Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 23-070 Dated: August 4, 2023 Attachment SRA-1 Page 1 of 1

## TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION TRANSMISSION RATES PROPOSED FOR EFFECT ON OCTOBER 1, 2023

12						
13				(A)		(B)
14				Current	Р	roposed
15				Rates		Rates
16				Effective	E	Effective
17	Rate	Blocks	08	/01/2023 (1)		01/2023 (2)
18	Hato	Bioone		10 11 20 20 (1)	10/0	<u> </u>
19	R	All KWH	\$	0.02360	\$	0.02965
20	R		Ψ	0.02500	Ψ	0.02303
20 21						
	Line a star lie d Materia Lie ations		¢	0.04007	¢	0.00005
22	Uncontrolled Water Heating	All KWH	\$	0.01827	\$	0.02295
23						
24						
25	Controlled Water Heating	All KWH	\$	0.01827	\$	0.02295
26						
27						
28	R-OTOD	On-peak KWH	\$	0.02360	\$	0.02965
29		Off-peak KWH	\$	0.01541	\$	0.01936
30						
31						
32	ROTOD-2	On-peak KWH	\$	0.07925	\$	0.09955
33		Off-peak KWH	\$	0.00925	\$	0.01162
34			Ŷ	0.00020	Ŷ	0.01102
35						
36	G	Load charge (over 5 KW)	\$	6.09	\$	7.65
	G	Load charge (over 5 KW)	φ	0.09	φ	7.05
37			•	0.00004	•	0.00705
38		First 500 KWH	\$	0.02201	\$	0.02765
39		Next 1,000 KWH	\$	0.00828	\$	0.01040
40		All additional KWH	\$	0.00444	\$	0.00558
41						
42						
43	Space Heating	All KWH	\$	0.02201	\$	0.02765
44						
45						
46	G-OTOD	Load charge	\$	4.01	\$	5.04
47		C C				
48						
49	LCS	Radio-controlled option	\$	0.01827	\$	0.02295
50	200	8-hour option	\$	0.01827	\$	0.02295
51		10 or 11-hour option	\$	0.01827	\$	0.02295
52			Ψ	0.01027	Ψ	0.02235
53						
53 54	GV	First 100 KW	¢	0.45	¢	10.04
	Gv	First 100 KW	\$	8.15	\$	10.24
55		All additional KW	\$	8.15	\$	10.24
56						
57	EV-2	All KWH	\$	0.11400	\$	0.14321
58						
59						
60	LG	Demand charge	\$	8.03	\$	10.09
61						
62						
63	B (3)	Demand charge	\$	3.18	\$	1.61
64		č	•			
65						
66	OL, EOL	All KWH	\$	0.01613	\$	0.02026
67	01, 201		Ψ	0.01010	Ψ	0.02020
07						

68 69

1

6 7

8

9

10 11 12

70 Notes:

(1) Current rates are based on a retail average transmission rate of 2.179 ¢/KWH. 71

(2) Proposed rates are based on a retail average transmission rate of 2.701  $\phi$ /KWH. 72

(3)The calculation of the Rate B charge is shown on Attachment SRA-4. All other rates 73

have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement. 74

75

1 2 3 4 5 6 7				Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 23-070 Dated: August 4, 2023 Attachment SRA-2 Page 1 of 5
8	TRANSMISSION COST ADJUST	IENT M	ECHANISM (T	CAM) CALCULATION
9			TOMERS	,
10				
11				
12	Base Component Revenue Requirement			
13 14	Total Transmission Revenue Requirement	\$	209,101,947	MBP-1, Page 1, Line 11
15		Ψ	200,101,047	
16	Times Base Component Ratio		0.50183%	SRA-2, Page 2, Line 35
17				
18	Base Component Forecasted Revenue Requirement	\$	1,049,346	Line 14 x Line 16
19		•		
20	Base Component Reconciliation	<u>\$</u>	1,750,504	SRA-2, Page 3, Line 32
21 22	Page Component Povenue Paquirement	\$	2,799,850	Line 18 + Line 20
22	Base Component Revenue Requirement	φ	2,799,650	
23	Rate B Projected Billing Demand		1,150,206	
25			, , ,	
26	Rate B Base Component per kW or kVA	\$	2.43	Line 22/Line 24

