Request For Waiver of PUC 307.05 and Change in Short Term Debt Limit Formula NH Department of Energy Data Requests – Set 1

Date Request Received: 08/08/23 Date of Response: 08/18/23 Request No. DOE 1-8 Witness: Chris Goulding & Andre Francoeur

REQUEST 1-8:

Reference Direct Testimony of Francoeur and Goulding at 7-8, and 10, and Exhibit AFCG-3:

- a. What level of long term debt issuance does Unitil consider to be "large" enough to make for "a more competitive bidding process which can lead to lower debt rates"? What credit market research was conducted by the Company to reach its conclusion involving optimum debt offerings for a utility the size of Unitil?
- b. What difficulties have the Company experienced in the issuing and placement of its debt offerings for past long term debt issuances?
- c. The Department's experience with other NH utilities is that short term debt is typically termed out every three to four years. Unitil's last long term debt issuance in the amount of \$35.2 million was approved by the PUC in Docket DE 20-076 three years ago. The Company's testimony at 10 appears to represent that Unitil is agreeable to the three year debt cycle but also indicates at 8 that the three year cycle may be too frequent. Please explain this apparent contradiction and the Company's assertion that its current debt issuance cycle is too frequent and costly for the Company. What would be the optimum debt issuance cycle for Unitil? Also explain why only \$27 million of the 2020 debt issuance request of \$35.2 million was issued in 2020.
- d. Given that Unitil was aware of approaching its maximum short term debt limit of \$39.9 million as early as April 2023, and given that the Company last issued long term debt in the amount of \$35.2 million three years ago, explain why Unitil could not now alleviate its current short term debt crunch by terming out the existing short term debt with long term debt as Unitil has done in the past?
- e. If the Commission were to approve Unitil's request for increasing the short term debt limit to \$59.9 million, how would that lengthen the amount of time between long term debt issuances for Unitil? How many years? By how much would interest rates and issuance costs be reduced?

RESPONSE:

a. The Company's investment bankers have suggested that issuances of approximately \$100 million or greater can attract investors that would otherwise not participate in the transaction. This can result in increased

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demand, a more competitive bidding process, and consequently a lower interest rate. While the Company's individual debt issuances have historically been less than this figure, with increased financing flexibility the Company can seek to pair its issuances with its utility affiliates to garner additional investor interest. For example, in 2020 the Company was able to complete a private placement transaction that was marketed in parallel with securities for its affiliates Northern Utilities Inc. and Fitchburg Gas and Electric Light Company which totaled \$95 million.

- b. The Company's past transactions have been well received by the private placement markets and maintains solid relationships with its current debt holders. The Company expects the issues discussed in the petition and Direct Testimony to be faced more regularly on a prospective basis rather than what the Company has experienced in the past.
- c. The Direct Testimony states that the proposed short-term debt limit formula would allow permanent financings to be spaced three years apart. The Company does not see a reference in the Direct Testimony at 8 suggesting that a three-year cycle may be too frequent. The Direct Testimony at 8, says "The Company required two separate debt financings to recapitalize short-term debt in a span of less than three years". The referenced financings occurred less than 24 months apart. This is less than the Company's preferred permanent financing spacing of 3 years or 36 months apart with the possibility to space financings out even further.

The Company did not elect to issue the full \$35 million of debt that the NH PUC granted approval for in 2020. After closing the \$27.5 million long-term debt in September 2020, the Company's short-term borrowings were \$2.6 million. If the Company had issued the full \$35 million the Company would have been in a lending position which is a financing practice the Company does not pursue. The Company also received \$7.75 million from equity capital contributions in 2020 which further reduced short-term borrowings.

d. The Company issued debt in the amount of \$27.5 million in September 2020 and \$30 million in November of 2018, not \$35.2 million as the request suggests. The Company did not refinance its short-term borrowings with long-term debt in the Spring of 2023 because as discussed in Direct Testimony the rapid increase in borrowings was due to purchased power. Refinancing short-term borrowings being used to fund temporary working capital needs with permanent capital is not advisable and is counter to fundamental financing

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doctrines. The life of a liability should be similar to that of the need or the asset the liability is funding. For example, fixed utility assets with lives greater than 20 to 30 years should be funded with similarly lived permanent capital. Purchased power, which the Company receives recovery of through a reconciling mechanism, typically in less than 12 months, should be funded with liabilities which are payable in less than 12 months.

e. As illustrated in Exhibit AFCG-4 the change in the formula should provide a minimum of three years of spacing between debt issuances. Without the change in the formula it is likely the Company will be required to term our short-term debt with permanent capital approximately every two years. Therefore, the Company expects the proposed debt limit formula will increase the interval of debt financings between approximately one to two years. While it is impossible to precisely quantify the benefit to rate payers, the Company expects this change will result in a long-run benefit in the cost of debt of approximately 5-10 basis points. This is due to several factors including lower issuance costs as a result of spreading fixed legal and administrative costs over higher levels of proceeds in addition to better negotiating power with the Company's underwriters. Also, as discussed above the Company can increase investor demand by issuing higher levels of debt and marketing the debt in parallel with the Company's utility affiliates. For illustrative purposes a 10 basis point impact on the Company's cost of debt would increase the annual cost of service by more than \$100,000, which on an ongoing, present value basis would result in substantial additional cost for rate payers.

Lastly, this illustrative calculation does not include the cost of the Company's internal resources required to access the capital markets more frequently. Debt issuances necessitate Board of Director approval, preparing and filing petitions with the Commission, and working with investment bankers and investors to complete the transaction. Additionally, the illustrative calculation does not account for the time and cost of the Commission and intervenors to review the Company's petitions. Without an increased debt limit, long term financings will consequently become more frequent and the resources necessary to prepare and review them will increase.

Request For Waiver of PUC 307.05 and Change in Short Term Debt Limit Formula NH Department of Energy Data Requests – Set 1

Date Request Received: 08/08/23 Date of Response: 08/18/23 Request No. DOE 1-9 Witness: Chris Goulding & Andre Francoeur

REQUEST 1-9:

Reference Direct Testimony of Francoeur and Goulding at 7-8, Petition at 3, and Docket DE 20-076 Exhibit UES-1 Schedule TRD-2:

- a. Given that sinking fund requirements and payment schedules are known upfront under the terms of the Bond Indenture allowing for those payments to be scheduled in advance of their due dates, explain why Unitil's cash flow projections did not anticipate the impact these payments would eventually have on its short term credit availability.
- b. Given that Schedule TRD-2 shows that sinking fund obligations will be decreasing by \$2 million by 2029, explain how the remaining sinking fund payments would contribute to diminishing short term credit availability over the long term. Please provide an updated and current version of Schedule TRD-2.
- c. Please explain why sinking fund payments were required by the Company's debt holders.

RESPONSE:

- a. The Company did anticipate the impact these payments would have on its short-term debt and has appropriately managed its balance sheet. The Company continues to monitor its borrowing position and its forecasted needs which supported both the Company's rationale and timing for filing this petition to change its short-term debt limit formula.
- b. The sinking fund payments decrease by \$2.0 million in 2029, but then increase \$1.5 million back to \$3.0 million by 2036. The Company considers annual sinking fund obligations over the next 13 years to be a "long-term" impact. Attachment 1 provides the Company's schedule of debt maturities.
- c. The sinking fund payment structure was agreed to by both the Company and the debt holders at the time those bonds were issued. Lenders are relatively indifferent to serial bonds versus term bonds where the principal matures on a single date. Sinking fund payments reduce the Company's refinance and interest rate risk by allowing maturing debt to be recapitalized from time-to-time instead of at a single point in time. This allows the Company greater refinancing flexibility to access the capital markets at desirable times. This

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Unitil Energy Systems, Inc. DE 23-065

Request For Waiver of PUC 307.05 and Change in Short Term Debt Limit Formula NH Department of Energy Data Requests – Set 1

Date Request Received: 08/08/23 Date of Response: 08/18/23 Request No. DOE 1-9 Witness: Chris Goulding & Andre Francoeur

benefit of sinking fund payments is reduced if the Company must issue debt frequently to avoid surpassing a regulatory debt limit.

New Hampshire Department of Energy Unitil Energy Systems, Inc. (Unitil) Petition for Waiver of Puc 307.05 and Authority to Change Short-term Debt Limit Formula Data Request Set 2

Date Request Received: 09/12/23 Date of Response: 09/25/23 Request No. DOE 2-02 Witness: Andre Francoeur & Chris Goulding

Request DOE 2-02:

Please provide Unitil's customer growth numbers over the last three years.

Response:

Date	Customers	Change
12/31/2019	76,564	
12/31/2020	77,204	640
12/31/2021	77,646 ¹	442
12/31/2022	77,843 ²	197

¹ In 2021, 34 customers at the Riverwoods facility were converted to an existing G2 Meter. Absent this conversion the change in 2021 customers would have been 476 (34 + 442) customers.

² In 2022, 127 customers at the Riverwoods facility were converted to 2 new G2 meters. Absent this conversion the change in 2022 customers would have been 324 (127 + 197) customers.

Date	Energy & ISO	Checks & ACH Payments ⁽¹⁾	Intercompany Transactions	Dividends	Long-Term Debt	Payroll	Interest, Bank Fees, and Miscellaneous	Excess Funds Used ⁽²⁾	Total Disbursements	Energy & ISO as % of Total
1/20/2022	(11,854,751)	(264,361)	(1,242,875)	-	-	-	-	-	(13,361,987)	88.7%
2/22/2022	(15,443,198)	(10,717)	(1,556,190)	-	-	-	-	-	(17,010,105)	90.8%
3/21/2022	(12,338,295)	(693)	-	-	-	-	-	-	(12,338,988)	100.0%
4/20/2022	(7,647,008)	(463,100)	-	-	-	(81,435)	(3,000)	-	(8,194,543)	93.3%
5/20/2022	(3,523,648)	(5,200)	-	-	-	-	(17,730)	-	(3,546,578)	99.4%
6/21/2022	(4,269,322)	(255,646)	-	-	-	-	-	-	(4,524,968)	94.4%
7/22/2022	(1,103,588)	(219,441)	-	(1,359,619)	-	-	-	-	(2,682,648)	41.1%
8/12/2022	(4,100,000)	(13,955)	-	-	-	-	(57,633)	-	(4,171,588)	98.3%
8/26/2022	(6,950,491)	(2,990)	(1,351,027)	-	-	-	-	-	(8,304,509)	83.7%
9/9/2022	(5,285,000)	(4,826)	-	-	-	-	-	-	(5,289,826)	99.9%
9/30/2022	(7,146,931)	(48,613)	-	-	-	-	9,901	475,000	(6,710,643)	106.5%
10/7/2022	(4,115,000)	(133,272)	-	-	-	-	-	-	(4,248,272)	96.9%
10/31/2022	(3,881,312)	(199,235)	-	-	-	-	1,584	464,000	(3,614,963)	107.4%
12/30/2022	(6,072,085)	(182,749)	-	-	-	-	(5,603)	436,000	(5,824,437)	104.3%
1/20/2023	(18,093,866)	(189)	-	-	-	-	(23,860)	-	(18,117,915)	99.9%
2/22/2023	(22,067,018)	(4,853)	-	-	-	(171,726)	-	-	(22,243,596)	99.2%
3/20/2023	(19,034,432)	(10,733)	-	-	-	-	-	-	(19,045,165)	99.9%
4/20/2023	(11,903,279)	(201,052)	-	-	-	-	-	-	(12,104,332)	98.3%
5/23/2023	(6,359,559)	(359,481)	-	-	-	(164,839)	-	-	(6,883,879)	92.4%
6/12/2023	-	(20,439)	(4,090,472)	-	-	-	-	-	(4,110,912)	0.0%
6/23/2023	(5,495,098)	(433)	-	-	-	-	-	-	(5,495,531)	100.0%
7/20/2023	(5,830,816)	(190,276)	(2,032,841)	-	-	-	(13,258)	-	(8,067,191)	72.3%

Notes:

- (1) Reflects the sum of many checks and ACHs which are funded in aggregate via Paymode-X
- (2) Excess Funds Used reflects end of month transfers from the credit facility (categorized by cash system as a disbursement)

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Direct Testimony of Jay E. Dudley
Attachment JED-5
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Unitil Energy Systems, Inc. DE 23-065

New Hampshire Department of Energy
Unitil Energy Systems, Inc. (Unitil)
Petition for Waiver of Puc 307.05 and Authority to
Change Short-term Debt Limit Formula
Data Request Set 2

Date Request Received: 09/12/23 Date of Supplemental Response: 09/29/23 Request No. DOE 2-03 Witness: Andre Francoeur & Chris Goulding

Request DOE 2-03:

Reference DOE 1-3 and Schedule AFCG-4, line 4: Please provide current lists of capital projects for 2023, 2024, and 2025.

- a. For each project, please identify whether it cannot be delayed or postponed for each project year, and please explain why in detail.
- b. For each project, please identify whether it could be delayed or postponed for each project year, and please explain why in detail.
- c. Please describe and explain the key drivers that are contributing to the increase in capital investments for 2024 (\$45.6 million) and 2025 (\$45.7 million).

Response (9/25/23):

Please see Attachment 1 for a list of capital projects for 2023, 2024, and 2025.

Unitil's capital budget is constructed using a "bottom up" process each year with input from dozens of employees from engineering, operations, information technology and facilities. Technical and managerial personnel with responsibility for planning, designing, operating and maintaining the electric delivery system are responsible for identifying needs and developing cost-effective solutions. A multistep process is used to budget hundreds of individual projects, and to then prioritize needs and determine which projects are essential to meet our objective of safe and reliable service for our customers. Projects are also proposed that may not be essential, but which represent an improvement or enhancement to existing systems or capabilities, including projects to improve reliability, replace old or obsolete equipment, and projects with a defined economic payback. Projects are prioritized into three categories:

Priority 1: Essential for the Company to meet its service obligation to customers, including the provision of safe and reliable service. Included are projects to address critical constraints such as load and voltage where they jeopardize the Company's ability to distribute electricity, activities to restore service following emergencies, and construction required to serve new customer load. All projects in this category are considered non-discretionary.

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Direct Testimony of Jay E. Dudley
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Unitil Energy Systems, Inc. DE 23-065

New Hampshire Department of Energy
Unitil Energy Systems, Inc. (Unitil)
Petition for Waiver of Puc 307.05 and Authority to
Change Short-term Debt Limit Formula
Data Request Set 2

Date Request Received: 09/12/23 Date of Supplemental Response: 09/29/23 Request No. DOE 2-03 Witness: Andre Francoeur & Chris Goulding

Priority 2: Includes projects that are essential for the Company to perform business activities in the required manner including regulatory or legal requirements, intercompany operating agreements, and supporting facilities, equipment, and vehicles. These projects and activities are also considered to be non-discretionary, though there may be discretion as to timing.

Priority 3: Includes projects and activities that are considered an improvement or enhancement to existing systems or capabilities. These projects are considered to varying degrees to be discretionary.

In general, Priority 1 and 2 projects must be completed to ensure the safe and reliable operation of the electric system. Priority 3 projects are discretionary with respect to time. The relative risks for deferring projects are compared and the projects posing the greatest level of risk to the company are submitted for budget approval. Projects that pose low risk for deferral are deferred to subsequent years. The Company uses this evaluation method each year during the capital budget process. The projects shown on Attachment 1 are a result of this process. These projects are either necessary or required to provide safe and reliable or service, or will improve existing systems to the betterment of our customers.

The Company's capital investment is higher than in past years due to inflation and supply chain constraints which led to some planned projects being delayed. The capital budget also includes some large projects, including the Kingston Solar Project.

Supplemental Response (9/29/23):

The Company has added a column showing priority levels to Supplemental Attachment 1. As explained in the Company's initial response, Priority 1 and Priority 2 projects cannot be deferred or cancelled from the budget. Priority 3 projects are discretionary with respect to time. The total of Priority 3 projects is \$21.6M or 16% of the total budget from 2023 to 2025. This includes \$11.9M for the Kingston Solar Project, which the Company does not intend to defer given that it has already executed a contract with the developer. Excluding the Kingston Solar Project there is approximately \$9.7M of Priority 3 projects or 7.5% of the total budget for 2023 through 2025. The remainder consists of a variety of projects, most notably building improvements and reliability related projects which may be able to be deferred temporarily, but cannot be eliminated from the capital budget.

Location	Priority	Blankets:Electric		2023	<u>2024</u>	<u>2025</u>
Capital	1	T&D Improvements		\$ 1,408,157	\$ 1,519,568	\$ 1,457,072
Capital	1	T&D Improvements, Carryover		28,775	30,685	29,824
Capital	1	New Customer Additions		512,091	555,731	537,636
Capital	1 1	New Customer Additions, Carryover Outdoor Lighting		40,159 111,643	42,872 120,332	41,063 116,504
Capital	1	Outdoor Lighting Outdoor Lighting, Carryover		5,389	4,917	4,775
Capital Capital	1	Emergency & Storm Restoration		735,818	782,440	745,958
Capital	1	Emergency & Storm Restoration, Carryover		12,302	13,064	12,460
Capital	1	Billable work		243,481	262,728	255,253
Capital	1	Billable work, Carryover		9,007	9,576	9,106
Capital	1	Transformers Company/Conversions		925,896	2,323,133	224,359
Capital	1	Transformers Company/Conversions, Carryover		628,134	365,991	33,813
Capital	1	Transformer Customer Requirements		2,334,286	1,965,281	2,623,174
Capital	1	Transformer Customer Requirements, Carryover		384,118	252,694	333,126
Capital	1	Meters Company Requirements		386,225	89,638	86,110
Capital	1	Meters Company Requirements, Carryover		171,499	0	0
Capital	1	Meters Customer Requirements		718,988	157,869	150,415
Capital	1	Meters Customer Requirements, Carryover		340,210	0	0
Capital			Sub-Totals:	8,996,178	8,496,520	6,660,649
Capital		Communications:Electric		2023	2024	2025
Capital	2	2-Way Radio Replacements - Existing System		1,000	0	0
Capital	2	Replace 2-way Radio System		22,421	0	0
Capital	2	Two Way Radio Replacements		0	5,000	0
Capital	2	Two Way Radio Replacements		0	0	5,000
Capital	2	Two Way Radio Replacements		0	0	0
Capital	2	Two Way Radio Replacements		0	0	0
		Telecommunications Replacements for Electric SC	ADA - UES-			
Capital	3	Capital		-	-	-
		Telecommunications Replacements for Electric SC	ADA - UES-			
Capital	3	Capital		-	137,880	-
Capital			Sub-Totals:	23,421	142,880	5,000
Capital		Distribution:Electric		2023	2024	2025
Capital Capital	1	<u>Distribution:Electric</u> Overhead Line Extensions		2023 31,342	2024 0	2025 0
Capital	1	•		2023 31,342 0		
		Overhead Line Extensions		31,342	0	0
Capital Capital	1	Overhead Line Extensions Overhead Line Extensions		31,342 0	0 34,159	0
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Capital	1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions		31,342 0 0 0 0 5,652 0 0 0 234,087	0 34,159 0 0 0 0 0 6,201 0 0	0 0 30,498 0 0 0 0 5,578 0 0
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Capital	1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions Underground Line Extensions Underground Line Extensions		31,342 0 0 0 0 5,652 0 0 0 234,087	0 34,159 0 0 0 0 6,201 0 0 0 0 266,412	0 0 30,498 0 0 0 5,578 0 0 0 0 244,111
Capital	1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0	0 0 30,498 0 0 0 5,578 0 0 0 0 244,111
Capital	1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions		31,342 0 0 0 5,652 0 0 0 234,087 0 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Underground Line Extensions, Carryover		31,342 0 0 0 5,652 0 0 234,087 0 0 71,062	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Underground Line Extensions, Carryover Underground Line Extensions, Carryover		31,342 0 0 0 5,652 0 0 234,087 0 0 0 71,062	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Underground Line Extensions, Carryover Underground Line Extensions, Carryover Underground Line Extensions, Carryover		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Carryover Underground Line Extensions, Carryover		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Carryover Underground Line Extensions, Carryover Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Corryover Underground Line Extensions, Carryover Street Light Projects Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 71,062 0 0 0 4,909	0 34,159 0 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Carryover Underground Line Extensions, Carryover Street Light Projects Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 4,909 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects Street Light Projects Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 4,909 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions Overhead Line Extensions, Carryover Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects Street Light Projects Street Light Projects Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0 0 0 0 0 0 0 0 0 0 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Carryover Underground Line Extensions, Carryover Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268	0 0 30,498 0 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects Carryover		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 4,909 0 0 0 0 0 0 0 0 0 0 0 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268	0 0 30,498 0 0 0 5,578 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Carryover Underground Line Extensions, Carryover Street Light Projects		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0 0 0 0 0 0 0 0 0 0 0 0	0 34,159 0 0 0 0 6,201 0 0 0 266,412 0 0 0 79,264 0 0 0 5,268 0 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects Carryover Street Light Projects - Carryover Street Light Projects - Carryover		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0 0 0 0 0 0 0 0 0 0 0 0	79,264 0 0 0 0 0 0 0 0 0 266,412 0 0 0 0 79,264 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 30,498 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054 0 0
Capital	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Overhead Line Extensions - Carryover Underground Line Extensions Underground Line Extensions, Carryover Street Light Projects - Carryover		31,342 0 0 0 0 5,652 0 0 0 234,087 0 0 0 71,062 0 0 0 4,909 0 0 0 0 0 0 0 0 0 0 0 0 0	79,264 0 0 0 0 0 0 0 0 0 266,412 0 0 0 0 79,264 0 0 0 0 0 79,268 0 0 0	0 0 30,498 0 0 0 0 5,578 0 0 0 0 244,111 0 0 0 71,913 0 0 0 5,054 0 0

