

REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2024 THROUGH JULY 31, 2024
SMALL CUSTOMERS (RATES R, G AND OL)

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	6 Month Total	Attachment/Reference	
1	Forecast Small Customer Wholesale Energy Service Load (MWhs)	259,949	237,938	195,103	212,607	241,133	285,147	1,431,877	Attachment LJJ-2 Page 1	
2	Loss Factor	[REDACTED]								Company Records
3	Forecast Small Customer Retail Energy Service Load (MWhs)	[REDACTED]								Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)	[REDACTED]								Attachment LJJ-2 Page 1
5	Base Small Customer Energy Service Rate (\$/kWh)	\$ 0.13928	\$ 0.08424	\$ 0.06600	\$ 0.05901	\$ 0.07092	\$ 0.09712		Line 2 x Line 4	
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00849)	\$ (0.00849)	\$ (0.00849)	\$ (0.00849)	\$ (0.00849)	\$ (0.00849)		DE 23-043 (June 15, 2023), Attachment MBP/SRA-2, Page 1 Line 15	
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856		Attachment LJJ-4 page 1	
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)		DE 23-043 (June 15, 2023), Attachment MBP/SRA-2, Page 4 Line 15	
9	A&G Adjustment Factor (\$/kWh)	\$ 0.00093	\$ 0.00093	\$ 0.00093	\$ 0.00093	\$ 0.00093	\$ 0.00093		Attachment YC/SRA-1 Page 3 Line 8	
10	Small Customer Working Capital Adjustment Factor (\$/kWh)	\$ (0.00039)	\$ (0.00039)	\$ (0.00039)	\$ (0.00039)	\$ (0.00039)	\$ (0.00039)		Attachment YC/SRA-1 Page 4 Line 7 + Line 19	
11	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	\$ 0.13381	\$ 0.07877	\$ 0.06053	\$ 0.05354	\$ 0.06545	\$ 0.09165		Sum of Line 5 to Line 10	
12	Forecast Small Customer Total Energy Service Cost, including Working Capital Requirement	[REDACTED]							\$ 110,094,288	Line 3 x Line 11
13	Weighted Average Small Customer Energy Service Rate for the Period February 1, 2024 through July 31, 2024 (\$/kWh)								\$ 0.08285	Line 12 / Line 3

REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2024 THROUGH JULY 31, 2024
LARGE CUSTOMERS (RATES LG AND GV)

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	6 Month Total	Attachment/Reference
1	Forecast Large C&I Wholesale Energy Service Load (MWhs)	14,792	13,540	11,102	12,098	13,721	16,226	81,479	Attachment LJJ-2 Page 1
2	Loss Factor	[REDACTED]							Company Records
3	Forecast Large C&I Retail Energy Service Load (MWhs)	[REDACTED]							Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)	[REDACTED]							Attachment LJJ-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$ 0.15715	\$ 0.09603	\$ 0.07037	\$ 0.06546	\$ 0.06985	\$ 0.09144		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$ 0.02099	\$ 0.02099	\$ 0.02099	\$ 0.02099	\$ 0.02099	\$ 0.02099		DE 23-043 (June 15, 2023), Attachment MBP/SRA-2, Page 2 Line 15
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856	\$ 0.00856		Attachment LJJ-4 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)	\$ (0.00607)		DE 23-043 (June 15, 2023), Attachment MBP/SRA-2, Page 4 Line 15
9	A&G Adjustment Factor (\$/kWh)	\$ 0.01694	\$ 0.01694	\$ 0.01694	\$ 0.01694	\$ 0.01694	\$ 0.01694		Attachment YC/SRA-1 Page 3 Line 8
10	Large Customer Working Capital Adjustment Factor (\$/kWh)	\$ (0.00367)	\$ (0.00367)	\$ (0.00367)	\$ (0.00367)	\$ (0.00367)	\$ (0.00367)		Attachment YC/SRA-1 Page 4 Line 14 + Line 19
11	Total Large C&I Monthly Energy Service Rates (\$/kWh)	\$ 0.19390	\$ 0.13278	\$ 0.10712	\$ 0.10221	\$ 0.10660	\$ 0.12819		Sum of Line 5 to Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED ADMINISTRATIVE AND GENERAL EXPENSES
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2024 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	6 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 211	Company Forecast
2	Bad Debt Expense	305	302	270	268	307	322	1,775	Company Forecast (47.7% to ES) Per DE 19-057
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	5	\$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 226	\$ 223	\$ 191	\$ 189	\$ 229	\$ 244	\$ 1,302	Sum of Line 1 to Line 5
7	Forecast Energy Service Sales February 2024 through July 2024							<u>1,405,624</u>	YC/SRA-1 Page 1 Line 3 + YC/SRA-1 Page 2 Line 3
8	A&G Adjustment Factor (\$/kWh)							\$ 0.00093	Line 6 / Line 7

