Pittsfield Aqueduct Company, Inc. Capital Structure 2019 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2a

Page 1

| //24/2023 | | | Percent Funded with | | | | |
|--------------------------------------------|-----|------------|---------------------------------------|-----------------------------------|--|--|--|
| | | | ODE DIVIOUETE | | | | |
| A coount Title | | A dditions | SRF-DWGWTF- FALOC | Amount used by short-term debt | | | |
| Account Title INTANGIBLE PLANT .1 | | Additions | ALOO | Short-term debt | | | |
| 301 Organization | \$ | _ | | | | | |
| 302 Franchise | \$ | _ | | | | | |
| 339 Other Plant and Misc. Equip. | Ι Ψ | | | | | | |
| Total Intangible Plant | \$ | | 1 | | | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | Ψ | | | | | | |
| 303 Land and Land Rights | \$ | _ | | | | | |
| 304 Structures and Improvements | \$ | _ | | | | | |
| 305 Collecting and Impounding Reservoirs | \$ | _ | | | | | |
| 306 Lake, River and Other Intakes | \$ | _ | | | | | |
| 307 Wells and Springs | \$ | _ | | | | | |
| 308 Infiltration Galleries and Tunnels | \$ | _ | | | | | |
| 309 Supply Mains | \$ | _ | | | | | |
| 310 Power Generation Equipment | \$ | _ | | | | | |
| 311 Pumping Equipment | \$ | 1,320.90 | 0% | 100% | | | |
| 339 Other Plant and Miscellaneous | \$ | 1,020.00 | J 70 | 10070 | | | |
| Total Supply and Pumping Plant | \$ | 1,320.90 | 0% | 100% | | | |
| WATER TREATMENT PLANT .3 | Ψ_ | 1,020.00 | · · · · · · · · · · · · · · · · · · · | 10070 | | | |
| 303 Land and Land Rights | \$ | _ | | | | | |
| 304 Structures and Improvements | \$ | _ | | | | | |
| 320 Water Treatment Equipment | * | | | | | | |
| 339 Other Plant and Misc. Equip. | \$ | _ | | | | | |
| Total Water Treatment Plant | \$ | _ | | | | | |
| TRANSMISSION & DISTRIBUTION .4 | T | | 1 | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | - | | | | | |
| 330 Distribution Reservoirs and Standpipes | \$ | - | | | | | |
| 331 Transmission and Distribution Mains | \$ | 505 | 0% | 100% | | | |
| 333 Services | \$ | 9,442 | 0% | 100% | | | |
| 334 Meters and Meter Installations | \$ | 1,483 | 0% | 100% | | | |
| 335 Hydrants | \$ | - | 0% | 100% | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | | | | |
| Total Transmission and Distribution | \$ | 11,430 | 0% | 100% | | | |
| GENERAL PLANT .5 | | | | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | - | | | | | |
| 340 Office Furniture and Equipment | \$ | - | | | | | |
| 341 Transportation Equipment | \$ | - | | | | | |
| 342 Stores Equipment | \$ | - | | | | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | | | | |
| 344 Laboratory Equipment | \$ | - | | | | | |
| 345 Power Operated Equipment | \$ | - | | | | | |
| 346 Communication Equipment | \$ | 5,459 | 0% | 100% | | | |
| 347 Computer Equipment | \$ | - | | | | | |
| 348 Miscellaneous Equipment | \$ | - | | | | | |
| Total General Equipment | \$ | 5,459 | 0% | 100% | | | |
| Total (Accounts 101 and 106) | \$ | - | 0% | 100% | | | |
| 104 Utility Plant Purchased or Sold | \$ | - | | | | | |
| Total Utility Plant in Service | \$ | - | 0% | 100% | | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 4 of 25

Pittsfield Aqueduct Company, Inc. Capital Structure 2020 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2a

Page 2

| | | | Percent Fu | unded with |
|--------------------------------------------|-----------|----------|----------------------|--------------------------------|
| Account Title | Additions | | SRF-DWGWTF- FALOC | Amount used by short-term debt |
| INTANGIBLE PLANT .1 | Additions | | | |
| 301 Organization | \$ | _ | | |
| 302 Franchise | \$ | | | |
| 339 Other Plant and Misc. Equip. | Ι Ψ | _ | | |
| Total Intangible Plant | \$ | | 1 | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | Ψ | | + | |
| 303 Land and Land Rights | \$ | | | |
| 304 Structures and Improvements | \$ | - | | |
| 305 Collecting and Impounding Reservoirs | | - | | |
| | \$ | - | | |
| 306 Lake, River and Other Intakes | \$ | - | | |
| 307 Wells and Springs | \$ | - | | |
| 308 Infiltration Galleries and Tunnels | \$ | - | | |
| 309 Supply Mains | \$ | - | | |
| 310 Power Generation Equipment | \$ | - | | |
| 311 Pumping Equipment | \$ | - | | |
| 339 Other Plant and Miscellaneous | \$ | - | | |
| Total Supply and Pumping Plant | \$ | - | 1 | |
| WATER TREATMENT PLANT .3 | 1 | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 320 Water Treatment Equipment | | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | |
| Total Water Treatment Plant | \$ | - | | |
| TRANSMISSION & DISTRIBUTION .4 | | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 330 Distribution Reservoirs and Standpipes | \$ | - | | |
| 331 Transmission and Distribution Mains | | 4,192 | 0% | 100% |
| 333 Services | \$ | - | | |
| 334 Meters and Meter Installations | \$ | 2,281 | 0% | 100% |
| 335 Hydrants | \$ | - | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | |
| Total Transmission and Distribution | | 6,473 | 0% | 100% |
| GENERAL PLANT .5 | | | 1 | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 340 Office Furniture and Equipment | \$ | - | | |
| 341 Transportation Equipment | \$ | _ | | |
| 342 Stores Equipment | \$ | _ | | |
| 343 Tools, Shop and Garage Equipment | \$ | _ | | |
| 344 Laboratory Equipment | \$ | _ | | |
| 345 Power Operated Equipment | \$ | _ | | |
| 346 Communication Equipment | \$ | _ | | |
| 347 Computer Equipment | \$ | _ | | |
| 348 Miscellaneous Equipment | \$ | 2,770 | 0% | 100% |
| Total General Equipment | \$ | 2,770 | 0% | 100% |
| Total (Accounts 101 and 106) | \$ | _,,,,, | 1 | 10070 |
| 104 Utility Plant Purchased or Sold | \$ | <u> </u> | 1 | |
| Total Utility Plant in Service | \$ | | 1 | |
| Total Guilty Flant III Oct vide | ĮΨ | | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 5 of 25

Pittsfield Aqueduct Company, Inc. Capital Structure 2021 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2a

