NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.577¢ per kilowatt-hour in accordance with Order No. 26,908in Docket No. DE 23-068 Electric and Gas Utilities 2024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.577¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,908 in Docket No. DE 23-068 Energy Efficiency Resource Standard, set at a level of 0.000¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued:	December 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	January 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,908 dated November 30, 2023, in Docket No. DE 23-068.

System Benefits Charge						
Electric Assistance Program (EAP)	0.150¢					
Energy Efficiency Programs	0.577¢					
Lost Revenue Mechanism	0.000¢					
Total System Benefit Charge	0.727¢					

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent ($1\frac{1}{2}$ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued:	December 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	January 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,908 dated November 30, 2023, in Docket No. DE 23-068.

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Twenty-Fourth Revised Page 126 Superseding Twenty-third Revised Page 126 Summary of Rates

				FC	OR USAGE (ON AND AFTE	R JANUARY	1, 2024						
Rate	Blocks		Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
	Customer Charge	\$	14.74	wieenamsm	VIVII	14.74	Charge	Charge	1 40101	Charge	14.74	Service	\$	14.7
D	All kWh	\$	0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.12612	\$	0.2347
off Peak Water														
leating Use 16	All kWh	\$	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.12612	\$	0.2254
Hour Control ¹														
off Peak Water														
Heating Use 6	All kWh	\$	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.12612	\$	0.226
Hour Control ¹														
Farm ¹	All kWh	\$	0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.12612	\$	0.2309
	Customer Charge	\$	14.74			14.74					14.74		\$	14.3
D-10	On Peak kWh	\$	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.12612	\$	0.2893
	Off Peak kWh	\$	0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.12612	\$	0.1481
	Customer Charge	\$	502.08			502.08					502.08		\$	502.
	Demand Charge	\$	10.63			10.63					10.63		\$	10.0
	On Peak kWh	\$	0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00727	0.03175			
									Effective	8/1/23, usag	ge on or after	0.07196	\$	0.1034
G-1									Effective	9/1/23, usag	ge on or after	0.04799	\$	0.0794
									Effective 1	0/1/23, usag	ge on or after	0.04448	\$	0.0759
									Effective 1	1/1/23, usag	ge on or after	0.12302	\$	0.1545
									Effective 1	2/1/23, usag	ge on or after	0.18892	\$	0.2204
									Effective	1/1/24, usag	ge on or after	0.22302	\$	0.2547
	Off Peak kWh	\$	0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00727	0.02695			
									Effective	8/1/23, usag	ge on or after	0.07196	\$	0.0986
									Effective	9/1/23, usaş	ge on or after	0.04799	\$	0.0746
									Effective 1	0/1/23, usag	ge on or after	0.04448	\$	0.0711
									Effective 1	1/1/23, usaș	ge on or after	0.12302	\$	0.1497
									Effective 1	2/1/23, usag	ge on or after	0.18892	\$	0.2156
									Effective	1/1/24, usag	ge on or after	0.22302	\$	0.2499
	Customer Charge	\$	83.66			83.66					83.66		\$	83.6
	Demand Charge	\$	10.67			10.67					10.67		\$	10.6
	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080			
									Effective	8/1/23, usag	ge on or after	0.07196	\$	0.1024
G-2									Effective	9/1/23, usaş	ge on or after	0.04799	\$	0.0785
									Effective 1	0/1/23, usag	ge on or after	0.04448	\$	0.0750
									Effective 1	1/1/23, usaș	ge on or after	0.12302	\$	0.1535
									Effective 1	2/1/23, usag	ge on or after	0.18892	\$	0.2194
									Effective	1/1/24, usag	ge on or after	0.22302	\$	0.2538
G-3	Customer Charge	\$	19.20			19.20					19.20		\$	19.2
	All kWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.12612	\$	0.2173
Т	Customer Charge	\$	17.01			17.01					17.01		\$	17.0
-	All kWh	\$	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.12612	\$	0.2105
V	Minimum Charge	\$	19.20			19.20					19.20		\$	19.2
	All kWh	\$	0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.12612	\$	0.2218
	Customer Charge		\$14.74			\$14.74					\$14.74		\$	14.7
	Monday through I	rida											_	
D-11	Off Peak		\$0.05262		(\$0.00002)	\$0.05260		(\$0.00031)	· · · · · · · · · · · · · · · · · · ·		\$0.05160			\$0.259
	Mid Peak		\$0.07887		(\$0.00002)	\$0.07885	· · · · · · · · · · · · · · · · · · ·	(\$0.00031)	(0.00202)		\$0.08128			\$0.3172
	Critical Peak	_	\$0.11230		(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.24487		\$0.5681
	Saturday through	Sund	av and Holidays	: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								