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Docket No. DE 23-043
Dated: December 14, 2023
Attachment YC/SRA-1
Page 4 of 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED WORKING CAPITAL
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2024 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	6 Month Total	Attachment/Reference
1	Forecasted Small Purchased Power Expense							\$ 117,359	YC/SRA-1 Page 1 (Line 1 * Line 4)
2	Small Purchase Power Working Capital Percent	-28.50%	-26.66%	-27.55%	-26.66%	-27.55%	-26.66%		YC/SRA-4 Page 1 Line 9
3	Forecasted Small Purchased Power Working Capital Requirement							\$ (32,152)	Line 1 x Line 2
4	Rate of Return (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate / 12
5	Forecasted Return on Working Capital							\$ (228)	Line 3 x Line 4
6	Forecast Energy Service Sales February 2024 through July 2024								YC/SRA-1 Page 1 Line 3 Total
7	Small Customer Working Capital Adjustment Factor (\$/kWh)							\$ (0.00017)	Line 5 / Line 6
8	Forecasted Large Purchased Power Expense							\$ 7,207	YC/SRA-1 Page 2 (Line 1 * Line 4)
9	Large Purchase Power Working Capital Percent	62.55%	58.51%	60.46%	58.51%	60.46%	58.51%		YC/SRA-4 Page 1 Line 10
10	Forecasted Large Purchased Power Working Capital Requirement							\$ 4,338	Line 8 x Line 9
11	Rate of Return (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate / 12
12	Forecasted Return on Working Capital							\$ 31	Line 10 x Line 11
13	Forecast Energy Service Sales February 2024 through July 2024								YC/SRA-1 Page 2 Line 3
14	Large Customer Working Capital Adjustment Factor (\$/kWh)							\$ 0.00040	Line 12 / Line 13
15	Forecasted RPS Working Capital Balance	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (44,183)	YC/SRA-4 Page 1 Line 14
16	Rate of Return (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate / 12
17	Forecasted Return on Working Capital	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (313)	Line 15 x Line 16
18	Forecast Energy Service Sales February 2024 through July 2024							1,405,624	Line 6 + Line 13
19	RPS Working Capital Adjustment Factor (\$/kWh)							\$ (0.00022)	Line 17 / Line 18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2023 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Balance * Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Reference	
1	Energy Service Revenues		\$ 34,090	\$ 20,141	\$ 22,948	\$ 30,748	\$ 37,239	\$ 38,746	\$ 19,386	\$ 17,745	\$ 14,550	\$ 15,856	\$ 17,983	\$ 21,265	\$ 290,697	Company Actual/Forecast	
2	A&G Expense		243	635	150	159	199	247	214	211	181	178	216	230	2,864	YC/SRA-2, Page 3, Line 9	
3	Purchased Power Expense		17,238	12,563	13,369	25,858	54,691	74,152	33,599	18,600	11,950	11,643	15,869	25,698	315,231	Company Actual/Forecast	
4	Return on Purchased Power Working Capital Requirement		(33)	(25)	(25)	(50)	(103)	(140)	(68)	(35)	(23)	(22)	(31)	(49)	(604)	YC/SRA-4, Page 1, Line 17	
5	Total Energy Service Expense	\$	17,449	\$ 13,173	\$ 13,494	\$ 25,967	\$ 54,786	\$ 74,259	\$ 33,745	\$ 18,777	\$ 12,108	\$ 11,799	\$ 16,054	\$ 25,880	\$ 317,491	Line 2 + Line 3 + Line 4	
6	Monthly (Over)/Under Recovery		(16,641)	(6,968)	(9,454)	(4,782)	17,547	35,514	14,359	1,032	(2,442)	(4,056)	(1,929)	4,615		Line 5 - Line 1	
7	Beginning Monthly Balance	\$	(12,402)	\$ (29,043)	\$ (36,011)	\$ (45,465)	\$ (50,246)	\$ (32,700)	\$ 2,814	\$ 17,173	\$ 18,205	\$ 15,762	\$ 11,706	\$ 9,777		Prior Month Line 8	
8	Ending Monthly Balance	\$	(12,402)	(29,043)	(36,011)	(45,465)	(50,246)	(32,700)	2,814	17,173	18,205	15,762	11,706	9,777	14,392	14,392	Line 6 + Line 7
9	Average Monthly Balance	\$	(20,722)	\$ (32,527)	\$ (40,738)	\$ (47,856)	\$ (41,473)	\$ (14,943)	\$ 9,994	\$ 17,689	\$ 16,984	\$ 13,734	\$ 10,741	\$ 12,084		(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate / 12	
11	Monthly Carrying Charge	(2,154)	\$ (147)	\$ (230)	\$ (289)	\$ (339)	\$ (294)	\$ (106)	\$ 71	\$ 125	\$ 120	\$ 97	\$ 76	\$ 86	\$ (2,983)	Line 9 x Line 10	
12	Retail MWH Sales		235,665	210,143	185,640	248,867	301,400	313,594	241,229	220,803	181,053	197,297	223,769	264,613		Company Actual/Forecast	
13	(Over)/Under Recovery plus Carrying Charge	\$	(14,556)												\$ 11,409	Line 8 + Line 11	
14	* Attachment YC/SRA-3, Page 1, 12 Month Total column																

