

RATES EFFECTIVE FEBRUARY 1, 2024 FOR USAGE ON AND AFTER FEBRUARY 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.09758	\$ 0.20617
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.09758	\$ 0.19694
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.09758	\$ 0.19803
Farm ¹	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.09758	\$ 0.20239
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.09758	\$ 0.26124
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.09758	\$ 0.11959
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)	0.00727	0.03175		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17276
									Effective 3/1/24, usage on or after		0.08671	\$ 0.11846
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09804
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09106
									Effective 6/1/24, usage on or after		0.08073	\$ 0.11248
									Effective 7/1/24, usage on or after		0.09854	\$ 0.13029
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00202)	0.00727	0.02695		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.16796
									Effective 3/1/24, usage on or after		0.08671	\$ 0.11366
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09324
								Effective 5/1/24, usage on or after		0.05931	\$ 0.08626	
								Effective 6/1/24, usage on or after		0.08073	\$ 0.10768	
								Effective 7/1/24, usage on or after		0.09854	\$ 0.12549	
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17181
									Effective 3/1/24, usage on or after		0.08671	\$ 0.11751
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09709
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09011
								Effective 6/1/24, usage on or after		0.08073	\$ 0.11153	
								Effective 7/1/24, usage on or after		0.09854	\$ 0.12934	
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.09758	\$ 0.18878
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.09758	\$ 0.18203
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.09758	\$ 0.19327
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.12896	\$0.18056
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.14643	\$0.22771
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.15197	\$0.47527
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: January 3, 2024

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: February 1, 2024

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$83.66 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.002
Distribution Charge Mid Peak	4.138
Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734
Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381
Energy Service Charge Off Peak	8.099
Energy Service Charge Mid Peak	8.378
Energy Service Charge Critical Peak	10.401
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: January 3, 2024

Issued by: /s/ Neil Proudman

Effective: February 1, 2024

Title: Neil Proudman
President

Large Customer Group

G-1, G-2, EV-L, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~August 1, 2023 – January 31, 2024~~ February 1, 2024 – July 31, 2024 per kWh

~~12¢~~ 9.75812.6

iv. Large Customer Group Energy Service Charges

	August <u>February</u> 2023	September <u>March</u> 2023	October <u>April</u> 2023	November <u>May</u> 2023	December <u>June</u> 2023	January <u>July</u> 2024
Rate ¢/kWh	<u>14.1017.196¢</u>	<u>8.6714.799¢</u>	<u>6.6294.448¢</u>	<u>5.9314.302¢</u>	<u>8.07318.892¢</u>	<u>9.85422.302¢</u>

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the

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Neil Proudman

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Title: President

Company's ability to render such service.

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Title: President

~~Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023. Authorized by NHPUC
Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023~~

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896 <u>20.779</u>
Energy Service Charge Mid Peak	14.643 <u>23.595</u>
Energy Service Charge Critical Peak	15.197 <u>24.487</u>
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman

Effective: ~~November 1, 2023~~February 1, 2024 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 5.262

Distribution Charge Mid Peak 7.887

Distribution Charge Critical Peak 11.230

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak 5.260

Total Distribution Charge Mid Peak 7.885

Total Distribution Charge Critical Peak 11.228

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak (0.251)

Transmission Charge Critical Peak 20.608

Energy Service Charge Off Peak 12.89620.779

Energy Service Charge Mid Peak 14.64323.595

Energy Service Charge Critical Peak 15.19724.487

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

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President

Transmission Charge Mid Peak (0.253)
Transmission Charge Critical Peak (15.124)

Energy Service Charge Off Peak ~~10.917~~ 8.091
Energy Service Charge Mid Peak ~~11.324~~ 8.393
Energy Service Charge Critical Peak ~~14.041~~ 10.407

Stranded Cost Adjustment Factor (0.031)
Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.32

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

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Neil Proudman
Effective: ~~November 1, 2023~~ February 1, 2024 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

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Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

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Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734

Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381

Energy Service Charge Off Peak	8.099 <u>10.927</u>
Energy Service Charge Mid Peak	8.378 <u>11.305</u>
Energy Service Charge Critical Peak	10.401 <u>14.033</u>

Stranded Cost Adjustment Factor (0.031)

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Storm Recovery Adjustment Factor

(0.202)

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Title: Neil Proudman
President

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