Public Service Company of New Hamps d/b/a Eversource Er Docket No. DE 23 Dated: August 4, 1 Attachment SI Page 2										
TRANSMISSION COST ADJUSTMEN	T MECHANISM (T	CAM) CALCULA	TION							
RATE B C	USTOMERS									
Contribution to Coincident System Peak (KW) Period Ending 9/30/23 Ratio of Rate B to										
	Rate B	Total PSNH	Total PSNH							
-	0.474	4 705 000								
Aug-22 Sep	3,171 4,675	1,725,036 1,231,621								
Oct	6,414	1,013,710								
Nov	8,632	1,165,348								
Dec	8,249	1,224,169								
Jan 2023	9,897	1,194,115								
Feb	3,564	1,323,185								
Mar	3,645	1,135,731								
Apr	10,256	1,027,740								
Мау	7,156	1,109,496								
Jun	4,978	1,328,813								
Jul <sup>(1)</sup>	6,189	1,709,925								
Aug <sup>(1)</sup>	6,017	1,635,932								
Sep <sup>(1)</sup>	6,087	1,426,775								

6,352

1,265,741

0.50183%

35 Average

38 <sup>(1)</sup> Estimated data

1 2 3 4 5				Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 23-070 Dated: August 4, 2023 Attachment SRA-2
6				Page 3 of 5
7				
8	TRANSMISSION COST ADJUSTMENT MECHA	NISM	I (TCAM) CALCUL	ATION
9	RATE B CUSTOME	RS		
10				
11 12	Estimated Deep Operation to Deeperative at marking Ending Operation by 20, 2022			
12	Estimated Base Component Reconciliation, 14 months Ending September 30, 2023			
14	Prior Period Transmission Revenue Requirement:			
15				
16	Retail Transmision Operating Costs	\$ 3	399,311,528	MBP-1, Page 4, line 11 and Page 5, line 11
17	(Over)/Underrecovery, 14 month period ending 9/30/2023		(16,286,377)	MBP-1, Page 4, line 19
18	Return on monthly (over)/underrecovery, 14 month period ending 9/30/2023		(2,772,560)	MBP-1, Page 4, line 17 and Page 5, line 17
19				
20	Prior Period Transmission Revenue Requirement	\$ 3	380,252,590	Sum of Lines 16 to 18
21 22	Times Base Component Ratio		0.50183%	SRA-2, Page 2, Line 33
22	Times base component Ratio		0.30103%	SRA-2, Faye 2, Lille 33
24	Prior Period Base Component Revenue Requirement	\$	1,908,239	Line 20 x Line 22
25				
26	Base Component Reconciliation for 12-Month Period Ending 7/31/2021		1,435,084	SRA-2, Page 5, line 32
27				
28	Total Base Component Revenue Requirement	\$	3,343,323	Line 24 + Line 26
29 30	Base Component Revenue (actual through June 2023, July through September 2023 estimated)		1,592,819	
30 31	base component revenue (actual unough June 2023, July through September 2023 estimated,		1,092,019	
32	Estimated Base Component Reconciliation, 12 months Ending 7/31/2022	\$	1,750,504	Line 28 - Line 30

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 23-070 Dated: August 4, 2023 Attachment SRA-2 Page 4 of 5

### TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

10 11

9

12	Contribution to Legacy NU System Peak (KW)			
13	Period Ending 7/31/2022			Ratio of
14				Rate B to
15		Rate B	Total PSNH	Total PSNH
16				
17	Aug-20	7,543	1,736,738	
18	Sep	3,089	1,295,123	
19	Oct	3,097	1,049,720	
20	Nov	6,638	1,176,679	
21	Dec	9,099	1,256,775	
22	Jan 2021	8,555	1,351,610	
23	Feb	3,739	1,263,360	
24	Mar	1,441	1,171,721	
25	Apr	4,587	993,494	
26	May	11,417	1,324,480	
27	Jun	7,568	1,509,987	
28	Jul	2,643	1,699,412	
29	Average	5,785	1,319,092	0.43853%

