## Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Docket No. DG 23-067

## Exhibit JD-1 Accompanying the Direct Testimony of John Defever, CPA On Behalf of the OCA

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022

Overall Financial Summary

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Line		Rate Year Per Liberty	Rate Year Per OCA	
<u>No</u>	Description	 Amount	 Amount	 Adjustments Reference
1	Rate Base, as adjusted	\$ 527,941,042	\$ 527,579,282	\$ (361,760) Schedule B
2	Operating Income, as adjusted	\$ 20,415,206	\$ 24,783,132	\$ 4,367,926 Schedule C
3	Earned Rate of Return	3.87%	4.70%	0.83% L.2 / L.1
4	Requested Rate of Return / Cost of Capital	 7.68%	 6.18%	 -1.50%
5	Required Operating Income	\$ 40,545,872	\$ 32,602,817	\$ (7,943,055) L.1 X L.4
6	Income Sufficiency / (Deficiency)	\$ (20,130,666)	\$ (7,819,685)	\$ 12,310,981 L.2 - L.5
7	Gross Revenue Conversion Factor	 1.3686	 1.3686	\$ - Schedule A-1
8	Revenue (Increase)/Decrease required	\$ (27,549,837)	\$ (10,701,636)	\$ 16,848,201 L. 6 X L.7

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Gross Revenue Conversion Factor

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Line No.	Description	Rate Year
1	Federal Income Tax Rate	21.00%
2	New Hampshire State Income Tax	7.50%
3	Combined Income Tax Rate	26.93%
4	Gross-up Factor	1.3686

Source:

Schedule RR-EN-1

Adjusted Rate Base

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Line		Liberty		OCA	OCA
No.	Description	 Rate Year	]	Rate Year	Rate Year
		 (A)		(B)	(C)
1	Utility Plant	\$ 818,583,027			\$ 818,583,027
2	Depreciation Allowance	\$ (188,019,704)			\$ (188,019,704)
3	Net Utility Plant	\$ 630,563,323	\$	-	\$ 630,563,323
	Additions to Rate Base				
4	Materials and Supplies	\$ 6,463,310			\$ 6,463,310
5	Regulatory Assets	\$ 12,610,917			\$ 12,610,917
6	Cash Working Capital	\$ 3,148,063	\$	(361,761)	\$ 2,786,302
					\$ -
	Subtractions to Rate Base				\$ -
7	Customer Deposits	\$ (3,027,697)			\$ (3,027,697)
9	Deferred Tax Liability	\$ (84,710,759)			\$ (84,710,759)
10	Excess Accumulated Deferred Income Taxes	\$ (37,106,114)			\$ (37,106,114)
11	Total Adjustments	\$ (102,622,280)	\$	(361,761)	\$ (102,984,041)
12	Adjusted Rate Base, per OCA	\$ 527,941,042	\$	(361,761)	\$ 527,579,282
Sour	ce:				

Column A: Schedule RR-EN-5

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Working Capital

Line	Description		Test	Year Pro Forma
1	O&M Expenses			<del></del>
2	Distribution, before Adjustments		\$	85,315,973
3	Less: Depreciation and Amortization		\$	(24,926,507)
4	Less: Deferred Income Taxes		\$	(11,942,273)
5	Known and Measurable Adjustments (excluding depreciation and amortization)		\$	(2,220,127)
6	OCA Adjustments - Schedule C		\$	(5,312,201)
7			\$	40,914,865
8				
9	Cash Working Capital Required - Days	24.86		6.81%
11				
12	Cash Working Capital Required		\$	2,786,302
13				
14	Company Cash Working Capital		\$	3,148,063
15				
16	OCA Adjustment		\$	(361,761) L12-L14

Source:

RR-EN-5-2

Operating Income Adjustments

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Line			OCA Rate Year	
No	Description		Adjustments	Reference
1 2	Operating Income per Company		20,415,206	RR-EN-1
3	Operating and Maintenance Expense Adjustments	<u>:</u>		
4	Payroll Expense	\$	1,335,204	C-1
5	Severance Expense	\$	7,932	C-2
6	Incentive Compensation	\$	780,574	C-3
7	SERP	\$	56,631	C-4
8	D&O Expense	\$	43,185	C-5
9	BOD Costs	\$	532,949	C-6
10	Investor Relations	\$	19,260	C-7
11	Customer First Expense	\$	1,737,945	C-8
12	Legal Expense	\$	51,383	C-9
13	Liberty Days Expense	\$	34,863	C-10
14	Benefits Expense	\$	546,609	C-11
15				
16	Other Taxes			
17	Payroll Tax Expense	\$	165,665	C-12
18	Interest Synchronization	\$	486,301	C-13
19	Income Tax Expense - Impact of Adjustments	\$	(1,430,576)	C-14
20				<u></u>
21	Operating Income per OCA	\$	24,783,132	=

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Payroll Expense

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Line No.	Description	Rate Year	
1	Liberty Payroll	\$ 15,792,241	Line 4
2	OCA Recommended Payroll	\$ 14,457,037	Line 1 + Line 3
3	OCA Adjustment	\$ (1,335,204)	Line 8
4	Rate Year Payroll	15,792,241	Schedule RR-EN-3-2
5	Rate Year Number of Employees	343	OCA TS 1-5
6	Average Payroll per Employee	46,042	Line 4 / Line 5
7	Unhired Employees	(29)	Line 5 - 314
8	OCA Recommended Reduction	\$ (1,335,204)	Line 6 x Line 7