Capital	2	Telephone Company Requests	0	0	18,890
Capital	2	Telephone Company Requests	0	0	0
Capital	2	Telephone Company Requests	0	0	0
Capital	2	Telephone Company Requests, Carryover	1,746	0	0
Capital	2	Telephone Company Request - Carryover	0	1,863	0
Capital	2	Telephone Company Request - Carryover	0	0	1,808
Capital	2	Telephone Company Request - Carryover	0	0	0
Capital	2	Telephone Company Request - Carryover	0	0	0
Capital	2	Highway Projects	85,329	0	0
Capital	2	Highway Projects	0	91,234	0
Capital	2	Highway Projects	0	0	615,426
Capital	2	Highway Projects	0	0	0
Capital	2	Highway Projects	0	0	0
Capital	2	Highway Projects, Carryover	11,647	0	0
Capital	2	Highway Projects, Carryover	0	12,560	0
Capital	2	Highway Projects, Carryover	0	0	12,171
Capital	2	Highway Projects, Carryover	0	0	0
Capital	2	Highway Projects, Carryover	0	0	0
Capital	2	Distribution Pole Replacement	755,289	0	0
Capital	1	Circuit 6X3 - Dunbarton Rd/Sawmill Road Upgrades	20,582	0	0
Capital	1	West Concord / Bridge Street Rebuild and Conversion	1,394,304	0	0
Capital	1	Distribution Unspecified	0	0	0
Capital	2	Distribution Pole Replacement	0	817,728	0
Capital	3	374X1 Spacer Cable Replacement	_	44,915	_
				,	
Capital	3	Replace Direct Buried Cable - New Meadow Rd. Concord	_	345,866	_
Capital	3	Replace 33X3 tap fuses with Recloser (Grid Mod - DER)	_	110,468	_
Capital	3	Maccoy Street Tap - Modifications (Grid Mod)	_	34,850	_
Capital	1	AMI Conversion	0	833,330	0
	_	Perform Cable Injection on Hampshire and Hampton Dr		,	
Capital	3	Concord	_	260,482	_
Capital	3	Install Animal Guards	_	85,077	_
Capital	3	Perform Cable Injection E.Ricker Rd. Chichester	_	30,124	_
Capital	1	Distribution Unspecified	0	0	0
Capital	2	Distribution Pole Replacement	0	0	796,780
Capital	1	AMI Conversion	0	0	6,960,402
Capital	1	Hazen Drive / Hollis Conversion	0	0	0
Capital	2	Distribution Pole Replacement	0	0	0
Capital	3	22W2 Spacer Cable Replacement	-	-	-
Capital	3	Replace Direct Buried Cable - Alton Woods	_	_	_
Capital	3	Replace Direct Buried Cable - Canterbury Spruce	_	_	_
Capital	3	Replace Conduit - Cambridge Estates	_	_	_
capital	J	Replace contain cumbridge Estates			
Capital	2	Bow Jct - 7W3 Carriage Rd Recloser Control Replacement	0	0	0
Capital	1	AMI Conversion	0	0	0
Capital	1	Distribution Unspecified	0	0	0
Capital	2	Distribution Pole Replacement	0	0	0
Capital	1	Hazen Dr / Hollis Conversion	0	0	0
Capital	1	AMI Conversion	0	0	0
Capital	2	38 Line River Crossing Replacement	363,493	0	0
Capital	3	38 Line Spacer Reconductoring	505,455	-	-
•	2		0	0	0
Capital		36 Line River Crossing Replacement		0	0
Capital	1	374 Line Rebuild with 15kV Underbuild	46,923 0		0
Capital	1	West Concord / Bridge Street Rebuild and Conversion	-	1,097,974	U
Capital	3	38 Line Spacer Reconductoring		253,827	0
Capital	2	36 Line River Crossing Replacement	0	381,113	
Capital	1	West Concord / Bridge Street Rebuild and Conversion	0	0	3,719,384
Capital	1	West Concord / Bridge Street Rebuild and Conversion	0	0	0
Capital	1	West Concord / Bridge Street Rebuild and Conversion	0	0	0
Capital	3	Reliability Projects	385,321	400.000	-
Capital	3	Reliability Projects, Unspecified	-	400,000	-
Capital	3	Reliability Projects, Unspecified	-	-	500,000
Capital	3	Reliability Projects, Unspecified	-	-	-
Capital	3	Reliability Projects, Unspecified	452 722	-	-
Capital	3	Reconductor 13W2 Mainline with 336 Spacer	152,720	-	-
Capital		Sub-Totals:	3,791,951	5,213,149	12,982,717
Capital		Tools, Shop, Garage:Electric	<u>2023</u>	<u>2024</u>	<u>2025</u>
					-
Capital	2	Tools, Shop & Garage - Normal Additions and Replacements	15,000	0	0

Capital	2	Purchase and Replace Rubber Goods	6,500	0	0
Capital	2	Purchase and Replace Hot Line Tools	4,500	0	0
		Normal additions & replacement - tools & equipment	,		
Capital	2	Metering	7,000	0	0
		Normal Additions and Replacements - Tools and Equipment -	,		
Capital	2	Substation	15,000	0	0
Capital	2	Purchase M18 Force Logic 750 MCM Dieless Crimper Kit	4,600	0	0
·		Normal additions & replacement - tools & equipment			
Capital	2	Metering	0	7,000	0
		Normal Additions and Replacements - Tools and Equipment -			
Capital	2	Substation	0	15,000	0
Capital	2	Purchase and Replace Rubber Goods	0	6,500	0
Capital	2	Purchase and Replace Hot Line Tools	0	4,500	0
Capital	2	Tools, Shop & Garage - Normal Additions and Replacements	0	15,000	0
Capital	3	Tools - Unspecified	-	7,500	-
Capital	2	Purchase M18 Force Logic 750 MCM Dieless Crimper Kit	0	4,800	0
Capital	2	Purchase tools for new Bucket trk # 21	0	6,500	0
Capital	2	Purchase tools for new Bucket trk Addition to Fleet	0	10,000	0
Capital	3	Purchase FLIR T540	-	17,500	-
Capital	2	Purchase Sherman Reilly Stringing blocks	0	6,500	0
Capital	2	Purchase new Metro Tech Pro 2 Dig Safe Locating machine.	0	4,700	0
Capital	3	Purchase FLIR T540	-	17,500	-
		Normal additions & replacement - tools & equipment			
Capital	2	Metering	0	0	7,000
		Normal Additions and Replacements - Tools and Equipment -			
Capital	2	Substation	0	0	15,000
Capital	2	Purchase and Replace Rubber Goods	0	0	7,000
Capital	2	Purchase and Replace Hot Line Tools	0	0	5,000
Capital	2	Tools, Shop & Garage - Normal Additions and Replacements	0	0	15,500
Capital	3	Tools - Unspecified	-	-	7,500
Capital	2	Purchase tools for new Digger Truck # 31	0	0	6,500
Capital	2	Purchase tools for new Bucket trk # 20	0	0	7,000
		Normal additions & replacement - tools & equipment			
Capital	2	Metering	0	0	0
		Normal Additions and Replacements - Tools and Equipment -			
Capital	2	Substation	0	0	0
Capital	2	Purchase and Replace Hot Line Tools	0	0	0
Capital	3	Tools - Unspecified	-	-	-
Capital	2	Tools, Shop & Garage - Normal Additions and Replacements	0	0	0
Capital	2	Purchase and Replace Rubber Goods	0	0	0
Capital	2	Purchase and Replace Rubber Goods	0	0	0
		Normal Additions and Replacements - Tools and Equipment -			
Capital	2	Substation	0	0	0
		Normal additions & replacement - tools & equipment			
Capital	2	Metering	0	0	0
Capital	2	Purchase and Replace Hot Line Tools	0	0	0
Capital	3	Tools - Unspecified	-	-	-
Capital	2	Tools, Shop & Garage - Normal Additions and Replacements	0	0	0
Capital	2	Purchase and Replace Rubber Goods	0	0	0
Capital	2	Purchase M18 Force Logic 750 MCM Dieless Crimper Kit	0	0	0
Capital	2	Purchase new Metro Tech Pro 2 Dig Safe Locating machine.	0	0	0
Capital	2	Purchase tools for new Bucket trk # 25	0	0	0
Capital		Sub-Totals:	52,600	123,000	70,500
Capital		Laboratory:General	<u>2023</u>	<u>2024</u>	2025
Capital	2	Lab Equipment - Normal Additions and Replacements	7,000	0	0
Capital	2	Lab Equipment - Normal Additions and Replacements	0	7,000	0
Capital	2	Lab Equipment - Normal Additions and Replacements	0	0	7,000
Capital	2	Lab Equipment - Normal Additions and Replacements	0	0	0
Capital	2	Lab Equipment - Normal Additions and Replacements	0	0	0
Capital	_	Sub-Totals:	7,000	7,000	7,000
•				·	•
Capital		Office:Electric	<u>2023</u>	<u>2024</u>	<u>2025</u>
		Office Furniture & Equipment-Normal Additions and			
Capital	3	Replacements	4,000	-	-

Expitation Sepinate months			Office Furniture & Equipment-Normal Additions and			
Office Furniture & Equipment Normal Additions and	Capital	3		-	4,000	-
Capital 3			·		,	
Capital 3 Replacements Office furniture & Equipment-Normal Additions and Capital Sub-Totals: Sub-Totals: A,000 A,000	Capital	3	Replacements	-	-	4,000
Office Furniture & Equipment-Normal Additions and	Control	2				
Capital 3 Replacements	Capital	3	·	-	-	-
Capital ProductionElectric 2023 2024 2025 Capital 3 Construct PV Facility Sub-Totals: 0 0 0 0 0 0 0 0 0	Capital	3		_	-	_
Capital 3	•	-	•	4,000	4,000	4,000
Capital 3	Canital		Production Flactric	2023	2024	2025
Capital 3 Construct PV Facility	•	3		<u> 2025</u> -	-	-
Capital Structurés:General 2023 2024 2025 Capital 3 Normal improvements to Capital Facility 20,000 -	•		· · · · · · · · · · · · · · · · · · ·	-	-	-
Capital 3	Capital		Sub-Totals:	0	0	0
Capital 3	Capital		Structures:General	2023	2024	2025
Capital 3	•	3	Normal Improvements to Capital Facility	20,000	-	-
Capital 3	Capital	3	New Loading Docks Safety Rails	50,000	-	-
Capital 3	•			•	-	-
Capital 3 Building Electrical System Replacements				40,000	-	-
Capital 3			·	-	,	-
Capital 3	•			-	· ·	-
Capital 3	•			_		_
Capital 3	•			_	· ·	_
Capital 3 Interior Lighting Upgrade - 45,000 - 200,000 Capital 3 Improvements to Pole Yard Roadway & Pole Yard - - 200,000 Capital 3 Site Lighting and Infrastructure Improvements - - 200,000 Capital 3 Normal Improvements to Capital Facility - - 450,000 Capital 3 Mornal Improvements to Capital Facility - - - 450,000 Capital 3 Building Improvements -	•			-	· ·	-
Capital 3 Improvements to Pole Yard Roadway, & Pole Yard - - 200,000 Capital 3 Site Lighting and Infrastructure Improvements - - 200,000 Capital 3 Building Improvements to Capital Facility - - 450,000 Capital 3 Building Improvements to Capital Facility - - - Capital 3 Building Improvements - - - - Capital 3 Building Improvements - - - - Capital 3 Building Intrusion Detection System Installation - - - - Capital 3 Replace Explay Building Envelope Improvements - - - - Capital 3 Replace Explay Building Weatherization - - - - - Capital 3 Normal Improvements Sub-Totals: 140,000 1,508,000 870,000 Capital 3 Pleasant Strates Sub-Totals:	Capital	3	Office Upgrades - Phase II	-	200,000	-
Capital 3 Site Lighting and Infrastructure Improvements - - 200,000 Capital 3 Normal Improvements to Capital Facility - - 450,000 Capital 3 Normal Improvements - - - 450,000 Capital 3 Normal Improvements - - - - - Capital 3 Replace Asphalt Shingle Roof - Capital -	Capital	3	Interior Lighting Upgrade	-	45,000	-
Capital 3 Normal Improvements to Capital Facility - - 450,000 Capital 3 Building Improvements -	•			-	-	
Capital 3 Building Improvements - - 450,000 Capital 3 Normal Improvements - - - - Capital 3 Replace Asphalt Shingle Roof - Capital - - - - Capital 3 Replace Asphalt Shingle Roof - Capital - - - - Capital 3 Window Replacements & Building Envelope Improvements - - - - Capital 3 Replace Front Entrance Doors - Capital -	•			-	-	,
Capital 3 Building Improvements or Capital Facility				-	-	•
Capital 3 Building Improvements -<			• .	-	-	450,000
Capital 3 Replace Asphalt Shingle Roof - Capital - <td>•</td> <td></td> <td></td> <td>_</td> <td>-</td> <td>_</td>	•			_	-	_
Capital 3 Building Intrusion Detection System Installation	•			_	_	-
Capital 3 Replace Front Entrance Doors - Capital - <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td>				-	-	-
Capital 3 Replace Front Entrance Doors - Capital - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Capital 3 Whole Building Weatherization	•			-	-	-
Capital 3 Normal Improvements to Capital Facility	•			-	-	-
Capital 3 Building Improvements Sub-Totals: 140,000 1,508,000 870,000 Capital Substation:Electric 2023 2024 2025 Capital 3 Pleasant Street - Replace SCADA RTU -	•				-	-
Capital Substation:Electric 2023 2024 2025 Capital 3 Pleasant Street - Replace SCADA RTU - - - - Capital 2 Iron Works Road - Replace 22W2 0 0 0 0 Capital 2 Penacook 35kW Bus Tie Switch Replacements 41,829 0 0 0 Capital 2 Substation Yard Improvements 0 88,671 0 Capital 3 Broken Ground - Replace Video Surveillance / DVR System - 87,838 - Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital				_	_	-
Capital 3 Pleasant Street - Replace SCADA RTU -				140,000	1,508,000	870,000
Capital 3 Pleasant Street - Replace SCADA RTU -	Canital		Substation:Flectric	2023	2024	2025
Capital 2 Iron Works Road - Replace 22W2 0 0 0 Capital 2 Penacook 35kV Bus Tie Switch Replacements 41,829 0 0 Capital 2 Substation Yard Improvements 0 88,671 0 Capital 3 Broken Ground - Replace Video Surveillance / DVR System - 87,838 - Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Substation Yard Improvements 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - - 265,738 Capital 3 Iron Works Road - Transformer High-Side Protection 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 0 39,448	•	3		<u> </u>	<u> </u>	-
Capital 2 Penacook 35kV Bus Tie Switch Replacements 41,829 0 0 Capital 2 Substation Yard Improvements 0 88,671 0 Capital 3 Broken Ground - Replace Video Surveillance / DVR System - 87,838 - Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Substation Yard Improvements 0 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - - 257,38 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 <t< td=""><td>•</td><td></td><td>•</td><td>0</td><td>0</td><td>0</td></t<>	•		•	0	0	0
Capital 3 Broken Ground - Replace Video Surveillance / DVR System - 87,838 - Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Substation Yard Improvements 0 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 283,321 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 283,321 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 0 0 0 0 0	•	2	Penacook 35kV Bus Tie Switch Replacements	41,829	0	0
Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Substation Yard Improvements 0 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 0 39,448 Capital 1 Bow Bog 18T2 - Overvoltage Protection 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Capital	2	Substation Yard Improvements	0	88,671	0
Capital 2 Terrill Park - 16H1 Recloser Replacement 0 170,387 0 Capital 2 Iron Works S/S - Replace Transformer - 365,991 - Capital 2 Substation Yard Improvements 0 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 0 39,448 Capital 1 Bow Bog 18T2 - Overvoltage Protection 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
Capital2Iron Works S/S - Replace Transformer-365,991-Capital2Substation Yard Improvements00111,076Capital2Langdon - Replace 14H1 Recloser Control0039,448Capital3Penacook - Modifications (Grid Mod)265,738Capital3Iron Works Road - Modifications (Grid Mod)159,241Capital2Iron Works Road - Transformer High-Side Protection00283,321Capital2Langdon - Replace 14H2 Recloser Control00039,448Capital1Bow Bog 18T2 - Overvoltage Protection00039,448Capital25 MVA Mobile S/S - Upgrade Protective Relaying00060,863Capital2Bridge Street - Replace 0374 Breaker000274,020Capital3Bow Bog Substation Reconstruction74,388Capital2Substation Yard Improvements0000Capital2Bridge St - 0375 Breaker Replacement0000Capital3Bow Junction - Modifications (Grid Mod)Capital3West Portsmouth Street - Modifications (Grid Mod)Capital2Substation Yard Improvements0000	•				•	-
Capital 2 Substation Yard Improvements 0 0 111,076 Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 39,448 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 39,448 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 39,448 Capital 1 Bow Bog Bulz 1- Overvoltage Protection 0 0 0 0 Capital 1 Bow Bog Mobile S/S - Upgrade Protection Relaying 0 0 0 0,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 0 274,0	•		·			0
Capital 2 Langdon - Replace 14H1 Recloser Control 0 0 39,448 Capital 3 Penacook - Modifications (Grid Mod) - - 265,738 Capital 3 Iron Works Road - Modifications (Grid Mod) - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 0 39,448 Capital 1 Bow Bog 18T2 - Overvoltage Protection 0 0 0 0 0 0 Capital 2 5 MVA Mobile S/S - Upgrade Protective Relaying 0 0 0 60,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 0 274,020 Capital 3 Bow Bog Substation Reconstruction - - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Bridge St - 0375 B	•		•			- 111 076
Capital3Penacook - Modifications (Grid Mod)265,738Capital3Iron Works Road - Modifications (Grid Mod)159,241Capital2Iron Works Road - Transformer High-Side Protection00283,321Capital2Langdon - Replace 14H2 Recloser Control00039,448Capital1Bow Bog 18T2 - Overvoltage Protection0000Capital25 MVA Mobile S/S - Upgrade Protective Relaying0060,863Capital2Bridge Street - Replace 0374 Breaker00274,020Capital3Bow Bog Substation Reconstruction74,388Capital2Substation Yard Improvements000Capital2Terril Park - 16X4 Recloser Control Replacement000Capital2Bridge St - 0375 Breaker Replacement000Capital3Bow Junction - Modifications (Grid Mod)Capital3West Portsmouth Street - Modifications (Grid Mod)Capital2Substation Yard Improvements000	•		•			,
Capital 3 Iron Works Road - Modifications (Grid Mod) - - - 159,241 Capital 2 Iron Works Road - Transformer High-Side Protection 0 0 283,321 Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 0 39,448 Capital 1 Bow Bog 18T2 - Overvoltage Protective 0 0 0 0 0 Capital 2 5 MVA Mobile S/S - Upgrade Protective Relaying 0 0 60,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 0 274,020 Capital 2 Brow Bog Substation Reconstruction - - - 74,388 Capital 3 Bow Bog Substation Reconstruction - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 Capital 3 Bow Junction - Modifications	•		•			•
Capital 2 Langdon - Replace 14H2 Recloser Control 0 0 39,448 Capital 1 Bow Bog 18T2 – Overvoltage Protection 0 0 0 0 Capital 2 5 MVA Mobile S/S - Upgrade Protective Relaying 0 0 60,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 274,020 Capital 3 Bow Bog Substation Reconstruction - - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - - Capital 2 Substation Yard Improvements 0	•			-	-	159,241
Capital 1 Bow Bog 1812 – Overvoltage Protection 0 0 0 0 Capital 2 5 MVA Mobile S/S - Upgrade Protective Relaying 0 0 60,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 274,020 Capital 3 Bow Bog Substation Reconstruction - - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - - Capital 2 Substation Yard Improvements 0 0 0 0	Capital	2	Iron Works Road - Transformer High-Side Protection	0	0	283,321
Capital 2 5 MVA Mobile S/S - Upgrade Protective Relaying 0 0 60,863 Capital 2 Bridge Street - Replace 0374 Breaker 0 0 274,020 Capital 3 Bow Bog Substation Reconstruction - - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - - Capital 2 Substation Yard Improvements 0 0 0 0	Capital		-			39,448
Capital 2 Bridge Street - Replace 0374 Breaker 0 0 274,020 Capital 3 Bow Bog Substation Reconstruction - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - Capital 2 Substation Yard Improvements 0 0 0	•		5			
Capital 3 Bow Bog Substation Reconstruction - - 74,388 Capital 2 Substation Yard Improvements 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - Capital 2 Substation Yard Improvements 0 0 0	•		, , ,			
Capital 2 Substation Yard Improvements 0 0 0 0 Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - - Capital 2 Substation Yard Improvements 0 0 0 0	•				U -	
Capital 2 Terril Park - 16X4 Recloser Control Replacement 0 0 0 Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) - - - Capital 3 West Portsmouth Street - Modifications (Grid Mod) - - - Capital 2 Substation Yard Improvements 0 0 0	•				- 0	
Capital 2 Bridge St - 0375 Breaker Replacement 0 0 0 0 0 Capital 3 Bow Junction - Modifications (Grid Mod) Capital 3 West Portsmouth Street - Modifications (Grid Mod) Capital 2 Substation Yard Improvements 0 0 0 0 0			•			
Capital 3 Bow Junction - Modifications (Grid Mod)	•		· · · · · · · · · · · · · · · · · · ·			
Capital 2 Substation Yard Improvements 0 0 0	•		-	-	-	-
	Capital	3	West Portsmouth Street - Modifications (Grid Mod)	-	-	-
Capital 2 Mobile Substation #40 - Recloser and Control Replacements 0 0 0	Capital	2	Substation Yard Improvements	0	0	0
	Capital	2	Mobile Substation #40 - Reclaser and Control Replacements	0	0	0

