

CALCULATION OF THE REVENUE DECOUPLING ADJUSTMENT FACTORS

	Domestic - D and TOU-D	General Service - Regular General G2, G2 kWh Meter, and Quick Recovery Water Heating and Space Heating	Large General Service - G1
1. Beginning Balance - June 2022	\$0	\$0	\$0
2. Total Monthly Revenue Variances (MRV) - June 2022-March 2023	(\$879,168)	(\$2,190)	(\$40,897)
3. Collections / (Credits) associated with current RDAF (thru July 2023)	n/a	n/a	n/a
4. Carrying Costs - June 2022 - July 2024	<u>(\$80,094)</u>	<u>\$8,236</u>	<u>(\$2,324)</u>
5. Total Revenue Decoupling Adjustment (RDA) for credit / (collection) (L. 1 + L. 2 + L. 3 + L. 4)	(\$959,262)	\$6,046	(\$43,220)
6. RDA Cap (+ / -)	\$911,619	\$481,115	\$213,990
7. RDA Deferral (If L.5 >L. 6, difference L.5 and L. 6, otherwise \$0)	(\$47,642)	\$0	\$0
8. RDA eligible for credit / (collection) (L. 5 - L. 7)	(\$911,619)	\$6,046	(\$43,220)
9. Estimated kWh Sales - August 2023-July 2024	491,346,801	315,117,358	308,299,152
10. Revenue Decoupling Adjustment Factor (\$/kWh) $(-1 * L. 8 / L. 9)$	\$0.00186	(\$0.00002)	\$0.00014

Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____

Issued: June 28, 2023
 Effective: August 1, 2023

Issued By: Daniel Hurstak
 Sr. Vice President

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