Page 3

| //24/2023 | | | Percent Funded with | | | | |
|--------------------------------------------|----|-----------|---------------------|-----------------|--|--|--|
| | | | SRF-DWGWTF- | Amount used by | | | |
| Account Title | | Additions | FALOC | short-term debt | | | |
| INTANGIBLE PLANT .1 | | | | | | | |
| 301 Organization | \$ | - | | | | | |
| 302 Franchise | \$ | - | | | | | |
| 339 Other Plant and Misc. Equip. | | | | | | | |
| Total Intangible Plant | \$ | - | 1 | | | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | 1 | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | - | | | | | |
| 305 Collecting and Impounding Reservoirs | \$ | - | | | | | |
| 306 Lake, River and Other Intakes | \$ | - | | | | | |
| 307 Wells and Springs | \$ | - | | | | | |
| 308 Infiltration Galleries and Tunnels | \$ | - | | | | | |
| 309 Supply Mains | \$ | _ | | | | | |
| 310 Power Generation Equipment | \$ | - | | | | | |
| 311 Pumping Equipment | \$ | _ | | | | | |
| 339 Other Plant and Miscellaneous | \$ | _ | | | | | |
| Total Supply and Pumping Plant | \$ | - | 1 | | | | |
| WATER TREATMENT PLANT .3 | | | 1 | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | _ | | | | | |
| 320 Water Treatment Equipment | ' | | | | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | | | | |
| Total Water Treatment Plant | \$ | - | 1 | | | | |
| TRANSMISSION & DISTRIBUTION .4 | | | 1 | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | - | | | | | |
| 330 Distribution Reservoirs and Standpipes | \$ | - | | | | | |
| 331 Transmission and Distribution Mains | \$ | - | | | | | |
| 333 Services | \$ | - | | | | | |
| 334 Meters and Meter Installations | \$ | 8,701 | 0% | 100% | | | |
| 335 Hydrants | \$ | - | | | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | | | | |
| Total Transmission and Distribution | \$ | 8,701 | 0% | 100% | | | |
| GENERAL PLANT .5 | | | 1 | | | | |
| 303 Land and Land Rights | \$ | - | | | | | |
| 304 Structures and Improvements | \$ | - | | | | | |
| 340 Office Furniture and Equipment | \$ | - | | | | | |
| 341 Transportation Equipment | \$ | - | | | | | |
| 342 Stores Equipment | \$ | - | | | | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | | | | |
| 344 Laboratory Equipment | \$ | - | | | | | |
| 345 Power Operated Equipment | \$ | - | | | | | |
| 346 Communication Equipment | \$ | - | | | | | |
| 347 Computer Equipment | \$ | - | | | | | |
| 348 Miscellaneous Equipment | \$ | | | | | | |
| Total General Equipment | \$ | - | | | | | |
| Total (Accounts 101 and 106) | \$ | - | | | | | |
| 104 Utility Plant Purchased or Sold | \$ | | | | | | |
| Total Utility Plant in Service | \$ | - | | | | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 6 of 25

Pittsfield Aqueduct Company, Inc. Capital Structure 2022 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2a

Page 4

| | | | | Amount used |
|--------------------------------------------|----|-----------|-------------|---------------|
| | | | | by short-term |
| | | | SRF-DWGWTF- | intercompany |
| Account Title | | Additions | FALOC | debt |
| INTANGIBLE PLANT .1 | | | | |
| 301 Organization | \$ | - | | |
| 302 Franchise | \$ | - | | |
| 339 Other Plant and Misc. Equip. | | | | |
| Total Intangible Plant | \$ | - | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 305 Collecting and Impounding Reservoirs | \$ | - | | |
| 306 Lake, River and Other Intakes | \$ | - | | |
| 307 Wells and Springs | \$ | - | | |
| 308 Infiltration Galleries and Tunnels | \$ | - | | |
| 309 Supply Mains | \$ | - | | |
| 310 Power Generation Equipment | \$ | - | | |
| 311 Pumping Equipment | \$ | - | | |
| 339 Other Plant and Miscellaneous | \$ | - | | |
| Total Supply and Pumping Plant | \$ | - | | |
| WATER TREATMENT PLANT .3 | | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 320 Water Treatment Equipment | | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | |
| Total Water Treatment Plant | \$ | - | | |
| TRANSMISSION & DISTRIBUTION .4 | | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 330 Distribution Reservoirs and Standpipes | \$ | - | | |
| 331 Transmission and Distribution Mains | \$ | - | | |
| 333 Services | \$ | - | | |
| 334 Meters and Meter Installations | \$ | 3,044 | 0% | 100% |
| 335 Hydrants | \$ | - | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | |
| Total Transmission and Distribution | \$ | 3,044 | 0% | 100% |
| GENERAL PLANT .5 | | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 340 Office Furniture and Equipment | \$ | - | | |
| 341 Transportation Equipment | \$ | - | | |
| 342 Stores Equipment | \$ | - | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | |
| 344 Laboratory Equipment | \$ | - | | |
| 345 Power Operated Equipment | \$ | - | | |
| 346 Communication Equipment | \$ | 9,257 | 0% | 100% |
| 347 Computer Equipment | \$ | - | | |
| 348 Miscellaneous Equipment | \$ | - | | |
| Total General Equipment | \$ | 9,257 | 0% | 100% |
| Total (Accounts 101 and 106) | \$ | - | | |
| 104 Utility Plant Purchased or Sold | \$ | - | | |
| Total Utility Plant in Service | \$ | - | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 7 of 25

Pennichuck East Utility, Inc.
Capital Structure
2019
7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2b