1 2 3 4 5 6 7				Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 23-070 Dated: August 4, 2023 Attachment SRA-2 Page 5 of 5
8	TRANSMISSION COST ADJUSTMENT MECHAN		TCAM) CALCULA	TION
9	RATE B CUSTOME	RS		
10				
11 12	Actual Base Component Reconciliation, 12 months Ending July 31, 2022			
13	Actual Base component Reconcination, 12 months Ending July 31, 2022			
14	Prior Period Transmission Revenue Requirement:			
15				
16	Retail Transmision Operating Costs	\$	404,178,663	MBP-1, P4, Line 11 & 2022 MBP -1 P4, Line 21
17 18	(Over)/Underrecovery, period ending 7/31/2022 Return on monthly (over)/underrecovery, period Ending 7/31/2022		(25,059,201)	2022 MPB-1, P4, Line 19 MBP-1, P5, Line 17 & 2022 MBP-1, P4, Line 17
10	Return on monthly (over)/underrecovery, period Ending 7/31/2022		(390,694)	MDP-1, P3, LINE 17 & 2022 MBP-1, P4, LINE 17
20	Prior Period Transmission Revenue Requirement	\$	378.728.767	Sum of Lines 16 to 18
21		Ŷ	010,120,101	
22	Times Base Component Ratio		0.43853%	SRA-2, Page 4, Line 29
23		•	1 000 0 10	
24 25	Prior Period Base Component Revenue Requirement	\$	1,660,849	Line 20 x Line 22
26	Base Component Reconciliation for 12-Month Period Ending 7/31/2021		1,385,652	2022 EAD-2, P5, Line 32
27			<u> </u>	
28	Total Base Component Revenue Requirement	\$	3,046,501	Line 24 + Line 26
29				
30	Actual Base Component Revenue, 12 Month Period Ending 7/31/2022		1,611,417	
31 32	Actual Base Component Reconciliation, 12 months Ending 7/31/2022	\$	1,435,084	Line 28 - Line 30
52	Actual Dase component Reconomitation, 12 months Ending 1/01/2022	Ψ	1,400,004	

1							Public	Service Company of	f New Hampshire
2							1 ubile		Eversource Energy
3								Docl	ket No. DE 23-070
4								Date	ed: August 4, 2023
5									Attachment SRA-3
6									Page 1 of 1
7									
8	TRANSMISSIC								
9	ALLOCATIO		TOBER 2023				Е ТО С	LASS	
10		BASE	D ON 2018 BI	LLING	DETERMI	NANTS			
11									
12	2010 retail billed delivery color				7 054 400	N 43 A / L L	Source		
13 14	2018 retail billed delivery sales Forecasted TCAM Rate			\$	7,954,422	per KWH	Attachr	nent MBP-1, Page ´	Line 13
15	Target transmission revenue			\$	214,849			3 x Line 14	
16	Rate B Base Component Revenue			\$	1,126	· /		ment SRA-4, Colum	n C, Line 28
17	Transmission revenue to be recovered from al	l other cla	sses	\$	213,723	(000)	Line 1	5 - Line 16	
18 19									
20									
21			(1)		(2)			(3)	(4)
22					0/4/0000				
23 24	Transmission revenue		evenue at 8/1/2022		0/1/2023 Revenue			Change	
25	excluding Rate B Base Component		ate Level		Target			<u> </u>	Percent Change
26	с і				0	-			
27	Residential Rates R, R-OTOD	\$	74,346	\$	93,394		\$	19,048	25.6%
28 29	General Service Rates G, G-OTOD		37,425		47,014			9,589	25.6%
30			07,120		17,011			0,000	20.070
31	Primary General Service Rate GV		34,424		43,244			8,820	25.6%
32	GV Rate B - incremental component only		19		24			5	25.6%
33 34	Large General Service Rate LG		22,657		28,461			5,805	25.6%
35	LG Rate B - incremental component only		637		800			163	25.6%
36									
37	Outdoor Lighting Rates OL, EOL		625		785			160	25.6%
38		•		•			•	10 500	<b>0-</b> 00/
39 40	Total (Sum of Lines 27 to 37)	\$	170,134	\$	213,723		\$	43,589	25.6%
40									
42	Rate B Base Component								
43	GV Rate B - base component	\$	93	\$	33		\$	(60)	-64.7%
44	LG Rate B - base component		3,099	\$	1,093	-	-	(2,006)	- <u>64.7</u> %
45 46	Total (Line 43 + Line 44)	\$	3,193	\$	1,126		\$	(2,067)	-64.7%
47									
48	Total, all customers (Line 39 + Line 45)	\$	173,327	\$	214,849		\$	41,522	24.0%
49									
50 51	Total Rate B, incremental plus base:								
	Rate GV: Line 32 + Line 43	\$	113	\$	57		\$	(56)	-49.3%
53	Rate LG: Line 35+ Line 44		3,736		1,893			(1,843)	-49.3%
54	Total	\$	3,849	\$	1,950		\$	(1,899)	-49.3%
55									
56 57									
58	Notes:								
59	(1) The result of applying rates effective Augu								
60	(2) The Rate B base component was taken fro				targets for	all other cla	asses we	ere calculated	
61 62	by adjusting current revenues for each clas (3) Column (2) - Column (1).	ss by an e	equal percentage	<del>.</del>					
63	(4) Column (3) / Column (1).								

