







RATES EFFECTIVE AUGUST 1, 2023													
FOR USAGE ON AND AFTER AUGUST 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.12242	\$ 0.22170	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.12242	\$ 0.21371	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.12242	\$ 0.21465	
Farm <sup>1</sup>	All kWh	\$ 0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.12242	\$ 0.21842	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.12242	\$ 0.26658	
	Off Peak kWh	\$ 0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.12242	\$ 0.14391	
G-1	Customer Charge	\$ 434.18			434.18					434.18		\$ 434.18	
	Demand Charge	\$ 9.21			9.21					9.21		\$ 9.21	
	On Peak kWh	\$ 0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058		\$ 0.10254	
											Effective 8/1/23, usage on or after	0.07196	\$ 0.07196
											Effective 9/1/23, usage on or after	0.04799	\$ 0.04799
											Effective 10/1/23, usage on or after	0.04448	\$ 0.04448
											Effective 11/1/23, usage on or after	0.12302	\$ 0.12302
											Effective 12/1/23, usage on or after	0.18892	\$ 0.18892
											Effective 1/1/24, usage on or after	0.22302	\$ 0.22302
	Off Peak kWh	\$ 0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)	(0.00202)	0.00700	0.02642		\$ 0.02642	
											Effective 8/1/23, usage on or after	0.07196	\$ 0.07196
											Effective 9/1/23, usage on or after	0.04799	\$ 0.04799
											Effective 10/1/23, usage on or after	0.04448	\$ 0.04448
											Effective 11/1/23, usage on or after	0.12302	\$ 0.12302
											Effective 12/1/23, usage on or after	0.18892	\$ 0.18892
										Effective 1/1/24, usage on or after	0.22302	\$ 0.22302	
G-2	Customer Charge	\$ 72.45			72.45					72.45		\$ 72.45	
	Demand Charge	\$ 9.25			9.25					9.25		\$ 9.25	
	All kWh	\$ 0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018		\$ 0.03018	
											Effective 8/1/23, usage on or after	0.07196	\$ 0.07196
											Effective 9/1/23, usage on or after	0.04799	\$ 0.04799
											Effective 10/1/23, usage on or after	0.04448	\$ 0.04448
											Effective 11/1/23, usage on or after	0.12302	\$ 0.12302
										Effective 12/1/23, usage on or after	0.18892	\$ 0.18892	
										Effective 1/1/24, usage on or after	0.22302	\$ 0.22302	
G-3	Customer Charge	\$ 16.64			16.64					16.64		\$ 16.64	
	All kWh	\$ 0.05277	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.12242	\$ 0.20519	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.12242	\$ 0.19928	
V	Minimum Charge	\$ 16.64			16.64					16.64		\$ 16.64	
	All kWh	\$ 0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.12242	\$ 0.20945	
D-11	Customer Charge	\$14.74			14.74					14.74		\$ 14.74	
	<u>Monday through Friday</u>												
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08367	\$0.11954	
	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.14071	\$0.20446	
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29624	\$0.59288	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													

Issued:

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023

Title: President







Large Customer Group

G-1, G-2, EV-1, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February~~August 1, 2023 – ~~July~~January 31, ~~2023~~2024 per kWh

~~007¢~~

12.24~~222.~~

iv. Large Customer Group Energy Service Charges

	<del>February</del> <u>August</u> st 2023	<del>March</del> <u>September</u> er 2023	<del>April</del> <u>October</u> 2023	<del>May</del> <u>November</u> 2023	<del>June</del> <u>December</u> 2023	<del>July</del> <u>January</u> <u>2023</u> <u>2024</u>
Rate ¢/kWh	<del>44.24</del> <u>17.196</u> ¢	<del>8.38</del> <u>04.799</u> ¢	<del>7.02</del> <u>44.448</u> ¢	<del>11.83</del> <u>012.302</u> ¢	<del>11.42</del> <u>18.892</u> ¢	<del>13.38</del> <u>022.302</u> ¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: ~~April 14, 2023~~

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2023~~August 1, 2023

Title: President

~~Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023~~





Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 3.716

Distribution Charge Mid Peak 5.468

Distribution Charge Critical Peak 9.909

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge Off Peak 3.714

Total Distribution Charge Mid Peak 5.466

Total Distribution Charge Critical Peak 9.907

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 8.3678.274

Energy Service Charge Mid Peak 14.07143.872

Energy Service Charge Critical Peak 29.62429.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023 August 1, 2023

