

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
Power Supply Charge							
Residential Class							
1 Reconciliation	(\$19,941)	(\$15,246)	(\$13,127)	(\$13,416)	(\$16,360)	(\$17,704)	(\$95,794)
2 Total Costs	\$4,120,618	\$2,429,209	\$1,930,249	\$2,990,008	\$7,267,251	\$10,329,264	\$29,066,599
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,100,677	\$2,413,963	\$1,917,122	\$2,976,592	\$7,250,891	\$10,311,560	\$28,970,806
4 kWh Purchases	<u>50,578,799</u>	<u>38,669,999</u>	<u>33,295,172</u>	<u>34,028,402</u>	<u>41,494,756</u>	<u>44,905,298</u>	<u>242,972,424</u>
5 Total, Before Losses (L.3 / L.4)	\$0.08108	\$0.06242	\$0.05758	\$0.08747	\$0.17474	\$0.22963	\$0.11923
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08626	\$0.06642	\$0.06126	\$0.09307	\$0.18593	\$0.24433	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.12687
G2 and OL Class							
9 Reconciliation	(\$7,354)	(\$6,184)	(\$5,735)	(\$5,430)	(\$6,123)	(\$6,335)	(\$37,161)
10 Total Costs	\$1,385,959	\$900,398	\$798,925	\$1,264,771	\$2,732,996	\$3,781,424	\$10,864,475
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,378,606	\$894,214	\$793,191	\$1,259,341	\$2,726,874	\$3,775,089	\$10,827,314
12 kWh Purchases	<u>18,648,718</u>	<u>15,683,934</u>	<u>14,543,408</u>	<u>13,771,759</u>	<u>15,526,924</u>	<u>16,065,648</u>	<u>94,240,391</u>
13 Total, Before Losses (L.11 / L.12)	\$0.07392	\$0.05701	\$0.05454	\$0.09144	\$0.17562	\$0.23498	\$0.11489
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.07866	\$0.06066	\$0.05803	\$0.09730	\$0.18686	\$0.25002	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.12224

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$166,522)	(\$130,744)	(\$115,072)	(\$114,980)	(\$137,162)	(\$146,661)	(\$811,141)
18 Total Costs	<u>\$533,768</u>	<u>\$419,093</u>	<u>\$368,860</u>	<u>\$368,560</u>	<u>\$439,657</u>	<u>\$489,170</u>	<u>\$2,619,108</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$367,246	\$288,348	\$253,788	\$253,580	\$302,496	\$342,509	\$1,807,967
20 kWh Purchases	<u>69,227,517</u>	<u>54,353,933</u>	<u>47,838,579</u>	<u>47,800,160</u>	<u>57,021,680</u>	<u>60,970,945</u>	<u>337,212,815</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00530	\$0.00531	\$0.00531	\$0.00531	\$0.00530	\$0.00562	\$0.00536
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00598	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00570

TOTAL DEFAULT SERVICE CHARGE							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09190	\$0.07206	\$0.06690	\$0.09871	\$0.19157	\$0.25031	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.13257
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08430	\$0.06630	\$0.06367	\$0.10294	\$0.19250	\$0.25600	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.12794

Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$316,931
2 Total Costs excl. wholesale supplier charge							<u>\$29,500</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$346,431
4 kWh Purchases							<u>25,734,051</u>
5 Total, Before Losses (L.3 / L.4)							\$0.01346
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$6,418)	(\$5,605)	(\$5,376)	(\$4,876)	(\$5,237)	(\$5,276)	(\$32,787)
11 Total Costs	<u>\$39,468</u>	<u>\$34,468</u>	<u>\$33,062</u>	<u>\$29,986</u>	<u>\$32,206</u>	<u>\$33,763</u>	<u>\$202,953</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$33,050	\$28,864	\$27,686	\$25,110	\$26,969	\$28,487	\$170,167
13 kWh Purchases	<u>5,037,119</u>	<u>4,399,055</u>	<u>4,219,547</u>	<u>3,826,925</u>	<u>4,110,325</u>	<u>4,141,079</u>	25,734,051
14 Total, Before Losses (L.12 / L.13)	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00688	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00719	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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Authorized by NHPUC Order No. 26,850 26,694 in Case No. DE 23-05422-017, dated June 16, 2023 ~~September 30, 2022~~

Issued: June 28, 2023 ~~October 12, 2022~~
 Effective: August 1, 2023 ~~December 1, 2022~~

Issued By: Daniel Hurstak ~~Robert B. Hevert~~
 Sr. Vice President

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9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
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15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00719	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,850 26,694 in Case No. DE 23-05422-017, dated June 16, 2023 September 30, 2022

