

**Table 1 - ISO Market Tranche Price Estimate Domestic Rate Class (10% Load Requirements)**

	<b>NH Wholesale Load Cost Components</b>	<b>Unit</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>
A	Projected Default Service Volume	MWh	45,530	37,604	30,364	30,049	38,346	44,925
B	Total ISO Market Tranche Estimate	\$ / MWh	\$ 54.37	\$ 47.24	\$ 50.05	\$ 71.11	\$ 97.56	\$ 118.43
C	Energy Price	\$ / MWh	\$ 43.84	\$ 35.03	\$ 35.53	\$ 56.46	\$ 85.52	\$ 107.78
D	Capacity Price	\$ / MWh	\$ 7.98	\$ 9.66	\$ 11.96	\$ 12.09	\$ 9.48	\$ 8.09
E	Net Commitment Period Compensation	\$ / MWh	\$ 0.85	\$ 0.85	\$ 0.85	\$ 0.85	\$ 0.85	\$ 0.85
F	Ancillary Markets	\$ / MWh	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13
G	Misc Credit/Charge	\$ / MWh	\$ (0.41)	\$ (0.41)	\$ (0.41)	\$ (0.41)	\$ (0.41)	\$ (0.41)
H	Wholesale Market Service Charge	\$ / MWh	\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99	\$ 0.99
<b>I</b>	<b>Period Weighted Average Price</b>	<b>\$</b>	<b>74.82</b>					

		2024					2025
		August	September	October	November	December	January
(1)	Peak Futures Pricing (\$/MWh)	\$51.05	\$39.70	\$39.95	\$59.70	\$88.65	\$111.90
(2)	Off Peak Futures Pricing (\$/MWh)	\$34.90	\$30.50	\$31.35	\$53.25	\$82.70	\$104.05
(3)	Monthly On Peak Load Percentage	55%	49%	49%	50%	47%	48%
(4)	Energy Price Estimate (\$/MWh)	\$ 43.84	\$ 35.03	\$ 35.53	\$ 56.46	\$ 85.52	\$ 107.78

- (1) NYMEX Peak Prices for ISO-NE Hub as of 1/4/2024
- (2) NYMEX Off Peak Prices for ISO-NE Hub as of 1/4/2024
- (3) Company estimate, by month, or Residential Default Rate Class on peak load percentage
- (4) Line (1) x Line (3) + Line (2) x (1 - Line (3))

		2024					2025
		August	September	October	November	December	January
(1)	Customer Capacity Load Obligation (MW)	154.709	154.709	154.709	154.709	154.709	154.709
(2)	Capacity Effective Charge Rate (\$/mW-month)	2,347	2,347	2,348	2,348	2,350	2,350
(3)	Capacity Cost	\$ 363,101.80	\$ 363,101.80	\$ 363,256.51	\$ 363,256.51	\$ 363,565.93	\$ 363,565.93
(4)	Projected Default Service Volume (MWh)	45,530	37,604	30,364	30,049	38,346	44,925
(5)	Capacity Price Estimate (\$/MWh)	\$ 7.98	\$ 9.66	\$ 11.96	\$ 12.09	\$ 9.48	\$ 8.09

- (1) Based on Company's estimate of NNE Customer Peak Contributions, Capacity Zonal Obligations and Capacity Zonal Peak Contributions
- (2) ISO-NE Forward Capacity Market Cost Allocation Forecast as of 1/4/2023
- (3) Line (1) x Line (2)
- (4) Per Company Forecast
- (5) Line (3) / Line (4)

**Table 1 - Total Power Supply Price Estimate**

		Unit	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25
A	Evaluation Loads - 10% Tranche	MWh	4,553	3,760	3,036	3,005	3,835	4,493
B	Evaluation Loads - 90% Tranche	MWh	40,977	33,844	27,328	27,044	34,511	40,433
C	Evaluation Loads - Total	MWh	45,530	37,604	30,364	30,049	38,346	44,925
D	Total ISO Market Tranche Estimate (10%)	\$ / MWh	\$ 54.26	\$ 48.16	\$ 51.27	\$ 72.15	\$ 100.36	\$ 127.55
E	Fixed Price Contract (90%)	\$ / MWh	\$ 70.00	\$ 60.00	\$ 60.00	\$ 80.00	\$ 110.00	\$ 140.00
F	Total Wholesale Power Supply Rate Estimate	\$ / MWh	\$ 68.43	\$ 58.82	\$ 59.13	\$ 79.22	\$ 109.04	\$ 138.75

<b>G</b>	<b>Period Weighted Average Price</b>	<b>\$</b>	<b>87.81</b>
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