1 2 3 4 5 6 7 8								Publ	ic Servic	Do	Eversour cket No. E ted: Augu Attachme	ce Energy DE 23-070
9		TRANSMISSION COST		STMENT	MECH	ANISM (TCAM)	CALC	ULATION				
10	CA	ALCULATION OF TRANSM	IISSION	REVENU	JE ANI	RATES FOR	RATE	B CUSTOME	RS			
11	E	BASED ON DE 06-028 SET	TLEME	NT AGRE	EMEN	T ARTICLE V,	SECT	ON 5.1.1. AN	D			
12			2018 B	LLING DE	ETERN	IINANTS						
13												
14												
15		(A)		(B)	(C	) = (A) x (B)		(D)	(E) =	(D) / (A)	(F) =	(B) + (E)
16								llocated				al Base
17		2018	-	ase	Re	venue from		enue from		emental		Plus
18 19		Billing Demand		ponent Rate	~	Base		cremental		iponent Rate		emental Rate
20		Demand	01	Rale		omponent	0	mponent	01	Rale	r	(ale
21	Rate B customers on Rate GV	35,399	\$	2.43	\$	86,020	\$	24,131	\$	0.68	\$	3.11
22		,						, -	•		·	
23												
24	Rate B customers on Rate LG	1,174,005	\$	2.43	\$	2,852,832	\$	800,307	\$	0.68	\$	3.11
25												
26	Rate B 2021/2022 Reconciliation (1)				<u>\$</u>	(1,813,000)						
27												
28	Total Rate B customers	1,209,404	\$	0.93	\$	1,125,852	\$	824,438	\$	0.68	\$	1.61
29												

29
30
31
32 Column (B) is from Attachment SRA-2, Page 1, Line 26
33 Column (D) is from Attachment SRA-3, Column (B), Lines 32 and 35.
34 (1) Reconciliation of 2021/2022 Rate B Allocation

Change as

a % of

Total Bill

0.0%

0.0%

2.5% 0.0%

0.0%

0.0%

2.5%

0.0%

2.5%

% Change

Component 0.0%

0.0%

25.6% 0.0% 0.0%

0.0%

5.2%

0.0%

2.5%

in each

\$

Change

3.63 -

3.63

3.63

-

### Comparison of Rates Effective August 1, 2023 and Proposed Rates for Effect October 1, 2023 for Residential Service Rate R

(A)	(B)		(C)		(D)		(E)	:	(F) Stranded	(G)	(H)	(I)		(J)
 Effective Date	Charge		istribution Charge	Re	egulatory conciliation djustment	Tr	ansmission Charge	F	Cost Recovery Charge	System Benefits Charge	lectricity nsumption Tax	Energy Service Charge		Total Rate
August 1, 2023	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05357	\$	0.00047	\$	0.02360	\$	0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ \$	13.81 0.21945
October 1, 2023 (Proposed)	Customer charge (per month) Charge per kWh	\$ \$	13.81 0.05357	\$	0.00047	\$	0.02965	\$	0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ \$	13.81 <b>0.22550</b>