Issued:	December 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	January 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,908 in Docket No. DE 23-068, dated November 30, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Twenty-fifth Revised Page 127 Superseding Twenty-fourth Revised Page 127 Summary of Rates

					IVE-JANUAR) AFTER JAN		4					
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.20779	\$0.2593
Kale Ev	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.23595	\$0.3172
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.24487	\$0.568
	Saturday through Sunday and Ho	lidays: Mid Peak 8	a - 8p, Off Pe	ak 8p - 8a								
	Customer Charge	\$502.08			\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)	\$0.00727	\$0.02873	\$0.10917	\$0.1379
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898		(\$0.00031)			\$0.03139	\$0.11324	\$0.1446
	Critical Peak	\$0.03376		(\$0.00002)	\$0.03374		(\$0.00031)			\$0.18992	\$0.14041	\$0.3303
	Saturday through Sunday and Ho						(*********)	(****=*=)				
	Customer Charge	\$83.66	a - op, on r c	ak op - oa	\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday	<i>\$5.5</i> 1			95.04							95.54
Rate EV-M	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04217	\$0.10927	\$0.1514
	Mid Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000		. ,			\$0.04217	\$0.11305	\$0.1514
	Critical Peak	\$0.04138					(\$0.00031)					\$0.15/1
			\$0.00000		\$0.04734	\$0.10381	(\$0.00031)	(0.00202)	\$0.00727	\$0.21609	\$0.14033	30.3304
	Saturday through Sunday and Ho	ondays: Mid Peak 8	a - op, On Pe	ак өр - өа								
	Luminaire Charge	60.01				¢0.01						60.0
	HPS 4,000	\$9.81				\$9.81						\$9.8
	HPS 9,600	\$11.35				\$11.35						\$11.
	HPS 27,500	\$18.86				\$18.86						\$18.5
	HPS 50,000	\$23.47				\$23.47						\$23.4
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.
М	HPS 50,000 Flood	\$25.46				\$25.46						\$25.
	Incandescent 1,000	\$12.61				\$12.61						\$12.
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.
	Luminaire Charge											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.
	50 Watt Pole Top	\$6.63				\$6.63						\$6.
	130 Watt Pole Top	\$10.24				\$10.24						\$10.
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$19.
	30 Watt URD	\$14.85				\$14.85						\$14.
	90 Watt Flood	\$10.08				\$10.08						\$10.
	130 Watt Flood	\$11.60				\$11.60						\$11.
	30 Watt Caretaker	\$5.70				\$5.70						\$5.
	Pole - Wood	\$11.14				\$11.14			1			\$11.
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.
Poles	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.
	Metal Poles with Foundation	\$23.55 \$28.17				\$23.33						\$23.
	Interar 1 Oles with Foundation	320.1/										

Issued:	December 1, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	January 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,908 in Docket No. DE 23-068, dated November 30, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.5500.577¢ per kilowatt-hour in accordance with Order No. 26,62126,908-in Docket No. DE 20-09223-068 Electric and Gas Utilities 2021-20232024-2026 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2), which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.5500.577¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. $\frac{26,62126,908}{20,000}$ in Docket No. DE $\frac{20-09223-068}{20,00223-068}$ Energy Efficiency Resource Standard, set at a level of 0.000ϕ . The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued:	March 16, 2023 December 1, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	January 1, 2023January 1, 2024	Title:	President
	Authorized by NHPUC Order No. 26 908	dated November 30, 20	23 in Docket No. DE 23-068