Page 1

| //24/2023 | | | Percent Funded with | | | |
|--------------------------------------------|-----|-------------|----------------------|-----------------------------------|--|--|
| Account Title | | Additions | SRF-DWGWTF- FALOC | Amount used by short-term debt | | |
| INTANGIBLE PLANT .1 | | | | | | |
| 301 Organization | \$ | - | 1 | | | |
| 302 Franchise | \$ | _ | | | | |
| 339 Other Plant and Misc. Equip. | \$ | _ | | | | |
| Total Intangible Plant | \$ | - | 1 | | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | | | | |
| 303 Land and Land Rights (1) | \$ | 127,758 | 100% | 0% | | |
| 304 Structures and Improvements | \$ | 186,330 | 100% | 0% | | |
| 305 Collecting and Impounding Reservoirs | \$ | - | | | | |
| 306 Lake, River and Other Intakes | \$ | _ | | | | |
| 307 Wells and Springs | \$ | 38,134 | 100% | 0% | | |
| 308 Infiltration Galleries and Tunnels | \$ | - | | | | |
| 309 Supply Mains | \$ | 27,201 | 100% | 0% | | |
| 310 Power Generation Equipment | \$ | 47,115 | 100% | 0% | | |
| 311 Pumping Equipment | \$ | 145,112 | 100% | 0% | | |
| 339 Other Plant and Miscellaneous | \$ | - | 100/0 | 070 | | |
| Total Supply and Pumping Plant | \$ | 571,650 | 100% | 0% | | |
| WATER TREATMENT PLANT .3 | Ψ | 07 1,000 | 100/0 | 0/0 | | |
| 303 Land and Land Rights | \$ | _ | | | | |
| 304 Structures and Improvements | \$ | _ | | | | |
| 320 Water Treatment Equipment | \$ | _ | | | | |
| 339 Other Plant and Misc. Equip. | \$ | _ | | | | |
| Total Water Treatment Plant | \$ | <u>_</u> | | | | |
| TRANSMISSION & DISTRIBUTION .4 | ļΨ | | | | | |
| 303 Land and Land Rights | \$ | _ | | | | |
| 304 Structures and Improvements | \$ | _ | | | | |
| 330 Distribution Reservoirs and Standpipes | \$ | _ | | | | |
| 331 Transmission and Distribution Mains | \$ | 2,200,027 | 100% | 0% | | |
| 333 Services | \$ | 545,234 | 100% | 0% | | |
| 334 Meters and Meter Installations | \$ | 94,943 | 100% | 0% | | |
| 335 Hydrants | \$ | 114,287 | 100% | 0% | | |
| 339 Other Plant and Misc. Equip. | \$ | 114,207 | 100% | 0% | | |
| Total Transmission and Distribution | Ψ | 2,954,491 | 100% | 0% | | |
| GENERAL PLANT .5 | Ψ_ | 2,904,491 | 100% | 0/0 | | |
| 303 Land and Land Rights | l ¢ | | | | | |
| 304 Structures and Improvements | \$ | - | | | | |
| 340 Office Furniture and Equipment | | - | | | | |
| | \$ | - | | | | |
| 341 Transportation Equipment | \$ | - | | | | |
| 342 Stores Equipment | \$ | - | | | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | | | |
| 344 Laboratory Equipment | \$ | - | | | | |
| 345 Power Operated Equipment | \$ | - | 4000 | | | |
| 346 Communication Equipment | \$ | 12,529 | 100% | 0% | | |
| 347 Miscellaneous Equipment | \$ | - | | | | |
| 348 Other Tangible Equipment | \$ | 40.500 | | | | |
| Total General Equipment | \$ | 12,529 | 100% | 0% | | |
| Total (Accounts 101 and 106) | \$ | 2,967,020 | 100% | 0% | | |
| 104 Utility Plant Purchased or Sold** | \$ | - 0.007.000 | | | | |
| Total Utility Plant in Service | \$ | 2,967,020 | 100% | 0% | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 8 of 25

Pennichuck East Utility, Inc. Capital Structure 2020 7/24/2023 PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2b

Page 2

| 7/24/2023 | | | Percent Fu | unded with |
|-----------------------------------------------------------------|----|-------------|-------------|---------------|
| | | | | Amount used |
| | | | SRF-DWGWTF- | by short-term |
| Account Title | | Additions | FALOC | debt |
| INTANGIBLE PLANT .1 | | | | |
| 301 Organization | \$ | _ | | |
| 302 Franchise | \$ | _ | | |
| 339 Other Plant and Misc. Equip. | \$ | _ | | |
| Total Intangible Plant | \$ | - | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | Ť | | | |
| 303 Land and Land Rights (1) | \$ | 19,230 | 100% | 0% |
| 304 Structures and Improvements | \$ | 693,544 | 100% | 0% |
| 305 Collecting and Impounding Reservoirs | \$ | - | | |
| 306 Lake, River and Other Intakes | \$ | 521,642 | 100% | 0% |
| 307 Wells and Springs | \$ | 239,571 | 100% | 0% |
| 308 Infiltration Galleries and Tunnels | \$ | 200,011 | 10070 | |
| 309 Supply Mains | \$ | 145,833 | 100% | 0% |
| 310 Power Generation Equipment | \$ | 65,000 | 100% | 0% |
| 311 Pumping Equipment | \$ | 249,952 | 100% | 0% |
| 339 Other Plant and Miscellaneous | \$ | 240,002 | 10070 | 0 /0 |
| Total Supply and Pumping Plant | \$ | 1,934,771 | 100% | 0% |
| WATER TREATMENT PLANT .3 | Ψ | 1,904,771 | 10070 | 0 /0 |
| 303 Land and Land Rights | \$ | | | |
| 304 Structures and Improvements | \$ | - | | |
| 320 Water Treatment Equipment | \$ | 1,396,200 | 100% | 00/ |
| | | 1,396,200 | 100% | 0% |
| 339 Other Plant and Misc. Equip. Total Water Treatment Plant | \$ | 1,396,200 | 100% | 0% |
| TRANSMISSION & DISTRIBUTION .4 | Φ | 1,390,200 | 10076 | 070 |
| 303 Land and Land Rights | \$ | | | |
| 304 Structures and Improvements | \$ | - | | |
| 330 Distribution Reservoirs and Standpipes | \$ | 175,220 | 100% | 0% |
| 331 Transmission and Distribution Mains | \$ | 2,869,580 | 100% | 0% |
| 333 Services | \$ | 335,080 | 100% | 0% |
| 334 Meters and Meter Installations | | | 100% | 0% |
| | \$ | 47,335 | | |
| 335 Hydrants | \$ | 119,834 | 100% | 0% |
| 339 Other Plant and Misc. Equip. | \$ | - 0.547.040 | 4000/ | 00/ |
| Total Transmission and Distribution | \$ | 3,547,049 | 100% | 0% |
| GENERAL PLANT .5 | ١٨ | | | |
| 303 Land and Land Rights | \$ | - | | |
| 304 Structures and Improvements | \$ | - | | |
| 340 Office Furniture and Equipment | \$ | - | | |
| 341 Transportation Equipment | \$ | - | | |
| 342 Stores Equipment | \$ | - | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | |
| 344 Laboratory Equipment | \$ | - | | |
| 345 Power Operated Equipment | \$ | <u>-</u> | | |
| 346 Communication Equipment | \$ | 51,476 | 100% | 0% |
| 347 Miscellaneous Equipment | \$ | - | | |
| 348 Other Tangible Equipment | \$ | - | | |
| Total General Equipment | \$ | 51,476 | 100% | 0% |
| Total (Accounts 101 and 106) | \$ | 3,598,526 | 100% | 0% |
| 104 Utility Plant Purchased or Sold** | \$ | - | | |
| Total Utility Plant in Service | \$ | 3,598,526 | 100% | 0% |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 9 of 25

