

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.217
Distribution Charge Mid Peak	6.206
Distribution Charge Critical Peak	11.246
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	4.215
Total Distribution Charge Mid Peak	6.204
Total Distribution Charge Critical Peak	11.244
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	6.327
Energy Service Charge Mid Peak	10.641
Energy Service Charge Critical Peak	22.403
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: July 20, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2023 Title: President

RATES EFFECTIVE AUGUST 1, 2023													
FOR USAGE ON AND AFTER AUGUST 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.12612	\$ 0.23329	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.12612	\$ 0.22422	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.12612	\$ 0.22529	
Farm ¹	All kWh	\$ 0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.12612	\$ 0.22957	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.12612	\$ 0.28706	
	Off Peak kWh	\$ 0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.12612	\$ 0.14783	
G-1	Customer Charge	\$ 493.50			493.50					493.50		\$ 493.50	
	Demand Charge	\$ 10.45			10.45					10.45		\$ 10.45	
	On Peak kWh	\$ 0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.10333
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07936
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07585
											Effective 11/1/23, usage on or after	0.12302	\$ 0.15439
											Effective 12/1/23, usage on or after	0.18892	\$ 0.22029
											Effective 1/1/24, usage on or after	0.22302	\$ 0.25439
	Off Peak kWh	\$ 0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)	0.00700	0.02665			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.09861
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07464
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07113
											Effective 11/1/23, usage on or after	0.12302	\$ 0.14967
										Effective 12/1/23, usage on or after	0.18892	\$ 0.21557	
										Effective 1/1/24, usage on or after	0.22302	\$ 0.24967	
G-2	Customer Charge	\$ 82.23			82.23					82.23		\$ 82.23	
	Demand Charge	\$ 10.49			10.49					10.49		\$ 10.49	
	All kWh	\$ 0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049			
											Effective 8/1/23, usage on or after	0.07196	\$ 0.10245
											Effective 9/1/23, usage on or after	0.04799	\$ 0.07848
											Effective 10/1/23, usage on or after	0.04448	\$ 0.07497
											Effective 11/1/23, usage on or after	0.12302	\$ 0.15351
G-3	Customer Charge	\$ 18.88			18.88					18.88		\$ 18.88	
	All kWh	\$ 0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.12612	\$ 0.21601	
	Minimum Charge	\$ 18.88			18.88					18.88		\$ 18.88	
T	Customer Charge	\$ 16.72			16.72					16.72		\$ 16.72	
	All kWh	\$ 0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.12612	\$ 0.20937	
V	Minimum Charge	\$ 18.88			18.88					18.88		\$ 18.88	
	All kWh	\$ 0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.12612	\$ 0.22047	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.06327	\$0.10415	
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.10641	\$0.17754	
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.22403	\$0.53404	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: July 20, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023