Capital	2	Boscawen - 13X4 Recloser Control Replacement		0	0	0
Capital	3	Garvins - Replace SCADA RTU		88,526	-	-
Capital	2	Penacook - Transformer High-Side Protection		49,892	0	0
Capital	3	Penacook Lower Falls - SCADA RTU Additions		-	-	-
Capital	3	Penacook Upper Falls - SCADA RTU Additions		-	-	-
Capital	2	Rolfe Canal - SCADA RTU Additions		0	0	0
Capital	3	Wheelabrator Concord - SCADA RTU Additions		-	-	-
Capital	2	West Portsmouth Street - Replace 15W1 & 15W2 Co	ontrols	37,362	0	0
Capital	2	Penacook 35kV Bus Tie Switch Replacements		0	83,598	0
Capital	2	Penacook - Transformer High-Side Protection		0	107,073	0
Capital	3	Pleasant Street - Replace SCADA RTU		-	96,566	-
Capital	2	Iron Works Road - Replace 22W2		0	168,565	0
Capital	2	Iron Works S/S - Replace Transformer		-	-	1,665,509
Capital	3	Bow Bog Substation Reconstruction		-	-	-
Capital		9	Sub-Totals:	217,610	1,168,688	2,973,051
Capital		Transportation:Electric		<u>2023</u>	<u>2024</u>	2025
Capital	2	C-52 Pick up- Stockroom & Plowing		1	0	0
Capital	2	C-51 Pick up- UG & Plowing		1	0	0
Capital	2	CT-11 wire reel trailer		1	0	0
Capital	2	CT-17 wire reel pulling trailer		1	0	0
Capital	2	Replace oil filtering trailer		1	0	0
Capital	2	C-06 Pickup (Hybrid) - Dig Safe		0	1	0
Capital	2	C-55 Pickup (Hybrid) - Standby		0	1	0
Capital	2	C-21 Bucket Truck (Hybrid)		0	1	0
Capital	2	C-41 Pickup (Hybrid) - Meter Mechanic		0	1	0
Capital	2	C-42 Pickup (Hybrid) - Meter Mechanic		0	1	0
Capital	2	C-?? Bucket Truck (Hybrid) - Addition to Fleet		0	1 0	0
Capital Capital	2 2	Replace pick up #11 Replace pick up #14		0	0	1
Capital	2	Replace bucket truck #20		0	0	1
Capital	2	Replace Digger truck #31		0	0	1
Capital	2	Replace pick up #15		0	0	0
Capital	2	Replace pick up #45		0	0	0
Capital	2	Replace Bucket truck #25		0	0	0
•			Sub-Totals:	r	•	
Capital			oub-Totals.	5	6	4
Capital Capital		Š	Totals:	13,232,764	16,663,244	23,572,921
•				13,232,764	16,663,244	
Capital	1	Blankets:Electric T&D Improvements				23,572,921 2025 1,787,326
Capital Seacoast	1 1	<u>Blankets:Electric</u>		13,232,764 2023	16,663,244 <u>2024</u>	2025
Capital Seacoast Seacoast		Blankets:Electric T&D Improvements		13,232,764 2023 1,641,313	16,663,244 2024 1,807,506	2025 1,787,326
Capital Seacoast Seacoast Seacoast	1	Blankets:Electric T&D Improvements T&D Improvements, Carryover		13,232,764 2023 1,641,313 85,000	16,663,244 2024 1,807,506 92,992	2025 1,787,326 89,137
Capital Seacoast Seacoast Seacoast Seacoast	1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions		13,232,764 2023 1,641,313 85,000 807,227	16,663,244 2024 1,807,506 92,992 866,951	2025 1,787,326 89,137 766,944
Capital Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast	1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302	2025 1,787,326 89,137 766,944 22,520 146,152 9,055
Capital Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast	1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101
Capital Seacoast	1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094
Capital Seacoast	1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149
Capital Seacoast	1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0
Capital Seacoast	1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Transformers Company/Conversions		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687
Capital Seacoast	1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements Meters Company Requirements, Carryover		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements		13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements, Carryover Meters Customer Requirements, Carryover Meters Customer Requirements Meters Customer Requirements, Carryover	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements Meters Customer Requirements Communications:Electric	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements Meters Company Requirements Meters Customer Requirements, Carryover	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work Birransformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements Meters Company Requirements, Carryover Meters Company Requirements, Carryover Meters Customer Requirements Meters	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work Billable work Transformers Company/Conversions Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements, Carryover Meters Company Requirements Meters Customer Requirements Meters Cu	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements, Carryover Meters Company Requirements Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements Telecommunications:Electric Replace 2-way Radio System Two Way Radio Replacements Telecommunications Replacements for Electric SCAE	Totals:	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0 0 0 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025 0 0 6,000 0
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2 2	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements, Carryover Meters Company Requirements, Carryover Meters Customer Requirements Meters Customer Requirements Meters Customer Requirements Two Way Radio Replacements Telecommunications Replacements Telecommunications Replacements Telecommunications Replacements	Totals: Sub-Totals: OA - UES-	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0 0 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025 0 0 6,000 0
Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements, Carryover Meters Company Requirements, Carryover Meters Customer Requirements Meters Customer Requirements Telecomunications:Electric Replace 2-way Radio System Two Way Radio Replacements Two Way Radio Replacements Two Way Radio Replacements Two Way Radio Replacements Telecommunications Replacements for Electric SCAI Seacoast Telecommunications Replacements for Electric SCAI Seacoast	Totals: Sub-Totals: OA - UES-	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0 0 0 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000 0 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025 0 0 6,000 0
Capital Seacoast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2	Blankets:Electric T&D Improvements T&D Improvements, Carryover New Customer Additions New Customer Additions, Carryover Outdoor Lighting Outdoor Lighting, Carryover Emergency & Storm Restoration Emergency & Storm Restoration, Carryover Billable work Billable work Billable work, Carryover Transformers Company/Conversions Transformers Company/Conversions, Carryover Transformer Customer Requirements Transformer Customer Requirements, Carryover Meters Company Requirements, Carryover Meters Company Requirements, Carryover Meters Customer Requirements Meters Customer Requirements Telecomunications:Electric Replace 2-way Radio System Two Way Radio Replacements Two Way Radio Replacements Two Way Radio Replacements Two Way Radio Replacements Telecommunications Replacements for Electric SCAI Seacoast Telecommunications Replacements for Electric SCAI Seacoast	Totals: Sub-Totals: OA - UES-	13,232,764 2023 1,641,313 85,000 807,227 21,193 143,108 8,612 898,885 37,685 465,552 0 40,370 48,801 794,152 2,579,462 771,523 174,288 1,291,402 349,970 10,158,545 2023 27,582 0 0 0 0	16,663,244 2024 1,807,506 92,992 866,951 22,739 157,006 9,302 979,588 41,050 502,630 0 206,013 117,117 952,421 365,991 253,163 0 159,677 0 6,534,146 2024 0 6,000 0	2025 1,787,326 89,137 766,944 22,520 146,152 9,055 987,101 40,094 502,149 0 283,687 164,809 1,280,104 473,376 240,619 0 152,403 0 6,945,476 2025 0 0 6,000 0

Seacoast		Distribution:Electric	2023	2024	<u>2025</u>
Seacoast	1	Overhead Line Extensions	52,024	0	0
Seacoast	1	Overhead Line Extensions - New Projects	0	58,524	0
Seacoast	1	Overhead Line Extensions - New Projects	0	0	62,395
Seacoast	1	Overhead Line Extensions - New Projects	0	0	0
Seacoast	1	Overhead Line Extensions - New Projects	0	0	0
Seacoast	1	Overhead Line Extensions, Carryover	26,566	0	0
Seacoast	1	Overhead Line Extensions, Carryover	0	29,208	0
Seacoast	1	Overhead Line Extensions, Carryover	0	0	28,658
Seacoast	1	Overhead Line Extensions, Carryover	0	0	0
Seacoast	1	Overhead Line Extensions, Carryover	0	0	0
Seacoast	1	Underground Line Extensions	329,286	0	0
Seacoast	1	Underground Line Extensions - New Projects	0	368,630	0
Seacoast	1	Underground Line Extensions - New Projects	0	0	381,574
Seacoast	1	Underground Line Extensions - New Projects	0	0	0
Seacoast	1	Underground Line Extensions - New Projects	0	0	0
Seacoast	1	Underground Line Extensions, Carryover	331,227	0	0
Seacoast	1	Underground Line Extensions, Carryovers	0	362,177	0
Seacoast	1	Underground Line Extensions, Carryovers	0	0	349,894
Seacoast	1	Underground Line Extensions, Carryovers	0	0	0
Seacoast	1	Underground Line Extensions, Carryovers	0	0	0
Seacoast	2	Highway Projects	308,223	0	0
Seacoast	2	State of NH, Rt. 111, Exeter - Widen Shoulders	276,837	0	0
Seacoast	2	Highway Projects	0	230,332	0
Seacoast	2	NH DOT, Relocate Facilities, Rt. 125, Kingston and Plaistow	0	444,526	0
Seacoast	2	Highway Projects	0	0	225,408
Seacoast	2	Highway Projects	0	0	0
Seacoast	2	Highway Projects	0	0	0
Seacoast	2	Highway Projects, Carryover	0	0	0
Seacoast	2	Highway Projects, Carryover	0	0	0
Seacoast	2	Highway Projects, Carryover	0	0	0
Seacoast	2	NH DOT, Relocate Facilities, Rt. 125, Kingston and Plaistow	0	0	123,493
Seacoast	2	Highway Projects, Carryover	0	0	0
Seacoast	2	Highway Projects, Carryover	0	0	0
Seacoast	2	Distribution Pole Replacements	1,774,226	0	0
Seacoast	2	Sub-Transmission Pole Replacements	2,437,183	0	0
Seacoast	3	Shaws Hill Tap - Replace SCADA RTU	-	-	_
Seacoast	3	Guinea Road Tap - SCADA RTU Additions	_	_	_
Seacoast	3	Munt Hill Tap - Replace SCADA RTU	_	_	_
Seacoast	3	Hunt Road Tap - Replace SCADA RTU	_	_	_
		Circuit 22X2: Install Voltage Regulator on West Shore Park Rd,			
Seacoast	1	Kingston	69,120	0	0
Seacoast	1	Unspecified projects	0	0	0
Seacoast	2	Distribution Pole Replacements	0	1,976,777	0
Seacoast	2	Sub-Transmission Pole Replacements	0	2,140,826	0
Seacoast	1	Circuit 23X1: Reconductor South Rd., Kensington	0	226,869	0
		NH DOT, Maple Ave & Amesbury Rd., Newton - Intersection			
Seacoast	2	Improvements	0	142,272	0
Seacoast	1	Unspecified projects	0	0	0
Seacoast	2	Distribution Pole Replacements	0	0	1,944,115
Seacoast	2	Sub-Transmission Pole Replacements	0	0	3,001,927
		Install Electrical Conduit on Replacement 1A Bridge in			
Seacoast	2	Hampton	-	-	3,000,000
Seacoast	2	Unspecified Projects	0	0	0
Seacoast	2	Distribution Projects, Unspecified	0	0	0
Seacoast	2	Distribution Pole Replacements	0	0	0
Seacoast	2	Sub-Transmission Pole Replacements	0	0	0
Seacoast	2	Westville - 21W1A Recloser Control Replacement	0	0	0
Seacoast	3	18X1 - SCADA Additions (Grid Mod)	-	-	-
Seacoast	3	51X1 - SCADA Additions (Grid Mod)	-	-	-
Seacoast	3	Winnicutt Road Tap - Modifications (Grid Mod)	-	-	-
Seacoast	3	23X1 - SCADA Additions (Grid Mod)	-	-	-
Seacoast	3	22X1 - SCADA Additions (Grid Mod)	-	-	-
Seacoast	1	AMI Conversion	0	0	0
Seacoast	1	Unspecified Projects	0	0	0
Seacoast	2	Distribution Pole Replacements	0	0	0
Seacoast	2	Sub-Transmission Pole Replacements	0	0	0
		•			

		Install Electrical Conduit on Replacement 1A Bridge in			
Seacoast	3	Hampton	-	-	-
Seacoast	1	AMI Conversion	0	0	0
Seacoast	2	Distribution Pole Replacements, Carryover	46,849	0	0
Seacoast	1	2H1 - Convert to 34.5 kV and Transfer to 2X2, Hampton	0	0	0
Seacoast	2	3342 & 3353 Lines - Replace Crossarms, Hampton	0	0	0
Seacoast	1	Circuit 54X1: Install Voltage Regulator on Main St. Newton Circuit 6W1: Install Voltage Regulator on North Rd., East	36,116	0	0
Seacoast	1	KIngston Circuit 6W1: Install Voltage Regulator on South Rd, South	36,116	0	0
Seacoast	1	Hampton	36,116	0	0
Seacoast	2	Distribution Pole Replacements, Carryover	0	52,410	0
Seacoast	3	Hunt Road Tap - Replace SCADA RTU	-	117,117	-
Seacoast	3	Munt Hill Tap - Replace SCADA RTU	-	117,117	-
Seacoast	3	Shaws Hill Tap - Replace SCADA RTU	-	117,117	-
Seacoast	3	Guinea Road Tap - SCADA RTU Additions	-	12,193	-
Seacoast	1	2H1 - Convert to 34.5 kV and Transfer to 2X2, Hampton	0	136,115	0
Seacoast	2	Distribution Pole Replacements, Carryover	0	0	49,299
Seacoast	2	3350 Line Tap - Install Protective Devices	0	0	979,655
Seacoast	2	Distribution Pole Replacements, Carryover	0	0	0
Seacoast	2	Distribution Pole Replacements, Carryover	0	0	0
Seacoast	3	Reliabilty Projects	720,164	-	-
Seacoast	3	Reliability Projects, Unspecified	-	500,000	-
Seacoast	3	Reliability Projects, Unspecified	-	-	500,000
Seacoast	3	Reliability Projects, Unspecified	-	-	-
Seacoast	3	Reliability Projects, Unspecified	-	-	-
Seacoast		Sub-Totals:	6,480,052	7,032,212	10,646,418
Seacoast		Tools, Shop, Garage:Electric	<u>2023</u>	<u>2024</u>	2025
Seacoast	2	Purchase and Replace Rubber Goods	6,100	0	0
Seacoast	2	Purchase and Replace Hot Line Tools	4,800	0	0
Seacoast	2	Tools, Shop & Garage – Normal Additions and Replacements Normal additions & replacement - tools & equipment Meter	14,800	0	0
Seacoast	2	and Field Services Normal Additions and Replacements- Tools and Equipment	7,000	0	0
Seacoast	2	Substation	15,000	0	0
Seacoast	2	Purchase four (4) Service Testers	8,000	0	0
Seacoast	2	Purchase Milwaukee battery Operated Crimper	3,000	0	0
Seacoast	2	Purchase Non-Entry Confined Space Rescue Equipment	8,000	0	0
Seacoast	2	Tools, Shop & Garage – Normal Additions and Replacements	0	15,000	0
Seacoast	2	Purchase and Replace Rubber Goods	0	6,200	0
Seacoast	2	Purchase and Replace Hot Line Tools Normal additions & replacement - tools & equipment Meter	0	5,000	0
Seacoast	2	and Services	0	7,000	0
Seacoast	2	Normal Additions and Replacements- Tools and Equipment	O	7,000	Ü
Seacoast	2	Substation	0	15,000	0
Seacoast	2	Tools - Line Department, Unspecified	0	7,500	0
Seacoast	2	Tools, Shop & Garage – Normal Additions and Replacements	0	0	15,000
Seacoast	2	Purchase and Replace Rubber Goods	0	0	6,200
Seacoast	2	Purchase and Replace Hot Line Tools	0	0	5,100
		Normal additions & replacement - tools & equipment Meter			.,
Seacoast	2	and Services Normal Additions and Replacements- Tools and Equipment	0	0	7,000
Seacoast	2	Substation	0	0	15,000
Seacoast	2	Tools - Line Department, Unspecified	0	0	7,500
Seacoast	2	Purchase and Replace Tools for New Truck #11	0	0	7,000
Seacoast	2	Tools, Shop & Garage – Normal Additions and Replacements	0	0	0
Seacoast	2	Purchase and Replace Rubber Goods	0	0	0
Seacoast	2	Purchase and Replace Hot Line Tools	0	0	0
6	_	Normal additions & replacement - tools & equipment Meter	-	-	-
Seacoast	2	and Services	0	0	0
		Normal Additions and Replacements - Tools and Equipment			
Searnast	2	Normal Additions and Replacements- Tools and Equipment Substation	n	0	n
Seacoast Seacoast	2 2	Normal Additions and Replacements- Tools and Equipment Substation Tools - Line Department, Unspecified	0	0	0

Seacoast	2	Purchase Tooling and Equipment for Bucket Truck #8	0	0	0
Seacoast	2	Tools, Shop & Garage – Normal Additions and Replacements	0	0	0
			0	0	
Seacoast	2	Purchase and Replace Rubber Goods			0
Seacoast	2	Purchase and Replace Hot Line Tools	0	0	0
Seacoast	2	Tools - Line Department, Unspecified	0	0	0
Seacoast	2	Purchase Tooling and Equipment for Bucket Truck #23	0	0	0
		Normal Additions and Replacements- Tools and Equipment			
Seacoast	2	Substation	0	0	0
		Normal additions & replacement - tools & equipment Meter			
Seacoast	2	and Services	0	0	0
Seacoast		Sub-Totals:	66,700	55,700	62,800
Seacoust		Sub rotals.	00,700	33,700	02,000
Seacoast		<u>Laboratory:General</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Seacoast	2	Lab Equipment - Normal Additions and Replacements	7,000	0	0
Seacoast	2	Lab Equipment - Normal Additions and Replacements	0	7,000	0
Seacoast	2	Lab Equipment - Normal Additions and Replacements	0	0	7,000
Seacoast	2	Lab Equipment - Normal Additions and Replacements	0	0	0
	2		0	0	0
Seacoast	2	Lab Equipment - Normal Additions and Replacements			
Seacoast		Sub-Totals:	7,000	7,000	7,000
Seacoast		Office:Electric	2023	2024	2025
Scacoast		Office Furniture & Equipment – Normal Additions and	2025	<u> 1014</u>	2025
Canana	2		4 000		
Seacoast	3	Replacements	4,000	-	-
		Office Furniture & Equipment – Normal Additions and			
Seacoast	3	Replacements	-	4,000	-
		Office Furniture & Equipment – Normal Additions and			
Seacoast	3	Replacements	-	-	4,000
		Office Furniture & Equipment – Normal Additions and			
Seacoast	3	Replacements	_	_	_
ocacoast	J	Office Furniture & Equipment – Normal Additions and			
Conconst	3	• •			
Seacoast	3	Replacements	4.000	4 000	4.000
Seacoast		Sub-Totals:	4,000	4,000	4,000
Seacoast		Production:Electric	<u>2023</u>	<u>2024</u>	2025
Seacoast	3	Construct PV Facility	2,396,530		
Seacoast	3	Construct PV Facility	2,330,330		
			-	0.542.075	-
Seacoast	3	Construct PV Facility		9,513,975	-
Seacoast		Sub-Totals:	2,396,530	9,513,975	0
Seacoast		Structures:General	<u>2023</u>	2024	2025
	2		10,000	2024	2023
Seacoast	3	Normal Improvements to Seacoast Facility	10,000	10.000	-
Seacoast	3	Normal Improvements to Seacoast Facility	-	10,000	-
Seacoast	3	Solar Installation - Warehouse & Vehicle Bay Roof	-	300,000	-
Seacoast	3	Normal Improvements to Seacoast Facility	-	-	10,000
Seacoast	3	Building Improvements	-	-	400,000
Seacoast	3	Normal Improvements to Seacoast Facility	-	-	-
Seacoast	3	Building Improvements	-	-	-
Seacoast	3	Building Improvements	_	-	_
Seacoast	3	Normal Improvements to Seacoast Facility	_	_	
Seacoast	3	Sale of Kensington DOC Facility, Carryover		75,000	
	3		10.000	•	410.000
Seacoast		Sub-Totals:	10,000	385,000	410,000
Seacoast		Substation:Electric	<u>2023</u>	<u>2024</u>	<u>2025</u>
Seacoast	3	Seabrook - Replace SCADA RTU			
	3	•			
Seacoast		Timberlane - Replace SCADA RTU	242.650	-	-
Seacoast	2	Seabrook - 7T1 Transformer Replacement	343,658	0	0
Seacoast		Hampton Boach & Digistow Eonco Modifications		0	0
	2	Hampton Beach & Plaistow Fence Modifications	34,858		
Seacoast	2 2	Hampton Beach S/S Fence Replacement	34,858	167,837	0
Seacoast		•			0
Seacoast Seacoast		Hampton Beach S/S Fence Replacement			0 144,888
	2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House	0	167,837	
Seacoast Seacoast	2 2 3	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement	0	167,837 0 24,619	
Seacoast Seacoast Seacoast	2 2 3 3	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod)	0 0 - -	167,837 0 24,619 184,318	144,888 - -
Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S	0 0 - - 0	167,837 0 24,619 184,318 54,148	144,888 - - 0
Seacoast Seacoast Seacoast	2 2 3 3	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod)	0 0 - -	167,837 0 24,619 184,318	144,888 - -
Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence	0 - - 0 0	167,837 0 24,619 184,318 54,148 0	144,888 - - 0 162,675
Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence Hampton Substation - Replace 2X3 Recloser and Control	0 - - 0 0	167,837 0 24,619 184,318 54,148 0	144,888 - - 0 162,675 98,531
Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence	0 - - 0 0	167,837 0 24,619 184,318 54,148 0 0	144,888 - - 0 162,675
Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence Hampton Substation - Replace 2X3 Recloser and Control	0 - - 0 0	167,837 0 24,619 184,318 54,148 0	144,888 - - 0 162,675 98,531
Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence Hampton Substation - Replace 2X3 Recloser and Control Guinea - 3343 Breaker Replacement	0 - - 0 0	167,837 0 24,619 184,318 54,148 0 0	144,888 - - 0 162,675 98,531 287,545
Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast Seacoast	2 2 3 3 2 2 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence Hampton Substation - Replace 2X3 Recloser and Control Guinea - 3343 Breaker Replacement Guinea - Replace EM Relaying	0 - - 0 0 0	167,837 0 24,619 184,318 54,148 0 0 0	144,888 - - 0 162,675 98,531 287,545 134,576
Seacoast	2 2 3 3 2 2 2 2 2 2	Hampton Beach S/S Fence Replacement Guinea - Replace DC Power System and Control House Upgrades Timber Swamp - SCADA Replacement High Street - Modifications (Grid Mod) 2H1 - Remove Substation Equipment, Hampton S/S Hampton Substation, Replace Fence Hampton Substation - Replace 2X3 Recloser and Control Guinea - 3343 Breaker Replacement Guinea - Replace EM Relaying Substation Yard Improvements	0 - - 0 0 0	167,837 0 24,619 184,318 54,148 0 0 0 0	144,888 - - 0 162,675 98,531 287,545 134,576 0

Seacoast	2	Substation Yard Improvements	0	0	0
Seacoast	2	Shaw's Hill - 27X Recloser Replacement	0	0	0
Seacoast	2	Guinea - 3112 Breaker Replacement	0	0	0
Seacoast	1	Replace Exeter Substation Transformers	644,133	0	0
Seacoast	2	Rebuild Mill Lane Tap	146,059	0	0
Seacoast	2	OCB Replacement Project: Guinea - Replace 3342 Breaker	202,174	0	0
Seacoast	2	Replace Hampton Beach 3T3 Power Transformer	1,492,402	0	0
Seacoast	2	Guinea S/S - Replace 3359 Breaker	67,274	0	0
Seacoast	2	Hampton - Replace 2X2	40,627	0	0
Seacoast	2	Seabrook - 7T1 Transformer Replacement	0	1,175,511	0
Seacoast	2	Rebuild Mill Lane Tap	0	546,657	0
Seacoast	3	Seabrook - Replace SCADA RTU	-	117,117	-
Seacoast	3	Timberlane - Replace SCADA RTU	-	117,117	-
Seacoast	2	Guinea S/S - Replace 3359 Breaker	0	0	278,975
Seacoast	2	Replace Exeter Substation Transformers	0	230,495	0
Seacoast		Sub-Totals:	2,971,185	2,617,818	1,107,191
Seacoast		<u>Transportation:Electric</u>	<u>2023</u>	<u>2024</u>	2025
Seacoast	2	S-18 Pick up - Field Services Supervisor	1	0	0
Seacoast	2	S-05 Box truck- Substation	1	0	0
Seacoast	2	S-03 Pickup (Hybrid) - Meter	0	1	0
Seacoast	2	S-07 Pickup (Hybrid) - Fleet & Facilities	0	1	0
Seacoast	2	S-36 Pickup (Hybrid) - Field Services	0	1	0
Seacoast	2	Replace Pick Up Truck #22 - Substation	0	0	1
Seacoast	2	Replace pick up #35-Line supervisor	0	0	1
Seacoast	2	Replace Pick Up Truck #31 - Stock Room/Plow Truck	0	0	1
Seacoast	2	Replace pick up #4 meter supervisor	0	0	1
Seacoast	2	Replace Digger Truck #11	0	0	1
Seacoast	2	Replace Bucket Truck #8	0	0	0
Seacoast	2	Replace Pick Up Truck #12 - Primary S/B	0	0	0
Seacoast	2	Replace Pick Up Truck #14 - Secondary s/B	0	0	0
Seacoast	2	Replace Bucket Truck #23	0	0	0
Seacoast	2	Replace Pick Up Truck #26 - meter worker	0	0	0
Seacoast	2	Replace Pick Up Truck #30 - Dig safe	0	0	0
Seacoast	2	SB-01 Power Boat for Sub-Transmission Inspections	1	0	0
Seacoast		Sub-Totals:	3	3	5
Seacoast		Totals:	22,211,295	26,296,093	19,188,890
USC Allocated		USC Allocated	<u>2023</u>	2024	2025
USC Allocated		Unitil Service Corp. Project Allocation	2,346,491	2,634,025	2,908,498
		Sub-Totals:	2,346,491	2,634,025	2,908,498
		Total Capital Project Budget	\$ 37,790,550 \$	45,593,362 \$	45,670,309
		= -			
		Priority 1 Projects	22,525,231	18,535,532	25,466,288
		Priority 2 Projects	8,927,868	9,631,481	14,500,656
		Priority 3 Projects	3,990,959	14,792,321	2,794,867
		Unitil Service Corp. Projects.	2,346,491	2,634,025	2,908,498

Docket No. DE 23-065 Direct Testimony of Jay E. Dudley Attachment JED-6 Page 1 of 1

Unitil Energy Systems, Inc. DE 23-065

New Hampshire Department of Energy
Unitil Energy Systems, Inc. (Unitil)
Petition for Waiver of Puc 307.05 and Authority to
Change Short-term Debt Limit Formula
Data Request Set 2

Date Request Received: 09/12/23 Date of Response: 09/25/23 Request No. DOE 2-04 Witness: Andre Francoeur & Chris Goulding

Request DOE 2-04:

If the PUC denies Unitil's request in this docket, what courses of action will Unitil undertake to alleviate pressure on its short term credit availability?