### Calculation of 550 kWh monthly bill, by rate component:

40

· · · · · · · · · · · · · · · · · · ·	8	/1/2023	1	0/1/2023	CI	\$ nange	% Change in each Component	Change as a % of Total Bill
Distribution	\$	43.27	\$	43.27	\$	-	0.0%	0.0%
Regulatory Reconciliation Adjustment		0.26		0.26	\$	-	0.0%	0.0%
Transmission		12.98		16.31		3.33	25.7%	2.5%
Stranded Cost Recovery Charge		3.82		3.82		-	0.0%	0.0%
System Benefits Charge		4.98		4.98		-	0.0%	0.0%
Electricity Consumption Tax		-		-		-	0.0%	0.0%
Delivery Service	\$	65.31	\$	68.64	\$	3.33	5.1%	2.5%
Energy Service		69.20		69.20		-	0.0%	0.0%
Total	\$	134.51	\$	137.84	\$	3.33	2.5%	2.5%

### Calculation of 600 kWh monthly bill, by rate component:

	8	/1/2023	1(	)/1/2023	
Distribution	\$	45.95	\$	45.95	\$
Regulatory Reconciliation Adjustment	\$	0.28		0.28	\$
Transmission		14.16		17.79	
Stranded Cost Recovery Charge		4.16		4.16	
System Benefits Charge		5.43		5.43	
Electricity Consumption Tax		-		-	
Delivery Service	\$	69.98	\$	73.61	\$
Energy Service		75.49		75.49	
Total	\$	145.47	\$	149.10	\$

# 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 Calculation of 650 kWh monthly bill, by rate component:

01	Subalation of too kith monthly bill, by face component.							
58							% Change	Change as
59						\$	in each	a % of
60		8	/1/2023	1	0/1/2023	 Change	Component	Total Bill
61	Distribution	\$	48.63	\$	48.63	\$-	0.0%	0.0%
62	Regulatory Reconciliation Adjustment		0.31		0.31	\$-	0.0%	0.0%
63	Transmission		15.34		19.27	3.93	25.6%	2.5%
64	Stranded Cost Recovery Charge		4.51		4.51	-	0.0%	0.0%
65	System Benefits Charge		5.88		5.88	-	0.0%	0.0%
66	Electricity Consumption Tax		-		-	-	0.0%	0.0%
67	Delivery Service	\$	74.67	\$	78.60	 \$ 3.93	5.3%	2.5%
68	Energy Service		81.78		81.78	 -	0.0%	0.0%
69	Total	\$	156.45	\$	160.38	 \$ 3.93	2.5%	2.5%

# Comparison of Rates Effective October 1, 2022 and Proposed Rates for Effect October 1, 2023 for Residential Service Rate R