Title: President

RATES EFFECTIVE-AUGUST 1, 2023												
FOR USAGE ON AND AFTER AUGUST 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.06327	\$0.10415
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.10641	\$0.17754
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.22403	\$0.53404
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-L	Customer Charge	\$493.50			\$493.50							\$493.50
	Demand Charge	\$5.23			\$5.23							\$5.23
	Monday through Friday											
	Off Peak	\$0.02817	\$0.00000	(\$0.00002)	\$0.02815	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02688	\$0.09093	\$0.11781
	Mid Peak	\$0.03391	\$0.00000	(\$0.00002)	\$0.03389	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.05129	\$0.11649	\$0.16778
Critical Peak	\$0.03782	\$0.00000	(\$0.00002)	\$0.03780	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.18279	\$0.46666	\$0.64945	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-M	Customer Charge	\$82.23			\$82.23							\$82.23
	Demand Charge	\$5.25			\$5.25							\$5.25
	Monday through Friday											
	Off Peak	\$0.04617	\$0.00000	(\$0.00002)	\$0.04615	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04488	\$0.09009	\$0.13497
	Mid Peak	\$0.04833	\$0.00000	(\$0.00002)	\$0.04831	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06813	\$0.11441	\$0.18254
Critical Peak	\$0.05647	\$0.00000	(\$0.00002)	\$0.05645	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22820	\$0.46467	\$0.69287	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	Luminaire Charge											
	HPS 4,000	\$9.65				\$9.65						\$9.65
	HPS 9,600	\$11.16				\$11.16						\$11.16
	HPS 27,500	\$18.54				\$18.54						\$18.54
	HPS 50,000	\$23.07				\$23.07						\$23.07
	HPS 9,600 (Post Top)	\$13.10				\$13.10						\$13.10
	HPS 27,500 Flood	\$18.75				\$18.75						\$18.75
	HPS 50,000 Flood	\$25.03				\$25.03						\$25.03
	Incandescent 1,000	\$12.40				\$12.40						\$12.40
	Mercury Vapor 4,000	\$8.56				\$8.56						\$8.56
	Mercury Vapor 8,000	\$9.63				\$9.63						\$9.63
	Mercury Vapor 22,000	\$17.22				\$17.22						\$17.22
	Mercury Vapor 63,000	\$29.12				\$29.12						\$29.12
	Mercury Vapor 22,000 Flood	\$19.70				\$19.70						\$19.70
	Mercury Vapor 63,000 Flood	\$38.20				\$38.20						\$38.20
LED-1	Luminaire Charge											
	30 Watt Pole Top	\$6.26				\$6.26						\$6.26
	50 Watt Pole Top	\$6.52				\$6.52						\$6.52
	130 Watt Pole Top	\$10.07				\$10.07						\$10.07
	190 Watt Pole Top	\$19.32				\$19.32						\$19.32
	30 Watt URD	\$14.60				\$14.60						\$14.60
	90 Watt Flood	\$9.91				\$9.91						\$9.91
	130 Watt Flood	\$11.41				\$11.41						\$11.41
30 Watt Caretaker	\$5.61				\$5.61						\$5.61	
Poles	Pole -Wood	\$10.95				\$10.95						\$10.95
	Fiberglass - Direct Embedded	\$11.41				\$11.41						\$11.41
	Fiberglass w/Foundation <25 ft	\$19.25				\$19.25						\$19.25
	Fiberglass w/Foundation >=25 ft	\$32.19				\$32.19						\$32.19
	Metal Poles - Direct Embedded	\$22.95				\$22.95						\$22.95
Metal Poles with Foundation	\$27.69				\$27.69						\$27.69	
M/LED-1/LED-2	All kWh	\$0.04066	\$0.00000	(\$0.00002)	\$0.04064	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06772	\$0.12612	\$0.19384

Issued: July 20, 2023

Issued by: /s/ Neil Proudman

Effective: August 1, 2023

Neil Proudman
President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$82.23 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.617
Distribution Charge Mid Peak	4.833
Distribution Charge Critical Peak	5.647
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.615
Total Distribution Charge Mid Peak	4.831
Total Distribution Charge Critical Peak	5.645
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	9.009
Energy Service Charge Mid Peak	11.441
Energy Service Charge Critical Peak	46.467
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: July 20, 2023

Issued by: /s/ Neil Proudman

Effective: August 1, 2023

Neil Proudman
Title: President

Large Customer Group

G-1, G-2, EV-1, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~August 1, 2023- January 31, 2024~~ ~~February 1, 2023~~ ~~July 31, 2023~~ per kWh
~~007¢~~ 12.61222¢

iv. Large Customer Group Energy Service Charges

	August February y 2023	September March ch 2023	October April 2023	November May 2023	December June 2023	January July <u>2024</u> <u>2023</u>
Rate ¢/kWh	<u>7.19644.241¢</u>	<u>4.7998.380¢</u>	<u>4.4487.024¢</u>	<u>12.30211.830¢</u>	<u>18.89211.421¢</u>	<u>22.30213.380¢</u>

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the

Issued: ~~April 14, 2023~~ July 20, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~March 1, 2023~~ August 1, 2023 Title: President

Company's ability to render such service.