Response:

The Company will have to term out short-term debt with long-term debt more frequently with reduced issuance sizes, which will increase the cost of debt and the Company's cost of service.

Request For Waiver of PUC 307.05 and Change in Short Term Debt Limit Formula NH Department of Energy Data Requests – Set 1

Date Request Received: 08/08/23 Date of Response: 08/18/23 Request No. DOE 1-3 Witness: **Chris Goulding & Andre Francoeur**

REQUEST 1-3:

Reference Unitil's Form E-22 filed with the Commission and DOE for 2023, 2022, and 2021:

- a. Given the shortfall in available short-term credit to meet the Company's increased capital expenditures, please identify whether any capital projects for 2023 have been considered for postponement or cancellation by Unitil in order to increase short-term credit availability. If no postponements or cancellations were considered, please explain why.
- b. Please explain in detail the causes behind the escalation in the capital project budget for 2023 by approximately \$10 million over the budgets for 2021 and 2022.
- c. Please provide an updated Form E-22 for 2023 if different from the one originally filed with DOE.

RESPONSE:

- a. The Company has not postponed or cancelled any capital expenditures. The Company has managed its cash position within the regulatory requirements. The Company strongly believes projects which are being planned to provide safe and reliable service for customers should not be cancelled or postponed due to a regulatory imposed limit on short-term debt. Unitil Corporation does not have regulatory borrowing limits in the other jurisdictions that it operates in.
- b. The Company's increased capital budget in 2023 relative to the prior year is due to several factors. First, as a result of COVID-19 and the ensuing economic disruption some planned projects were delayed until 2023. Inflation and supply chain constraints have contributed to an increased capital budget in 2023, most notably for new transformers and meters. Lastly, the Company has some relatively large projects taking place in 2023 including the Kingston Solar Project.
- c. The Company does not plan to provide an updated Form E-22 for 2023.

Docket No. DE 23-065
Direct Testimony of Jay E. Dudley
Attachment JED-8
Page 1 of 21

Unitil Energy Systems, Inc. DE 23-065

New Hampshire Department of Energy Petition for Waiver of Puc 307.05 and Authority to Change Short-term Debt Limit Formula Tech Session Data Request Set 1

Date Request Received: 08/25/23 Date of Response: 09/06/23 Request No. DOE TS 1-2 Witness: Andre Francoeur & Chris Goulding

Request TS 1-2:

Reference DOE 1-6, Attachment 1, Daily Cash Position. Please modify Attachment 1 to provide the daily beginning and ending available balances of Unitil's credit line for the same time period. Also, please provide Unitil's cash flow projections for the next twelve months.

Response:

Please see Attachment 1 for the amended Daily Cash Position which now includes the Company's regulatory borrowing limit, borrowing capacity per the regulatory limit, as well as the Company's remaining borrowing capacity available per the credit facility agreement.

Attachment 2 provides a cash forecast for the next 12 months for the period of September 2023 to August 2024. This cash forecast projects that the Company's borrowings will exceed the current regulatory borrowing limit in the first half of 2024.

DAY 1/1/2022 S 1/2/2022 U 1/3/2022 M 1/4/2022 T 1/5/2022 W 1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	BEGINNING	CASH	DISBURSEMENTS				
1/2/2022 U 1/3/2022 M 1/4/2022 T 1/5/2022 W 1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
1/3/2022 M 1/4/2022 T 1/5/2022 W 1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	(\$1,410,814.00)	\$0.00	\$0.00	(\$1,410,814.00)	\$ 37,539,817	\$ 36,129,003	\$ 55,920,000
1/4/2022 T 1/5/2022 W 1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	J (\$1,410,814.00)	\$0.00	\$0.00	(\$1,410,814.00)	\$ 37,539,817	\$ 36,129,003	\$ 55,920,000
1/5/2022 W 1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	M (\$1,410,814.00)	\$384,000.00	\$130,474.47	(\$1,157,288.47)	\$ 37,539,817	\$ 36,382,529	\$ 59,320,000
1/6/2022 H 1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	Г (\$1,157,288.47)	\$797,000.00	\$724,979.74	(\$1,085,268.21)	\$ 37,539,817	\$ 36,454,549	\$ 60,450,000
1/7/2022 F 1/8/2022 S 1/9/2022 U 1/10/2022 M	V (\$1,085,268.21)	\$494,000.00	\$1,589,359.03	(\$2,180,627.24)	\$ 37,539,817	\$ 35,359,190	\$ 60,840,000
1/8/2022 S 1/9/2022 U 1/10/2022 M	H (\$2,180,627.24)	\$1,200,000.00	\$260,594.65	(\$1,241,221.89)	\$ 37,539,817	\$ 36,298,595	\$ 63,800,000
1/9/2022 U 1/10/2022 M	(\$1,241,221.89)	\$551,000.00	\$1,361,179.36	(\$2,051,401.25)	\$ 37,539,817	\$ 35,488,416	\$ 62,600,000
1/10/2022 M	(\$2,051,401.25)	\$0.00	\$0.00	(\$2,051,401.25)	\$ 37,539,817	\$ 35,488,416	\$ 62,600,000
	J (\$2,051,401.25)	\$0.00	\$0.00	(\$2,051,401.25)	\$ 37,539,817	\$ 35,488,416	\$ 62,600,000
1/11/2022 T	M (\$2,051,401.25)	\$845,000.00	\$312,957.01	(\$1,519,358.26)	\$ 37,539,817	\$ 36,020,459	\$ 64,015,000
	Г (\$1,519,358.26)	\$1,188,000.00	\$1,177,682.70	(\$1,509,040.96)	\$ 37,539,817	\$ 36,030,776	\$ 64,400,000
1/12/2022 W	N (\$1,509,040.96)	\$1,001,000.00	\$120,512.88	(\$628,553.84)	\$ 37,539,817	\$ 36,911,263	\$ 66,740,000
1/13/2022 H	H (\$628,553.84)	\$810,000.00	\$962,993.52	(\$781,547.36)	\$ 37,539,817	\$ 36,758,270	\$ 67,420,000
1/14/2022 F	(\$781,547.36)	\$628,000.00	\$443,614.75	(\$597,162.11)	\$ 37,539,817	\$ 36,942,655	\$ 66,150,000
1/15/2022 S	(\$597,162.11)	\$0.00	\$0.00	(\$597,162.11)	\$ 37,539,817	\$ 36,942,655	\$ 66,150,000
1/16/2022 U	J (\$597,162.11)	\$0.00	\$0.00	(\$597,162.11)	\$ 37,539,817	\$ 36,942,655	\$ 66,150,000
1/17/2022 M	M (\$597,162.11)	\$0.00	\$0.00	(\$597,162.11)	\$ 37,539,817	\$ 36,942,655	\$ 66,150,000
1/18/2022 T	Г (\$597,162.11)	\$1,454,000.00	\$1,171,655.31	(\$314,817.42)	\$ 37,539,817	\$ 37,225,000	\$ 68,635,000
1/19/2022 W	V (\$314,817.42)	\$1,240,000.00	\$618,818.67	\$306,363.91	\$ 37,539,817	\$ 37,846,181	\$ 70,315,000
1/20/2022 H	H \$306,363.91	\$1,460,000.00	\$13,361,986.72	(\$11,595,622.81)	\$ 37,539,817	\$ 25,944,194	\$ 56,865,000
1/21/2022 F	(\$11,595,622.81)	\$590,000.00	\$201,050.32	(\$11,206,673.13)	\$ 37,539,817	\$ 26,333,144	\$ 56,460,000
1/22/2022 S	(\$11,206,673.13)	\$0.00	\$0.00	(\$11,206,673.13)	\$ 37,539,817	\$ 26,333,144	\$ 56,460,000
1/23/2022 U	J (\$11,206,673.13)	\$0.00	\$0.00	(\$11,206,673.13)	\$ 37,539,817	\$ 26,333,144	\$ 56,460,000
1/24/2022 M	M (\$11,206,673.13)	\$861,000.00	\$547,513.65	(\$10,893,186.78)	\$ 37,539,817	\$ 26,646,630	\$ 58,375,000
1/25/2022 T	Г (\$10,893,186.78)	\$1,907,000.00	\$368,713.01	(\$9,354,899.79)	\$ 37,539,817	\$ 28,184,917	\$ 50,965,000
1/26/2022 W	V (\$9,354,899.79)	\$328,000.00	\$367,321.42	(\$9,394,221.21)	\$ 37,539,817	\$ 28,145,596	\$ 51,375,000
1/27/2022 H	H (\$9,394,221.21)	\$544,000.00	\$365,546.06	(\$9,215,767.27)	\$ 37,539,817	\$ 28,324,050	\$ 51,895,000
1/28/2022 F	(\$9,215,767.27)	\$661,000.00	\$53,326.10	(\$8,608,093.37)	\$ 37,539,817	\$ 28,931,724	\$ 53,150,000
1/29/2022 S	(\$8,608,093.37)	\$0.00	\$0.00	(\$8,608,093.37)	\$ 37,539,817	\$ 28,931,724	\$ 53,150,000
1/30/2022 U	J (\$8,608,093.37)	\$0.00	\$0.00	(\$8,608,093.37)	\$ 37,539,817	\$ 28,931,724	\$ 53,150,000
1/31/2022 M	(\$0,000,093.37)	7					
Totals	(, -,, ,	\$609,000.00	(\$498,580.58)	(\$7,500,512.79)	\$ 37,539,817	\$ 30,039,304	\$ 55,075,000

DAILY CAS	H P	OSITION OF FUNDS	- UES - FEBRUAF	RY 2022		1			
		BEGINNING	CASH	DISBURSEMENTS				0 " 0	0 " 0
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	R	egulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY								onder regulery Emilie	onder orealt raemity
2/1/2022	Т	(\$7,500,512.79)	\$978,000.00	\$663,410.96	(\$7,185,923.75)	\$	37,539,817	\$ 30,353,893	\$ 55,860,000
2/2/2022	W	(\$7,185,923.75)	\$480,000.00	\$99,815.99	(\$6,805,739.74)	\$	37,539,817	\$ 30,734,077	\$ 57,075,000
2/3/2022	Н	(\$6,805,739.74)	\$824,000.00	\$338,045.95	(\$6,319,785.69)	\$	37,539,817	\$ 31,220,031	\$ 57,365,000
2/4/2022	F	(\$6,319,785.69)	\$939,000.00	\$712,211.97	(\$6,092,997.66)	\$	37,539,817	\$ 31,446,819	\$ 59,440,000
2/5/2022	S	(\$6,092,997.66)	\$0.00	\$0.00	(\$6,092,997.66)	\$	37,539,817	\$ 31,446,819	\$ 59,440,000
2/6/2022	U	(\$6,092,997.66)	\$0.00	\$0.00	(\$6,092,997.66)	\$	37,539,817	\$ 31,446,819	\$ 59,440,000
2/7/2022	М	(\$6,092,997.66)	\$950,000.00	\$29,435.00	(\$5,172,432.66)	\$	37,539,817	\$ 32,367,384	\$ 61,300,000
2/8/2022	Т	(\$5,172,432.66)	\$1,939,000.00	\$162,003.52	(\$3,395,436.18)	\$	37,539,817	\$ 34,144,381	\$ 60,820,000
2/9/2022	W	(\$3,395,436.18)	\$1,522,000.00	(\$35,441.77)	(\$1,837,994.41)	\$	37,539,817	\$ 35,701,823	\$ 62,705,000
2/10/2022	Н	(\$1,837,994.41)	\$1,045,000.00	\$400,411.53	(\$1,193,405.94)	\$	37,539,817	\$ 36,346,411	\$ 63,900,000
2/11/2022	F	(\$1,193,405.94)	\$880,000.00	\$2,807,960.84	(\$3,121,366.78)	\$	37,539,817	\$ 34,418,450	\$ 62,405,000
2/12/2022	S	(\$3,121,366.78)	\$0.00	\$0.00	(\$3,121,366.78)	\$	37,539,817	\$ 34,418,450	\$ 62,405,000
2/13/2022	U	(\$3,121,366.78)	\$0.00	\$0.00	(\$3,121,366.78)	\$	37,539,817	\$ 34,418,450	\$ 62,405,000
2/14/2022	М	(\$3,121,366.78)	\$799,000.00	\$348.91	(\$2,322,715.69)	\$	37,539,817	\$ 35,217,101	\$ 64,825,000
2/15/2022	Т	(\$2,322,715.69)	\$1,830,000.00	\$359,016.73	(\$851,732.42)	\$	37,539,817	\$ 36,688,085	\$ 69,005,000
2/16/2022	W	(\$851,732.42)	\$1,678,000.00	(\$653,357.66)	\$1,479,625.24	\$	37,539,817	\$ 39,019,442	\$ 73,515,000
2/17/2022	Н	\$1,479,625.24	\$978,000.00	\$346,035.14	\$2,111,590.10	\$	37,539,817	\$ 39,651,407	\$ 75,525,000
2/18/2022	F	\$2,111,590.10	\$716,000.00	\$407,796.32	\$2,419,793.78	\$	37,539,817	\$ 39,959,611	\$ 77,940,000
2/19/2022	s	\$2,419,793.78	\$0.00	\$0.00	\$2,419,793.78	\$	37,539,817	\$ 39,959,611	\$ 77,940,000
2/20/2022	U	\$2,419,793.78	\$0.00	\$0.00	\$2,419,793.78	\$	37,539,817	\$ 39,959,611	\$ 77,940,000
2/21/2022	М	\$2,419,793.78	\$0.00	\$0.00	\$2,419,793.78	\$	37,539,817	\$ 39,959,611	\$ 77,940,000
2/22/2022	Т	\$2,419,793.78	\$1,851,000.00	\$17,010,104.82	(\$12,739,311.04)	\$	37,539,817	\$ 24,800,506	\$ 52,940,000
2/23/2022	W	(\$12,739,311.04)	\$1,428,000.00	\$184,014.49	(\$11,495,325.53)	\$	37,539,817	\$ 26,044,492	\$ 58,485,000
2/24/2022	Н	(\$11,495,325.53)	\$1,358,000.00	\$549,235.25	(\$10,686,560.78)	\$	37,539,817	\$ 26,853,256	\$ 60,495,000
2/25/2022	F	(\$10,686,560.78)	\$820,000.00	\$1,251,745.71	(\$11,118,306.49)	\$	37,539,817	\$ 26,421,511	\$ 42,775,000
2/26/2022	S	(\$11,118,306.49)	\$0.00	\$0.00	(\$11,118,306.49)	\$	37,539,817	\$ 26,421,511	\$ 42,775,000
2/27/2022	U	(\$11,118,306.49)	\$0.00	\$0.00	(\$11,118,306.49)	\$	37,539,817	\$ 26,421,511	\$ 42,775,000
2/28/2022	М	(\$11,118,306.49)	\$788,000.00	\$152,307.34	(\$10,482,613.83)	\$	37,539,817	\$ 27,057,203	\$ 44,540,000
Tota	als:		\$21,803,000.00	\$24,785,101.04					

DAILY CAS	НР	OSITION OF FUNDS	S - UES - MARCH 2	022				
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
3/1/2022	Т	(\$10,482,613.83)	\$1,230,000.00	\$1,403,823.25	(\$10,656,437.08)	\$ 37,539,817	\$ 26,883,380	\$ 46,915,000
3/2/2022	W	(\$10,656,437.08)	\$496,000.00	\$110,129.03	(\$10,270,566.11)	\$ 37,539,817	\$ 27,269,251	\$ 48,440,000
3/3/2022	Н	(\$10,270,566.11)	\$841,000.00	\$501,032.84	(\$9,930,598.95)	\$ 37,539,817	\$ 27,609,218	\$ 49,735,000
3/4/2022	F	(\$9,930,598.95)	\$740,000.00	\$1,774.71	(\$9,192,373.66)	\$ 37,539,817	\$ 28,347,443	\$ 52,060,000
3/5/2022	s	(\$9,192,373.66)	\$0.00	\$0.00	(\$9,192,373.66)	\$ 37,539,817	\$ 28,347,443	\$ 52,060,000
3/6/2022	U	(\$9,192,373.66)	\$0.00	\$0.00	(\$9,192,373.66)	\$ 37,539,817	\$ 28,347,443	\$ 52,060,000
3/7/2022	М	(\$9,192,373.66)	\$965,000.00	\$513.32	(\$8,227,886.98)	\$ 37,539,817	\$ 29,311,930	\$ 54,745,000
3/8/2022	Т	(\$8,227,886.98)	\$1,153,000.00	\$331,178.27	(\$7,406,065.25)	\$ 37,539,817	\$ 30,133,752	\$ 58,595,000
3/9/2022	W	(\$7,406,065.25)	\$1,590,000.00	\$909,515.75	(\$6,725,581.00)	\$ 37,539,817	\$ 30,814,236	\$ 61,960,000
3/10/2022	Н	(\$6,725,581.00)	\$962,000.00	\$131,680.19	(\$5,895,261.19)	\$ 37,539,817	\$ 31,644,556	\$ 63,520,000
3/11/2022	F	(\$5,895,261.19)	\$854,000.00	\$3,092,113.72	(\$8,133,374.91)	\$ 37,539,817	\$ 29,406,442	\$ 60,730,000
3/12/2022	S	(\$8,133,374.91)	\$0.00	\$0.00	(\$8,133,374.91)	\$ 37,539,817	\$ 29,406,442	\$ 60,730,000
3/13/2022	U	(\$8,133,374.91)	\$0.00	\$0.00	(\$8,133,374.91)	\$ 37,539,817	\$ 29,406,442	\$ 60,730,000
3/14/2022	М	(\$8,133,374.91)	\$1,124,000.00	\$172,539.88	(\$7,181,914.79)	\$ 37,539,817	\$ 30,357,902	\$ 63,035,000
3/15/2022	Т	(\$7,181,914.79)	\$1,300,000.00	\$1,217,502.95	(\$7,099,417.74)	\$ 37,539,817	\$ 30,440,399	\$ 64,370,000
3/16/2022	W	(\$7,099,417.74)	\$1,658,000.00	\$117,152.97	(\$5,558,570.71)	\$ 37,539,817	\$ 31,981,246	\$ 70,180,000
3/17/2022	Н	(\$5,558,570.71)	\$857,000.00	\$393,836.29	(\$5,095,407.00)	\$ 37,539,817	\$ 32,444,410	\$ 71,970,000
3/18/2022	F	(\$5,095,407.00)	\$838,000.00	\$161,785.00	(\$4,419,192.00)	\$ 37,539,817	\$ 33,120,625	\$ 73,475,000
3/19/2022	S	(\$4,419,192.00)	\$0.00	\$0.00	(\$4,419,192.00)	\$ 37,539,817	\$ 33,120,625	\$ 73,475,000
3/20/2022	U	(\$4,419,192.00)	\$0.00	\$0.00	(\$4,419,192.00)	\$ 37,539,817	\$ 33,120,625	\$ 73,475,000
3/21/2022	М	(\$4,419,192.00)	\$1,198,000.00	\$12,338,988.18	(\$15,560,180.18)	\$ 37,539,817	\$ 21,979,637	\$ 59,400,000
3/22/2022	Т	(\$15,560,180.18)	\$1,248,000.00	\$321,161.22	(\$14,633,341.40)	\$ 37,539,817	\$ 22,906,476	\$ 62,735,000
3/23/2022	W	(\$14,633,341.40)	\$1,503,000.00	\$425,040.34	(\$13,555,381.74)	\$ 37,539,817	\$ 23,984,435	\$ 62,840,000
3/24/2022	Н	(\$13,555,381.74)	\$880,000.00	\$2,460,981.42	(\$15,136,363.16)	\$ 37,539,817	\$ 22,403,454	\$ 63,260,000
3/25/2022	F	(\$15,136,363.16)	\$474,000.00	(\$163,225.39)	(\$14,499,137.77)	\$ 37,539,817	\$ 23,040,679	\$ 51,830,000
3/26/2022	S	(\$14,499,137.77)	\$0.00	\$0.00	(\$14,499,137.77)	\$ 37,539,817	\$ 23,040,679	\$ 51,830,000
3/27/2022	U	(\$14,499,137.77)	\$0.00	\$0.00	(\$14,499,137.77)	\$ 37,539,817	\$ 23,040,679	\$ 51,830,000
3/28/2022	М	(\$14,499,137.77)	\$488,000.00	\$2,438.16	(\$14,013,575.93)	\$ 37,539,817	\$ 23,526,241	\$ 53,370,000
3/29/2022	Т	(\$14,013,575.93)	\$1,021,000.00	\$401,406.81	(\$13,393,982.74)	\$ 37,539,817	\$ 24,145,834	\$ 55,415,000
3/30/2022	W	(\$13,393,982.74)	\$816,000.00	\$88,432.88	(\$12,666,415.62)	\$ 37,539,817	\$ 24,873,401	\$ 55,325,000
3/31/2022	Н	(\$12,666,415.62)	\$742,000.00	\$24,007.79	(\$11,948,423.41)	\$ 37,539,817	\$ 25,591,394	\$ 55,965,000
Tot	als:		\$22,978,000.00	\$24,443,809.58				