												Ρ	ublic Serv	ice (	Company of Ne d/b/a Evers Docket N Dated: A Attac	sour lo. [ lugu :hm	ce Energ DE 23-07
	Comparison of Rate	es E			er 1, 2022 an sidential Se			tes f	or Effect O	ctoł	oer 1, 2023						
(A)	(B)		(C)		(D)		(E)		(F) Stranded		(G)		(H)		(1)		(J)
Effective Date	Charge		istribution Charge	Re	Regulatory econciliation		ansmission Charge		Cost Recovery Charge		System Benefits Charge		ectricity sumption Tax		Energy Service Charge		Total Rate
October 1, 2022	Customer charge (per month) Charge per kWh	\$ <b>\$</b>	13.81 <b>0.05196</b>	\$	0.00046	\$	0.02360	\$	0.00273	\$	0.00863	\$	-	\$	0.22566	\$ <b>\$</b>	13.8 <sup>.</sup> <b>0.3130</b> 4
October 1, 2023 (Proposed)	Customer charge (per month) Charge per kWh	\$ \$	13.81 <b>0.05357</b>	\$	0.00047	\$	0.02965	\$	0.00694	\$	0.00905	\$	-	\$	0.12582	\$ \$	13.8 <b>0.2255</b>
Calculation of 550	kWh monthly bill, by rate compone	ent:									\$		Change each		Change as a % of		
				1	10/1/2022	1	0/1/2023				Change		mponent		Total Bill		
	Distribution			\$	42.39	\$	43.27	-		\$	0.88		2.1%		0.5%		
	Regulatory Reconciliation Adjustme	nt			0.25		0.26				0.01		4.0%		0.0%		
	Transmission Stranded Cost Recovery Charge				12.98 1.50		16.31 3.82				3.33 2.32		25.7% 154.7%		1.8% 1.2%		
	System Benefits Charge				4.75		4.98				0.23		4.8%		0.1%		
	Electricity Consumption Tax				-		-	_			-		0.0%		0.0%		
	Delivery Service			\$	61.87	\$	68.64			\$	6.77		10.9%		3.6%		
	Energy Service Total			\$	124.11 185.98	\$	69.20 137.84	-		\$	(54.91) (48.14)		-44.2% -25.9%		-29.5% -25.9%		
	Total			φ	100.90	φ	137.04			φ	(40.14)		-25.9%		-25.9%		
Calculation of 600	kWh monthly bill, by rate compone	ent:															
											\$		Change each		Change as a % of		
				-	10/1/2022	1	0/1/2023				ہ Change		mponent		Total Bill		
	Distribution			\$	44.99		45.95	-		\$	0.96	001	2.1%		0.5%		
	Regulatory Reconciliation Adjustme	nt			0.28		0.28				-		0.0%		0.0%		
	Transmission				14.16		17.79				3.63		25.6%		1.8%		
	Stranded Cost Recovery Charge				1.64		4.16 5.43				2.52		153.7%		1.2%		
	System Benefits Charge Electricity Consumption Tax				5.18		5.43				0.25		4.8% 0.0%		0.1% 0.0%		
	Delivery Service			\$	66.25	\$	73.61	-		\$	7.36		11.1%		3.6%		
	Energy Service				135.40	•	75.49			·	(59.91)		-44.2%		-29.7%		
	Total			\$	201.65	\$	149.10	-		\$	(52.55)		-26.1%		-26.1%		
Calculation of 650	kWh monthly bill, by rate component	ent <sup>.</sup>															
	monting sin, by rate component	J										%	Change		Change as		
											\$		each		a % of		

### Calculation of 550 kWh monthly bill, by rate component:

diation of 350 kwn monthly bill, by rate component.	10/1/2022	10/1/2023		\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.27	\$	0.88	2.1%	0.5%
Regulatory Reconciliation Adjustment	0.25	0.26		0.01	4.0%	0.0%
Transmission	12.98	16.31		3.33	25.7%	1.8%
Stranded Cost Recovery Charge	1.50	3.82		2.32	154.7%	1.2%
System Benefits Charge	4.75	4.98		0.23	4.8%	0.1%
Electricity Consumption Tax	-	-		-	0.0%	0.0%
Delivery Service	\$ 61.87	\$ 68.64	\$	6.77	10.9%	3.6%
Energy Service	124.11	69.20		(54.91)	-44.2%	-29.5%
Total	\$ 185.98	\$ 137.84	\$	(48.14)	-25.9%	-25.9%

# Calculation of 600 kWh monthly bill, by rate component:

	10	10/1/2022		10/1/2023		
Distribution	\$	44.99	\$	45.95		
Regulatory Reconciliation Adjustment		0.28		0.28		
Transmission		14.16		17.79		
Stranded Cost Recovery Charge		1.64		4.16		
System Benefits Charge		5.18		5.43		
Electricity Consumption Tax		-		-		
Delivery Service	\$	66.25	\$	73.61		
Energy Service		135.40		75.49		
Total	\$	201.65	\$	149.10		

\$ Change	% Change in each Component	Change as a % of Total Bill
\$ 0.96	2.1%	0.5%
-	0.0%	0.0%
3.63	25.6%	1.8%
2.52	153.7%	1.2%
0.25	4.8%	0.1%
-	0.0%	0.0%
\$ 7.36	11.1%	3.6%
(59.91)	-44.2%	-29.7%
\$ (52.55)	-26.1%	-26.1%