Pennichuck East Utility, Inc. Capital Structure 2021 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2b

Page 3

| //24/2023 | | Percent Funded with | | | | |
|--------------------------------------------|----|---------------------------------------|----------------------|-----------------------------------|--|--|
| Account Title | | Additions | SRF-DWGWTF- FALOC | Amount used by short-term debt | | |
| INTANGIBLE PLANT .1 | | | | | | |
| 301 Organization | \$ | - | | | | |
| 302 Franchise | \$ | _ | | | | |
| 339 Other Plant and Misc. Equip. | \$ | _ | | | | |
| Total Intangible Plant | \$ | - | 1 | | | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | 1 | | | |
| 303 Land and Land Rights (1) | \$ | 5,174 | 100% | 0% | | |
| 304 Structures and Improvements | \$ | 131,040 | 100% | 0% | | |
| 305 Collecting and Impounding Reservoirs | \$ | - | | | | |
| 306 Lake, River and Other Intakes | \$ | 16,189 | 100% | 0% | | |
| 307 Wells and Springs | \$ | 31,469 | 100% | 0% | | |
| 308 Infiltration Galleries and Tunnels | \$ | - - | | | | |
| 309 Supply Mains | \$ | _ | | | | |
| 310 Power Generation Equipment | \$ | 10,800 | 100% | 0% | | |
| 311 Pumping Equipment | \$ | 23,238 | 100% | | | |
| 339 Other Plant and Miscellaneous | \$ | - | 1 | | | |
| Total Supply and Pumping Plant | \$ | 217,910 | 100% | 0% | | |
| WATER TREATMENT PLANT .3 | · | • | 1 | | | |
| 303 Land and Land Rights | \$ | _ | | | | |
| 304 Structures and Improvements | \$ | _ | | | | |
| 320 Water Treatment Equipment | \$ | 220,016 | 100% | 0% | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | | | |
| Total Water Treatment Plant | \$ | 220,016 | 100% | 0% | | |
| TRANSMISSION & DISTRIBUTION .4 | | · · · · · · · · · · · · · · · · · · · | 1 | | | |
| 303 Land and Land Rights | \$ | _ | | | | |
| 304 Structures and Improvements | \$ | _ | | | | |
| 330 Distribution Reservoirs and Standpipes | \$ | _ | | | | |
| 331 Transmission and Distribution Mains | \$ | 762,678 | 100% | 0% | | |
| 333 Services | \$ | 268,827 | 100% | | | |
| 334 Meters and Meter Installations | \$ | 138,758 | 100% | 0% | | |
| 335 Hydrants | \$ | 32,970 | 100% | | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | | | |
| Total Transmission and Distribution | \$ | 1,203,233 | 100% | 0% | | |
| GENERAL PLANT .5 | | , , | 1 | | | |
| 303 Land and Land Rights | \$ | _ | | | | |
| 304 Structures and Improvements | \$ | _ | | | | |
| 340 Office Furniture and Equipment | \$ | _ | | | | |
| 341 Transportation Equipment | \$ | _ | | | | |
| 342 Stores Equipment | \$ | _ | | | | |
| 343 Tools, Shop and Garage Equipment | \$ | _ | | | | |
| 344 Laboratory Equipment | \$ | _ | | | | |
| 345 Power Operated Equipment | \$ | - | | | | |
| 346 Communication Equipment | \$ | 25,476 | 100% | 0% | | |
| 347 Miscellaneous Equipment | \$ | - | | | | |
| 348 Other Tangible Equipment | \$ | - | | | | |
| Total General Equipment | \$ | 25,476 | 100% | 0% | | |
| Total (Accounts 101 and 106) | \$ | 1,228,709 | 100% | | | |
| 104 Utility Plant Purchased or Sold** | \$ | - | 1 | | | |
| Total Utility Plant in Service | \$ | 1,228,709 | 100% | 0% | | |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 10 of 25

Pennichuck East Utility, Inc. Capital Structure 2022 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-2b

Page 4

| | | | Percent Fr | unded with |
|--------------------------------------------|-------------|-----------|-------------|----------------|
| | | | | Amount used by |
| | | | | short-term |
| | | | SRF-DWGWTF- | intercompany |
| Account Title | | Additions | FALOC | debt |
| INTANGIBLE PLANT .1 | | | | |
| 301 Organization | \$ | - | | |
| 302 Franchise | \$ | - | | |
| 339 Other Plant and Misc. Equip. | \$ | - | | |
| Total Intangible Plant | \$ | - | 1 | |
| SOURCE OF SUPPLY AND PUMPING PLANT .2 | | | | |
| 303 Land and Land Rights (1) | \$ | 6,703 | 100% | 0% |
| 304 Structures and Improvements | \$ | 112,071 | 100% | 0% |
| 305 Collecting and Impounding Reservoirs | \$ | - | | |
| 306 Lake, River and Other Intakes | \$ | - | | |
| 307 Wells and Springs | \$ | 51,283 | 100% | 0% |
| 308 Infiltration Galleries and Tunnels | \$ | - | | |
| 309 Supply Mains | \$ | - | | |
| 310 Power Generation Equipment | \$ | 113 | 100% | 0% |
| 311 Pumping Equipment | \$ | 49,191 | 100% | |
| 339 Other Plant and Miscellaneous | \$ | - | | |
| Total Supply and Pumping Plant | \$ | 219,360 | 100% | 0% |
| WATER TREATMENT PLANT .3 | <u> </u> | _:-, | | |
| 303 Land and Land Rights | \$ | _ | | |
| 304 Structures and Improvements | \$ | _ | | |
| 320 Water Treatment Equipment | \$ | 47,981 | 100% | 0% |
| 339 Other Plant and Misc. Equip. | \$ | - | 10070 | |
| Total Water Treatment Plant | \$ | 47,981 | 100% | 0% |
| TRANSMISSION & DISTRIBUTION .4 | , T | , | | |
| 303 Land and Land Rights | \$ | _ | | |
| 304 Structures and Improvements | \$ | _ | | |
| 330 Distribution Reservoirs and Standpipes | \$ | _ | | |
| 331 Transmission and Distribution Mains | \$ | 1,249,119 | 100% | 0% |
| 333 Services | \$ | 425,010 | 100% | |
| 334 Meters and Meter Installations | \$ | 145,882 | 100% | |
| 335 Hydrants | \$ | 17,982 | 100% | |
| 339 Other Plant and Misc. Equip. | \$ | 17,302 | 10070 | |
| Total Transmission and Distribution | \$ | 1,837,993 | 100% | 0% |
| GENERAL PLANT .5 | Ψ | 1,007,990 | 10070 | |
| 303 Land and Land Rights | \$ | _ | | |
| 304 Structures and Improvements | \$ | _ | | |
| 340 Office Furniture and Equipment | \$ | _ | | |
| 341 Transportation Equipment | \$ | _ | | |
| 342 Stores Equipment | \$ | - | | |
| 343 Tools, Shop and Garage Equipment | \$ | - | | |
| 344 Laboratory Equipment | \$ | - | | |
| 345 Power Operated Equipment | \$ | - | | |
| 346 Communication Equipment | \$ | 11,619 | 100% | 0% |
| • • | | 11,019 | 100% | 1 |
| 347 Miscellaneous Equipment | \$ | - | | |
| 348 Other Tangible Equipment | \$ | - 44.040 | 4000/ | 00/ |
| Total (Assessment 404 and 406) | \$ | 11,619 | 100% | 0% |
| Total (Accounts 101 and 106) | \$ | 1,849,612 | 100% | 0% |
| 104 Utility Plant Purchased or Sold** | \$ | 4 040 040 | 4000/ | 20/ |
| Total Utility Plant in Service | \$ | 1,849,612 | 100% | 0% |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 11 of 25