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES LG AND GV)
AUGUST 1, 2023 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Balance * Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Reference
1	Energy Service Revenues		\$ 1,345	\$ 858	\$ 708	\$ 2,135	\$ 4,342	\$ 5,832	\$ 2,501	\$ 1,509	\$ 968	\$ 999	\$ 1,190	\$ 1,738	\$ 24,125	Company Actual/Forecast
2	A&G Expense		9	28	6	10	13	16	12	12	10	10	13	13	153	YC/SRA-2, Page 3, Line 10 + Line 11
3	Purchased Power Expense		1,266	981	1,070	1,783	3,916	5,389	2,193	1,227	737	747	904	1,400	21,612	Company Actual/Forecast
4	Return on Purchased Power Working Capital Requirement		5	4	4	8	16	22	10	5	3	3	4	6	91	YC/SRA-4, Page 1, Line 18
5	Total Energy Service Expense		\$ 1,280	\$ 1,013	\$ 1,081	\$ 1,801	\$ 3,945	\$ 5,427	\$ 2,215	\$ 1,244	\$ 751	\$ 760	\$ 920	\$ 1,419	\$ 21,856	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		(65)	155	373	(334)	(397)	(405)	(286)	(265)	(218)	(239)	(270)	(319)		Line 5 - Line 1
7	Beginning Monthly Balance		\$ 4,383	\$ 4,318	\$ 4,473	\$ 4,846	\$ 4,512	\$ 4,115	\$ 3,709	\$ 3,423	\$ 3,158	\$ 2,941	\$ 2,702	\$ 2,432		Prior Month Line 8
8	Ending Monthly Balance	\$ 4,383	4,318	4,473	4,846	4,512	4,115	3,709	3,423	3,158	2,941	2,702	2,432	2,113	2,113	Line 6 + Line 7
9	Average Monthly Balance		\$ 4,350	\$ 4,395	\$ 4,660	\$ 4,679	\$ 4,313	\$ 3,912	\$ 3,566	\$ 3,291	\$ 3,049	\$ 2,821	\$ 2,567	\$ 2,273		(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)		<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>		Prime Rate / 12
11	Monthly Carrying Charge	105	\$ 31	\$ 31	\$ 33	\$ 33	\$ 31	\$ 28	\$ 25	\$ 23	\$ 22	\$ 20	\$ 18	\$ 16	\$ 415	Line 9 x Line 10
12	Retail MWH Sales		8,485	9,194	7,904	15,961	19,330	20,112	13,953	12,772	10,473	11,412	12,943	15,306		Company Actual/Forecast
13	(Over)/Under Recovery plus Carrying Charge	\$ 4,487													\$ 2,529	Line 8 + Line 11
14	* Attachment YC/SRA-3, Page 2, 12 Month Total column															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2023 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 28	\$ 52	\$ 45	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 442	Company Actual/Forecast
2	Bad Debt Expense	338	725	226	248	290	342	305	302	270	268	307	322	3,942	47% to ES per DE 19-057 Settlement Agreement
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	DOE Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses (Allocated)	\$ 252	\$ 663	\$ 156	\$ 169	\$ 211	\$ 263	\$ 226	\$ 223	\$ 191	\$ 189	\$ 229	\$ 244	\$ 3,017	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	96.52%	95.81%	95.92%	93.97%	93.97%	93.97%	94.53%	94.53%	94.53%	94.53%	94.53%	94.53%		Company Actual/Forecast
8	Large Customer Retail MWH Sales Ratio**	3.48%	4.19%	4.08%	6.03%	6.03%	6.03%	5.47%	5.47%	5.47%	5.47%	5.47%	5.47%		Company Actual/Forecast
9	Small Customer A&G Expense Allocation	\$ 243	\$ 635	\$ 150	\$ 159	\$ 199	\$ 247	\$ 214	\$ 211	\$ 181	\$ 178	\$ 216	\$ 230	\$ 2,864	Line 6 x Line 7
10	Large Customer A&G Expense Allocation	9	28	6	10	13	16	12	12	10	10	13	13	153	Line 6 x Line 8
11	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Total A&G Expenses (Allocated)	\$ 252	\$ 663	\$ 156	\$ 169	\$ 211	\$ 263	\$ 226	\$ 223	\$ 191	\$ 189	\$ 229	\$ 244	\$ 3,017	Line 9 + Line 10 + Line 11

13 * YC/SRA-2, Page 1, Line 12 divided by the sum of YC/SRA-2, Page 1, Line 12 plus YC/SRA-2, Page 2, Line 12.