Title: President

~~Authorized by NPUc Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023~~

RATES EFFECTIVE <del>JUNE</del> AUGUST 1, 2023														
FOR USAGE ON AND AFTER <del>JUNE</del> AUGUST 1, 2023														
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
	All kWh	\$ 0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.12242	<del>-0.22007</del>	\$ 0.22170	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.12242	<del>-0.22007</del>	\$ 0.21371	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.12242	<del>-0.22007</del>	\$ 0.21465	
Farm <sup>1</sup>	All kWh	\$ 0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.12242	<del>-0.22007</del>	\$ 0.21842	
D-10	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
	On Peak kWh	\$ 0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.12242	<del>-0.22007</del>	\$ 0.26658	
	Off Peak kWh	\$ 0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.12242	<del>-0.22007</del>	\$ 0.14391	
G-1	Customer Charge	\$ 434.18			434.18					434.18			\$ 434.18	
	Demand Charge	\$ 9.21			9.21					9.21			\$ 9.21	
	On Peak kWh	\$ 0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058				
											Effective 2/4/23 8/1/23, usage on or after	0.07196	<del>-0.44241</del>	\$ 0.10254
											Effective 3/4/23 9/1/23, usage on or after	0.04799	<del>-0.08380</del>	\$ 0.07857
											Effective 4/4/23 10/1/23, usage on or after	0.04448	<del>-0.07024</del>	\$ 0.07506
											Effective 5/4/23 11/1/23, usage on or after	0.12302	<del>-0.11830</del>	\$ 0.15360
											Effective 6/4/23 12/1/23, usage on or after	0.18892	<del>-0.11421</del>	\$ 0.21950
											Effective 7/4/23 1/1/24, usage on or after	0.22302	<del>-0.13380</del>	\$ 0.25360
	Off Peak kWh	\$ 0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)	(0.00202)	0.00700	0.02642				
											Effective 2/4/23 8/1/23, usage on or after	0.07196	<del>-0.44241</del>	\$ 0.09838
											Effective 3/4/23 9/1/23, usage on or after	0.04799	<del>-0.08380</del>	\$ 0.07441
										Effective 4/4/23 10/1/23, usage on or after	0.04448	<del>-0.07024</del>	\$ 0.07090	
										Effective 5/4/23 11/1/23, usage on or after	0.12302	<del>-0.11830</del>	\$ 0.14944	
										Effective 6/4/23 12/1/23, usage on or after	0.18892	<del>-0.11421</del>	\$ 0.21534	
										Effective 7/4/23 1/1/24, usage on or after	0.22302	<del>-0.13380</del>	\$ 0.24944	
G-2	Customer Charge	\$ 72.45			72.45					72.45			\$ 72.45	
	Demand Charge	\$ 9.25			9.25					9.25			\$ 9.25	
	All kWh	\$ 0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018				
											Effective 2/4/23 8/1/23, usage on or after	0.07196	<del>-0.44241</del>	\$ 0.10214
											Effective 3/4/23 9/1/23, usage on or after	0.04799	<del>-0.08380</del>	\$ 0.07817
											Effective 4/4/23 10/1/23, usage on or after	0.04448	<del>-0.07024</del>	\$ 0.07466
											Effective 5/4/23 11/1/23, usage on or after	0.12302	<del>-0.11830</del>	\$ 0.15320
G-3	Customer Charge	\$ 16.64			16.64					16.64			\$ 16.64	
	All kWh	\$ 0.05277	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.12242	<del>-0.22007</del>	\$ 0.20519	
	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
	All kWh	\$ 0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.12242	<del>-0.22007</del>	\$ 0.19928	
	Minimum Charge	\$ 16.64			16.64					16.64			\$ 16.64	
V	All kWh	\$ 0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.12242	<del>-0.22007</del>	\$ 0.20945	
	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.74	
D-11	<b>Monday through Friday</b>													
	Off Peak	\$ 0.03716	\$ 0.00000	(\$ 0.00002)	\$ 0.03714	(\$ 0.00594)	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.03587	\$ 0.08367	<del>\$ 0.08274</del>	\$ 0.11954	
	Mid Peak	\$ 0.05468	\$ 0.00000	(\$ 0.00002)	\$ 0.05466	\$ 0.00442	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.06375	\$ 0.14071	<del>\$ 0.13872</del>	\$ 0.20446	
	Critical Peak	\$ 0.09909	\$ 0.00000	(\$ 0.00002)	\$ 0.09907	\$ 0.19290	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.29664	\$ 0.29624	<del>\$ 0.29083</del>	\$ 0.59288	
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													

Issued: **June 14, 2023**

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: **June 1, 2023 August 1, 2023**

Title: **President**





**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$72.45 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.068
Distribution Charge Mid Peak	4.259
Distribution Charge Critical Peak	4.976
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.066
Total Distribution Charge Mid Peak	4.257
Total Distribution Charge Critical Peak	4.974

Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708

Energy Service Charge Off Peak	<del>9.009</del> 13.092
Energy Service Charge Mid Peak	<del>11.441</del> 16.626
Energy Service Charge Critical Peak	<del>46.467</del> 67.524

Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~June 14, 2023~~ Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~June 1, 2023~~ August 1, 2023 Title: President