	
Working Capital Rate: Lead Lag Days / 365		0.0705			0.0705	
Prime Rate		8.50%			5.50%	
Working Capital Percentage Working Capital	\$	<u>0.599%</u> 402,273			¢ 480.050	
	φ	402,213			÷	
Plus: Working Capital Reconciliation (Acct 142.20)		(162,369)				
Total Working Capital Allowance				239,903	-	449.661
5 - 1						
Bad Debt:						
Total Unadjusted Anticipated Cost of Gas 11/01/23 - 04/30/24 11/01/22 04/30/23	\$	67,161,955			\$ <u>124 021 383</u>	
Less: Refunds		-				
Plus: Total Working Capital		239,903			449.661	
Plus: Prior Period (Over)/Under Recovery Subtotal	\$	3,674,198			<u></u>	
Subtotai	¢	71,076,057			÷178 848 841	
Bad Debt Percentage		0.23%			0.86%	
Bad Debt Allowance	\$	164,831			\$ 1 118 204	
Plus: Bad Debt Reconciliation (Acct 175.52)		(389,248)			- 170 566)	
Total Bad Debt Allowance		_	\$	(224,417)	-	\$947.639
			¢	3 605 450		é
Production and Storage Capacity			\$	3,685,458		\$3 685-458
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022-04/30/23	\$	-	\$	3,685,458	ş	\$
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022- 04/30/23 Times Winter Sales	\$	94,568	\$	3,685,458	\$ 92.781	\$3 685 458
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022-04/30/23 Times Winter Sales Divided by Total Sales	\$	- 94,568 119,311	\$	3,685,458	\$	\$3 685 458
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022-04/30/23 Times Winter Sales Divided by Total Sales Miscellaneous Overhead	\$		÷		\$	\$3685458
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022-04/30/23 Times Winter Sales Divided by Total Sales	\$		\$	3,685,458 	\$	\$ <u></u>
Production and Storage Capacity Miscellaneous Overhead 11/01/2023- 04/30/24 11/01/2022-04/30/23 Times Winter Sales Divided by Total Sales Miscellaneous Overhead	\$		÷		\$	\$ <u>3685458</u> <u>-</u> <u>\$<u>5082758</u> \$<u>122673667</u></u>

DATED: October XX, 2023 February 7, 2023

ISSUED BY: /s/Neil Proudman Neil Proudman

EFFECTIVE: November 1, 2023 November 1, 2022

TITLE: President

(Col-3)

(Col-4)

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES Calculation of Firm Transportation Cost of Gas Rate PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024 PERIOD-COVERED: WINTER PERIOD, NOVEMBER 1, 2022 THROUGH APRIL 30, 2023 (Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause) (Col 1) (Col 2) (Col 3) (Col 4) (Col 2)

ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 1,253,503			<u>\$ 2,297,840</u>		
ING				- 10,347,463		
LNG	6,016,038			- 12,645,303		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	7,269,540 <u>8.7%</u>			8.7% \$_1,100,141		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	\$ 632,450			φ i,ioo,iii		
PROJECTED FIRM THROUGHPUT (THERMS):				- 92,780,984	68-3%	
FIRM SALES	94,568,321	68.6%		- 43,122,920	31.7%	
FIRM TRANSPORTATION SUBJECT TO FTCG	43,224,605	<u>31.4%</u>		-135,903,904	100 0%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,792,926	100.0%				
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	31.4%		= \$ 198,395 (120,566)	31.7% ×	\$ 1,100,141 =	\$ <u>349,080</u>
PRIOR (OVER) OR UNDER COLLECTION						
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 77,829			<u>\$422,021</u>
PROJECTED FIRM TRANSPORTATION THROUGHPUT			43,224,605			43,122,920
			\$ 0.0018			<u>\$0.0098</u>
FIRM TRANSPORTATION COST OF GAS						

DATED: October XX, 2023 February 7, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023 November 1, 2022

2 ATTACHMENT B Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$ 0.14	\$ 0.21	per MMBtu of Daily Imbalance Volumes")
II.	Capacity Mitigation Fee	15% of the Proc	ceeds from the M	larketing of Capacity for Mitigation.
III.	Peaking Demand Charge	\$ 43.95	\$ 56.69	MMBTU of Peak MDQ
IV.	Company Allowance Calculation (per Schedule 25)	,,,	– 170,377,710 – 166,126,573	Total Sendout Therms Jul 2021 Jun 2022 Total Throughput - Therms Jul-2022 - Jun-2023 Total Throughput - Therms Jul-2021 - Jun-2022
	Company Allowance Percentage 2023-24 2022-23	6,410,112 4.0%	1 - 1 -	(3 1)

DATED: October XX, 2023 February 7, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE:<u>November 1, 2023</u>November 1, 2022

3 ATTACHMENT C Capacity Allocators

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter	70.6%	17.2%	12.2%	100.0%
	Use	71 5%	17 4%	11.0%	
G-51	Low Annual /Low Winter	79.6%	12.0%	8.5%	100.0%
	Use	79.5%	12.6%	7.9%	
G-42	Medium Annual / High	70.6%	17.2%	12.2%	100.0%
	Winter	71.5%	17.4%	11.0%	
G-52	High Annual / Low	79.6%	12.0%	8.5%	100.0%
	Winter Use	79.5%	12.6%	7.9%	
G-43	High Annual / High	70.6%	17.2%	12.2%	100.0%
	Winter	71.5%	17.4%	11.0%	
G-53	High Annual / Load	79.6%	12.0%	8.5%	100.0%
	Factor < 90%	79.5%	12.6%	7.9%	
G-54	High Annual / Load	79.6%	12.0%	8.5%	100.0%
	Factor < 90%	79.5%	12.6%	7.9%	

DATED: October XX, 2023 February 7, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: November 1, 2023 November 1, 2022