14 ** YC/SRA-2, Page 2, Line 12 divided by the sum of YC/SRA-2, Page 1, Line 12 plus YC/SRA-2, Page 2, Line 12.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2023 THROUGH JULY 31, 2024
(\$ in 000's)

Line	Description	Balance * Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Attachment/Reference
1	RPS Revenues	\$ 554	\$ 498	\$ 439	\$ 601	\$ 728	\$ 758	\$ 636	\$ 582	\$ 477	\$ 520	\$ 590	\$ 697	\$ 7,079	Company Actual/Forecast	
2	RPS Expense - Current Month Estimate		2,202	1,898	1,538	2,198	2,663	2,880	2,183	1,998	1,639	1,786	2,025	2,395	25,405	Company Actual/Forecast
3	RPS Expense - Adjustment (2023 Class III RPS Obligation)		-	-	-	-	-	-	-	-	-	-	-	-	-	DOE Order - RPS 2024-01 (Mar/Apr xx, 2024)
4	RPS Expense - Prior Year True-Up (2022)		(717)	-	-	-	-	-	-	-	-	-	-	(717)	Company Actual	
5	RPS Expense - Total		1,485	1,898	1,538	2,198	2,663	2,880	2,183	1,998	1,639	1,786	2,025	2,395	24,688	Line 2 + Line 3 + Line 4
6	Return on RPS Working Capital Requirement		(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(52)	(626)	YC/SRA-4, Page 1, Line 19
7	Monthly (Over)/Under Recovery		879	1,348	1,046	1,545	1,882	2,070	1,496	1,365	1,110	1,214	1,384	1,646		Line 5 + Line 6 - Line 1
8	Beginning Monthly Balance		\$ (19,740)	\$ (18,861)	\$ (17,514)	\$ (16,467)	\$ (14,922)	\$ (13,040)	\$ (10,970)	\$ (9,474)	\$ (8,110)	\$ (7,000)	\$ (5,786)	\$ (4,403)		Prior Month Line 9
9	Ending Monthly Balance	\$ (19,740)	(18,861)	(17,514)	(16,467)	(14,922)	(13,040)	(10,970)	(9,474)	(8,110)	(7,000)	(5,786)	(4,403)	(2,757)	(2,757)	Line 7 + Line 8
10	Average Monthly Balance	\$ (19,301)	\$ (18,188)	\$ (16,990)	\$ (15,695)	\$ (13,981)	\$ (12,005)	\$ (10,222)	\$ (8,792)	\$ (7,555)	\$ (6,393)	\$ (5,095)	\$ (3,580)			(Line 8 + Line 9) / 2
11	Carrying Charge Rate (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate / 12
12	Monthly Carrying Charge	\$ (1,595)	\$ (137)	\$ (129)	\$ (120)	\$ (111)	\$ (99)	\$ (85)	\$ (72)	\$ (62)	\$ (54)	\$ (45)	\$ (36)	\$ (25)	\$ (2,571)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$ (21,334)													\$ (5,328)	Line 9 + Line 12
14	* Attachment YC/SRA-3, Page 4, 12 Month Total column															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2022 THROUGH JULY 31, 2023
(\$ in 000's)

Line	Description	Balance * Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	12 Month Total	Attachment/Reference
1	Energy Service Revenues	\$ 71,996	\$ 66,360	\$ 47,322	\$ 53,644	\$ 65,921	\$ 66,307	\$ 54,814	\$ 50,163	\$ 41,621	\$ 40,261	\$ 39,299	\$ 52,151	\$ 649,857	Company Actual/Forecast	
2	A&G Expense		199	(72)	250	203	247	384	253	205	191	151	219	168	2,399	YC/SRA-3, Page 3, Line 9
3	Purchased Power Expense		57,062	32,173	30,653	41,325	81,185	95,332	107,011	70,420	42,038	24,358	25,018	39,333	645,908	Company Actual/Forecast
4	Return on Purchased Power Working Capital Requirement		7	4	4	6	13	16	20	12	8	4	5	7	106	YC/SRA-4, Page 2, Line 17
5	Total Energy Service Expense	\$ 57,268	\$ 32,105	\$ 30,908	\$ 41,535	\$ 81,445	\$ 95,731	\$ 107,284	\$ 70,637	\$ 42,237	\$ 24,514	\$ 25,241	\$ 39,508	\$ 648,412	Line 2 + Line 3 + Line 4	
6	Monthly (Over)/Under Recovery		(14,728)	(34,255)	(16,415)	(12,109)	15,524	29,425	52,470	20,474	617	(15,747)	(14,057)	(12,644)	Line 5 - Line 1	
7	Beginning Monthly Balance	\$ (10,957)	\$ (25,685)	\$ (59,940)	\$ (76,354)	\$ (88,464)	\$ (72,940)	\$ (43,515)	\$ 8,955	\$ 29,430	\$ 30,046	\$ 14,299	\$ 242		Prior Month Line 8	
8	Ending Monthly Balance	\$ (10,957)	(25,685)	(59,940)	(76,354)	(88,464)	(72,940)	(43,515)	8,955	29,430	30,046	14,299	242	(12,402)	(12,402)	Line 6 + Line 7
9	Average Monthly Balance	\$ (18,321)	\$ (42,812)	\$ (68,147)	\$ (82,409)	\$ (80,702)	\$ (58,227)	\$ (17,280)	\$ 19,192	\$ 29,738	\$ 22,173	\$ 7,270	\$ (6,080)		(Line 7 + Line 8) / 2	
10	Carrying Charge Rate (Prime Rate)		0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	Prime Rate / 12	
11	Monthly Carrying Charge	(553)	(84)	(204)	(355)	(477)	(489)	(364)	(111)	125	198	152	50	(42)	(2,154)	Line 9 x Line 10
12	Retail MWH Sales		387,650	245,542	216,596	245,520	301,688	303,591	270,316	268,758	213,622	206,423	201,668	267,437	Company Actual/Forecast	
13	(Over)/Under Recovery plus Carrying Charge	\$ (11,509)													\$ (14,556)	Line 8 + Line 11
14	* Docket No. DE 22-021, Attachment MBP-3, Page 1 (December 8, 2022)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES LG AND GV)
AUGUST 1, 2022 THROUGH JULY 31, 2023
(\$ in 000's)