Joint Petition for Waiver and Increase to The Short- Term Debt Limit Responses to DOE Data Requests – Set 1

Date Request Received: 7/11/2023 Date of Response: 7/24/2023

Request No. DOE 1-3 Witness: Larry D. Goodhue

REQUEST: Ref: Schedule GT-1, Bates page 24

Regarding each Company's short-term debt percentages, on an annual basis, please state and explain the average amount of time that financing related to projects or other charges remain categorized as short-term debt before they are converted to long-term debt or otherwise paid off.

RESPONSE:

As it relates to PEU, short-term monies used for long-term projects are converted to long-term debt no less than annually. Depending on the funding source, it either happens immediately (and is never a part of short-term debt) for projects funded by SRF or DWGTF loans, as those programs allow for monies to be drawn down during the construction or installation of projects, and then go into repayment mode within 60 days of completion of the projects. For all other projects funded by the Company's Fixed Asset Line of Credit (FALOC) the amounts are retermed to Long-Term Debt annually with a financing petition filed for approval by the Commission.

As it relates to PAC, due to the immaterial overall nature of the funds needed for long-term capital projects, for which are funded with short-term intercompany funds from Penn Corp, a request to convert these Short-Term intercompany amounts due to a Long-Term intercompany note, is typically done every 3-4 years. This timing is due to the relative cost of processing a financing docket for this conversion, compared to the overall economic value being converted.

Joint Petition for Waiver and Increase to The Short- Term Debt Limit Responses to DOE Data Requests – Set 1

Date Request Received: 7/11/2023 Date of Response: 7/24/2023 Request No. DOE 1-4 Witness: Larry D. Goodhue

REQUEST: Ref: Schedule GT-1, Bates page 24

Regarding the short-term debt of PEU, do the levels of short-term debt in the schedule reflect the annual conversion of a portion of that short-term debt to long-term debt as part of PEU's QCPAC process? Please explain further and indicate where the impact to the short-term debt is reflected in those levels since the second half of 2019, including any projected / forecasted impact from the currently pending financing request before the Commission, docketed as DW 23-046.

RESPONSE:

The levels of short-term debt in Schedule GT-1 do reflect the annual conversion of short-term debt to long-term debt as part of the QCPAC process. Below are the years and amounts the conversions took place:

2019: Date -7/31/19 - Amount - \$1,153,000

2020: Date – 11/31/20 - Amount - \$800,122

2021: Date – 9/30/21 – Amount \$1,135,409

2022: Date – 10/31/22 – Amount \$655,936

Upon receipt of a final order approving the financing request in Docket No. DW 23-046, PEU is projecting to close on a CoBank loan in the Fall of 2023 to convert short-term debt to long-term debt in the amount of \$744,775.

Joint Petition for Waiver and Increase to The Short- Term Debt Limit Responses to DOE Data Requests – Set 1

Date Request Received: 7/11/2023 Date of Response: 7/24/2023

Request No. DOE 1-5 Witness: Larry D. Goodhue

REQUEST: Ref: Schedule GT-1, Bates page 24

Regarding the short-term debt for PAC, the 'Annual High and Low' for 2021, 2022, and the first half of 2023, appear to be significantly higher than the same 'Average High and Low' for the years of 2019 and 2020. Please provide an explanation as the reason for this observation.

RESPONSE:

The increase in short-term intercompany payables is driven by the continued workorder activity charged to PAC for usage of the Pennichuck Water Works labor. Please see the Company's responses to DOE DR 1-10 and DOE DR 1-11 in Docket DW 22-075 to further explain the increase for the Annual High and Low for 2021 and 2022. The Response DOE DR 1-11 was given in that docket, as it pertains to this query regarding the increase in 2021 - 2022. The Response DOE DR 1-10 included reasons for the increase for the end of 2022 and projections for 2023.

Response in DOE DR 1-11 in DW 22-075:

Up until August 2022, the amount being represented in the MOERR portion of the RSF was based upon the reported monthly bank balance. *In August, the calculation was updated to now account for expense accruals, in-transit cash deposits and/or transfers, which were previously never included.* This would have the benefit of more accurately reflecting what the MOERR "should be" as opposed to reporting whatever the balance was at the end of each fiscal period. With this modification it created a one-time "true-up" adjustment in PAC of \$291,351.86 in additional MOERR expenses, which were not currently being reflected in the general ledger and the bank balance. The journal entry PAC required in August to record this accrual was:

Dr: MOERR 291,351.86 Cr: Intercompany PCP 291,351.86 As a result of this entry, Intercompany Payables increased from a previously reported covenant balance of \$330,653 in July, to \$579,283 in August. This also had the effect of temporarily increasing the ratio of Total Short-term Debt vs. Total Net Utility Plant from 12.62% in July, to 21.30% in August. Subsequently, the Short-Term Debt percentage contracted back down the following month to 11.98% in September, as the \$291,351.86 was reversed to account for all the transactions that were accrued for in the prior month of August. This would prevent a "double-booking" of expenses, as the actual activity which initially generated the accrual in the prior month was now being recorded as individual transactions in the general ledger for the month of September.