Change as a % of Total Bill

0.5% 0.0% 1.8% 1.3% 0.1% 0.0% 3.7% -29.9% -26.2%

### Calculation of 650 kWh monthly bill, by rate component:

59						\$	in each	
60		10	/1/2022	10	)/1/2023	Change	Component	-
61	Distribution	\$	47.58	\$	48.63	\$ 1.05	2.2%	
62	Regulatory Reconciliation Adjustment		0.30		0.31	0.01	3.3%	
63	Transmission		15.34		19.27	3.93	25.6%	
64	Stranded Cost Recovery Charge		1.77		4.51	2.74	154.8%	
65	System Benefits Charge		5.61		5.88	0.27	4.8%	
66	Electricity Consumption Tax		-		-	-	0.0%	
67	Delivery Service	\$	70.60	\$	78.60	\$ 8.00	11.3%	
68	Energy Service		146.68		81.78	(64.90)	-44.2%	
69	Total	\$	217.28	\$	160.38	\$ (56.90)	-26.2%	

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Rate Changes Proposed for Effect on October 1, 2023

10 11

Impact of Each Change on Delivery Service Bills Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

12			foonage of for						
13			Regulatory					Total	
14	Reconciliation						Consumption	Delivery	
15	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	
16									
17	Residential	0.0%	0.0%	5.2%	0.0%	0.0%	0.0%	5.2%	
18									
19	General Service	0.0%	0.0%	5.8%	0.0%	0.0%	0.0%	5.8%	
20									
21	Primary General Service	0.0%	0.0%	8.5%	0.0%	0.0%	0.0%	8.5%	
22	GV Rate B	0.0%	0.0%	-13.1%	0.0%	0.0%	0.0%	-13.1%	
23	Total Primary General Service	0.0%	0.0%	8.4%	0.0%	0.0%	0.0%	8.4%	
24									
25	Large General Service	0.0%	0.0%	9.6%	0.0%	0.0%	0.0%	9.6%	
26	LG Rate B	0.0%	0.0%	-28.6%	0.0%	0.0%	0.0%	-28.6%	
27	Total Large General Service	0.0%	0.0%	5.7%	0.0%	0.0%	0.0%	5.7%	
28									
29	Outdoor Lighting Rate OL	0.0%	0.0%	1.4%	0.0%	0.0%	0.0%	1.4%	
30	Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	1.9%	0.0%	0.0%	0.0%	1.9%	
31 32	Total Outdoor Lighting	0.0%	0.0%	1.6%	0.0%	0.0%	0.0%	1.6%	
33	Total Retail	0.0%	0.0%	5.8%	0.0%	0.0%	0.0%	5.8%	

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### Rate Changes Proposed for Effect on October 1, 2023

Impact of Each Change on Bills including Energy Service Rate Changes Expressed as a Percentage of Total Revenue for Each Class

12									
13			Regulatory					Total	
14			Reconciliation			System	Consumption	Energy	Delivery and
15	Class	Distribution	Adjustment	Transmission	SCRC	Benefits	Tax	Service	Energy
16									
17	Residential	0.0%	0.0%	2.5%	0.0%	0.0%	0.0%	0.0%	2.5%
18									
19	General Service	0.0%	0.0%	2.5%	0.0%	0.0%	0.0%	0.0%	2.5%
20									
21	Primary General Service	0.0%	0.0%	2.4%	0.0%	0.0%	0.0%	0.0%	2.4%
22	GV Rate B	0.0%	0.0%	-6.4%	0.0%	0.0%	0.0%	0.0%	-6.4%
23	Total General Service	0.0%	0.0%	2.4%	0.0%	0.0%	0.0%	0.0%	2.4%
24									
25	Large General Service	0.0%	0.0%	2.2%	0.0%	0.0%	0.0%	0.0%	2.2%
26	LG Rate B	0.0%	0.0%	-9.5%	0.0%	0.0%	0.0%	0.0%	-9.5%
27	Total Large General Service	0.0%	0.0%	1.4%	0.0%	0.0%	0.0%	0.0%	1.4%
28									
29	Outdoor Lighting Rate OL	0.0%	0.0%	1.0%	0.0%	0.0%	0.0%	0.0%	1.0%
30	Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	0.0%	1.2%
31	Total Outdoor Lighting	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	0.0%	1.1%
32									
33	Total Retail	0.0%	0.0%	2.3%	0.0%	0.0%	0.0%	0.0%	2.3%