Line	Description	Balance * Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	12 Month Total	Attachment/Reference
1	Energy Service Revenues		\$ 3,951	\$ 3,984	\$ 2,928	\$ 3,476	\$ 6,615	\$ 6,998	\$ 5,730	\$ 5,366	\$ 1,594	\$ 1,749	\$ 1,200	\$ 1,552	\$ 45,144	Company Actual/Forecast
2	A&G Expense		10	(5)	19	13	13	16	26	11	8	8	9	6	136	YC/SRA-3, Page 3, Line 10 + Line 11
3	Purchased Power Expense		4,502	3,804	3,428	4,450	6,862	6,800	7,086	6,561	2,550	1,127	696	2,343	50,209	Company Actual/Forecast
4	Return on Purchased Power Working Capital Requirement		16	15	14	21	33	33	40	33	14	6	4	13	241	YC/SRA-4, Page 2, Line 18
5	Total Energy Service Expense		\$ 4,529	\$ 3,814	\$ 3,461	\$ 4,484	\$ 6,908	\$ 6,850	\$ 7,152	\$ 6,606	\$ 2,572	\$ 1,141	\$ 709	\$ 2,361	\$ 50,587	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		578	(171)	533	1,008	293	(148)	1,422	1,239	978	(609)	(491)	810		Line 5 - Line 1
7	Beginning Monthly Balance		\$ (1,060)	\$ (482)	\$ (653)	\$ (120)	\$ 889	\$ 1,182	\$ 1,034	\$ 2,455	\$ 3,694	\$ 4,673	\$ 4,064	\$ 3,573		Prior Month Line 8
8	Ending Monthly Balance	\$ (1,060)	(482)	(653)	(120)	889	1,182	1,034	2,455	3,694	4,673	4,064	3,573	4,383	4,383	Line 6 + Line 7
9	Average Monthly Balance		\$ (771)	\$ (568)	\$ (386)	\$ 385	\$ 1,035	\$ 1,108	\$ 1,744	\$ 3,075	\$ 4,184	\$ 4,368	\$ 3,819	\$ 3,978		(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)		<u>0.4583%</u>	<u>0.4775%</u>	<u>0.5208%</u>	<u>0.5792%</u>	<u>0.6058%</u>	<u>0.6250%</u>	<u>0.6450%</u>	<u>0.6517%</u>	<u>0.6667%</u>	<u>0.6858%</u>	<u>0.6875%</u>	<u>0.6908%</u>		Prime Rate / 12
11	Monthly Carrying Charge	(46)	\$ (4)	\$ (3)	\$ (2)	\$ 2	\$ 6	\$ 7	\$ 11	\$ 20	\$ 28	\$ 30	\$ 26	\$ 27	\$ 105	Line 9 x Line 10
12	Retail MWH Sales		20,444	15,789	16,642	15,623	16,484	12,883	11,158	14,011	9,419	11,076	8,326	9,286		Company Actual/Forecast
13	(Over)/Under Recovery plus Carrying Charge	\$ (1,106)													\$ 4,487	Line 8 + Line 11

14 * Docket No. DE 22-021, Attachment MBP-7, Page 3 (January 12, 2023)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2022 THROUGH JULY 31, 2023
(\$ in 000's)