Response in DOE DR 1-10 in DW 22-075:

The roster of capital projects anticipated to be undertaken and completed in 2023 are a number of "run rate" projects, or projects that PAC would typically engage in, in any given year. Those projects include:

- Services (new and renewed)
- Hydrant purchases
- New Gates installations
- Replacement of Radios on meters (year 3 of 7-year replacement schedule)
- New Meters
- Lab processing equipment
- Replacement of Filter Valve Actuators
- Miscellaneous structural improvements

The projected cost of all of these improvements total \$101,000 for 2023, which will be financed with short-term intercompany transfers from the Parent to Pittsfield Aqueduct (as none of these projects qualify for SRF or DWGTF funding). This will have minimal impact to the Total Net Utility Plant portion of the s/t debt calculation as this only accounts for approximately 3.5% of the total assets (\$101,000 / \$2,852,092 = 3.5% as of 10/31/22). However, it can have a material impact on the Total S/T Payable portion on the calculation. As of 10/31/22, the projected impact at the end of 2023 could be 28% (\$101,000 / \$359,644 = 28% increase in s/t payables). However, this impact may be mitigated partially, depending upon the cash generated from operations at PAC in 2023, which would allow for partial repayment of the outstanding intercompany balances. And, it is important to recall that the Company has not yet requested a MOEF for PAC's rate structure, which would mitigate regulatory lag between rate cases, and would have the impact of reducing or controlling the intercompany balances on a continuum between rate case filings.

Joint Petition for Waiver and Increase to The Short-Term Debt Limit Responses to DOE Data Requests – Set 1

Date Request Received: 7/11/2023 Date of Response: 7/24/2023 Witness: Larry D. Goodhue

Request No. DOE 1-6

REQUEST: Ref: Schedule GT-1, Bates page 24

As of May 31, 2023, PAC's short-term debt, as a percentage of its net fixed plant, was 19.40 percent. Please further explain the projected / forecasted impact to PAC's short-term debt that PAC's debt conversion request, currently pending before the Commission in Docket DW 23-061, will have on this percentage.

RESPONSE:

See the attached Exhibit DR 1-6 providing the PAC Short-Term Debt Threshold Proforma for 2023, which is the same forecast schedule that was provided in the data responses for DW 23-061.

Pittsfield Aqueduct Company Short-term Debt Threshold January - December 2023

Per Order DW 19-112 waiver of N.H. Code Admin Rules PUC 608.05 Short-Term Debt Limit of up to 18% of companies' net fixed plant until June 30, 2023 PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-6 7/24/2023 Page 1

| PITTSFIELD AQUEDUCT | | | | | | | | | | | | |
|--------------------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| NHPUC Short-term Debt Threshold Calculation | s | | | | | | | | | | | |
| | 1/31/23 | 2/28/23 | 3/31/23 | 4/30/23 | 5/31/23 | 6/30/2023 | 7/31/2023 | 8/31/2023 | 9/30/23 | 10/31/23 | 11/30/23 | 12/31/23 |
| Intercompany payables that are not long-term (1) | \$ 256,001 | \$ 282,148 | \$ 439,499 | \$ 440,913 | \$ 442,415 | \$ 443,921 | \$ 445,571 | \$ 352,786 | \$ 354,381 | \$ 355,926 | \$ 357,429 | \$ 359,048 |
| Bonds, Notes & Mortgages (currently payable) | 32,145 | 31,162 | 32,314 | 32,398 | 32,483 | 32,568 | 32,653 | 32,739 | 32,826 | 32,911 | 32,997 | 33,083 |
| | 288,146 | 313,310 | 471,812 | 473,311 | 474,898 | 476,488 | 478,224 | 385,525 | 387,206 | 388,837 | 390,426 | 392,131 |
| | | | | | | | | | | | | |
| Plant in Service | 4,679,933 | 4,679,491 | 4,686,283 | 4,729,513 | 4,743,743 | 4,747,973 | 4,754,203 | 4,764,433 | 4,770,663 | 4,774,893 | 4,781,013 | 4,781,013 |
| Less: Accumulated Depreciation | (1,850,659 | (1,771,695) | (1,866,243) | (1,874,067) | (1,881,903) | (1,889,746) | (1,897,590) | (1,905,445) | (1,913,305) | (1,921,165) | (1,928,989) | (1,936,816) |
| Plus: CWIP | - | - | | | | | | - | - | - | - | |
| Total Net Utility Plant | \$ 2,829,274 | \$ 2,907,796 | \$ 2,820,040 | \$ 2,855,446 | \$ 2,861,840 | \$ 2,858,227 | \$ 2,856,613 | \$ 2,858,988 | \$ 2,857,358 | \$ 2,853,728 | \$ 2,852,024 | \$ 2,844,197 |
| Percentage | 10.189 | 6 10.77% | 16.73% | 16.58% | 16.59% | 16.67% | 16.74% | 13.48% | 13.55% | 13.63% | 13.69% | 13.79% |

⁽¹⁾ Reflects the reterming of the \$94,401 of intercompany debt starting in 8/31/23

Joint Petition for Waiver and Increase to The Short- Term Debt Limit Responses to DOE Data Requests – Set 1

Date Request Received: 7/11/2023 Date of Response: 7/24/2023 Request No. DOE 1-7 Witness: Larry D. Goodhue

REQUEST: Ref: Schedule GT-1, Bates page 24

Please provide a forecast of the respective Companies' short-term debt, as a percentage of net fixed plant, for the next 12 months, including any pending or future request which may impact those levels.

RESPONSE:

Please see attached Exhibit DR 1-7 PEU-PAC Debt Threshold.

PEU and PAC Joint Petition for Waiver 25 and Increase to the Short-Term Debt Limit

DW 23-066 Exhibit DR 1-7 Page 1

Pennichuck East Utility, Inc. Short-term debt thresshold forecast thru 12/31/2023 and 4/30/2024 7/24/2023