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Severance Expense

Line No.	Description	Rate Year		
1	Company Amount	\$	7,932	
2	OCA Recommended Amount	\$		
3	OCA Adjustment	\$	(7,932)	

Source

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**Incentive Compensation** 

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Line No	. Description	]	Rate Year
1	Liberty Incentive Compensation	\$	1,561,147
2	OCA Recommended Reduction		50%
3	OCA Incentive Compensation Adjustment	\$	(780,574)

Source

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SERP

Line No.	Description	Ra	nte Year
1	Company Amount	\$	56,631
2	OCA Recommended Amount	\$	
3	OCA Adjustment	\$	(56,631)

Source

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D&O Expense

Line No.	Description	Ra	ite Year
1	Company Amount	\$	57,580
2	Percent Allocated to shareholders		75%
3	OCA Adjustment	\$	(43,185)

Source

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	Schedule C-6
BOD Costs	Page 1 of 1

Line No.	Description	F	Rate Year
1	Company Amount	\$	710,599
2	Percent Allocated to Shareholders		75%
3	OCA Adjustment	\$	(532,949)

Source: OCA TS 1-3

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Liberty Utilities (EnergyNorth Natural Gas) Corp.

**Investor Relations** 

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Line No.	Description	R	ate Year
1	Company Amount	\$	25,680
2	Percent Allocated to Shareholders		75%
3	OCA Adjustment	\$	(19,260)

Source:

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Customer First Expense

Line No. Description		R	Rate Year
1	Company Amount	\$	1,737,945
2	OCA Recommended Amount	\$	
3	OCA Adjustment	\$	(1,737,945)

Source:

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Legal Expense

Line No.	Description	R	Rate Year		
1	Company Amount	\$	105,390		
2	OCA Amount	\$	54,007		
3	OCA Adjustment	\$	(51,383)		

_	Year
2018	\$ 75,104
2019	\$ 17,946
2020	\$ 15,785
2021	\$ 55,809
2022	\$ 105,390
Average	\$ 54,007

Source

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022

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Liberty Days Expense

Line No.	Description	Rate Year		
1	Company Amount	\$ 34,863		
2	OCA amount	\$ 		
3	OCA Adjustment	\$ (34,863)		

Source

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022

Benefits Expense

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Line No.	Description	Rate Year	Reference	
1	OCA Adjustment to Payroll	\$ (1,335,204)	Schedule C-1	
2	Benefit Expense Percentage	 40.94%	Line 6	
3	OCA Adjustment to Benefits Expense	\$ (546,609)	Line 1 x Line 2	
4	Pension & Benefits Expense	\$ 6,465,068	Line 10	
5	Payroll	\$ 15,792,241	Schedule RR-EN-3-2	
6	Benefits Expense Ratio	40.94%	- =	
7		\$ 9,322,377	Total Rate Year Benefits	Schedule RR-EN-3-4
8		30.65%	Capitalized %	Schedule RR-EN-3-4
9		\$ 2,857,309	Rate Year Benefits Capitalize	ed
10		\$ 6,465,068	Rate Year Benefits Expense	Line 7 - Line 9

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022

Payroll Tax Expense

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Line No.	Description	Rate Year	Reference
1	OCA Adjustment to Payroll & Incentive Compensation	\$ (2,115,778)	JD-1 Schedule C-1, C3
2	Payroll Tax Rate	7.83%	Schedule RR-EN-3-3
3	Reduction to Rate Year Payroll Tax Exp	\$ (165,665)	Line 1 x Line 2

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Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022

Interest Synchronization

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<u>No</u>	No Description		Rate Year	Reference
1	Rate Base, as Adjusted	\$	527,579,282	Schedule B
2	Debt Portion		52.78%	Schedule D
3	Debt Component	\$	278,456,345	L1 x L2
4	Weighted Cost of Debt		4.42%	Schedule D
5	Pro Forma Interest Deduction for Tax Purposes	\$	12,299,417	L3 x L4
6	Interest Deduction, per Company		10,493,620	Schedule RR-EN-3-8
7	Increase/(Decrease) in Interest Deduction for Tax Purposes	\$	1,805,797	L.3 - L.4
8	Federal and Stated Combined Income Tax Rate		26.930%	Schedule C-14
9	Increase/(Decrease) in Income Tax Expense	\$	(486,301)	-L.5 X L.6

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Income Tax Expense - Impact of Adjustments

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Line No.			Rate Year Amount	Reference	
1	Adjustments to Net Operating Income, Excluding Income Taxes	\$	5,312,201	Schedule C Lines 4-17	
2	Combined Income Tax Rate		26.93%	Schedule RR-EN-1	
3	Increase in Income Taxes	\$	1,430,576	Line 1 x Line 2	

Liberty Utilities (EnergyNorth Natural Gas) Corp. Test Year Ended December 31, 2022 Rate of Return			Docket No. DG 23-067 Exhibit JD-1 Schedule D Page 1 of 1	
Per C Line No.	Description	(A) Capital Structure	(B) Cost of Capital	(C) Rate Year Weighted Cost
1	Long Term Debt	45.00%	4.417%	1.99%
2	Common Stock	55.00%	10.35%	5.69%
3	Total Capital	100.00%		7.68%
Per OCA Rate Year  Description		Capital Structure	Cost of Capital	Rate Year Weighted Cost
4	Long Term Debt	52.78%	4.42%	2.33%
5	Common Equity	47.22%	8.15%	3.85%
6	Total Capital	100.00%		6.18%

Lines 1 - 3 Liberty Schedule RR-EN-4

Line 4 - 6 OCA Witness Aaron Rothschild