Line	Description	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	12 Month Total	Attachment/Reference
1	Internal Company Administrative	\$ 15	\$ 16	\$ 36	\$ 29	\$ 36	\$ 31	\$ 36	\$ 24	\$ 40	\$ 25	\$ 42	\$ 33	\$ 364	Company Actual
2	Bad Debt Expense	309	21	348	301	338	483	341	306	274	248	300	254	3,523	47% to ES per DE 19-057 Settlement Agreement
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	DOE Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses (Allocated)	\$ 209	(76)	270	216	260	400	\$ 264	216	200	159	228	173	2,519	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	94.99%	93.96%	92.86%	94.02%	94.82%	95.93%	96.04%	95.05%	95.78%	94.91%	96.04%	96.64%		Company Actual
8	Large Customer Retail MWH Sales Ratio**	5.01%	6.04%	7.14%	5.98%	5.18%	4.07%	3.96%	4.95%	4.22%	5.09%	3.96%	3.36%		Company Actual
9	Small Customer A&G Expense Allocation	\$ 199	\$ (72)	\$ 250	\$ 203	\$ 247	\$ 384	\$ 253	\$ 205	\$ 191	\$ 151	\$ 219	\$ 168	\$ 2,399	Line 6 x Line 7
10	Large Customer A&G Expense Allocation	10	(5)	19	13	13	16	10	11	8	8	9	6	120	Line 6 x Line 8
11	Large Customer A&G Expense Direct	-	-	-	-	-	-	16	-	-	-	-	-	16	Self Supply Load Forecast Model Cost
12	Total A&G Expenses (Allocated)	\$ 209	\$ (76)	\$ 270	\$ 216	\$ 260	\$ 400	\$ 279	\$ 216	\$ 200	\$ 159	\$ 228	\$ 173	\$ 2,535	Line 9 + Line 10 + Line 11

13 * YC/SRA-3, Page 1, Line 12 divided by the sum of YC/SRA-3, Page 1, Line 12 plus YC/SRA-3, Page 2, Line 12.

14 ** YC/SRA-3, Page 2, Line 12 divided by the sum of YC/SRA-3, Page 1, Line 12 plus YC/SRA-3, Page 2, Line 12.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2022 THROUGH JULY 31, 2023
(\$ in 000's)

Line	Description	Balance *	Actual												12 Month	Attachment/Reference
		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total	
1	RPS Revenues		\$ 2,930	\$ 1,876	\$ 1,675	\$ 1,875	\$ 2,284	\$ 2,272	\$ 2,052	\$ 2,061	\$ 1,626	\$ 1,586	\$ 1,531	\$ 2,017	\$ 23,786	Company Actual
2	RPS Expense - Current Month Estimate		3,308	2,585	1,904	1,929	2,356	2,649	2,322	2,285	2,107	1,735	1,767	2,006	26,955	Company Actual
3	RPS Expense - Adjustment (2022 Class III RPS Obligation)		-	-	-	-	-	-	-	-	(10,095)	-	-	-	(10,095)	DOE Order - RPS 2023-01 (April 11, 2023)
4	RPS Expense - Prior Year True-Up (2022)		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
5	RPS Expense - Total		3,308	2,585	1,904	1,929	2,356	2,649	2,322	2,285	(7,988)	1,735	1,767	2,006	16,860	Line 2 + Line 3 + Line 4
6	Return on RPS Working Capital Requirement		(49)	(51)	(55)	(61)	(64)	(66)	(68)	(69)	(71)	(73)	(73)	(73)	(773)	YC/SRA-4, Page 2, Line 19
7	Monthly (Over)/Under Recovery		330	658	174	(7)	8	311	201	155	(9,685)	77	164	(84)		Line 5 + Line 6 - Line 1
8	Beginning Monthly Balance		\$ (12,041)	\$ (11,711)	\$ (11,053)	\$ (10,879)	\$ (10,886)	\$ (10,878)	\$ (10,568)	\$ (10,366)	\$ (10,212)	\$ (19,896)	\$ (19,819)	\$ (19,656)		Prior Month Line 9
9	Ending Monthly Balance		\$ (12,041)	(11,711)	(11,053)	(10,879)	(10,886)	(10,878)	(10,568)	(10,366)	(10,212)	(19,896)	(19,819)	(19,656)	(19,740)	Line 7 + Line 8
10	Average Monthly Balance		\$ (11,876)	\$ (11,382)	\$ (10,966)	\$ (10,883)	\$ (10,882)	\$ (10,723)	\$ (10,467)	\$ (10,289)	\$ (15,054)	\$ (19,858)	\$ (19,738)	\$ (19,698)		(Line 8 + Line 9) / 2
11	Carrying Charge Rate (Prime Rate)		<u>0.4583%</u>	<u>0.4775%</u>	<u>0.5208%</u>	<u>0.5792%</u>	<u>0.6058%</u>	<u>0.6250%</u>	<u>0.6450%</u>	<u>0.6517%</u>	<u>0.6667%</u>	<u>0.6858%</u>	<u>0.6875%</u>	<u>0.6908%</u>		Prime Rate / 12
12	Monthly Carrying Charge		\$ (590)	\$ (54)	\$ (54)	\$ (57)	\$ (63)	\$ (66)	\$ (67)	\$ (68)	\$ (67)	\$ (100)	\$ (136)	\$ (136)	\$ (136)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge		\$ (12,631)												\$ (21,334)	Line 9 + Line 12

14 * Docket No. DE 22-021, Attachment MBP-3, Page 4 (December 8, 2022)