| | Actuals | | | | Budg | 7 | | | | | Fored | east | |
|----------------------------------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------------------------------------|-------------|-------------|
| Pre-Adjusted Fcst/Budget | 4/30/2023 | 5/31/2023 | 6/30/2023 | 7/31/2023 | 8/31/2023 | 9/30/2023 | 10/31/2023 | 11/30/2023 | 12/31/2023 | 1/31/2024 | 2/29/2024 | 3/31/2024 | 4/30/2024 |
| S-T Interco Debt | 8,724,466 | 8,602,146 | 8,031,247 | 8,660,419 | 8,469,718 | 8,135,680 | 7,875,499 | 7,725,110 | 8,185,512 | 8,185,512 | 8,801,804 | 8,801,804 | 8,801,804 |
| Total Net Utility Plant excluding CWIP | 61,002,573 | 60,541,081 | 60,612,365 | 60,884,071 | 60,955,614 | 61,267,802 | 61,452,766 | 61,598,838 | 62,025,428 | 62,427,010 | 62,427,010 | 62,427,010 | 62,427,010 |
| percentage | 14.30% | 14.21% | 13.25% | 14.22% | 13.89% | 13.28% | 12.82% | 12.54% | 13.20% | 13.11% | 14.10% | 14.10% | 14.10% |
| 1 0 | | | | | | | | | | | | | |
| Known Adjustments: | | | | | | | | | | | | | |
| S-T Interco Debt (pre-adj)/beginning balance | 8,724,466 | 8,724,466 | 8,602,146 | 8,031,247 | 8,660,419 | 8,469,718 | 8,135,680 | 7,875,499 | 7,725,110 | 8,185,512 | 8,185,512 | 8,801,804 | 8,801,804 |
| Add/(Less): changes in ST interco debt from pre-adjusted above | | (122,320) | (570,899) | 629,172 | (190,701) | (334,038) | (260,181) | (150,389) | 460,402 | _ | 616,292 | _ | _ |
| Less: conversion of ST interco debt to LT interco debt | | , , | , , | , | , , | , , , | , , , | (, , | , | | , | | |
| Less. conversion of 51 interest dest to L1 interest dest | | | | | | | | | | | | | |
| S-T Interco Debt (adjusted) | 8,724,466 | 8,602,146 | 8,031,247 | 8,660,419 | 8,469,718 | 8,135,680 | 7,875,499 | 7,725,110 | 8,185,512 | 8,185,512 | 8,801,804 | 8,801,804 | 8,801,804 |
| Total Net Utility Plant | 61,002,573 | 60,541,081 | 60,612,365 | 60,884,071 | 60,955,614 | 61,267,802 | 61,452,766 | 61,598,838 | 62,025,428 | 62,427,010 | 62,427,010 | 62,427,010 | 62,427,010 |
| Total 1 (c) Chinky I hank | | | 00,012,303 | | | 01,207,002 | | 01,570,050 | | 02,127,010 | 02,127,010 | 02,127,010 | |
| percentage | 14.3% | 14.2% | 13.3% | 14.2% | 13.9% | 13.3% | 12.8% | 12.5% | 13.2% | 13.1% | 14.1% | 14.1% | 14.1% |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Intercompany receivable | (5,253,937) | (5,131,617) | (4,560,718) | (5,189,890) | (4,999,189) | (4,665,151) | (4,404,970) | (4,254,581) | (4,714,983) | (4,714,983) | (5,331,275) | (5,331,275) | (5,331,275) |
| | | | | | | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| Monthly change in balance, per budget draft | | 122,320 | 570,899 | (629,172) | 190,701 | 334,038 | 260,181 | 150,389 | (460,402) | - | (616,292) | - | - |
| | | | | | | | | | | | | | |
| Total Net Utility Plant | 61,495,891 | 61,034,399 | 61,105,683 | 61,377,389 | 61,448,932 | 61,761,120 | 61,946,084 | 62,092,156 | 62,518,746 | 62,920,328 | 62,920,328 | 62,920,328 | 62,920,328 |
| Monthly change in balance, per budget draft | | (461,492) | 71,284 | 271,706 | 71,543 | 312,188 | 184,964 | 146,072 | 426,590 | 401,582 | - | - | - |

Pittsfield Aqueduct Company, Inc. Short-term debt thresshold forecast thru 12/31/2023 and 4/30/2024 7/24/2023

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 1-7 Page 2

| | Actuals | | | | Budg | | | | | | Foreca | | |
|----------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|-----------|-----------|-----------|-----------|
| Pre-Adjusted Fcst/Budget | 4/30/2023 | 5/31/2023 | 6/30/2023 | 7/31/2023 | 8/31/2023 | 9/30/2023 | 10/31/2023 | 11/30/2023 | 12/31/2023 | 1/31/2024 | 2/29/2024 | 3/31/2024 | 4/30/2024 |
| S-T Interco Debt | 554,634 | 488,822 | 532,280 | 521,945 | 515,742 | 500,457 | 487,940 | 522,902 | 506,124 | 506,124 | 620,122 | 620,122 | 620,122 |
| Total Net Utility Plant excluding CWIP | 2,806,503 | 2,860,538 | 2,856,925 | 2,855,311 | 2,852,686 | 2,851,056 | 2,847,426 | 2,845,722 | 2,837,895 | 2,837,895 | 2,837,895 | 2,837,895 | 2,837,895 |
| percentage | 19.76% | 17.09% | 18.63% | 18.28% | 18.08% | 17.55% | 17.14% | 18.38% | 17.83% | 17.83% | 21.85% | 21.85% | 21.85% |
| | | | | | | | | | | | | | |
| Known Adjustments: | | | | | | | | | | | | | |
| S-T Interco Debt (pre-adj)/beginning balance | 554,634 | 554,634 | 488,822 | 532,280 | 427,544 | 421,341 | 406,056 | 393,539 | 428,501 | 411,723 | 411,723 | 525,721 | 525,721 |
| Add/(Less): changes in ST interco debt from pre-adjusted above | | (65,812) | 43,458 | (10,335) | (6,203) | (15,285) | (12,517) | 34,962 | (16,778) | - | 113,998 | - | - |
| Less: conversion of ST interco debt to LT interco debt | | | | (94,401) | | | | | | | | | |
| S-T Interco Debt (adjusted) | 554,634 | 488,822 | 532,280 | 427,544 | 421,341 | 406,056 | 393,539 | 428,501 | 411,723 | 411,723 | 525,721 | 525,721 | 525,721 |
| Total Net Utility Plant | 2,806,503 | 2,860,538 | 2,856,925 | 2,855,311 | 2,852,686 | 2,851,056 | 2,847,426 | 2,845,722 | 2,837,895 | 2,837,895 | 2,837,895 | 2,837,895 | 2,837,895 |
| percentage | 19.8% | 17.1% | 18.6% | 15.0% | 14.8% | 14.2% | 13.8% | 15.1% | 14.5% | 14.5% | 18.5% | 18.5% | 18.5% |
| | | | | | | | | | | | | | |
| Intercompany receivable | (522,235) | (456,423) | (499,881) | (489,546) | (483,343) | (468,058) | (455,541) | (490,503) | (473,725) | (473,725) | (587,723) | (587,723) | (587,723) |
| Monthly change in balance, per budget draft | | 65,812 | (43,458) | 10,335 | 6,203 | 15,285 | 12,517 | (34,962) | 16,778 | - | (113,998) | - | - |
| Total Net Utility Plant | 2,812,805 | 2,866,840 | 2,863,227 | 2,861,613 | 2,858,988 | 2,857,358 | 2,853,728 | 2,852,024 | 2,844,197 | 2,844,197 | 2,844,197 | 2,844,197 | 2,844,197 |
| Monthly change in balance, per budget draft | | 54,035 | (3,613) | (1,614) | (2,625) | (1,630) | (3,630) | (1,704) | (7,827) | - | - | - | - |

Joint Petition for Waiver and Increase to The Short- Term Debt Limit Responses to DOE Data Requests – Set 2

Date Request Received: 8/15/23 Date of Response: 8/23/2023

Request No. DOE 2-1 Witness: George Torres

REQUEST Ref: DOE 1-2

The short-term debt as of 12/31/22 indicated in schedules contained in the respective Companies' 2022 Annual Reports are as follows:

| | <u>PEU</u> | <u>PAC</u> |
|----------------------------------------------|--------------------|------------|
| Intercompany Payables that are not long-term | \$4,904,062 | \$ 281,685 |
| Bonds, Notes, Mortgages (currently payable) | 3,218,784 | 32,061 |
| Total | <u>\$8,122,846</u> | \$ 313,746 |

Please provide the various categories of costs and associated amounts that comprise the respective short-term debt balances indicated above, i.e., of capital projects, operating expenses, dividends payable, accrued income taxes, etc.