Issued: ~~April 14, 2023~~July 20, 2023

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~August 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023
~~Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023~~

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 4.217

Distribution Charge Mid Peak 6.206

Distribution Charge Critical Peak 11.246

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak 4.215

Total Distribution Charge Mid Peak 6.204

Total Distribution Charge Critical Peak 11.244

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 6.3278.274

Energy Service Charge Mid Peak 10.64143.872

Energy Service Charge Critical Peak 22.40329.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~July 14, 2023~~ July 20, 2023

Issued by: /s/ Neil Proudman

Effective: ~~July 1, 2023~~ August 1, 2023

Title: President

RATES EFFECTIVE JULY AUGUST 1, 2023														
FOR USAGE ON AND AFTER JULY AUGUST 1, 2023														
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
	All kWh	\$ 0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.12612	-0.22007	\$ 0.23329 0.322724	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.12612	-0.22007	\$ 0.22422 0.31817	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.12612	-0.22007	\$ 0.22529 0.31924	
Farm ¹	All kWh	\$ 0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.12612	-0.22007	\$ 0.22957 0.32352	
D-10	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
	On Peak kWh	\$ 0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.12612	-0.22007	\$ 0.28706 0.38104	
	Off Peak kWh	\$ 0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.12612	-0.22007	\$ 0.14783 0.24178	
G-1	Customer Charge	\$ 493.50			493.50					493.50			\$ 493.50	
	Demand Charge	\$ 10.45			10.45					10.45			\$ 10.45	
	On Peak kWh	\$ 0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137				
											Effective 2/1/23 8/1/23, usage on or after	0.07196	-0.44241	\$ 0.10333 0.47378
											Effective 3/1/23 9/1/23, usage on or after	0.04799	-0.08380	\$ 0.07936 0.11517
											Effective 4/1/23 10/1/23, usage on or after	0.04448	-0.07024	\$ 0.07585 0.10161
											Effective 5/1/23 11/1/23, usage on or after	0.12302	-0.11830	\$ 0.15439 0.14967
											Effective 6/1/23 12/1/23, usage on or after	0.18892	-0.11421	\$ 0.22029 0.14558
											Effective 7/1/23 1/1/24, usage on or after	0.22302	-0.13380	\$ 0.25439 0.16517
		Off Peak kWh	\$ 0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)	0.00700	0.02665			
										Effective 2/1/23 8/1/23, usage on or after	0.07196	-0.44241	\$ 0.09861 0.46906	
										Effective 3/1/23 9/1/23, usage on or after	0.04799	-0.08380	\$ 0.07464 0.11045	
										Effective 4/1/23 10/1/23, usage on or after	0.04448	-0.07024	\$ 0.07113 0.09689	
										Effective 5/1/23 11/1/23, usage on or after	0.12302	-0.11830	\$ 0.14967 0.14495	
										Effective 6/1/23 12/1/23, usage on or after	0.18892	-0.11421	\$ 0.21557 0.14086	
										Effective 7/1/23 1/1/24, usage on or after	0.22302	-0.13380	\$ 0.24967 0.16045	
G-2	Customer Charge	\$ 82.23			82.23					82.23			\$ 82.23	
	Demand Charge	\$ 10.49			10.49					10.49			\$ 10.49	
	All kWh	\$ 0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049				
											Effective 2/1/23 8/1/23, usage on or after	0.07196	-0.44241	\$ 0.10245 0.47290
											Effective 3/1/23 9/1/23, usage on or after	0.04799	-0.08380	\$ 0.07848 0.11429
											Effective 4/1/23 10/1/23, usage on or after	0.04448	-0.07024	\$ 0.07497 0.10073
											Effective 5/1/23 11/1/23, usage on or after	0.12302	-0.11830	\$ 0.15351 0.14879
										Effective 6/1/23 12/1/23, usage on or after	0.18892	-0.11421	\$ 0.21941 0.14470	
										Effective 7/1/23 1/1/24, usage on or after	0.22302	-0.13380	\$ 0.25351 0.16429	
G-3	Customer Charge	\$ 18.88			18.88					18.88			\$ 18.88	
	All kWh	\$ 0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.12612	-0.22007	\$ 0.21601 0.30996	
T	Customer Charge	\$ 16.72			16.72					16.72			\$ 16.72	
	All kWh	\$ 0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.12612	-0.22007	\$ 0.20937 0.30332	
V	Minimum Charge	\$ 18.88			18.88					18.88			\$ 18.88	
	All kWh	\$ 0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.12612	-0.22007	\$ 0.22047 0.31442	
D-11	Customer Charge	\$14.74			\$14.74					\$14.74			\$14.74	
	Monday through Friday													
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.06327	\$0.08274	\$0.10415 0.12362	
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.10641	\$0.13872	\$0.17754 0.20985	
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.22403	\$0.29083	\$0.53404 0.60084	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a														