Authorized by NHPUC Order No. 26,908 dated November 30, 2023, in Docket No. DE 23-068. Authorized by NHPUC Order No. 26,745 Nisi in Docket No. DE 22-081, dated December 14, 2022

System Benefits Charge						
Electric Assistance Program (EAP)	0.150¢					
Energy Efficiency Programs	0.550<u>0.577</u>¢					
Lost Revenue Mechanism	0.000¢					
Total System Benefit Charge	<u>0.7000.727</u> ¢					

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent ($1\frac{1}{2}$ %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued:	March 16, 2023 December 1, 2023	Issued by:	/s/ Neil Proudman	
		-	Neil Proudman	
Effective:	January 1, 2023January 1, 2024	Title:	President	
	Authorized by NHPUC Order No. 26.9	09 dated November 20, 202	2 in Destrat No. DE 22.069	
	Autorized by INTPUC Urder No. 20.9	Jo daled inovember 50, 202.	5. III DOCKELINO, DE 25-008.	

Authorized by NHPUC Order No. 26,908 dated November 30, 2023, in Docket No. DE 23-068. Authorized by NHPUC Order No. 26,745 Nisi in Docket No. DE 22-081, dated December 14, 2022

NHPUC NO. 21 - ELECTRICITY DELIVERYTwenty-ThirdTwenty-FourthRevised Page 126LIBERTY UTILITIESSuperseding Twenty-secondTwenty-thirdRevised Page 126Superseding Twenty-secondSuperseding Twenty-secondSuperseding Twenty-second

				Revenue	E ON AND	AFTEK JANUA	ARY 1, 2024 N (VEWBER	Storm					
		Di	stribution	Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Total Delivery	Energy		Total
Rate	Blocks		Charge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		Rate
D	Customer Charge All kWh	\$ \$	14.74	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	14.74 0.10859	0.12612	\$ \$	14. 0.234
	All KWII	Ģ	0.00752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	-0.00727	-0.10839	0.12012		0.234
off Peak Water leating Use 16 Hour Control ¹	All kWh	\$	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.12612	\$	0.225
iou control										-0.00700	-0.09909		\$	0.225
off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.12612	\$	0.226
Iour Control										-0.00700	-0.10018		\$	0.226
Farm ¹	All kWh	\$	0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727 -0.00700	0.10481	0.12612		0.230
	Customer Charge	\$	14.74			14.74				-0.00700	-0.10454 14.74		\$	0.230
D-10	On Peak kWh	\$	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)		0.16366	0.12612	\$	0.289
	Off Peak kWh	\$	0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	-0.00700 0.00727	0.16339 0.02201	0.12612	s. \$	0.289 0.148
				0.00100	(0.00002)		0.01511	(0.00055)	(0.00202)	-0.00700	-0.02174	0.12012	\$	0.147
	Customer Charge	\$	502.08			502.08					502.08		\$	502
	Demand Charge	\$	10.63			10.63					10.63		\$	10
	On Peak kWh	\$	0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00727	0.03175			
									X100	-0.00700	-0.03148			
											ge on or after ge on or after		\$ \$	0.103
											ge on or after		\$	0.075
											ge on or after		\$	0.154
G-1											ge on or after		\$	0.220
									Effective	1/1/24, usag	ge on or after	0.22302	S ¢	0.254
	Off Peak kWh	\$	0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00727	0.02695			0.43*
										8/1/23, usag	ge on or after		\$	0.098
											ge on or after		\$	0.074
											ge on or after		\$	0.071
											ge on or after ge on or after		\$ \$	0.149
											ge on or after		\$	0.249
	a	<u>_</u>	02.77										\$	0.249
	Customer Charge	\$	83.66			83.66					83.66		\$	83
	Demand Charge	\$	10.67			10.67					10.67		\$	10
G-2	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727 -0.00700	0.03080 			
0-2											ge on or after		\$	0.102
											ge on or after		\$	0.078
											ge on or after ge on or after		\$ \$	0.075
											ge on or after		s	0.219
									Effective	1/1/24, usaş	ge on or after	0.22302	\$	0.253
	Customer Charge	\$	19.20			19.20					19.20		\$ \$	0.253 19
G-3	All kWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.12612	\$	0.21
	Customer Charge	\$	17.01			17.01				- 0.00700	-0.09093 17.01		\$ \$	0.21 17
Т	All kWh	\$	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.12612		
				0.00203	(0.00002)		0.02198	(0.00030)	(0.00202)	-0.00727	-0.08418	0.12012	<u>s</u>	0.210
v	Minimum Charge	\$	19.20			19.20					19.20		\$	19
	All kWh	\$	0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727 -0.00700	0.09569 	0.12612	\$	0.221
	Customer Charge Monday through I	Fridav	\$14.74			\$14.74					\$14.74		\$	14
	Off Peak		\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727 \$0.00700	\$0.05160 \$0.05133	\$0.20779		\$0.259 \$0.259
D-11	Mid Peak		\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128 \$0.08101	\$0.23595		\$0.317
	Critical Peak		\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00700 \$0.00727	\$0.32330	\$0.24487		\$0.316 \$0.568
										\$0.00700	\$0.32303			\$0.56 *