RESPONSE:

Pennichuck East Utility, Inc. ("PEU") and Pittsfield Aqueduct Company, Inc. ("PAC") directs the Department to the supporting schedules attached as Exhibit DOE Exhibit 2-1a providing a summary of the short-term and long-term debt for PEU through 12/31/22, and Exhibit DOE Exhibit 2-1b providing a summary of the short-term and long-term debt for PAC through 12/31/22.

PENNICHUCK EAST UTLITY
INTERCOMPANY PAYABLE - SHORT TERM
FOR THE YEAR ENDING 12/31/2022

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 2-1a 8/23/2023 Page 1

| | <u>Amount</u> |
|-------------------------------------------------------------------|---------------|
| AP (Insurance, Legal Services, Inventory, Postage, etc.) | (990,881) |
| Cash Transfers (weekly, monthly RSF's, year end balances) | 879,737 |
| Dividends (Year-end to PCP) | (741,407) |
| Engineering & IS OH (Capital Projects) | (549,582) |
| Intercompany Interest | (105,783) |
| Management Fee (Non-Union Labor & Vehicles, etc) | 280,562 |
| Monthly Tax Provision & Deferred Taxes | (105,798) |
| Workorder Activity (Union Labor & Vehicles, Direct Charges, etc.) | (3,570,909) |
| | |
| Total | (4,904,062) |

PENNICHUCK EAST UTILITY
LONG TERM DEBT - NOTE BALANCES
FOR THE YEAR ENDING 12/31/2022

PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 2-1a 8/23/2023

| Account Name | Short-Term Portion |
|----------------------------------------------------------------------------|-----------------------|
| Green Hills | 17,325 |
| Green Hills Forgivable | 5,799 |
| Pelham Tank Project | 34,616 |
| Maple Hills | 32,115 |
| Birch Hill | 92,903 |
| Locke Lake 2007 | 12,298 |
| Locke Lake 2007 Forgivable | 3,760 |
| Locke Lake 2011 | 8,800 |
| Locke Lake 2011 Forgivable | 6,025 |
| Liberty Tree | 11,140 |
| Liberty Tree Forgivable | 7,029 |
| Locke Lake 2012 | 19,534 |
| CoBank 4.5M Loan | 244,994 |
| CoBank 1.7M Loan (T4) | 1,059,563 |
| CoBank 925K Loan (T3) | 44,875 |
| Locke Lake - Dam Site Phase 2 | 18,712 |
| Locke Lake - Winwood & Monroe Phase 1 | 17,607 |
| Hickory & Avery | 19,460 |
| W&E Main Replacement | 46,590 |
| Hardwood Treatment Station | 26,298 |
| CoBank 625K Loan | 19,029 |
| Locke Lake - Winwood & Monroe Phase 2 | 18,240 |
| CoBank 1.25M Portion of 2.2M Loan (T6-1) | 37,004 |
| Locke Lake - Varney Road | 68,444 |
| CoBank 950K Portion of 2.2M Loan (T6-2) | 26,676 |
| Brady Ave | 12,493 |
| Brady Ave Forgivable | 2,095 |
| Merrimack River Crossing | 105,674 |
| CoBank 350K Loan Hillcrest Road | 8,724 |
| | 10,658 |
| Locke Lake Georgetown Main Replacement Locke Lake Georgetown Forgivable | 27,628 |
| Locke Lake Georgetown Forgivable Locke Lake Airstrip Well Interconnect | 6,883 18,320 |
| Locke Lake Airstrip Well Interconnect Locke Lake Airstrip Well Forgivable | 3,557 |
| Locke Lake Surface Water Supply | 63,345 |
| Locke Lake Surface Water Supply Locke Lake Surface Water Forgivable | 12,299 |
| CoBank 1.153M Loan T9 | 29,886 |
| CoBank Loan T10 | 20,530 |
| CoBank Loan T11 | 27,448 |
| CoBank Loan T12 | 60,566 |
| CoBank Loan T13 | 9,786 |
| PCP 2018 1.7M Loan | 39,773 |
| PCP 2018 1.1M Loan | 27,055 |
| Fixed Asset Line of Credit | 833,256 |
| | |

3,218,814

Total Current Note Payable

| 8/23/2023 |
|-----------|
| Page 2 |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |

DW 23-066 NH Department of Energy Technical Statement of Anthony J. Leone Attachment A Page 24 of 25

PITTSFIELD AQUEDUCT COMPANY INTERCOMPANY PAYABLE - SHORT TERM FOR THE YEAR ENDING 12/31/2022 PEU and PAC Joint Petition for Waiver and Increase to the Short-Term Debt Limit DW 23-066 Exhibit DR 2-1b 8/23/2023 Page 1

| | <u>Amount</u> |
|-------------------------------------------------------------------|---------------|
| AP (Insurance, Legal Services, Inventory, Postage, etc.) | (107,773) |
| Beginning Balance | 35,755 |
| Capital Projects | (3,278) |
| Cash Transfers (weekly, monthly RSF's, year end balances) | 366,158 |
| Dividends (Year-end to PCP) | (126,948) |
| Intercompany Interest | (6,627) |
| Management Fee (Non-Union Labor & Vehicles, etc) | (19,359) |
| Monthly Tax Provision & Deferred Taxes | (33,003) |
| Workorder Activity (Union Labor & Vehicles, Direct Charges, etc.) | (386,609) |
| Total | (281,685) |
| | |

PITTSFIELD AQUEDUCT COMPANY LONG TERM DEBT - NOTE BALANCES FOR THE YEAR ENDING 12/31/2022

| Total | 32,061 |
|---------------------------|----------------|
| PCP 2018 1.1M Loan | 27,723 |
| Catamount Road Forgivable | 1,430 |
| Catamount Road | 2,908 |
| Account Name | <u>Current</u> |

| PEU and PAC Joint Petition for Waiver |
|-------------------------------------------|
| and Increase to the Short-Term Debt Limit |
| DW 23-066 |
| Exhibit DR 2-1b |
| 8/23/2023 |
| Page 2 |
| |