Tel. (603) 271-2431

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## PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

December 1, 2023

Patrick C. Taylor Chief Regulatory Counsel Unitil 6 Liberty Lane West Hampton, NH 03842

Re: Docket No. DE 23-057

Revenue Decoupling Adjustment, Stranded Cost Recovery, and External Delivery Charge

Reconciliation and Rate Filing Tariff Pages: 7th rev pg 5-A

Tariff No. 3

Effective Date: December 1, 2023

Dear Attorney Taylor:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on November 1, 2023, in the above-captioned proceeding and confirm compliance with New Hampshire Code of Administrative Rules, Puc 1600. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached a date-stamped copy of the filed tariff page to the email to the service list and can send a physical copy upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ Ben Martin-Mc Donough

Ben Martin-McDonough Tariff Administrator

cc: Service List

Docket #: 23-057 SERVICE LIST - DOCKET RELATED - Email Addresses

amanda.o.noonan@energy.nh.gov
asbury@unitil.com
campbellm@unitil.com
elizabeth.r.nixon@energy.nh.gov
Energy-Litigation@energy.nh.gov
gouldingc@unitil.com
heidi.w.lemay@energy.nh.gov
jacqueline.m.trottier@energy.nh.gov
main@unitil.com

ClerksOffice@puc.nh.gov

ocalitigation@oca.nh.gov Stephen.R.Eckberg@energy.nh.gov

Molly.M. Lynch@energy.nh.gov

Suzanne.G. Amidon 1 @ energy.nh.gov

taylorp@unitil.com

mcnamara@unitil.com

thomas.c.frantz @energy.nh.gov

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Printed:

12/1/2023

## SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

## (DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES									SUPPLY RATES			
			Non-Transmission	Transmission	Total				Revenue		Renewable		Total	
			External	External	External	Stranded	Storm Recovery	System	Decoupling	Total	Portfolio	Power	Default	Total
		Distribution	Delivery	Delivery	Delivery	Cost	Adjustment	Benefits	Adjustment	Delivery	Standard	Supply	Service	Delivery and
Class		Charge*	Charge**	Charge**	Charge**	Charge**	Factor***	Charge****	Factor**	Charges	Charge****	Charge****	Charge****	Supply
TOU-D	Customer Charge	\$16.22								\$16.22				\$16.22
	Off-Peak kWh	\$0.03966	\$0.01396	(\$0.00175)	\$0.01221	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.06063	\$0.00570	\$0.07753	\$0.08323	\$0.14386
	Mid-Peak kWh	\$0.05438	\$0.01396	\$0.00037	\$0.01433	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.07747	\$0.00570	\$0.07910	\$0.08480	\$0.16227
	On-Peak kWh	\$0.04691	\$0.01396	\$0.16980	\$0.18376	(\$0.00010)	\$0.00000	\$0.00700	\$0.00186	\$0.23943	\$0.00570	\$0.09634	\$0.10204	\$0.34147
TOU-EV-D	Customer Charge	\$5.26								\$5.26				\$5.26
	Off-Peak kWh	\$0.03966	\$0.01396	(\$0.00175)	\$0.01221	(\$0.00010)	\$0.00000	\$0.00700		\$0.05877	\$0.00570	\$0.07753	\$0.08323	\$0.14200
	Mid-Peak kWh	\$0.05438	\$0.01396	\$0.00037	\$0.01433	(\$0.00010)	\$0.00000	\$0.00700		\$0.07561	\$0.00570	\$0.07910	\$0.08480	\$0.16041
	On-Peak kWh	\$0.04691	\$0.01396	\$0.16980	\$0.18376	(\$0.00010)	\$0.00000	\$0.00700		\$0.23757	\$0.00570	\$0.09634	\$0.10204	\$0.33961
TOU-EV-G2	Customer Charge	\$29.19								\$29.19				\$29.19
	All kW	\$6.07				\$0.00				\$6.07				\$6.07
	Off-Peak kWh	\$0.02193	\$0.01396	(\$0.00161)	\$0.01235	(\$0.00010)		\$0.00700		\$0.04118	\$0.00570	\$0.07376	\$0.07946	\$0.12064
	Mid-Peak kWh	\$0.02149	\$0.01396	(\$0.00054)	\$0.01342	(\$0.00010)		\$0.00700		\$0.04181	\$0.00570	\$0.07716	\$0.08286	\$0.12467
	On-Peak kWh	\$0.02718	\$0.01396	\$0.19260	\$0.20656	(\$0.00010)	\$0.00000	\$0.00700		\$0.24064	\$0.00570	\$0.09469	\$0.10039	\$0.34103
TOU-EV-G1	Customer Charge		Secondary Voltage							\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
	All kVA	\$4.27				\$0.00				\$4.27				\$4.27
	Off-Peak kWh	\$0.01220	\$0.01396	(\$0.00163)	\$0.01233	(\$0.00010)	\$0.00000	\$0.00700		\$0.03143	\$0.00686	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01285	\$0.01396	(\$0.00036)	\$0.01360	(\$0.00010)	\$0.00000	\$0.00700		\$0.03335	\$0.00686	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01571	\$0.01396	\$0.19719	\$0.21115	(\$0.00010)	\$0.00000	\$0.00700		\$0.23376	\$0.00686	MARKET	MARKET	MARKET
ALL	Transformer Ownership Credit (kW/kVa)													
GENERAL	Voltage Discount at	4,160 Volts or (	Over (all kW/kVA and kW	Vh)										2.00%
	Voltage Discount at	34,500 Volts or	Over (all kW/kVA and k	Wh)										3.50%

Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays 1

**DEFINITIONS** Mid-Peak kWh: Monday – Friday 6 A.M. - 3 P.M., excluding Weekday Holidays <sup>1</sup>

On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays 1

1 Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

\* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\* Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

\*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\*\*\* Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

\*\*\*\*\* Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: October 17, 2023 Effective: December 1, 2023