DAILY CAS	SH P	OSITION OF FUNDS	S - UES - APRIL 20	22				
		BEGINNING	CASH	DISBURSEMENTS				
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY					Dalarice		Onder Regulory Limit	Officer Credit Facility
4/1/2022	F	(\$11,948,423.41)	\$692,000.00	\$520,508.51	(\$11,776,931.92)	\$ 37,539,817	\$ 25,762,885	\$ 59,450,000
4/2/2022	s	(\$11,776,931.92)	\$0.00	\$0.00	(\$11,776,931.92)	\$ 37,539,817	\$ 25,762,885	\$ 59,450,000
4/3/2022	U	(\$11,776,931.92)	\$0.00	\$0.00	(\$11,776,931.92)	\$ 37,539,817	\$ 25,762,885	\$ 59,450,000
4/4/2022	М	(\$11,776,931.92)	\$821,000.00	\$68,432.82	(\$11,024,364.74)	\$ 37,539,817	\$ 26,515,452	\$ 60,985,000
4/5/2022	Т	(\$11,024,364.74)	\$1,481,000.00	\$186,908.89	(\$9,730,273.63)	\$ 37,539,817	\$ 27,809,543	\$ 64,460,000
4/6/2022	W	(\$9,730,273.63)	\$600,000.00	\$1,197,214.22	(\$10,327,487.85)	\$ 37,539,817	\$ 27,212,329	\$ 65,685,000
4/7/2022	Н	(\$10,327,487.85)	\$1,414,000.00	\$58,132.11	(\$8,971,619.96)	\$ 37,539,817	\$ 28,568,197	\$ 68,885,000
4/8/2022	F	(\$8,971,619.96)	\$985,000.00	\$2,791,252.77	(\$10,777,872.73)	\$ 37,539,817	\$ 26,761,944	\$ 67,445,000
4/9/2022	S	(\$10,777,872.73)	\$0.00	\$0.00	(\$10,777,872.73)	\$ 37,539,817	\$ 26,761,944	\$ 67,445,000
4/10/2022	U	(\$10,777,872.73)	\$0.00	\$0.00	(\$10,777,872.73)	\$ 37,539,817	\$ 26,761,944	\$ 67,445,000
4/11/2022	М	(\$10,777,872.73)	\$637,000.00	\$586.95	(\$10,141,459.68)	\$ 37,539,817	\$ 27,398,357	\$ 69,390,000
4/12/2022	Т	(\$10,141,459.68)	\$2,197,000.00	\$398,093.66	(\$8,342,553.34)	\$ 37,539,817	\$ 29,197,264	\$ 73,945,000
4/13/2022	W	(\$8,342,553.34)	\$1,366,000.00	\$407,157.52	(\$7,383,710.86)	\$ 37,539,817	\$ 30,156,106	\$ 77,440,000
4/14/2022	Н	(\$7,383,710.86)	\$835,000.00	\$620,608.26	(\$7,169,319.12)	\$ 37,539,817	\$ 30,370,498	\$ 78,835,000
4/15/2022	F	(\$7,169,319.12)	\$599,000.00	\$5,531.93	(\$6,575,851.05)	\$ 37,539,817	\$ 30,963,966	\$ 79,015,000
4/16/2022	S	(\$6,575,851.05)	\$0.00	\$0.00	(\$6,575,851.05)	\$ 37,539,817	\$ 30,963,966	\$ 79,015,000
4/17/2022	U	(\$6,575,851.05)	\$0.00	\$0.00	(\$6,575,851.05)	\$ 37,539,817	\$ 30,963,966	\$ 79,015,000
4/18/2022	М	(\$6,575,851.05)	\$618,000.00	\$32,368.00	(\$5,990,219.05)	\$ 37,539,817	\$ 31,549,598	\$ 80,445,000
4/19/2022	Т	(\$5,990,219.05)	\$1,169,000.00	\$1,665,950.72	(\$6,487,169.77)	\$ 37,539,817	\$ 31,052,647	\$ 83,355,000
4/20/2022	W	(\$6,487,169.77)	\$947,000.00	\$8,194,543.32	(\$13,734,713.09)	\$ 37,539,817	\$ 23,805,104	\$ 72,960,000
4/21/2022	Н	(\$13,734,713.09)	\$1,790,000.00	\$2,727,954.55	(\$14,672,667.64)	\$ 37,539,817	\$ 22,867,149	\$ 73,585,000
4/22/2022	F	(\$14,672,667.64)	\$514,000.00	\$174,914.53	(\$14,333,582.17)	\$ 37,539,817	\$ 23,206,235	\$ 73,400,000
4/23/2022	s	(\$14,333,582.17)	\$0.00	\$0.00	(\$14,333,582.17)	\$ 37,539,817	\$ 23,206,235	\$ 73,400,000
4/24/2022	U	(\$14,333,582.17)	\$0.00	\$0.00	(\$14,333,582.17)	\$ 37,539,817	\$ 23,206,235	\$ 73,400,000
4/25/2022	М	(\$14,333,582.17)	\$558,000.00	\$1,515.83	(\$13,777,098.00)	\$ 37,539,817	\$ 23,762,719	\$ 67,465,000
4/26/2022	Т	(\$13,777,098.00)	\$946,000.00	\$358,117.91	(\$13,189,215.91)	\$ 37,539,817	\$ 24,350,601	\$ 69,295,000
4/27/2022	W	(\$13,189,215.91)	\$1,061,000.00	\$83,767.05	(\$12,211,982.96)	\$ 37,539,817	\$ 25,327,834	\$ 73,715,000
4/28/2022	Н	(\$12,211,982.96)	\$616,000.00	\$606,975.55	(\$12,202,958.51)	\$ 37,539,817	\$ 25,336,859	\$ 73,865,000
4/29/2022	F	(\$12,202,958.51)	\$465,000.00	\$1,884,067.63	(\$13,622,026.14)	\$ 37,539,817	\$ 23,917,791	\$ 70,215,000
4/30/2022	S	(\$13,622,026.14)	\$0.00	\$5,858.24	(\$13,627,884.38)	\$ 37,539,817	\$ 23,911,933	\$ 70,215,000
Tot	tals:		\$20,311,000.00	\$21,990,460.97				

DAILY CAS	НР	OSITION OF FUNDS	S - UES - MAY 2022	2				
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
5/1/2022	U	(\$13,627,884.38)	\$0.00	\$0.00	(\$13,627,884.38)	\$ 37,539,817	\$ 23,911,933	\$ 70,215,000
5/2/2022	М	(\$13,627,884.38)	\$688,000.00	\$16,832.50	(\$12,956,716.88)	\$ 37,539,817	\$ 24,583,100	\$ 71,690,000
5/3/2022	Т	(\$12,956,716.88)	\$1,085,000.00	\$214,799.87	(\$12,086,516.75)	\$ 37,539,817	\$ 25,453,300	\$ 73,275,000
5/4/2022	W	(\$12,086,516.75)	\$802,000.00	\$76,510.99	(\$11,361,027.74)	\$ 37,539,817	\$ 26,178,789	\$ 74,100,000
5/5/2022	Н	(\$11,361,027.74)	\$800,000.00	\$131,930.33	(\$10,692,958.07)	\$ 37,539,817	\$ 26,846,859	\$ 73,775,000
5/6/2022	F	(\$10,692,958.07)	\$962,000.00	\$1,959.33	(\$9,732,917.40)	\$ 37,539,817	\$ 27,806,900	\$ 76,510,000
5/7/2022	S	(\$9,732,917.40)	\$0.00	\$0.00	(\$9,732,917.40)	\$ 37,539,817	\$ 27,806,900	\$ 76,510,000
5/8/2022	U	(\$9,732,917.40)	\$0.00	\$0.00	(\$9,732,917.40)	\$ 37,539,817	\$ 27,806,900	\$ 76,510,000
5/9/2022	М	(\$9,732,917.40)	\$705,000.00	\$31,227.05	(\$9,059,144.45)	\$ 37,539,817	\$ 28,480,673	\$ 79,095,000
5/10/2022	Т	(\$9,059,144.45)	\$1,247,000.00	\$780,533.19	(\$8,592,677.64)	\$ 37,539,817	\$ 28,947,139	\$ 80,775,000
5/11/2022	W	(\$8,592,677.64)	\$1,498,000.00	(\$318,936.53)	(\$6,775,741.11)	\$ 37,539,817	\$ 30,764,076	\$ 83,060,000
5/12/2022	Н	(\$6,775,741.11)	\$905,000.00	\$370,956.20	(\$6,241,697.31)	\$ 37,539,817	\$ 31,298,120	\$ 83,865,000
5/13/2022	F	(\$6,241,697.31)	\$713,000.00	\$1,275,342.20	(\$6,804,039.51)	\$ 37,539,817	\$ 30,735,778	\$ 82,795,000
5/14/2022	s	(\$6,804,039.51)	\$0.00	\$0.00	(\$6,804,039.51)	\$ 37,539,817	\$ 30,735,778	\$ 82,795,000
5/15/2022	U	(\$6,804,039.51)	\$0.00	\$0.00	(\$6,804,039.51)	\$ 37,539,817	\$ 30,735,778	\$ 82,795,000
5/16/2022	М	(\$6,804,039.51)	\$543,000.00	\$22,277.43	(\$6,283,316.94)	\$ 37,539,817	\$ 31,256,500	\$ 84,080,000
5/17/2022	Т	(\$6,283,316.94)	\$440,000.00	\$392,042.83	(\$6,235,359.77)	\$ 37,539,817	\$ 31,304,457	\$ 83,195,000
5/18/2022	W	(\$6,235,359.77)	\$2,259,000.00	\$146,228.71	(\$4,122,588.48)	\$ 37,539,817	\$ 33,417,229	\$ 88,180,000
5/19/2022	Н	(\$4,122,588.48)	\$625,000.00	\$270,580.65	(\$3,768,169.13)	\$ 37,539,817	\$ 33,771,648	\$ 87,720,000
5/20/2022	F	(\$3,768,169.13)	\$915,000.00	\$3,546,578.08	(\$6,399,747.21)	\$ 37,539,817	\$ 31,140,070	\$ 84,310,000
5/21/2022	S	(\$6,399,747.21)	\$0.00	\$0.00	(\$6,399,747.21)	\$ 37,539,817	\$ 31,140,070	\$ 84,310,000
5/22/2022	U	(\$6,399,747.21)	\$0.00	\$0.00	(\$6,399,747.21)	\$ 37,539,817	\$ 31,140,070	\$ 84,310,000
5/23/2022	М	(\$6,399,747.21)	\$806,000.00	\$100,036.01	(\$5,693,783.22)	\$ 37,539,817	\$ 31,846,034	\$ 83,100,000
5/24/2022	Т	(\$5,693,783.22)	\$920,000.00	\$667,618.84	(\$5,441,402.06)	\$ 37,539,817	\$ 32,098,415	\$ 83,480,000
5/25/2022	W	(\$5,441,402.06)	\$1,029,000.00	\$98,782.92	(\$4,511,184.98)	\$ 37,539,817	\$ 33,028,632	\$ 82,725,000
5/26/2022	Н	(\$4,511,184.98)	\$572,000.00	\$1,870,584.29	(\$5,809,769.27)	\$ 37,539,817	\$ 31,730,048	\$ 76,505,000
5/27/2022	F	(\$5,809,769.27)	\$385,000.00	\$594,815.84	(\$6,019,585.11)	\$ 37,539,817	\$ 31,520,232	\$ 74,155,000
5/28/2022	S	(\$6,019,585.11)	\$0.00	\$0.00	(\$6,019,585.11)	\$ 37,539,817	\$ 31,520,232	\$ 74,155,000
5/29/2022	U	(\$6,019,585.11)	\$0.00	\$0.00	(\$6,019,585.11)	\$ 37,539,817	\$ 31,520,232	\$ 74,155,000
5/30/2022	М	(\$6,019,585.11)	\$0.00	\$0.00	(\$6,019,585.11)	\$ 37,539,817	\$ 31,520,232	\$ 74,155,000
5/31/2022	Т	(\$6,019,585.11)	\$470,000.00	\$218,904.04	(\$5,768,489.15)	\$ 37,539,817	\$ 31,771,328	\$ 75,230,000
Tot	als:		\$18,369,000.00	\$10,509,604.77				

DAILY CAS	SH P	OSITION OF FUND	S - UES - JUNE 20	022		Ī					
		BEGINNING	CASH	DISBURSEMENTS						_	
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	F	Regulatory Limit		pacity Remaining der Regutory Limit		y Remaining Credit Facility
DAY								Onc	ior regulary Limit	Oridor c	realt racility
6/1/2022	W	(\$5,768,489.15)	\$772,000.00	\$799,093.97	(\$5,795,583.12)	\$	38,858,641	\$	33,063,058	\$	74,720,000
6/2/2022	Н	(\$5,795,583.12)	\$582,000.00	\$137,974.95	(\$5,351,558.07)	\$	38,858,641	\$	33,507,083	\$	74,905,000
6/3/2022	F	(\$5,351,558.07)	\$665,000.00	\$70,084.68	(\$4,756,642.75)	\$	38,858,641	\$	34,101,999	\$	73,830,000
6/4/2022	S	(\$4,756,642.75)	\$0.00	\$0.00	(\$4,756,642.75)	\$	38,858,641	\$	34,101,999	\$	73,830,000
6/5/2022	U	(\$4,756,642.75)	\$0.00	\$0.00	(\$4,756,642.75)	\$	38,858,641	\$	34,101,999	\$	73,830,000
6/6/2022	М	(\$4,756,642.75)	\$926,000.00	\$2,361.61	(\$3,833,004.36)	\$	38,858,641	\$	35,025,637	\$	75,990,000
6/7/2022	Т	(\$3,833,004.36)	\$892,000.00	\$429,366.79	(\$3,370,371.15)	\$	38,858,641	\$	35,488,270	\$	76,230,000
6/8/2022	W	(\$3,370,371.15)	\$1,725,000.00	\$87,738.78	(\$1,733,109.93)	\$	38,858,641	\$	37,125,531	\$	78,980,000
6/9/2022	Н	(\$1,733,109.93)	\$1,105,000.00	(\$2,814,738.02)	\$2,186,628.09	\$	38,858,641	\$	41,045,269	\$	81,500,000
6/10/2022	F	\$2,186,628.09	\$1,062,000.00	\$1,260,401.61	\$1,988,226.48	\$	38,858,641	\$	40,846,868	\$	81,595,000
6/11/2022	s	\$1,988,226.48	\$0.00	\$0.00	\$1,988,226.48	\$	38,858,641	\$	40,846,868	\$	81,595,000
6/12/2022	U	\$1,988,226.48	\$0.00	\$0.00	\$1,988,226.48	\$	38,858,641	\$	40,846,868	\$	81,595,000
6/13/2022	М	\$1,988,226.48	\$998,000.00	\$1,396,967.91	\$1,589,258.57	\$	38,858,641	\$	40,447,900	\$	83,590,000
6/14/2022	Т	\$1,589,258.57	\$1,007,000.00	\$440,852.43	\$2,155,406.14	\$	38,858,641	\$	41,014,048	\$	83,590,000
6/15/2022	W	\$2,155,406.14	\$1,464,000.00	\$196,856.56	\$3,422,549.58	\$	38,858,641	\$	42,281,191	\$	86,390,000
6/16/2022	Н	\$3,422,549.58	\$865,000.00	\$421,304.33	\$3,866,245.25	\$	38,858,641	\$	42,724,887	\$	87,225,000
6/17/2022	F	\$3,866,245.25	\$589,000.00	\$51,982.93	\$4,403,262.32	\$	38,858,641	\$	43,261,904	\$	87,420,000
6/18/2022	S	\$4,403,262.32	\$0.00	\$0.00	\$4,403,262.32	\$	38,858,641	\$	43,261,904	\$	87,420,000
6/19/2022	U	\$4,403,262.32	\$0.00	\$0.00	\$4,403,262.32	\$	38,858,641	\$	43,261,904	\$	87,420,000
6/20/2022	М	\$4,403,262.32	\$0.00	\$0.00	\$4,403,262.32	\$	38,858,641	\$	43,261,904	\$	87,420,000
6/21/2022	Т	\$4,403,262.32	\$914,000.00	\$4,524,968.30	\$792,294.02	\$	38,858,641	\$	39,650,935	\$	81,530,000
6/22/2022	W	\$792,294.02	\$1,222,000.00	\$447,587.56	\$1,566,706.46	\$	38,858,641	\$	40,425,348	\$	79,850,000
6/23/2022	Н	\$1,566,706.46	\$1,606,000.00	\$508,334.94	\$2,664,371.52	\$	38,858,641	\$	41,523,013	\$	81,425,000
6/24/2022	F	\$2,664,371.52	\$672,000.00	\$522,588.66	\$2,813,782.86	\$	38,858,641	\$	41,672,424	\$	81,350,000
6/25/2022	S	\$2,813,782.86	\$0.00	\$0.00	\$2,813,782.86	\$	38,858,641	\$	41,672,424	\$	81,350,000
6/26/2022	U	\$2,813,782.86	\$0.00	\$0.00	\$2,813,782.86	\$	38,858,641	\$	41,672,424	\$	81,350,000
6/27/2022	М	\$2,813,782.86	\$457,000.00	\$1,393,290.78	\$1,877,492.08	\$	38,858,641	\$	40,736,133	\$	79,165,000
6/28/2022	Т	\$1,877,492.08	\$506,000.00	\$753,981.48	\$1,629,510.60	\$	38,858,641	\$	40,488,152	\$	77,730,000
6/29/2022	W	\$1,629,510.60	\$691,000.00	\$171,813.93	\$2,148,696.67	\$	38,858,641	\$	41,007,338	\$	74,835,000
6/30/2022	Н	\$2,148,696.67	\$476,000.00	(\$589,480.96)	\$3,214,177.63	\$	38,858,641	\$	42,072,819	\$	73,830,000
Tot	tals:		\$19,196,000.00	\$10,213,333.22							

DAILY CAS	НР	OSITION OF FUN	DS - UES - JULY 2	022				
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
7/1/2022	F	\$3,214,177.63	\$465,000.00	\$304,220.94	\$3,374,956.69	\$ 38,858,641	\$ 42,233,598	\$ 77,320,000
7/2/2022	H	\$3,374,956.69	\$0.00	\$0.00	\$3,374,956.69	\$ 38,858,641	\$ 42,233,598	\$ 77,320,000
7/3/2022		\$3,374,956.69	\$0.00	\$0.00	\$3,374,956.69	\$ 38,858,641	\$ 42,233,598	\$ 77,320,000
7/4/2022		\$3,374,956.69	\$0.00	\$0.00	\$3,374,956.69	\$ 38,858,641	\$ 42,233,598	\$ 77,320,000
7/5/2022		\$3,374,956.69	\$889,000.00	\$1,341,581.02	\$2,922,375.67	\$ 38,858,641	\$ 41,781,017	\$ 76,510,000
7/6/2022		\$2,922,375.67	\$805,000.00	\$795,688.40	\$2,931,687.27	\$ 38,858,641	\$ 41,790,329	\$ 76,510,000
7/7/2022		\$2,931,687.27	\$745,000.00	\$682,589.19	\$2,994,098.08	\$ 38,858,641	\$ 41,852,739	\$ 76,000,000
7/8/2022		\$2,994,098.08	\$989,000.00	\$1,635,014.56	\$2,348,083.52	\$ 38,858,641	\$ 41,206,725	\$ 75,730,000
7/9/2022		\$2,348,083.52	\$0.00	\$0.00	\$2,348,083.52	\$ 38,858,641	\$ 41,206,725	\$ 75,730,000
7/10/2022		\$2,348,083.52	\$0.00	\$0.00	\$2,348,083.52	\$ 38,858,641	\$ 41,206,725	\$ 75,730,000
7/11/2022		\$2.348.083.52	\$782.000.00	\$71.405.93	\$3,058,677.59	\$ 38.858.641	\$ 41,917,319	\$ 76,965,000
		\$3,058,677.59	\$1,540,000.00	\$656,451.58	\$3,942,226.01	\$ 38,858,641	\$ 42,800,867	\$ 79,060,000
7/13/2022		\$3,942,226.01	\$1,332,000.00	\$1,066,763.25	\$4,207,462.76	\$ 38,858,641	\$ 43,066,104	\$ 79,900,000
7/14/2022	Н	\$4,207,462.76	\$974,000.00	\$2,122,184.87	\$3,059,277.89	\$ 38,858,641	\$ 41,917,919	\$ 79,395,000
7/15/2022	F	\$3,059,277.89	\$906,000.00	\$5,005.95	\$3,960,271.94	\$ 38,858,641	\$ 42,818,913	\$ 80,425,000
7/16/2022	S	\$3,960,271.94	\$0.00	\$0.00	\$3,960,271.94	\$ 38,858,641	\$ 42,818,913	\$ 80,425,000
7/17/2022	U	\$3,960,271.94	\$0.00	\$0.00	\$3,960,271.94	\$ 38,858,641	\$ 42,818,913	\$ 80,425,000
7/18/2022	М	\$3,960,271.94	\$696,000.00	\$554.00	\$4,655,717.94	\$ 38,858,641	\$ 43,514,359	\$ 81,735,000
7/19/2022	Т	\$4,655,717.94	\$1,335,000.00	\$997,040.61	\$4,993,677.33	\$ 38,858,641	\$ 43,852,319	\$ 82,265,000
7/20/2022	W	\$4,993,677.33	\$1,384,000.00	\$202,573.04	\$6,175,104.29	\$ 38,858,641	\$ 45,033,746	\$ 79,745,000
7/21/2022	Н	\$6,175,104.29	\$1,022,000.00	\$242,096.38	\$6,955,007.91	\$ 38,858,641	\$ 45,813,649	\$ 79,385,000
7/22/2022	F	\$6,955,007.91	\$439,000.00	\$2,682,647.87	\$4,711,360.04	\$ 38,858,641	\$ 43,570,001	\$ 76,210,000
7/23/2022	S	\$4,711,360.04	\$0.00	\$0.00	\$4,711,360.04	\$ 38,858,641	\$ 43,570,001	\$ 76,210,000
7/24/2022	U	\$4,711,360.04	\$0.00	\$0.00	\$4,711,360.04	\$ 38,858,641	\$ 43,570,001	\$ 76,210,000
7/25/2022	М	\$4,711,360.04	\$332,000.00	\$108,485.21	\$4,934,874.83	\$ 38,858,641	\$ 43,793,516	\$ 73,595,000
7/26/2022	Т	\$4,934,874.83	\$921,000.00	\$316,817.46	\$5,539,057.37	\$ 38,858,641	\$ 44,397,699	\$ 74,645,000
7/27/2022	W	\$5,539,057.37	\$743,000.00	\$1,707,551.14	\$4,574,506.23	\$ 38,858,641	\$ 43,433,148	\$ 75,980,000
7/28/2022	Н	\$4,574,506.23	\$422,000.00	\$680,514.61	\$4,315,991.62	\$ 38,858,641	\$ 43,174,633	\$ 77,225,000
7/29/2022	F	\$4,315,991.62	\$453,000.00	\$3,569,360.70	\$1,199,630.92	\$ 38,858,641	\$ 40,058,272	\$ 72,975,000
7/30/2022	S	\$1,199,630.92	\$0.00	\$0.00	\$1,199,630.92	\$ 38,858,641	\$ 40,058,272	\$ 72,975,000
7/31/2022	U	\$1,199,630.92	\$0.00	(\$10,031.84)	\$1,209,662.76	\$ 38,858,641	\$ 40,068,304	\$ 72,975,000
Tota	als:		\$17,174,000.00	\$19,178,514.87				