REDACTED

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2024
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Energy Service Cost	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	12 Month Total	Reference/Source
1	Days in Month	31	30	31	30	31	31	29	31	30	31	30	31	366	Calendar Days
2	Monthly Expense														
3	Purchased Power - Small	\$ 17,238	\$ 12,563	\$ 13,369										\$ 315,231	Attachment YC/SRA-2, page 1
4	Purchase Power - Large	\$ 1,266	\$ 981	\$ 1,070										\$ 21,612	Attachment YC/SRA-2, page 2
5	Lead Days														
6	Purchased Power - Small	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)	(8.3)		Based on Lead/Lag Study per Order No. 26,851 (June 22, 2023)
7	Purchase Power - Large	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1		Based on Lead/Lag Study per Order No. 26,851 (June 22, 2023)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	-26.7%	-27.5%	-26.7%	-27.5%	-26.7%	-26.7%	-28.5%	-26.7%	-27.5%	-26.7%	-27.5%	-26.7%		Line 6 / Line 1
10	Purchase Power - Large	58.5%	60.5%	58.5%	60.5%	58.5%	58.5%	62.5%	58.5%	60.5%	58.5%	60.5%	58.5%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	\$ (4,596)	\$ (3,461)	\$ (3,564)											Line 3 x Line 9
13	Purchase Power - Large	\$ 741	\$ 593	\$ 626											Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)	\$ (7,364)		Based on Lead/Lag Study per Order No. 26,851 (June 22, 2023)
15	Carrying Charge Rate (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	\$ (33)	\$ (25)	\$ (25)	\$ (50)	\$ (103)	\$ (140)	\$ (68)	\$ (35)	\$ (23)	\$ (22)	\$ (31)	\$ (49)	\$ (604)	Line 12 x Line 15
18	Purchase Power - Large	\$ 5	\$ 4	\$ 4	\$ 8	\$ 16	\$ 22	\$ 10	\$ 5	\$ 3	\$ 3	\$ 4	\$ 6	\$ 91	Line 13 x Line 15
19	RPS Expense	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (52)	\$ (626)	Line 14 x Line 15

Note: 2024 is a Leap Year; 29 days in the month of February/366 days in the year

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2023
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Energy Service Cost	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	12 Month Total	Reference/Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31	365	Calendar Days
2	Monthly Expense														
3	Purchased Power - Small	\$ 57,062	\$ 32,173	\$ 30,653	\$ 41,325	\$ 81,185	\$ 95,332	\$ 107,011	\$ 70,420	\$ 42,038	\$ 24,358	\$ 25,018	\$ 39,333	\$ 645,908	Attachment YC/SRA-3, page 1
4	Purchase Power - Large	\$ 4,502	\$ 3,804	\$ 3,428	\$ 4,450	\$ 6,862	\$ 6,800	\$ 7,086	\$ 6,561	\$ 2,550	\$ 1,127	\$ 696	\$ 2,343	\$ 50,209	Attachment YC/SRA-3, page 2
5	Lead Days														
6	Purchased Power - Small	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
7	Purchase Power - Large	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	2.6%	2.7%	2.6%	2.7%	2.6%	2.6%	2.9%	2.6%	2.7%	2.6%	2.7%	2.6%	2.6%	Line 6 / Line 1
10	Purchase Power - Large	78.3%	80.9%	78.3%	80.9%	78.3%	78.3%	86.7%	78.3%	80.9%	78.3%	80.9%	78.3%	78.3%	Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	\$ 1,490	\$ 868	\$ 800	\$ 1,115	\$ 2,120	\$ 2,489	\$ 3,094	\$ 1,839	\$ 1,134	\$ 636	\$ 675	\$ 1,027	\$ 106	Line 3 x Line 9
13	Purchase Power - Large	\$ 3,526	\$ 3,078	\$ 2,685	\$ 3,602	\$ 5,374	\$ 5,326	\$ 6,144	\$ 5,139	\$ 2,064	\$ 882	\$ 564	\$ 1,835	\$ 241	Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	\$ (10,597)	Based on Lead/Lag Study per Order No. 26,645 (June 23, 2022)
15	Carrying Charge Rate (Prime Rate)	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%	0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%		Prime Rate / 12
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	\$ 7	\$ 4	\$ 4	\$ 6	\$ 13	\$ 16	\$ 20	\$ 12	\$ 8	\$ 4	\$ 5	\$ 7	\$ 106	Line 12 x Line 15
18	Purchase Power - Large	\$ 16	\$ 15	\$ 14	\$ 21	\$ 33	\$ 33	\$ 40	\$ 33	\$ 14	\$ 6	\$ 4	\$ 13	\$ 241	Line 13 x Line 15
19	RPS Expense	\$ (49)	\$ (51)	\$ (55)	\$ (61)	\$ (64)	\$ (66)	\$ (68)	\$ (69)	\$ (71)	\$ (73)	\$ (73)	\$ (73)	\$ (773)	Line 14 x Line 15

**Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.22820
February 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.18523

Calculation of 550 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	3.82	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 70.13	\$ -	0.0%	0.0%
Energy Service	69.20	45.57	(23.63)	-34.1%	-17.0%
Total	\$ 139.33	\$ 115.70	\$ (23.63)	-17.0%	-17.0%