Issued:	November 1, 2023December 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	November 1, 2023January 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,908 in Docket No. DE 23-068, dated November 30, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22 035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23 037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23 044, dated June 30,

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Supers

VERY Twenty-fourthTwenty-fifth Revised Page 127 Superseding Twenty-thirdTwenty-fourth Revised Page 127 Summary of Rates

Rate	Blocks	Distribution	Revenue Decoupling Adjustment Factor	REP/ VMP	JANUARY 1, Net Distribution Charge		Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.20779	\$0.25
				((,	((,	\$0.00700	\$0.05133		\$0.259
Rate EV	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)		\$0.08128	\$0.23595	\$0.31
Tutto E i	White Feak	\$0.07007	\$0.00000	(\$0.00002)	30.07005	(\$0.00251)	(\$0.00051)	(0.00202)	\$0.00727 \$0.00700	\$0.08120 \$0.08101	\$0.25575	\$0.316
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)		\$0.32330	\$0.24487	\$0.56
	Critical Feak	30.11230	30.00000	(30.00002)	\$0.11220	30.20008	(30.00031)	(0.00202)	\$0.00727 \$0.00700	\$0.32330 \$0.32303	30.24487	\$0.50 \$0.567
			1.0. 0. 08	D I. O O.						30.32303		\$0.507
	Saturday through Sunday and He Customer Charge	\$502.08	к оа - ор, Оп	геак ор - оа	\$502.08							\$502.0
	Customer Charge	\$502.08			\$302.08							\$302.0
	Demand Charge	\$5.32			\$5.32							\$5.32
	Demand Charge	\$3.32			\$5.52							\$5.54
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)		\$0.02873	\$0.10917	\$0.137
	NC10-1		60.0000	(00.00000)		(60.000-0)	(00.00000)	(0.00000)	\$0.00700	\$0.02846	60.1	\$0.13
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(0.00202)		\$0.03139	\$0.11324	\$0.14
												\$0.14
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	S0.00700 S0.0111 0.15124 (\$0.00031) (0.00202) \$0.00727 \$0.1899 S0.00700 S0.1899 \$0.00700 \$0.1899 S0.00720 \$0.00700 \$0.00700 \$0.00700 S0.00727 \$0.00031) (0.00202) \$0.00727 \$0.04211		\$0.18992	\$0.14041	\$0.33	
								\$0.18965		\$0.33		
	Saturday through Sunday and He	olidays: Mid Pea	k 8a - 8p, Off	Peak 8p - 8a								
	Customer Charge	\$83.66			\$83.66							\$83.6
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday											
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04217	\$0.10927	\$0.151
Rate EV-M									\$0.00700	\$0.04190		\$0.15
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(0.00202)		\$0.04411	\$0.11305	\$0.15
				((((,	\$0.00700	\$0.04384		\$0.150
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(0.00202)		\$0.21609	\$0.14033	\$0.350
	Cinticul I cuit	\$0101750	\$0.00000	(\$0.00002)	\$0101701	\$0.10501	(\$0.00051)	(0.00202)	\$0.00700	\$0.21582	\$0.11035	\$0.350
	Saturday through Sunday and He	olidove: Mid Poe	Leo en Off	Pook 8n 8a					\$0.00700			
	Luminaire Charge	ondays. Mid i ca	к оа - ор, он	I Cak op - oa								
	HPS 4,000	\$9.81				\$0.81						\$
	HPS 9,600	\$11.35										\$1
	HPS 27,500	\$18.86										\$1
	HPS 50,000	\$23.47										\$2
	HPS 9,600 (Post Top)	\$13.32										\$1
	HPS 27,500 Flood	\$19.07										\$1
М	HPS 50,000 Flood	\$25.46										\$2
	Incandescent 1,000	\$12.61				\$12.61						\$1
	Mercury Vapor 4,000	\$8.70										\$
	Mercury Vapor 8,000	\$9.79										\$