DAILY CASH	POSITION OF FUN	IDS - UES - AUGUS	ST 2022				
DAY	BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
8/1/2022 M	\$1,209,662.76	\$716,000.00	\$270,531.53	\$1,655,131.23	\$ 38,858,641	\$ 40,513,773	\$ 73,235,000
8/2/2022 T		\$772,000.00	\$142,111.06	\$2,285,020.17	\$ 38,858,641	\$ 41,143,662	\$ 73,950,000
8/3/2022 W	+ 1,000,1011	\$508,000.00	\$124,110.19	\$2,668,909.98	\$ 38,858,641	\$ 41,527,551	\$ 74,185,000
8/4/2022 H		\$700,000.00	\$648,950.42	\$2,719,959.56	\$ 38,858,641	\$ 41,578,601	\$ 73,355,000
8/5/2022 F		\$776,000.00	\$279,215.25	\$3,216,744.31	\$ 38,858,641	\$ 42,075,386	\$ 73,010,000
8/6/2022 S		\$0.00	\$0.00	\$3,216,744.31	\$ 38,858,641	\$ 42,075,386	\$ 73,010,000
8/7/2022 U		\$0.00	\$0.00	\$3,216,744.31	\$ 38,858,641	\$ 42,075,386	\$ 73,010,000
8/8/2022 N	\$3,216,744.31	\$1,806,000.00	\$2,088.68	\$5,020,655.63	\$ 38,858,641	\$ 43,879,297	\$ 75,360,000
8/9/2022 T	\$5,020,655.63	\$1,442,000.00	\$1,002,886.67	\$5,459,768.96	\$ 38,858,641	\$ 44,318,410	\$ 75,545,000
8/10/2022 W	\$5,459,768.96	\$1,597,000.00	\$286,524.87	\$6,770,244.09	\$ 38,858,641	\$ 45,628,885	\$ 77,770,000
8/11/2022 H	\$6,770,244.09	\$953,000.00	\$248,084.77	\$7,475,159.32	\$ 38,858,641	\$ 46,333,801	\$ 77,670,000
8/12/2022 F	\$7,475,159.32	\$575,000.00	\$4,171,588.41	\$3,878,570.91	\$ 38,858,641	\$ 42,737,212	\$ 74,170,000
8/13/2022 S	\$3,878,570.91	\$0.00	\$0.00	\$3,878,570.91	\$ 38,858,641	\$ 42,737,212	\$ 74,170,000
8/14/2022 U	\$3,878,570.91	\$0.00	\$0.00	\$3,878,570.91	\$ 38,858,641	\$ 42,737,212	\$ 74,170,000
8/15/2022 N	\$3,878,570.91	\$825,000.00	(\$401,664.47)	\$5,105,235.38	\$ 38,858,641	\$ 43,963,877	\$ 75,505,000
8/16/2022 T	\$5,105,235.38	\$1,102,000.00	\$1,022,155.30	\$5,185,080.08	\$ 38,858,641	\$ 44,043,721	\$ 75,845,000
8/17/2022 W	/ \$5,185,080.08	\$1,688,000.00	\$110,849.86	\$6,762,230.22	\$ 38,858,641	\$ 45,620,872	\$ 78,325,000
8/18/2022 H	\$6,762,230.22	\$947,000.00	\$480,454.74	\$7,228,775.48	\$ 38,858,641	\$ 46,087,417	\$ 78,880,000
8/19/2022 F	\$7,228,775.48	\$610,000.00	\$180,081.21	\$7,658,694.27	\$ 38,858,641	\$ 46,517,336	\$ 79,215,000
8/20/2022 S	\$7,658,694.27	\$0.00	\$0.00	\$7,658,694.27	\$ 38,858,641	\$ 46,517,336	\$ 79,215,000
8/21/2022 U	\$7,658,694.27	\$0.00	\$0.00	\$7,658,694.27	\$ 38,858,641	\$ 46,517,336	\$ 79,215,000
8/22/2022 N	\$7,658,694.27	\$666,000.00	\$751,742.17	\$7,572,952.10	\$ 38,858,641	\$ 46,431,594	\$ 78,240,000
8/23/2022 T	\$7,572,952.10	\$1,075,000.00	\$405,842.29	\$8,242,109.81	\$ 38,858,641	\$ 47,100,751	\$ 70,620,000
8/24/2022 W	\$8,242,109.81	\$1,280,000.00	\$94,974.36	\$9,427,135.45	\$ 38,858,641	\$ 48,285,777	\$ 71,895,000
8/25/2022 H	\$9,427,135.45	\$554,000.00	\$348,634.98	\$9,632,500.47	\$ 38,858,641	\$ 48,491,142	\$ 68,495,000
8/26/2022 F	\$9,632,500.47	\$653,000.00	\$8,304,508.62	\$1,980,991.85	\$ 38,858,641	\$ 40,839,633	\$ 62,375,000
8/27/2022 S	\$1,980,991.85	\$0.00	\$0.00	\$1,980,991.85	\$ 38,858,641	\$ 40,839,633	\$ 62,375,000
8/28/2022 U	\$1,980,991.85	\$0.00	\$0.00	\$1,980,991.85	\$ 38,858,641	\$ 40,839,633	\$ 62,375,000
8/29/2022 M	\$1,980,991.85	\$435,000.00	\$523.85	\$2,415,468.00	\$ 38,858,641	\$ 41,274,109	\$ 63,265,000
8/30/2022 T	\$2,415,468.00	\$786,000.00	\$347,115.10	\$2,854,352.90	\$ 38,858,641	\$ 41,712,994	\$ 62,120,000
8/31/2022 W	\$2,854,352.90	\$685,000.00	(\$188,884.22)	\$3,728,237.12	\$ 38,858,641	\$ 42,586,879	\$ 61,755,000
Total	3:	\$21,151,000.00	\$18,632,425.64				

DAILY CASH P	OSITION OF FUN	DS - UES - SEPTE	MBER 2022				
	BEGINNING	CASH	DISBURSEMENTS			O	0 1. 5
	BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY						,	,
9/1/2022 H	\$3,728,237.12	\$559,000.00	\$2,938,008.96	\$1,349,228.16	\$ 38,858,641	\$ 40,207,870	\$ 60,085,000
9/2/2022 F	\$1,349,228.16	\$643,000.00	\$334,425.66	\$1,657,802.50	\$ 38,858,641	\$ 40,516,444	\$ 59,500,000
9/3/2022 S	\$1,657,802.50	\$0.00	\$0.00	\$1,657,802.50	\$ 38,858,641	\$ 40,516,444	\$ 59,500,000
9/4/2022 U	\$1,657,802.50	\$0.00	\$0.00	\$1,657,802.50	\$ 38,858,641	\$ 40,516,444	\$ 59,500,000
9/5/2022 M	\$1,657,802.50	\$0.00	\$0.00	\$1,657,802.50	\$ 38,858,641	\$ 40,516,444	\$ 59,500,000
9/6/2022 T	\$1,657,802.50	\$1,006,000.00	\$23,458.60	\$2,640,343.90	\$ 38,858,641	\$ 41,498,985	\$ 61,170,000
9/7/2022 W	\$2,640,343.90	\$1,063,000.00	\$101,004.13	\$3,602,339.77	\$ 38,858,641	\$ 42,460,981	\$ 62,235,000
9/8/2022 H	\$3,602,339.77	\$1,677,000.00	\$223,072.36	\$5,056,267.41	\$ 38,858,641	\$ 43,914,909	\$ 63,715,000
9/9/2022 F	\$5,056,267.41	\$858,000.00	\$5,289,825.83	\$624,441.58	\$ 38,858,641	\$ 39,483,083	\$ 58,945,000
9/10/2022 S	\$624,441.58	\$0.00	\$0.00	\$624,441.58	\$ 38,858,641	\$ 39,483,083	\$ 58,945,000
9/11/2022 U	\$624,441.58	\$0.00	\$0.00	\$624,441.58	\$ 38,858,641	\$ 39,483,083	\$ 58,945,000
9/12/2022 M	\$624,441.58	\$902,000.00	\$13,609.51	\$1,512,832.07	\$ 38,858,641	\$ 40,371,473	\$ 59,570,000
9/13/2022 T	\$1,512,832.07	\$1,673,000.00	\$1,127,593.62	\$2,058,238.45	\$ 38,858,641	\$ 40,916,880	\$ 60,215,000
9/14/2022 W	\$2,058,238.45	\$1,800,000.00	\$99,113.45	\$3,759,125.00	\$ 38,858,641	\$ 42,617,766	\$ 62,705,000
9/15/2022 H	\$3,759,125.00	\$1,027,000.00	\$2,510,469.75	\$2,275,655.25	\$ 38,858,641	\$ 41,134,297	\$ 60,285,000
9/16/2022 F	\$2,275,655.25	\$655,000.00	\$3,482.76	\$2,927,172.49	\$ 38,858,641	\$ 41,785,814	\$ 60,850,000
9/17/2022 S	\$2,927,172.49	\$0.00	\$0.00	\$2,927,172.49	\$ 38,858,641	\$ 41,785,814	\$ 60,850,000
9/18/2022 U	\$2,927,172.49	\$0.00	\$0.00	\$2,927,172.49	\$ 38,858,641	\$ 41,785,814	\$ 60,850,000
9/19/2022 M	\$2,927,172.49	\$656,000.00	\$25,112.54	\$3,558,059.95	\$ 38,858,641	\$ 42,416,701	\$ 61,250,000
9/20/2022 T	\$3,558,059.95	\$1,766,000.00	\$1,286,703.43	\$4,037,356.52	\$ 38,858,641	\$ 42,895,998	\$ 58,655,000
9/21/2022 W	\$4,037,356.52	\$1,739,000.00	\$192,734.32	\$5,583,622.20	\$ 38,858,641	\$ 44,442,264	\$ 58,580,000
9/22/2022 H	\$5,583,622.20	\$580,000.00	\$644,981.29	\$5,518,640.91	\$ 38,858,641	\$ 44,377,282	\$ 57,810,000
9/23/2022 F	\$5,518,640.91	\$607,000.00	\$31,791.90	\$6,093,849.01	\$ 38,858,641	\$ 44,952,490	\$ 137,530,000
9/24/2022 S	\$6,093,849.01	\$0.00	\$0.00	\$6,093,849.01	\$ 38,858,641	\$ 44,952,490	\$ 137,530,000
9/25/2022 U	\$6,093,849.01	\$0.00	\$0.00	\$6,093,849.01	\$ 38,858,641	\$ 44,952,490	\$ 137,530,000
9/26/2022 M	\$6,093,849.01	\$487,000.00	\$1,453,643.11	\$5,127,205.90	\$ 38,858,641	\$ 43,985,847	\$ 135,915,000
9/27/2022 T	\$5,127,205.90	\$1,027,000.00	\$592,835.13	\$5,561,370.77	\$ 38,858,641	\$ 44,420,012	\$ 134,500,000
9/28/2022 W	\$5,561,370.77	\$617,000.00	\$653,254.68	\$5,525,116.09	\$ 38,858,641	\$ 44,383,757	\$ 134,500,000
9/29/2022 H	\$5,525,116.09	\$537,000.00	\$4,715.03	\$6,057,401.06	\$ 38,858,641	\$ 44,916,042	\$ 134,500,000
9/30/2022 F	\$6,057,401.06	\$346,000.00	\$6,710,642.54	(\$307,241.48)	\$ 38,858,641	\$ 38,551,400	\$ 128,000,000
Totals:		\$20,225,000.00	\$24,260,478.60				

DAILY CASH PO	SITION OF FUNDS	- UES - OCTOBE	R 2022				
DAY	BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
10/1/2022 S	(\$307,241.48)	\$0.00	\$0.00	(\$307,241.48)	\$ 38,858,641	\$ 38,551,400	\$ 128.000.000
10/1/2022 S 10/2/2022 U	(\$307,241.48)	\$0.00	\$0.00	(\$307,241.48)	\$ 38,858,641	\$ 38,551,400	\$ 128,000,000
10/3/2022 M	(\$307,241.48)	\$519,000.00	\$1,700.55	\$210,057.97	\$ 38,858,641	\$ 39,068,699	\$ 131,225,000
10/4/2022 T	\$210,057.97	\$1,011,000.00	\$519,316.27	\$701,741.70	\$ 38,858,641	\$ 39,560,383	\$ 130,665,000
10/4/2022 T 10/5/2022 W	\$701,741.70	\$617,000.00	\$142,579.91	\$1,176,161.79	\$ 38,858,641	\$ 40,034,803	\$ 130,475,000
10/5/2022 W		\$506,000.00	\$142,379.91		\$ 38,858,641	\$ 40,034,803	
10/6/2022 H	\$1,176,161.79 \$1,541,289.80	. ,	, ,	\$1,541,289.80	\$ 38,858,641	, .,,	\$ 130,315,000 \$ 126,805,000
		\$1,081,000.00 \$0.00	\$4,248,272.40 \$0.00	(\$1,625,982.60)		, ,	
10/8/2022 S	(\$1,625,982.60)	****	*	(\$1,625,982.60)		, ,	
10/9/2022 U	(\$1,625,982.60)	\$0.00	\$0.00	(\$1,625,982.60)	\$ 38,858,641	\$ 37,232,659	\$ 126,805,000
10/10/2022 M	(\$1,625,982.60)	\$0.00	\$0.00	(\$1,625,982.60)	\$ 38,858,641	\$ 37,232,659	\$ 126,805,000
10/11/2022 T	(\$1,625,982.60)	\$1,384,000.00	\$3,774.10	(\$245,756.70)	\$ 38,858,641	\$ 38,612,885	\$ 128,980,000
10/12/2022 W	(\$245,756.70)	\$1,246,000.00	\$214,267.60	\$785,975.70	\$ 38,858,641	\$ 39,644,617	\$ 130,640,000
10/13/2022 H	\$785,975.70	\$1,446,000.00	\$1,538,715.95	\$693,259.75	\$ 38,858,641	\$ 39,551,901	\$ 129,985,000
10/14/2022 F	\$693,259.75	\$655,000.00	\$2,488,106.41	(\$1,139,846.66)	\$ 38,858,641	\$ 37,718,795	\$ 123,960,000
10/15/2022 S	(\$1,139,846.66)	\$0.00	\$0.00	(\$1,139,846.66)	\$ 38,858,641	\$ 37,718,795	\$ 123,960,000
10/16/2022 U	(\$1,139,846.66)	\$0.00	\$0.00	(\$1,139,846.66)	\$ 38,858,641	\$ 37,718,795	\$ 123,960,000
10/17/2022 M	(\$1,139,846.66)	\$872,000.00	\$4,969.78	(\$272,816.44)	\$ 38,858,641	\$ 38,585,825	\$ 124,965,000
10/18/2022 T	(\$272,816.44)	\$1,365,000.00	\$1,909,328.03	(\$817,144.47)	\$ 38,858,641	\$ 38,041,497	\$ 126,445,000
10/19/2022 W	(\$817,144.47)	\$1,814,000.00	\$294,104.19	\$702,751.34	\$ 38,858,641	\$ 39,561,393	\$ 128,375,000
10/20/2022 H	\$702,751.34	\$765,000.00	\$854,875.60	\$612,875.74	\$ 38,858,641	\$ 39,471,517	\$ 127,190,000
10/21/2022 F	\$612,875.74	\$662,000.00	\$980,094.01	\$294,781.73	\$ 38,858,641	\$ 39,153,423	\$ 124,730,000
10/22/2022 S	\$294,781.73	\$0.00	\$0.00	\$294,781.73	\$ 38,858,641	\$ 39,153,423	\$ 124,730,000
10/23/2022 U	\$294,781.73	\$0.00	\$0.00	\$294,781.73	\$ 38,858,641	\$ 39,153,423	\$ 124,730,000
10/24/2022 M	\$294,781.73	\$467,000.00	\$4,770.48	\$757,011.25	\$ 38,858,641	\$ 39,615,653	\$ 124,630,000
10/25/2022 T	\$757,011.25	\$1,012,000.00	\$571,608.47	\$1,197,402.78	\$ 38,858,641	\$ 40,056,044	\$ 121,820,000
10/26/2022 W	\$1,197,402.78	\$940,000.00	\$85,333.58	\$2,052,069.20	\$ 38,858,641	\$ 40,910,711	\$ 123,675,000
10/27/2022 H	\$2,052,069.20	\$615,000.00	\$656,586.93	\$2,010,482.27	\$ 38,858,641	\$ 40,869,124	\$ 122,525,000
10/28/2022 F	\$2,010,482.27	\$351,000.00	\$1,411,176.55	\$950,305.72	\$ 38,858,641	\$ 39,808,947	\$ 123,060,000
10/29/2022 S	\$950,305.72	\$0.00	\$0.00	\$950,305.72	\$ 38,858,641	\$ 39,808,947	\$ 123,060,000
10/30/2022 U	\$950,305.72	\$0.00	\$0.00	\$950,305.72	\$ 38,858,641	\$ 39,808,947	\$ 123,060,000
10/31/2022 M	\$950,305.72	\$508,000.00	\$3,614,963.20	(\$2,156,657.48)	\$ 38,858,641	\$ 36,701,984	\$ 118,710,000
Totals:		\$17,836,000.00	\$19,685,416.00				

DAILY CASH PO	SITION OF FUNDS	- UES - NOVEMB	ER 2022				
	BEGINNING	CASH	DISBURSEMENTS			0 '' D ''	0 1 5
	BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY							
11/1/2022 T	(\$2,156,657.48)	\$840,000.00	\$285,355.18	(\$1,602,012.66)	\$ 38,858,641	\$ 37,256,629	\$ 118,100,000
11/2/2022 W	(\$1,602,012.66)	\$547,000.00	\$168,320.93	(\$1,223,333.59)	\$ 38,858,641	\$ 37,635,308	\$ 119,040,000
11/3/2022 H	(\$1,223,333.59)	\$559,000.00	\$1,170,304.55	(\$1,834,638.14)	\$ 38,858,641	\$ 37,024,003	\$ 118,100,000
11/4/2022 F	(\$1,834,638.14)	\$0.00	\$14,692.73	(\$1,849,330.87)	\$ 38,858,641	\$ 37,009,311	\$ 118,800,000
11/5/2022 S	(\$1,849,330.87)	\$0.00	\$0.00	(\$1,849,330.87)	\$ 38,858,641	\$ 37,009,311	\$ 118,800,000
11/6/2022 U	(\$1,849,330.87)	\$0.00	\$0.00	(\$1,849,330.87)	\$ 38,858,641	\$ 37,009,311	\$ 118,800,000
11/7/2022 M	(\$1,849,330.87)	\$1,326,000.00	\$14,688.38	(\$538,019.25)	\$ 38,858,641	\$ 38,320,622	\$ 119,700,000
11/8/2022 T	(\$538,019.25)	\$919,000.00	\$545,558.44	(\$164,577.69)	\$ 38,858,641	\$ 38,694,064	\$ 119,270,000
11/9/2022 W	(\$164,577.69)	\$1,208,000.00	\$101,882.55	\$941,539.76	\$ 38,858,641	\$ 39,800,181	\$ 120,745,000
11/10/2022 H	\$941,539.76	\$777,000.00	\$724,056.96	\$994,482.80	\$ 38,858,641	\$ 39,853,124	\$ 120,145,000
11/11/2022 F	\$994,482.80	\$0.00	\$0.00	\$994,482.80	\$ 38,858,641	\$ 39,853,124	\$ 120,145,000
11/12/2022 S	\$994,482.80	\$0.00	\$0.00	\$994,482.80	\$ 38,858,641	\$ 39,853,124	\$ 120,145,000
11/13/2022 U	\$994,482.80	\$0.00	\$0.00	\$994,482.80	\$ 38,858,641	\$ 39,853,124	\$ 120,145,000
11/14/2022 M	\$994,482.80	\$800,000.00	(\$111,446.95)	\$1,905,929.75	\$ 38,858,641	\$ 40,764,571	\$ 122,000,000
11/15/2022 T	\$1,905,929.75	\$944,000.00	\$509,494.24	\$2,340,435.51	\$ 38,858,641	\$ 41,199,077	\$ 122,700,000
11/16/2022 W	\$2,340,435.51	\$1,464,000.00	\$86,256.11	\$3,718,179.40	\$ 38,858,641	\$ 42,576,821	\$ 126,500,000
11/17/2022 H	\$3,718,179.40	\$849,000.00	\$357,159.15	\$4,210,020.25	\$ 38,858,641	\$ 43,068,662	\$ 125,685,000
11/18/2022 F	\$4,210,020.25	\$473,000.00	\$13,782.95	\$4,669,237.30	\$ 38,858,641	\$ 43,527,879	\$ 126,810,000
11/19/2022 S	\$4,669,237.30	\$0.00	\$0.00	\$4,669,237.30	\$ 38,858,641	\$ 43,527,879	\$ 126,810,000
11/20/2022 U	\$4,669,237.30	\$0.00	\$0.00	\$4,669,237.30	\$ 38,858,641	\$ 43,527,879	\$ 126,810,000
11/21/2022 M	\$4,669,237.30	\$508,000.00	\$487,009.75	\$4,690,227.55	\$ 38,858,641	\$ 43,548,869	\$ 122,400,000
11/22/2022 T	\$4,690,227.55	\$931,000.00	\$466,701.32	\$5,154,526.23	\$ 38,858,641	\$ 44,013,168	\$ 116,670,000
11/23/2022 W	\$5,154,526.23	\$434,000.00	\$21,143.25	\$5,567,382.98	\$ 38,858,641	\$ 44,426,024	\$ 116,755,000
11/24/2022 H	\$5,567,382.98	\$0.00	\$0.00	\$5,567,382.98	\$ 38,858,641	\$ 44,426,024	\$ 116,755,000
11/25/2022 F	\$5,567,382.98	\$901,000.00	\$781,070.88	\$5,687,312.10	\$ 38,858,641	\$ 44,545,954	\$ 115,785,000
11/26/2022 S	\$5,687,312.10	\$0.00	\$0.00	\$5,687,312.10	\$ 38,858,641	\$ 44,545,954	\$ 115,785,000
11/27/2022 U	\$5,687,312.10	\$0.00	\$0.00	\$5,687,312.10	\$ 38,858,641	\$ 44,545,954	\$ 115,785,000
11/28/2022 M	\$5,687,312.10	\$461,000.00	\$1,435,415.87	\$4,712,896.23	\$ 38,858,641	\$ 43,571,538	\$ 116,930,000
11/29/2022 T	\$4,712,896.23	\$514,000.00	\$546,572.75	\$4,680,323.48	\$ 38,858,641	\$ 43,538,965	\$ 115,375,000
11/30/2022 W	\$4,680,323.48	\$503,000.00	\$4,522,718.39	\$660,605.09	\$ 38,858,641	\$ 39,519,246	\$ 110,550,000
Totals:		\$14,958,000.00	\$12,140,737.43				