¹ Rate is a subset of Domestic Rate D

Issued: ~~July 14, 2023~~ July 20, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~July 1, 2023~~ August 1, 2023

Title: President

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023
Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

RATES EFFECTIVE ~~11/1~~ AUGUST 1, 2023 FOR USAGE ON AND AFTER ~~11/1~~ AUGUST 1, 2023

Rate	Blocks	Distribution Charge	Revenue	Decoupling Adjustment Factor	REP/MP	Net Distribution Charge	Transmission Charge	Stranded Cost	Storm Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Off Peak	\$0.4217	\$0.0000	\$0.0000	\$0.0000	\$0.04215	\$0.00594	\$0.00031	(0.00202)	\$0.0700	\$0.0488	\$0.0627	\$0.10415
	Off Peak	\$0.06206	\$0.0000	\$0.0000	\$0.0000	\$0.06204	\$0.00442	\$0.00031	(0.00202)	\$0.0700	\$0.07113	\$0.10641	\$0.17754
	Critical Peak	\$0.1146	\$0.0000	\$0.0000	\$0.0000	\$0.1144	\$0.1290	\$0.00031	(0.00202)	\$0.0700	\$0.31001	\$0.22403	\$0.53404
	Customer Charge	\$493.50	\$493.50			\$493.50							\$493.50
	Demand Charge	\$5.23				\$5.23							\$5.23
	Monday through Friday												
	Off Peak	\$0.02817	\$0.0000	\$0.0000	\$0.0000	\$0.02815	\$0.00594	\$0.00031	(0.00202)	\$0.0700	\$0.02688	\$0.00903	\$0.11781
	Mid Peak	\$0.0391	\$0.0000	\$0.0000	\$0.0000	\$0.0389	\$0.01273	\$0.00031	(0.00202)	\$0.0700	\$0.05129	\$0.11649	\$0.16778
	Critical Peak	\$0.03782	\$0.0000	\$0.0000	\$0.0000	\$0.03780	\$0.14032	\$0.00031	(0.00202)	\$0.0700	\$0.18279	\$0.46666	\$0.69445
	Customer Charge	\$82.23	\$82.23			\$82.23							\$82.23
	Demand Charge	\$5.25				\$5.25							\$5.25
	Monday through Friday												
	Off Peak	\$0.04617	\$0.0000	\$0.0000	\$0.0000	\$0.04615	\$0.00594	\$0.00031	(0.00202)	\$0.0700	\$0.04488	\$0.00909	\$0.13497
	Off Peak	\$0.04833	\$0.0000	\$0.0000	\$0.0000	\$0.04831	\$0.01515	\$0.00031	(0.00202)	\$0.0700	\$0.06813	\$0.11441	\$0.16636
	Mid Peak	\$0.05647	\$0.0000	\$0.0000	\$0.0000	\$0.05645	\$0.16708	\$0.00031	(0.00202)	\$0.0700	\$0.22820	\$0.46467	\$0.69287
	Critical Peak	\$0.05645	\$0.0000	\$0.0000	\$0.0000	\$0.05645	\$0.16708	\$0.00031	(0.00202)	\$0.0700	\$0.22820	\$0.46467	\$0.69287
	Customer Charge	\$82.23	\$82.23			\$82.23							\$82.23
	Demand Charge	\$5.25				\$5.25							\$5.25
	Monday through Friday												
	Off Peak	\$9.65	\$9.65			\$9.65							\$9.65
	HPS 9.600	\$11.16	\$11.16			\$11.16							\$11.16
	HPS 27.500	\$18.54	\$18.54			\$18.54							\$18.54
	HPS 50.000	\$23.07	\$23.07			\$23.07							\$23.07
	HPS 9.600 (Post Top)	\$13.10	\$13.10			\$13.10							\$13.10
	HPS 27.500 Flood	\$18.75	\$18.75			\$18.75							\$18.75
	HPS 50.000 Flood	\$25.03	\$25.03			\$25.03							\$25.03
	Incandescent 1,000	\$12.40	\$12.40			\$12.40							\$12.40
	Mercury Vapor 4,000	\$8.56	\$8.56			\$8.56							\$8.56
