

Unitil Energy Systems, Inc.
DE 23-054
2023 Default Service Schedule
NHPUC Record Requests

Date Request Received: 04/01/2024
Request No. NHPUC RR-1

Date of Response: 04/16/2024
Witness: Jeffrey Pentz

REQUEST RR-1:

Please validate the information below providing source information for any changes. For Forecasted Load, please ensure the information is sourced from the initial filing determining August 2023 – Jan 2024 rates.

	Market	UNIT	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
(a)	* Energy	\$/MWh	\$ 28.92	\$ 32.84	\$ 24.39	\$ 37.14	\$ 37.28	\$ 63.04
(b)	* Other Market Cost Component Loadings	\$/MWh	\$ 9.54	\$ 10.79	\$ 10.71	\$ 9.90	\$ 12.55	\$ 11.11
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$ 38.46	\$ 43.63	\$ 35.10	\$ 47.04	\$ 49.83	\$ 74.15
Unitil								
(d)	** Forward Price (All Hours)	\$/MWh	\$42.53	\$29.40	\$27.83	\$54.00	\$99.93	\$131.45
(e)	Forecasted Load	MWh	40,275	37,529	31,985	29,162	33,595	215,240
(f)	Base Energy Service Procurement Rate	\$/MWh	\$ 80.43	\$ 61.65	\$ 56.59	\$ 86.36	\$ 173.48	\$ 228.21

Source: * Energy, Load and Rates - Comparison Report (see., e.g., DE 23-043)

** Forward Price: DE 23-054 Hearing Exhibit 4 Bates Page 035

RESPONSE:

Please refer to NHPUC RR-1 Attachment 1.

Unitil Energy Systems d/b/a Unitil
Docket No. DE 23-054

Date Request Received: April 01, 2024
Data Request No. RR-002

Date of Response: April 15, 2024
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Date Request Received: April 01, 2024 Date of Response: April 15, 2024 Data Request No. RR-002
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Request from: New Hampshire Public Utilities Commission
Witness: Pentz, Jeffrey

Request:

Please provide the same information for the previous **five** default service cycles, in a similar tabular manner, in live Excel format.

	Market	UNIT	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
(a)	* Energy	\$/MWh	\$28.92	\$32.84	\$24.39	\$37.14	\$37.28	\$63.04
(b)	* Other Market Cost Component Loadings	\$/MWh	\$10.65	\$11.67	\$11.77	\$11.43	\$13.55	\$12.30
(c)	* Total Wholesale Rate including Capacity, Ancillary Market, Mystic (All Hours)	\$/MWh	\$39.57	\$44.51	\$36.16	\$48.57	\$50.83	\$75.34
Unitil								
(d)	** Forward Price (All Hours)	\$/MWh	\$42.53	\$29.40	\$27.83	\$54.00	\$99.93	\$131.45
(e)	*** Forecasted Load	MWh	50,579	38,670	33,295	34,028	41,495	44,905
(f)	*** Base Energy Service Procurement Rate	\$/MWh						

Source: * Market Energy and Rates -<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/mthly-whl-load-cost-rpt>

Source: ** Forward Price and Forecasted Load: DE 23-054 (6-9-2023) Bid Evaluation Report Tab A(5)

Source: *** Base Energy Service Procurement Rate: DE 23-054 (6-9-2023) Redlined Power Supply Agreement Tab A(8)

Response:

Please see Attachment RR-002, which recreates the table provided by the Commission with the same modifications as noted for the response to RR-001 for the previous five default service rate periods.