Calculation of 600 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	4.16	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 75.23	\$ -	0.0%	0.0%
Energy Service	75.49	49.71	(25.78)	-34.2%	-17.1%
Total	\$ 150.72	\$ 124.94	\$ (25.78)	-17.1%	-17.1%

Calculation of 650 kWh monthly bill, by rate component:

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	4.51	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 80.36	\$ -	0.0%	0.0%
Energy Service	81.78	53.85	(27.93)	-34.2%	-17.2%
Total	\$ 162.14	\$ 134.21	\$ (27.93)	-17.2%	-17.2%

**Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29636
February 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81		\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.18523

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	3.82	-	0.0%	0.0%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 70.13	\$ 4.53	6.9%	2.6%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	\$ 176.82	\$ 115.70	\$ (61.12)	-34.6%	-34.6%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	4.16	-	0.0%	0.0%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 75.23	\$ 4.93	7.0%	2.6%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	\$ 191.63	\$ 124.94	\$ (66.69)	-34.8%	-34.8%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	4.51	-	0.0%	0.0%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 80.36	\$ 5.35	7.1%	2.6%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	\$ 206.45	\$ 134.21	\$ (72.24)	-35.0%	-35.0%

Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-17.2%	-17.2%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-18.5%	-18.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-19.5%	-19.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-15.1%	-15.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-19.5%	-19.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-20.8%	-20.8%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-20.2%	-20.2%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-20.7%	-20.7%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-9.8%	-9.8%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-11.7%	-11.7%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-10.4%	-10.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-18.4%	-18.4%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

8th Revised Page 87
Superseding 7th Revised Page 87
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	February <u>2024</u>	March <u>2024</u>	April <u>2024</u>	May <u>2024</u>	June <u>2024</u>	July <u>2024</u>
Base Rate	15.715¢	9.603¢	7.037¢	6.546¢	6.985¢	9.144¢
RPS Adjustment Factor	0.856¢	0.856¢	0.856¢	0.856¢	0.856¢	0.856¢
Administrative and General	0.093¢	0.093¢	0.093¢	0.093¢	0.093¢	0.093¢
Reconciliation Adjustment Factor	<u>1.509¢</u>	<u>1.509¢</u>	<u>1.509¢</u>	<u>1.509¢</u>	<u>1.509¢</u>	<u>1.509¢</u>
Total Rate Per Month	18.173¢	12.061¢	9.495¢	9.004¢	9.443¢	11.602¢

Applicable to all other customers:

February 2024– July 2024
Per Kilowatt-Hour

Base Rate	8.832¢
Reconciliation Adjustment	-1.496¢
Renewable Portfolio Standard	0.856¢
Administrative & General	<u>0.093¢</u>
Total Rate Per Month	8.285¢

Issued: December 14, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY

87th Revised Page 87

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding 76th Revised Page 87
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>
	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2024</u>
<u>Base Rate</u>	9.405¢	7.302¢	7.054¢	11.172¢	20.256¢	26.793¢
<u>RPS Adjustment Factor</u>	0.834¢	0.834¢	0.834¢	0.834¢	0.834¢	0.834¢
<u>Administrative and General</u>	0.066¢	0.066¢	0.066¢	0.066¢	0.066¢	0.066¢
<u>Reconciliation Adjustment Factor</u>	1.533¢	1.533¢	1.533¢	1.533¢	1.533¢	1.533¢
<u>Total Rate Per Month</u>	11.837¢	9.734¢	9.486¢	13.604¢	22.688¢	29.225¢
	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>
	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>
<u>Base Rate</u>	15.715¢	9.603¢	7.037¢	6.546¢	6.985¢	9.144¢
<u>RPS Adjustment Factor</u>	0.856¢	0.856¢	0.856¢	0.856¢	0.856¢	0.856¢
<u>Administrative and General</u>	0.093¢	0.093¢	0.093¢	0.093¢	0.093¢	0.093¢
<u>Reconciliation Adjustment Factor</u>	1.509¢	1.509¢	1.509¢	1.509¢	1.509¢	1.509¢
<u>Total Rate Per Month</u>	18.173¢	12.061¢	9.495¢	9.004¢	9.443¢	11.602¢

Applicable to all other customers:

	<u>August 2023 – January 2024</u>
	<u>Per Kilowatt Hour</u>
<u>Base Rate</u>	13.180¢
<u>Reconciliation Adjustment</u>	1.498¢
<u>Renewable Portfolio Standard</u>	0.834¢
<u>Administrative & General</u>	0.066¢

~~Total Rate Per Month 12.582¢~~

February 2024– July 2024
Per Kilowatt-Hour

<u>Base Rate</u>	<u>8.832¢</u>
<u>Reconciliation Adjustment</u>	<u>-1.496¢</u>
<u>Renewable Portfolio Standard</u>	<u>0.856¢</u>
<u>Administrative & General</u>	<u>0.093¢</u>
<u>Total Rate Per Month</u>	<u>8.285¢</u>

Issued: ~~July-December 14~~, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August-February 1, 2024~~

Title: President, NH Electric Operations