DAILY CASH	I PC	SITION OF FUNDS	S - UES - DECEMBI	ER 2022				
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
12/1/2022	н	\$660,605.09	\$324,000.00	\$251,124.04	\$733,481.05	\$ 38,858,641	\$ 39,592,122	\$ 110,125,000
12/1/2022	-	\$733,481.05	\$513,000.00	\$701,098.87	\$545,382.18	\$ 38,858,641	\$ 39,404,024	\$ 107,390,000
12/3/2022		\$545,382.18	\$0.00	\$0.00	\$545,382.18	\$ 38,858,641	\$ 39,404,024	\$ 107,390,000
12/4/2022		\$545,382.18	\$0.00	\$0.00	\$545,382.18	\$ 38,858,641	\$ 39,404,024	\$ 107,390,000
12/5/2022		\$545,382.18	\$474,000.00	\$25,272.36	\$994,109.82	\$ 38,858,641	\$ 39,852,751	\$ 109,930,000
12/6/2022		\$994,109.82	\$752,000.00	\$542,299.34	\$1,203,810.48	\$ 38,858,641	\$ 40,062,452	\$ 110,395,000
12/7/2022		\$1,203,810.48	\$1,209,000.00	\$363,064.47	\$2,049,746.01	\$ 38,858,641	\$ 40,908,387	\$ 112,230,000
12/8/2022		\$2,049,746.01	\$471,000.00	\$270,262.36	\$2,250,483.65	\$ 38,858,641	\$ 41,109,125	\$ 111,400,000
12/9/2022	_	\$2,250,483.65	\$508,000.00	\$117,076.64	\$2,641,407.01	\$ 38,858,641	\$ 41,500,048	\$ 110,540,000
12/10/2022		\$2,641,407.01	\$0.00	\$0.00	\$2,641,407.01	\$ 38,858,641	\$ 41,500,048	\$ 110,540,000
12/11/2022		\$2,641,407.01	\$0.00	\$0.00	\$2,641,407.01	\$ 38,858,641	\$ 41,500,048	\$ 110,540,000
12/12/2022		\$2,641,407.01	\$876,000.00	\$1,354,938.14	\$2,162,468.87	\$ 38,858,641	\$ 41,021,110	\$ 111,435,000
12/13/2022		\$2,162,468.87	\$1,244,000.00	\$586.925.14	\$2,819,543.73	\$ 38,858,641	\$ 41,678,185	\$ 112,290,000
12/14/2022		\$2,819,543.73	\$1,071,000.00	\$592,182.08	\$3,298,361.65	\$ 38,858,641	\$ 42,157,003	\$ 113,820,000
12/15/2022		\$3,298,361.65	\$733,000.00	\$370,971.75	\$3,660,389.90	\$ 38,858,641	\$ 42,519,031	\$ 112,840,000
12/16/2022		\$3,660,389.90	\$537,000.00	\$16,096.09	\$4,181,293.81	\$ 38,858,641	\$ 43,039,935	\$ 115,420,000
12/17/2022		\$4,181,293.81	\$0.00	\$0.00	\$4,181,293.81	\$ 38,858,641	\$ 43,039,935	\$ 115,420,000
12/18/2022	U	\$4,181,293.81	\$0.00	\$0.00	\$4,181,293.81	\$ 38,858,641	\$ 43,039,935	\$ 115,420,000
12/19/2022	М	\$4,181,293.81	\$417,000.00	\$7,319.45	\$4,590,974.36	\$ 38,858,641	\$ 43,449,616	\$ 116,055,000
12/20/2022	Т	\$4,590,974.36	\$829,000.00	\$1,724,773.00	\$3,695,201.36	\$ 38,858,641	\$ 42,553,843	\$ 112,635,000
12/21/2022	W	\$3,695,201.36	\$999,000.00	\$382,936.85	\$4,311,264.51	\$ 38,858,641	\$ 43,169,906	\$ 109,725,000
12/22/2022	Н	\$4,311,264.51	\$416,000.00	\$994,250.84	\$3,733,013.67	\$ 38,858,641	\$ 42,591,655	\$ 104,525,000
12/23/2022	F	\$3,733,013.67	\$626,000.00	\$741,122.22	\$3,617,891.45	\$ 38,858,641	\$ 42,476,533	\$ 102,090,000
12/24/2022	s	\$3,617,891.45	\$0.00	\$0.00	\$3,617,891.45	\$ 38,858,641	\$ 42,476,533	\$ 102,090,000
12/25/2022		\$3,617,891.45	\$0.00	\$0.00	\$3,617,891.45	\$ 38,858,641	\$ 42,476,533	\$ 102,090,000
12/26/2022	М	\$3,617,891.45	\$0.00	\$0.00	\$3,617,891.45	\$ 38,858,641	\$ 42,476,533	\$ 102,090,000
12/27/2022	Т	\$3,617,891.45	\$635,000.00	\$1,420,118.12	\$2,832,773.33	\$ 38,858,641	\$ 41,691,415	\$ 95,790,000
12/28/2022	W	\$2,832,773.33	\$1,118,000.00	\$207,595.47	\$3,743,177.86	\$ 38,858,641	\$ 42,601,819	\$ 88,880,000
12/29/2022	Н	\$3,743,177.86	\$860,000.00	\$1,015,904.61	\$3,587,273.25	\$ 38,858,641	\$ 42,445,915	\$ 87,990,000
12/30/2022	F	\$3,587,273.25	\$621,000.00	\$5,824,436.96	(\$1,616,163.71)	\$ 38,858,641	\$ 37,242,478	\$ 83,970,000
12/31/2022	s	(\$1,616,163.71)	\$0.00	(\$12,366.77)	(\$1,603,796.94)	\$ 38,858,641	\$ 37,254,844	\$ 83,970,000
Tot	als:		\$15,233,000.00	\$17,497,402.03				

DAILY CAS	Н Р	OSITION OF FUNDS	- UES - JANUAR	7 2023				
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
1/1/2023	U	(\$1,603,796.94)	\$0.00	\$0.00	(\$1,603,796.94)	\$ 38,858,641	\$ 37,254,844	\$ 83,970,000
1/2/2023	М	(\$1,603,796.94)	\$0.00	(\$9,305.99)	(\$1,594,490.95)	\$ 38,858,641	\$ 37,264,150	\$ 83,970,000
1/3/2023	Т	(\$1,594,490.95)	\$792,000.00	\$77,328.88	(\$879,819.83)	\$ 38,858,641	\$ 37,978,822	\$ 87,440,000
1/4/2023	W	(\$879,819.83)	\$1,011,000.00	\$549,003.93	(\$417,823.76)	\$ 38,858,641	\$ 38,440,818	\$ 88,520,000
1/5/2023	Н	(\$417,823.76)	\$947,000.00	\$1,520,906.96	(\$991,730.72)	\$ 38,858,641	\$ 37,866,911	\$ 87,680,000
1/6/2023	F	(\$991,730.72)	\$1,468,000.00	\$33,459.52	\$442,809.76	\$ 38,858,641	\$ 39,301,451	\$ 91,405,000
1/7/2023	S	\$442,809.76	\$0.00	\$0.00	\$442,809.76	\$ 38,858,641	\$ 39,301,451	\$ 91,405,000
1/8/2023	U	\$442,809.76	\$0.00	\$0.00	\$442,809.76	\$ 38,858,641	\$ 39,301,451	\$ 91,405,000
1/9/2023	М	\$442,809.76	\$836,000.00	\$1,709.72	\$1,277,100.04	\$ 38,858,641	\$ 40,135,741	\$ 93,200,000
1/10/2023	Т	\$1,277,100.04	\$1,569,000.00	\$840,623.47	\$2,005,476.57	\$ 38,858,641	\$ 40,864,118	\$ 95,900,000
1/11/2023	W	\$2,005,476.57	\$1,555,000.00	(\$510,104.74)	\$4,070,581.31	\$ 38,858,641	\$ 42,929,223	\$ 101,600,000
1/12/2023	Н	\$4,070,581.31	\$791,000.00	\$1,714,818.77	\$3,146,762.54	\$ 38,858,641	\$ 42,005,404	\$ 98,790,000
1/13/2023	F	\$3,146,762.54	\$636,000.00	\$1,719,479.50	\$2,063,283.04	\$ 38,858,641	\$ 40,921,924	\$ 93,840,000
1/14/2023	S	\$2,063,283.04	\$0.00	\$0.00	\$2,063,283.04	\$ 38,858,641	\$ 40,921,924	\$ 93,840,000
1/15/2023	U	\$2,063,283.04	\$0.00	\$0.00	\$2,063,283.04	\$ 38,858,641	\$ 40,921,924	\$ 93,840,000
1/16/2023	М	\$2,063,283.04	\$0.00	\$0.00	\$2,063,283.04	\$ 38,858,641	\$ 40,921,924	\$ 93,840,000
1/17/2023	Т	\$2,063,283.04	\$1,471,000.00	\$1,878,995.76	\$1,655,287.28	\$ 38,858,641	\$ 40,513,929	\$ 95,925,000
1/18/2023	W	\$1,655,287.28	\$1,178,000.00	\$79,743.58	\$2,753,543.70	\$ 38,858,641	\$ 41,612,185	\$ 98,400,000
1/19/2023	Н	\$2,753,543.70	\$1,911,000.00	\$611,889.93	\$4,052,653.77	\$ 38,858,641	\$ 42,911,295	\$ 100,725,000
1/20/2023	F	\$4,052,653.77	\$776,000.00	\$18,117,914.77	(\$13,289,261.00)	\$ 38,858,641	\$ 25,569,380	\$ 83,450,000
1/21/2023	s	(\$13,289,261.00)	\$0.00	\$0.00	(\$13,289,261.00)	\$ 38,858,641	\$ 25,569,380	\$ 83,450,000
1/22/2023	U	(\$13,289,261.00)	\$0.00	\$0.00	(\$13,289,261.00)	\$ 38,858,641	\$ 25,569,380	\$ 83,450,000
1/23/2023	М	(\$13,289,261.00)	\$624,000.00	\$309,715.23	(\$12,974,976.23)	\$ 38,858,641	\$ 25,883,665	\$ 81,690,000
1/24/2023	Т	(\$12,974,976.23)	\$1,035,000.00	\$476,815.28	(\$12,416,791.51)	\$ 38,858,641	\$ 26,441,850	\$ 83,350,000
1/25/2023	W	(\$12,416,791.51)	\$1,169,000.00	(\$105,366.06)	(\$11,142,425.45)	\$ 38,858,641	\$ 27,716,216	\$ 69,550,000
1/26/2023	Н	(\$11,142,425.45)	\$585,000.00	\$15,924.74	(\$10,573,350.19)	\$ 38,858,641	\$ 28,285,291	\$ 70,980,000
1/27/2023	F	(\$10,573,350.19)	\$620,000.00	\$2,783,908.72	(\$12,737,258.91)	\$ 38,858,641	\$ 26,121,382	\$ 66,590,000
1/28/2023	S	(\$12,737,258.91)	\$0.00	\$0.00	(\$12,737,258.91)	\$ 38,858,641	\$ 26,121,382	\$ 66,590,000
1/29/2023	U	(\$12,737,258.91)	\$0.00	\$0.00	(\$12,737,258.91)	\$ 38,858,641	\$ 26,121,382	\$ 66,590,000
1/30/2023	М	(\$12,737,258.91)	\$628,000.00	\$1,385,545.18	(\$13,494,804.09)	\$ 38,858,641	\$ 25,363,837	\$ 66,110,000
1/31/2023	Т	(\$13,494,804.09)	\$1,271,000.00	\$419,886.35	(\$12,643,690.44)	\$ 38,858,641	\$ 26,214,951	\$ 68,875,000
Tot	als:		\$20,873,000.00	\$31,912,893.50				

DAILY CASH POSITION OF FUNDS - UES - FEBRUARY 2023						1			
		BEGINNING	CASH	DISBURSEMENTS					
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	F	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY					Balaries			Onder Regulory Emili	Oridor Ordan radinty
2/1/2023	W	(\$12,643,690.44)	\$734,000.00	\$478,248.64	(\$12,387,939.08)	\$	38,858,641	\$ 26,470,702	\$ 69,325,000
2/2/2023	Н	(\$12,387,939.08)	\$782,000.00	\$406,416.41	(\$12,012,355.49)	\$	38,858,641	\$ 26,846,286	\$ 70,390,000
2/3/2023	F	(\$12,012,355.49)	\$998,000.00	\$32,084.19	(\$11,046,439.68)	\$	38,858,641	\$ 27,812,202	\$ 73,355,000
2/4/2023	S	(\$11,046,439.68)	\$0.00	\$0.00	(\$11,046,439.68)	\$	38,858,641	\$ 27,812,202	\$ 73,355,000
2/5/2023	U	(\$11,046,439.68)	\$0.00	\$0.00	(\$11,046,439.68)	\$	38,858,641	\$ 27,812,202	\$ 73,355,000
2/6/2023	М	(\$11,046,439.68)	\$940,000.00	\$289,354.92	(\$10,395,794.60)	\$	38,858,641	\$ 28,462,847	\$ 75,100,000
2/7/2023	Т	(\$10,395,794.60)	\$2,029,000.00	\$2,289,291.22	(\$10,656,085.82)	\$	38,858,641	\$ 28,202,556	\$ 71,610,000
2/8/2023	W	(\$10,656,085.82)	\$2,199,000.00	\$91,136.78	(\$8,548,222.60)	\$	38,858,641	\$ 30,310,419	\$ 76,260,000
2/9/2023	Н	(\$8,548,222.60)	\$1,552,000.00	\$736,955.71	(\$7,733,178.31)	\$	38,858,641	\$ 31,125,463	\$ 78,125,000
2/10/2023	F	(\$7,733,178.31)	\$788,000.00	\$2,756,974.99	(\$9,702,153.30)	\$	38,858,641	\$ 29,156,488	\$ 75,095,000
2/11/2023	S	(\$9,702,153.30)	\$0.00	\$0.00	(\$9,702,153.30)	\$	38,858,641	\$ 29,156,488	\$ 75,095,000
2/12/2023	U	(\$9,702,153.30)	\$0.00	\$0.00	(\$9,702,153.30)	\$	38,858,641	\$ 29,156,488	\$ 75,095,000
2/13/2023	М	(\$9,702,153.30)	\$1,289,000.00	\$1,154,648.40	(\$9,567,801.70)	\$	38,858,641	\$ 29,290,840	\$ 77,825,000
2/14/2023	Т	(\$9,567,801.70)	\$1,797,000.00	\$497,125.68	(\$8,267,927.38)	\$	38,858,641	\$ 30,590,714	\$ 83,625,000
2/15/2023	W	(\$8,267,927.38)	\$1,957,000.00	\$87,743.60	(\$6,398,670.98)	\$	38,858,641	\$ 32,459,970	\$ 87,315,000
2/16/2023	Н	(\$6,398,670.98)	\$1,193,000.00	\$531,697.41	(\$5,737,368.39)	\$	38,858,641	\$ 33,121,273	\$ 89,045,000
2/17/2023	F	(\$5,737,368.39)	\$726,000.00	\$1,428,244.65	(\$6,439,613.04)	\$	38,858,641	\$ 32,419,028	\$ 90,880,000
2/18/2023	s	(\$6,439,613.04)	\$0.00	\$0.00	(\$6,439,613.04)	\$	38,858,641	\$ 32,419,028	\$ 90,880,000
2/19/2023	U	(\$6,439,613.04)	\$0.00	\$0.00	(\$6,439,613.04)	\$	38,858,641	\$ 32,419,028	\$ 90,880,000
2/20/2023	М	(\$6,439,613.04)	\$0.00	\$0.00	(\$6,439,613.04)	\$	38,858,641	\$ 32,419,028	\$ 90,880,000
2/21/2023	Т	(\$6,439,613.04)	\$1,892,000.00	\$232,036.84	(\$4,779,649.88)	\$	38,858,641	\$ 34,078,992	\$ 92,755,000
2/22/2023	W	(\$4,779,649.88)	\$1,121,000.00	\$22,243,595.73	(\$25,902,245.61)	\$	38,858,641	\$ 12,956,396	\$ 72,010,000
2/23/2023	Н	(\$25,902,245.61)	\$1,727,000.00	\$1,153,838.48	(\$25,329,084.09)	\$	38,858,641	\$ 13,529,557	\$ 68,185,000
2/24/2023	F	(\$25,329,084.09)	\$745,000.00	\$5,174.99	(\$24,589,259.08)	\$	38,858,641	\$ 14,269,382	\$ 68,915,000
2/25/2023	S	(\$24,589,259.08)	\$0.00	\$0.00	(\$24,589,259.08)	\$	38,858,641	\$ 14,269,382	\$ 68,915,000
2/26/2023	U	(\$24,589,259.08)	\$0.00	\$0.00	(\$24,589,259.08)	\$	38,858,641	\$ 14,269,382	\$ 68,915,000
2/27/2023	М	(\$24,589,259.08)	\$688,000.00	\$1,698,964.70	(\$25,600,223.78)	\$	38,858,641	\$ 13,258,418	\$ 48,215,000
2/28/2023	Т	(\$25,600,223.78)	\$1,275,000.00	(\$202,230.78)	(\$24,122,993.00)	\$	38,858,641	\$ 14,735,648	\$ 52,150,000
Tota	als:		\$24,432,000.00	\$35,911,302.56					

DAILY CASH POSITION OF FUNDS - UES - MARCH 2023								
		BEGINNING	CASH	DISBURSEMENTS				
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY					Balarico		Onder Regulory Limit	Orider Oredit I acility
3/1/2023	W	(\$24,122,993.00)	\$843,000.00	(\$1,023,216.67)	(\$22,256,776.33)	\$ 38,858,641	\$ 16,601,865	\$ 52,915,000
3/2/2023	Н	(\$22,256,776.33)	\$637,000.00	\$414,339.58	(\$22,034,115.91)	\$ 38,858,641	\$ 16,824,525	\$ 56,805,000
3/3/2023	F	(\$22,034,115.91)	\$1,005,000.00	\$332,043.73	(\$21,361,159.64)	\$ 38,858,641	\$ 17,497,482	\$ 59,210,000
3/4/2023	S	(\$21,361,159.64)	\$0.00	\$0.00	(\$21,361,159.64)	\$ 38,858,641	\$ 17,497,482	\$ 59,210,000
3/5/2023	U	(\$21,361,159.64)	\$0.00	\$0.00	(\$21,361,159.64)	\$ 38,858,641	\$ 17,497,482	\$ 59,210,000
3/6/2023	М	(\$21,361,159.64)	\$803,000.00	\$58,682.03	(\$20,616,841.67)	\$ 38,858,641	\$ 18,241,800	\$ 63,285,000
3/7/2023	Т	(\$20,616,841.67)	\$1,451,000.00	\$146,676.24	(\$19,312,517.91)	\$ 38,858,641	\$ 19,546,123	\$ 66,080,000
3/8/2023	W	(\$19,312,517.91)	\$1,778,000.00	\$734,009.46	(\$18,268,527.37)	\$ 38,858,641	\$ 20,590,114	\$ 69,780,000
3/9/2023	Н	(\$18,268,527.37)	\$1,306,000.00	\$393,647.81	(\$17,356,175.18)	\$ 38,858,641	\$ 21,502,466	\$ 72,180,000
3/10/2023	F	(\$17,356,175.18)	\$1,262,000.00	\$2,497,640.62	(\$18,591,815.80)	\$ 38,858,641	\$ 20,266,826	\$ 71,805,000
3/11/2023	S	(\$18,591,815.80)	\$0.00	\$0.00	(\$18,591,815.80)	\$ 38,858,641	\$ 20,266,826	\$ 71,805,000
3/12/2023	U	(\$18,591,815.80)	\$0.00	\$0.00	(\$18,591,815.80)	\$ 38,858,641	\$ 20,266,826	\$ 71,805,000
3/13/2023	М	(\$18,591,815.80)	\$1,038,000.00	\$1,519,651.63	(\$19,073,467.43)	\$ 38,858,641	\$ 19,785,174	\$ 74,370,000
3/14/2023	Т	(\$19,073,467.43)	\$1,689,000.00	\$491,627.18	(\$17,876,094.61)	\$ 38,858,641	\$ 20,982,547	\$ 77,755,000
3/15/2023	W	(\$17,876,094.61)	\$2,444,000.00	\$1,272,375.02	(\$16,704,469.63)	\$ 38,858,641	\$ 22,154,172	\$ 81,100,000
3/16/2023	Н	(\$16,704,469.63)	\$976,000.00	\$267,943.92	(\$15,996,413.55)	\$ 38,858,641	\$ 22,862,228	\$ 82,500,000
3/17/2023	F	(\$15,996,413.55)	\$656,000.00	(\$157,054.17)	(\$15,183,359.38)	\$ 38,858,641	\$ 23,675,282	\$ 84,500,000
3/18/2023	s	(\$15,183,359.38)	\$0.00	\$0.00	(\$15,183,359.38)	\$ 38,858,641	\$ 23,675,282	\$ 84,500,000
3/19/2023	U	(\$15,183,359.38)	\$0.00	\$0.00	(\$15,183,359.38)	\$ 38,858,641	\$ 23,675,282	\$ 84,500,000
3/20/2023	М	(\$15,183,359.38)	\$924,000.00	\$19,045,164.56	(\$33,304,523.94)	\$ 38,858,641	\$ 5,554,117	\$ 65,950,000
3/21/2023	Т	(\$33,304,523.94)	\$1,338,000.00	\$2,258,300.11	(\$34,224,824.05)	\$ 38,858,641	\$ 4,633,817	\$ 66,750,000
3/22/2023	W	(\$34,224,824.05)	\$2,373,000.00	\$511,358.98	(\$32,363,183.03)	\$ 38,858,641	\$ 6,495,458	\$ 68,950,000
3/23/2023	Н	(\$32,363,183.03)	\$1,065,000.00	\$1,066,628.00	(\$32,364,811.03)	\$ 38,858,641	\$ 6,493,830	\$ 70,150,000
3/24/2023	F	(\$32,364,811.03)	\$590,000.00	\$160,178.31	(\$31,934,989.34)	\$ 38,858,641	\$ 6,923,652	\$ 70,150,000
3/25/2023	S	(\$31,934,989.34)	\$0.00	\$0.00	(\$31,934,989.34)	\$ 38,858,641	\$ 6,923,652	\$ 70,150,000
3/26/2023	U	(\$31,934,989.34)	\$0.00	\$0.00	(\$31,934,989.34)	\$ 38,858,641	\$ 6,923,652	\$ 70,150,000
3/27/2023	М	(\$31,934,989.34)	\$696,000.00	\$1,506,391.00	(\$32,745,380.34)	\$ 38,858,641	\$ 6,113,261	\$ 53,550,000
3/28/2023	Т	(\$32,745,380.34)	\$1,433,000.00	\$600,206.95	(\$31,912,587.29)	\$ 38,858,641	\$ 6,946,054	\$ 55,250,000
3/29/2023	W	(\$31,912,587.29)	\$975,000.00	\$97,489.34	(\$31,035,076.63)	\$ 38,858,641	\$ 7,823,565	\$ 57,750,000
3/30/2023	Н	(\$31,035,076.63)	\$845,000.00	\$521,755.16	(\$30,711,831.79)	\$ 38,858,641	\$ 8,146,810	\$ 55,750,000
3/31/2023	F	(\$30,711,831.79)	\$586,000.00	\$237,675.93	(\$30,363,507.72)	\$ 38,858,641	\$ 8,495,134	\$ 59,850,000
Tota	als:		\$26,713,000.00	\$32,953,514.72				