	Mercury Vapor 8,000	\$9.63	\$9.63			\$9.63							\$9.63
	Mercury Vapor 22,000	\$17.22	\$17.22			\$17.22							\$17.22
	Mercury Vapor 63,000	\$29.12	\$29.12			\$29.12							\$29.12
	Mercury Vapor 22,000 Flood	\$19.70	\$19.70			\$19.70							\$19.70
	Mercury Vapor 63,000 Flood	\$38.20	\$38.20			\$38.20							\$38.20
	Luminaire Charge	\$6.26	\$6.26			\$6.26							\$6.26
	30 Watt Pole Top	\$6.52	\$6.52			\$6.52							\$6.52
	50 Watt Pole Top	\$10.07	\$10.07			\$10.07							\$10.07
	190 Watt Pole Top	\$19.32	\$19.32			\$19.32							\$19.32
	30 Watt URD	\$14.60	\$14.60			\$14.60							\$14.60
	90 Watt Flood	\$9.91	\$9.91			\$9.91							\$9.91
	130 Watt Flood	\$11.41	\$11.41			\$11.41							\$11.41
	30 Watt Caretaker	\$5.61	\$5.61			\$5.61							\$5.61
	Pole -Wood	\$10.95	\$10.95			\$10.95							\$10.95
	Fiberglass - Direct Embedded	\$11.41	\$11.41			\$11.41							\$11.41
	Fiberglass w/Foundation <25 ft	\$19.25	\$19.25			\$19.25							\$19.25
	Fiberglass w/Foundation >=25 ft	\$32.19	\$32.19			\$32.19							\$32.19
	Metal Poles - Direct Embedded	\$22.95	\$22.95			\$22.95							\$22.95
	Metal Poles with Foundation	\$27.69	\$27.69			\$27.69							\$27.69
M/LED-1/LED-2	All kWh	\$0.04606	\$0.0000	\$0.0000	\$0.0000	\$0.04604	\$0.01701	\$0.00031	(0.00202)	\$0.00700	\$0.06772	\$0.12612	\$0.19384
	Customer Charge	\$11.35	\$11.35			\$11.35							\$11.35

Issued: **July 14, 2023** July 20, 2023
 Issued by: /s/ Neil Proudman
 Title: Neil Proudman
 President

Effective: **July 1, 2023** August 1, 2023
 Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023
 Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	9.093 13.213
Energy Service Charge Mid Peak	11.649 16.928
Energy Service Charge Critical Peak	46.666 67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.23

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~July 14, 2023~~July 20, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~July 1, 2023~~August 1, 2023 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$82.23 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.617
Distribution Charge Mid Peak	4.833
Distribution Charge Critical Peak	5.647
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.615
Total Distribution Charge Mid Peak	4.831
Total Distribution Charge Critical Peak	5.645

Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708

Energy Service Charge Off Peak	9.009 <u>13.092</u>
Energy Service Charge Mid Peak	11.441 <u>16.626</u>
Energy Service Charge Critical Peak	46.467 <u>67.524</u>

Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: July 14, 2023 <u>July 20, 2023</u>	Issued by: <u>/s/ Neil Proudman</u>
	Neil Proudman
Effective: July 1, 2023 <u>August 1, 2023</u>	Title: <u>President</u>