	Mercury Vapor 22,000	\$17.51				\$17.51	00317) (\$0.00031) (0.00202 00253) (\$0.00031) (0.00202 15124 (\$0.00031) (0.00202 15124 (\$0.00031) (0.00202 15124 (\$0.00031) (0.00202 15124 (\$0.00031) (0.00202 15124 (\$0.00031) (0.00202 15125 (\$0.00031) (0.00202 1513 (\$0.00031) (0.00202 1513 (\$0.00031) (0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 1513 (\$0.00031) (\$0.00202 152.61<				\$1	
	Mercury Vapor 63,000	\$29.62				\$29.62						\$2
	N/ N/ 00 000 E1 1	\$20.04				\$20.04						\$2
	Mercury Vapor 22,000 Flood					\$38.86						\$3
	Mercury Vapor 22,000 Flood Mercury Vapor 63,000 Flood	\$38.86										
		\$38.86										\$
	Mercury Vapor 63,000 Flood	\$38.86				\$6.36						
	Mercury Vapor 63,000 Flood Luminaire Charge											s
	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top	\$6.36										
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top	\$6.36 \$6.63				\$6.63						\$1
LED-1	Mercury Vapor 63,000 Flood <u>Luminaire Charge</u> 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top	\$6.36 \$6.63 \$10.24 \$19.65				\$6.63 \$10.24						\$1 \$1
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85				\$6.63 \$10.24 \$19.65 \$14.85						\$1 \$1 \$1
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD 90 Watt Flood	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08						\$1 \$1 \$1 \$1
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60						\$ \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood 30 Watt Caretaker	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
LED-1	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole -Wood	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 30 Watt Pole Top 30 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole - Wood Fiberglass - Direct Embedded	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
LED-1 Poles	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood 30 Watt Flood 30 Watt Caretaker Pole - Wood Fiberglass wFoundation <25 ft	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1
	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 190 Watt Pole Top 30 Watt VBD 90 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole -Wood Fiberglass - Direct Embedded Fiberglass wFoundation >=25 ft	\$6.36 \$6.63 \$10.24 \$19.65 \$11.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$32.75				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$32.75						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$3
	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 30 Watt Pole Top 30 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole - Wood Fiberglass - Direct Embedded Fiberglass wFoundation ~25 ft Fiberglass wFoundation ~25 ft Hetal Poles - Direct Embedded	\$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$11.08 \$11.60 \$11.14 \$11.61 \$19.59 \$32.75 \$23.35				\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$32.75 \$23.35						\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$3 \$2
	Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 30 Watt URD 90 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole - Wood Fiberglass wFoundation ~25 ft Fiberglass wFoundation ~25 ft Metal Poles with Foundation	\$6.36 \$6.63 \$10.24 \$19.65 \$11.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$32.75		(\$0.00002)	\$0.04684	\$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$32.75		(\$0.00202)		\$0.06879	\$0.12612	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$3

Issued:	November 1, 2023December 1, 2023	Issued by:	/s/ Neil Proudman
		•	Neil Proudman
Effective:	November 1, 2023January 1, 2024	Title:	President

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