DAILY CASH POSITION OF FUNDS - UES - APRIL 2023								
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
4/1/2023	s	(\$30,363,507.72)	\$0.00	\$0.00	(\$30,363,507.72)	\$ 38,858,641	\$ 8,495,134	\$ 61,850,000
4/2/2023	U	(\$30,363,507.72)	\$0.00	\$0.00	(\$30,363,507.72)	\$ 38,858,641	\$ 8,495,134	\$ 61,850,000
4/3/2023	М	(\$30,363,507.72)	\$777,000.00	\$2,274.40	(\$29,588,782.12)	\$ 38,858,641	\$ 9,269,859	\$ 64,850,000
4/4/2023	Т	(\$29,588,782.12)	\$1,446,000.00	\$1,327,218.35	(\$29,470,000.47)	\$ 38,858,641	\$ 9,388,641	\$ 66,850,000
4/5/2023	W	(\$29,470,000.47)	\$792,000.00	\$87,468.50	(\$28,765,468.97)	\$ 38,858,641	\$ 10,093,172	\$ 66,850,000
4/6/2023	Н	(\$28,765,468.97)	\$821,000.00	\$2,860,181.89	(\$30,804,650.86)	\$ 38,858,641	\$ 8,053,991	\$ 66,850,000
4/7/2023	F	(\$30,804,650.86)	\$1,339,000.00	\$1,802,303.77	(\$31,267,954.63)	\$ 38,858,641	\$ 7,590,687	\$ 66,850,000
4/8/2023	S	(\$31,267,954.63)	\$0.00	\$0.00	(\$31,267,954.63)	\$ 38,858,641	\$ 7,590,687	\$ 66,850,000
4/9/2023	U	(\$31,267,954.63)	\$0.00	\$0.00	(\$31,267,954.63)	\$ 38,858,641	\$ 7,590,687	\$ 66,850,000
4/10/2023	М	(\$31,267,954.63)	\$819,000.00	\$16,725.70	(\$30,465,680.33)	\$ 38,858,641	\$ 8,392,961	\$ 68,850,000
4/11/2023	Т	(\$30,465,680.33)	\$1,734,000.00	\$755,951.31	(\$29,487,631.64)	\$ 38,858,641	\$ 9,371,010	\$ 72,300,000
4/12/2023	W	(\$29,487,631.64)	\$1,938,000.00	\$118,971.25	(\$27,668,602.89)	\$ 38,858,641	\$ 11,190,039	\$ 76,400,000
4/13/2023	Н	(\$27,668,602.89)	\$1,290,000.00	\$1,119,012.73	(\$27,497,615.62)	\$ 38,858,641	\$ 11,361,026	\$ 80,100,000
4/14/2023	F	(\$27,497,615.62)	\$997,000.00	\$366,213.41	(\$26,866,829.03)	\$ 38,858,641	\$ 11,991,812	\$ 80,100,000
4/15/2023	S	(\$26,866,829.03)	\$0.00	\$0.00	(\$26,866,829.03)	\$ 38,858,641	\$ 11,991,812	\$ 80,100,000
4/16/2023	U	(\$26,866,829.03)	\$0.00	\$0.00	(\$26,866,829.03)	\$ 38,858,641	\$ 11,991,812	\$ 80,100,000
4/17/2023	М	(\$26,866,829.03)	\$847,000.00	\$276,667.92	(\$26,296,496.95)	\$ 38,858,641	\$ 12,562,144	\$ 81,900,000
4/18/2023	Т	(\$26,296,496.95)	\$1,619,000.00	\$2,953,782.06	(\$27,631,279.01)	\$ 38,858,641	\$ 11,227,362	\$ 84,300,000
4/19/2023	W	(\$27,631,279.01)	\$918,000.00	\$84,241.13	(\$26,797,520.14)	\$ 38,858,641	\$ 12,061,121	\$ 85,700,000
4/20/2023	Н	(\$26,797,520.14)	\$2,633,000.00	\$12,104,331.90	(\$36,268,852.04)	\$ 38,858,641	\$ 2,589,789	\$ 85,700,000
4/21/2023	F	(\$36,268,852.04)	\$662,000.00	\$440,824.74	(\$36,047,676.78)	\$ 38,858,641	\$ 2,810,965	\$ 85,700,000
4/22/2023	S	(\$36,047,676.78)	\$0.00	\$0.00	(\$36,047,676.78)	\$ 38,858,641	\$ 2,810,965	\$ 85,700,000
4/23/2023	U	(\$36,047,676.78)	\$0.00	\$0.00	(\$36,047,676.78)	\$ 38,858,641	\$ 2,810,965	\$ 85,700,000
4/24/2023	М	(\$36,047,676.78)	\$871,000.00	\$39,047.45	(\$35,215,724.23)	\$ 38,858,641	\$ 3,642,917	\$ 85,700,000
4/25/2023	Т	(\$35,215,724.23)	\$1,151,000.00	\$1,245,316.08	(\$35,310,040.31)	\$ 38,858,641	\$ 3,548,601	\$ 78,500,000
4/26/2023	W	(\$35,310,040.31)	\$1,562,000.00	\$86,395.57	(\$33,834,435.88)	\$ 38,858,641	\$ 5,024,206	\$ 78,500,000
4/27/2023	Н	(\$33,834,435.88)	\$830,000.00	\$1,851,169.89	(\$34,855,605.77)	\$ 38,858,641	\$ 4,003,036	\$ 78,500,000
4/28/2023	F	(\$34,855,605.77)	\$648,000.00	\$402,807.50	(\$34,610,413.27)	\$ 38,858,641	\$ 4,248,228	\$ 78,500,000
4/29/2023	s	(\$34,610,413.27)	\$0.00	\$0.00	(\$34,610,413.27)	\$ 38,858,641	\$ 4,248,228	\$ 78,500,000
4/30/2023	U	(\$34,610,413.27)	\$0.00	\$22,408.17	(\$34,632,821.44)	\$ 38,858,641	\$ 4,225,820	\$ 78,500,000
Tota	als:		\$23,694,000.00	\$27,963,313.72				

DAILY CASH POSITION OF FUNDS - UES - MAY 2023								
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
5/1/2023	М	(\$34,632,821.44)	\$695,000.00	\$1,920,352.06	(\$35,858,173.50)	\$ 38,858,641	\$ 3,000,468	\$ 73,590,000
5/2/2023	Т	(\$35,858,173.50)	\$987,000.00	\$669,921.45	(\$35,541,094.95)	\$ 38,858,641	\$ 3,317,546	\$ 74,400,000
5/3/2023	W	(\$35,541,094.95)	\$920,000.00	\$88,494.51	(\$34,709,589.46)	\$ 38,858,641	\$ 4,149,052	\$ 75,940,000
5/4/2023	Н	(\$34,709,589.46)	\$919,000.00	\$1,709,554.27	(\$35,500,143.73)	\$ 38,858,641	\$ 3,358,498	\$ 75,185,000
5/5/2023	F	(\$35,500,143.73)	\$1,021,000.00	\$2,889.70	(\$34,482,033.43)	\$ 38,858,641	\$ 4,376,608	\$ 77,550,000
5/6/2023	s	(\$34,482,033.43)	\$0.00	\$0.00	(\$34,482,033.43)	\$ 38,858,641	\$ 4,376,608	\$ 77,550,000
5/7/2023	U	(\$34,482,033.43)	\$0.00	\$0.00	(\$34,482,033.43)	\$ 38,858,641	\$ 4,376,608	\$ 77,550,000
5/8/2023	М	(\$34,482,033.43)	\$789,000.00	\$6,976.60	(\$33,700,010.03)	\$ 38,858,641	\$ 5,158,631	\$ 79,370,000
5/9/2023	Т	(\$33,700,010.03)	\$1,633,000.00	\$2,668,438.40	(\$34,735,448.43)	\$ 38,858,641	\$ 4,123,193	\$ 80,000,000
5/10/2023	W	(\$34,735,448.43)	\$1,610,000.00	\$83,236.26	(\$33,208,684.69)	\$ 38,858,641	\$ 5,649,957	\$ 82,900,000
5/11/2023	Н	(\$33,208,684.69)	\$1,145,000.00	\$183,042.23	(\$32,246,726.92)	\$ 38,858,641	\$ 6,611,914	\$ 84,100,000
5/12/2023	F	(\$32,246,726.92)	\$774,000.00	\$38,218.17	(\$31,510,945.09)	\$ 38,858,641	\$ 7,347,696	\$ 82,345,000
5/13/2023	S	(\$31,510,945.09)	\$0.00	\$0.00	(\$31,510,945.09)	\$ 38,858,641	\$ 7,347,696	\$ 82,345,000
5/14/2023	U	(\$31,510,945.09)	\$0.00	\$0.00	(\$31,510,945.09)	\$ 38,858,641	\$ 7,347,696	\$ 82,345,000
5/15/2023	М	(\$31,510,945.09)	\$774,000.00	\$4,375.22	(\$30,741,320.31)	\$ 38,858,641	\$ 8,117,321	\$ 83,715,000
5/16/2023	Т	(\$30,741,320.31)	\$1,578,000.00	\$841,514.42	(\$30,004,834.73)	\$ 38,858,641	\$ 8,853,807	\$ 84,215,000
5/17/2023	W	(\$30,004,834.73)	\$1,924,000.00	\$108,468.56	(\$28,189,303.29)	\$ 38,858,641	\$ 10,669,338	\$ 87,355,000
5/18/2023	Н	(\$28,189,303.29)	\$947,000.00	\$459,340.29	(\$27,701,643.58)	\$ 38,858,641	\$ 11,156,998	\$ 86,555,000
5/19/2023	F	(\$27,701,643.58)	\$565,000.00	\$52,482.16	(\$27,189,125.74)	\$ 38,858,641	\$ 11,669,516	\$ 87,270,000
5/20/2023	S	(\$27,189,125.74)	\$0.00	\$0.00	(\$27,189,125.74)	\$ 38,858,641	\$ 11,669,516	\$ 87,270,000
5/21/2023	U	(\$27,189,125.74)	\$0.00	\$0.00	(\$27,189,125.74)	\$ 38,858,641	\$ 11,669,516	\$ 87,270,000
5/22/2023	М	(\$27,189,125.74)	\$527,000.00	\$5,565.41	(\$26,667,691.15)	\$ 38,858,641	\$ 12,190,950	\$ 87,395,000
5/23/2023	Т	(\$26,667,691.15)	\$1,445,000.00	\$6,883,878.69	(\$32,106,569.84)	\$ 38,858,641	\$ 6,752,072	\$ 79,665,000
5/24/2023	W	(\$32,106,569.84)	\$1,208,000.00	\$13,788.15	(\$30,912,357.99)	\$ 38,858,641	\$ 7,946,283	\$ 75,090,000
5/25/2023	Н	(\$30,912,357.99)	\$929,000.00	\$2,493,751.63	(\$32,477,109.62)	\$ 38,858,641	\$ 6,381,532	\$ 72,865,000
5/26/2023	F	(\$32,477,109.62)	\$525,000.00	\$284,793.96	(\$32,236,903.58)	\$ 38,858,641	\$ 6,621,738	\$ 73,515,000
5/27/2023	S	(\$32,236,903.58)	\$0.00	\$0.00	(\$32,236,903.58)	\$ 38,858,641	\$ 6,621,738	\$ 73,515,000
5/28/2023	U	(\$32,236,903.58)	\$0.00	\$0.00	(\$32,236,903.58)	\$ 38,858,641	\$ 6,621,738	\$ 73,515,000
5/29/2023	М	(\$32,236,903.58)	\$0.00	\$0.00	(\$32,236,903.58)	\$ 38,858,641	\$ 6,621,738	\$ 73,515,000
5/30/2023	Т	(\$32,236,903.58)	\$508,000.00	\$814,438.15	(\$32,543,341.73)	\$ 38,858,641	\$ 6,315,300	\$ 73,950,000
5/31/2023	W	(\$32,543,341.73)	\$1,161,000.00	\$261,379.09	(\$31,643,720.82)	\$ 38,858,641	\$ 7,214,921	\$ 73,035,000
Tot	als:		\$22,584,000.00	\$19,594,899.38				

DAILY CAS	ILY CASH POSITION OF FUNDS - UES - JUNE 2023							
		BEGINNING	CASH	DISBURSEMENTS				
		BALANCE	RECEIPTS	AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
DAY					Balarioc		Onder Regulory Limit	Orider Credit racility
6/1/2023	Н	(\$31,643,720.82)	\$667,000.00	\$353,591.96	(\$31,330,312.78)	\$ 39,971,215	\$ 8,640,902	\$ 72,770,000
6/2/2023	F	(\$31,330,312.78)	\$808,000.00	\$898,775.33	(\$31,421,088.11)	\$ 39,971,215	\$ 8,550,126	\$ 71,120,000
6/3/2023	S	(\$31,421,088.11)	\$0.00	\$0.00	(\$31,421,088.11)	\$ 39,971,215	\$ 8,550,126	\$ 71,120,000
6/4/2023	U	(\$31,421,088.11)	\$0.00	\$0.00	(\$31,421,088.11)	\$ 39,971,215	\$ 8,550,126	\$ 71,120,000
6/5/2023	М	(\$31,421,088.11)	\$752,000.00	\$1,031.19	(\$30,670,119.30)	\$ 39,971,215	\$ 9,301,095	\$ 72,375,000
6/6/2023	Т	(\$30,670,119.30)	\$995,000.00	\$1,878,173.31	(\$31,553,292.61)	\$ 39,971,215	\$ 8,417,922	\$ 71,655,000
6/7/2023	W	(\$31,553,292.61)	\$1,276,000.00	\$148,221.61	(\$30,425,514.22)	\$ 39,971,215	\$ 9,545,700	\$ 73,575,000
6/8/2023	Н	(\$30,425,514.22)	\$996,000.00	\$486,775.11	(\$29,916,289.33)	\$ 39,971,215	\$ 10,054,925	\$ 74,210,000
6/9/2023	F	(\$29,916,289.33)	\$944,000.00	\$590,654.56	(\$29,562,943.89)	\$ 39,971,215	\$ 10,408,271	\$ 73,935,000
6/10/2023	S	(\$29,562,943.89)	\$0.00	\$0.00	(\$29,562,943.89)	\$ 39,971,215	\$ 10,408,271	\$ 73,935,000
6/11/2023	U	(\$29,562,943.89)	\$0.00	\$0.00	(\$29,562,943.89)	\$ 39,971,215	\$ 10,408,271	\$ 73,935,000
6/12/2023	М	(\$29,562,943.89)	\$904,000.00	\$4,110,911.73	(\$32,769,855.62)	\$ 39,971,215	\$ 7,201,359	\$ 75,425,000
6/13/2023	Т	(\$32,769,855.62)	\$1,379,000.00	\$1,072,775.63	(\$32,463,631.25)	\$ 39,971,215	\$ 7,507,583	\$ 75,670,000
6/14/2023	W	(\$32,463,631.25)	\$1,880,000.00	\$128,286.46	(\$30,711,917.71)	\$ 39,971,215	\$ 9,259,297	\$ 78,685,000
6/15/2023	Н	(\$30,711,917.71)	\$762,000.00	\$526,018.12	(\$30,475,935.83)	\$ 39,971,215	\$ 9,495,279	\$ 76,745,000
6/16/2023	F	(\$30,475,935.83)	\$753,000.00	\$1,846,096.80	(\$31,569,032.63)	\$ 39,971,215	\$ 8,402,182	\$ 75,165,000
6/17/2023	S	(\$31,569,032.63)	\$0.00	\$0.00	(\$31,569,032.63)	\$ 39,971,215	\$ 8,402,182	\$ 75,165,000
6/18/2023	U	(\$31,569,032.63)	\$0.00	\$0.00	(\$31,569,032.63)	\$ 39,971,215	\$ 8,402,182	\$ 75,165,000
6/19/2023	М	(\$31,569,032.63)	\$0.00	\$0.00	(\$31,569,032.63)	\$ 39,971,215	\$ 8,402,182	\$ 75,165,000
6/20/2023	Т	(\$31,569,032.63)	\$1,097,000.00	\$18,179.36	(\$30,490,211.99)	\$ 39,971,215	\$ 9,481,003	\$ 75,310,000
6/21/2023	W	(\$30,490,211.99)	\$1,416,000.00	\$215,507.28	(\$29,289,719.27)	\$ 39,971,215	\$ 10,681,495	\$ 75,135,000
6/22/2023	Н	(\$29,289,719.27)	\$2,252,000.00	\$938,797.42	(\$27,976,516.69)	\$ 39,971,215	\$ 11,994,698	\$ 75,235,000
6/23/2023	F	(\$27,976,516.69)	\$742,000.00	\$5,495,531.19	(\$32,730,047.88)	\$ 39,971,215	\$ 7,241,167	\$ 69,890,000
6/24/2023	S	(\$32,730,047.88)	\$0.00	\$0.00	(\$32,730,047.88)	\$ 39,971,215	\$ 7,241,167	\$ 69,890,000
6/25/2023	U	(\$32,730,047.88)	\$0.00	\$0.00	(\$32,730,047.88)	\$ 39,971,215	\$ 7,241,167	\$ 69,890,000
6/26/2023	М	(\$32,730,047.88)	\$987,000.00	\$1,369,728.28	(\$33,112,776.16)	\$ 39,971,215	\$ 6,858,438	\$ 70,145,000
6/27/2023	Т	(\$33,112,776.16)	\$703,000.00	\$1,303,054.77	(\$33,712,830.93)	\$ 39,971,215	\$ 6,258,384	\$ 70,605,000
6/28/2023	W	(\$33,712,830.93)	\$1,414,000.00	\$130,942.60	(\$32,429,773.53)	\$ 39,971,215	\$ 7,541,441	\$ 73,670,000
6/29/2023	Н	(\$32,429,773.53)	\$569,000.00	\$488,227.38	(\$32,349,000.91)	\$ 39,971,215	\$ 7,622,214	\$ 67,465,000
6/30/2023	F	(\$32,349,000.91)	\$544,000.00	\$328,331.64	(\$32,133,332.55)	\$ 39,971,215	\$ 7,837,882	\$ 68,275,000
Tot	tals:		\$21,840,000.00	\$22,329,611.73				

DAILY CASH POSITION OF FUNDS - UES - JULY 2023								
DAY		BEGINNING BALANCE	CASH RECEIPTS	DISBURSEMENTS AND OTHER ADJ	Ending Balance	Regulatory Limit	Capacity Remaining Under Regutory Limit	Capacity Remaining Under Credit Facility
7/1/2023	S (\$	32,133,332.55)	\$0.00	\$0.00	(\$32,133,332.55)	\$ 39,971,215	\$ 7,837,882	\$ 68,275,000
7/2/2023	U (\$	32,133,332.55)	\$0.00	\$0.00	(\$32,133,332.55)	\$ 39,971,215	\$ 7,837,882	\$ 68,275,000
7/3/2023	M (\$	32,133,332.55)	\$641,000.00	\$156,064.70	(\$31,648,397.25)	\$ 39,971,215	\$ 8,322,817	\$ 71,460,000
7/4/2023	T (\$	31,648,397.25)	\$0.00	\$0.00	(\$31,648,397.25)	\$ 39,971,215	\$ 8,322,817	\$ 71,460,000
7/5/2023	W (\$	31,648,397.25)	\$1,199,000.00	\$99,159.92	(\$30,548,557.17)	\$ 39,971,215	\$ 9,422,657	\$ 72,870,000
7/6/2023	Н (\$	30,548,557.17)	\$307,000.00	\$1,098,619.46	(\$31,340,176.63)	\$ 39,971,215	\$ 8,631,038	\$ 96,210,000
7/7/2023	F (\$	31,340,176.63)	\$1,858,000.00	\$120,964.94	(\$29,603,141.57)	\$ 39,971,215	\$ 10,368,073	\$ 97,680,000
7/8/2023	S (\$	329,603,141.57)	\$0.00	\$0.00	(\$29,603,141.57)	\$ 39,971,215	\$ 10,368,073	\$ 97,680,000
7/9/2023	U (\$	529,603,141.57)	\$0.00	\$0.00	(\$29,603,141.57)	\$ 39,971,215	\$ 10,368,073	\$ 97,680,000
7/10/2023	M (\$	529,603,141.57)	\$870,000.00	\$3,724.78	(\$28,736,866.35)	\$ 39,971,215	\$ 11,234,348	\$ 98,680,000
7/11/2023	T (\$	328,736,866.35)	\$1,895,000.00	\$621,835.74	(\$27,463,702.09)	\$ 39,971,215	\$ 12,507,513	\$ 99,540,000
7/12/2023	W (\$	\$27,463,702.09)	\$1,717,000.00	\$207,027.24	(\$25,953,729.33)	\$ 39,971,215	\$ 14,017,485	\$ 101,950,000
7/13/2023	Н (\$	\$25,953,729.33)	\$898,000.00	\$990,088.80	(\$26,045,818.13)	\$ 39,971,215	\$ 13,925,396	\$ 101,670,000
7/14/2023	F (\$	26,045,818.13)	\$576,000.00	\$12,638.37	(\$25,482,456.50)	\$ 39,971,215	\$ 14,488,758	\$ 101,235,000
7/15/2023	S (\$	\$25,482,456.50)	\$0.00	\$0.00	(\$25,482,456.50)	\$ 39,971,215	\$ 14,488,758	\$ 101,235,000
7/16/2023	U (\$	\$25,482,456.50)	\$0.00	\$0.00	(\$25,482,456.50)	\$ 39,971,215	\$ 14,488,758	\$ 101,235,000
7/17/2023	M (\$	\$25,482,456.50)	\$989,000.00	\$2,885.66	(\$24,496,342.16)	\$ 39,971,215	\$ 15,474,872	\$ 102,735,000
7/18/2023	T (\$	\$24,496,342.16)	\$1,425,000.00	\$1,992,992.13	(\$25,064,334.29)	\$ 39,971,215	\$ 14,906,880	\$ 100,925,000
7/19/2023	W (\$	\$25,064,334.29)	\$1,657,000.00	\$1,769,243.46	(\$25,176,577.75)	\$ 39,971,215	\$ 14,794,637	\$ 101,325,000
7/20/2023	H (\$	\$25,176,577.75)	\$1,174,000.00	\$8,067,190.88	(\$32,069,768.63)	\$ 39,971,215	\$ 7,901,446	\$ 95,390,000
7/21/2023	F (\$	32,069,768.63)	\$743,000.00	\$90,633.79	(\$31,417,402.42)	\$ 39,971,215	\$ 8,553,812	\$ 92,460,000
7/22/2023	S (\$	31,417,402.42)	\$0.00	\$0.00	(\$31,417,402.42)	\$ 39,971,215	\$ 8,553,812	\$ 92,460,000
7/23/2023	U (\$	31,417,402.42)	\$0.00	\$0.00	(\$31,417,402.42)	\$ 39,971,215	\$ 8,553,812	\$ 92,460,000
7/24/2023	M (\$	31,417,402.42)	\$526,000.00	\$78,126.62	(\$30,969,529.04)	\$ 39,971,215	\$ 9,001,686	\$ 92,085,000
7/25/2023	T (\$	30,969,529.04)	\$1,069,000.00	\$817,200.15	(\$30,717,729.19)	\$ 39,971,215	\$ 9,253,485	\$ 90,080,000
7/26/2023	W (\$	30,717,729.19)	\$1,600,000.00	\$412,446.87	(\$29,530,176.06)	\$ 39,971,215	\$ 10,441,039	\$ 92,915,000
7/27/2023	H (\$	\$29,530,176.06)	\$729,000.00	\$2,102,971.10	(\$30,904,147.16)	\$ 39,971,215	\$ 9,067,067	\$ 90,830,000
7/28/2023	F (\$	30,904,147.16)	\$560,000.00	\$11,281.09	(\$30,355,428.25)	\$ 39,971,215	\$ 9,615,786	\$ 91,760,000
7/29/2023	S (\$	30,355,428.25)	\$0.00	\$0.00	(\$30,355,428.25)	\$ 39,971,215	\$ 9,615,786	\$ 91,760,000
7/30/2023	U (\$	30,355,428.25)	\$0.00	\$0.00	(\$30,355,428.25)	\$ 39,971,215	\$ 9,615,786	\$ 91,760,000
7/31/2023	M (\$	30,355,428.25)	\$521,000.00	(\$471,192.62)	(\$29,363,235.63)	\$ 39,971,215	\$ 10,607,979	\$ 92,140,000
Tota	als:		\$20,954,000.00	\$18,183,903.08				

Unitil Energy Systems, Inc Twelve Month Cash Forecast

Month	Short-Term Borrowings (\$ in Millions)	
	(\$ III WIIIIO119)	
Sep-23	\$	27.3
Oct-23	\$	27.3
Nov-23	\$	23.1
Dec-23	\$	24.3
Jan-24	\$	29.7
Feb-24	\$	36.0
Mar-24	\$	39.6
Apr-24	\$	44.7
May-24	\$	43.9
Jun-24	\$	43.2
Jul-24	\$	45.7
Aug-24	\$	39.9
Average	\$	35.4
Maximum	\$	45.7
Minimum	\$	23.1