

TOU Rate (\$/kWh) by Component

	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.2302	\$0.2117	\$0.1961	\$0.2092	\$0.1730	\$0.1395
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.2607	\$0.0494	\$0.0019
Generation Total	\$0.2302	\$0.2117	\$0.1961	\$0.4699	\$0.2225	\$0.1414
[1] Transmission	\$0.1497	\$0.0128	\$0.0032	\$0.1266	\$0.0411	\$0.0010
[2] Distribution	\$0.0864	\$0.0728	\$0.0641	\$0.1019	\$0.0819	\$0.0673
Other						
Total	\$0.4664	\$0.2973	\$0.2634	\$0.6984	\$0.3455	\$0.2096

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
[2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Rate Ratios	1.8	1.1	1.0	3.3	1.6	1.0

kWh	25,625,351	52,797,068	65,678,300	28,408,450	55,908,644	65,393,723	293,811,536
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Revenues by Component

	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$5,899,693	\$11,176,128	\$12,881,743	\$5,943,585	\$9,673,668	\$9,119,838	\$54,694,655
Capacity Costs	\$0	\$0	\$0	\$7,406,564	\$2,763,271	\$127,217	\$10,297,052
Transmission	\$3,836,477	\$675,179	\$209,562	\$3,596,207	\$2,300,053	\$62,572	\$10,680,049
Distribution	\$2,214,908	\$3,843,354	\$4,210,544	\$2,895,349	\$4,576,835	\$4,398,765	\$22,139,755
Other							
Total	\$11,951,078	\$15,694,661	\$17,301,849	\$19,841,705	\$19,313,827	\$13,708,392	\$97,811,511

TOU Rate (\$/kWh) by Component						
	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.2443	\$0.2203	\$0.2079	\$0.2261	\$0.1828	\$0.1506
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.2087	\$0.0319	\$0.0014
Generation Total	\$0.2443	\$0.2203	\$0.2079	\$0.4348	\$0.2147	\$0.1520
Transmission	\$0.1401	\$0.0146	\$0.0029	\$0.1126	\$0.0309	\$0.0007
Distribution	\$0.0762	\$0.0774	\$0.0644	\$0.0835	\$0.0851	\$0.0617
Other						
Total	\$0.4606	\$0.3123	\$0.2751	\$0.6309	\$0.3307	\$0.2144

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
[2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Rate Ratios	1.7	1.1	1.0	2.9	1.5	1.0

kWh	6,501,202	15,922,861	19,128,049	7,064,568	17,225,388	18,459,931
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Revenues by Component							
	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$1,588,054	\$3,507,934	\$3,975,829	\$1,597,537	\$3,148,463	\$2,780,149	\$16,597,965
Capacity Costs	\$0	\$0	\$0	\$1,474,406	\$550,077	\$25,325	\$2,049,808
Transmission	\$911,104	\$233,122	\$55,304	\$795,190	\$532,379	\$13,763	\$2,540,862
Distribution	\$495,544	\$1,231,799	\$1,231,012	\$589,599	\$1,466,198	\$1,139,396	\$6,153,548
Other							
Total	\$2,994,702	\$4,972,856	\$5,262,145	\$4,456,732	\$5,697,117	\$3,958,632	\$27,342,184

Impacts to Rate D-10 customers between Rate D and Rate D-TOU

Rates in (\$/kWh)				Billing Units (kWh)				Total Bill (\$)				Implied Rate (\$/kWh)		
Rate D		Summer - Proposed Rate D TOU	Winter - Proposed Rate D TOU	Rate D-10	Rate D	Summer - Proposed Rate D TOU	Winter - Proposed Rate D TOU	Rate D	Proposed Rate D TOU	Difference (D-10 to D-TOU)		Rate D	Proposed Rate D TOU	
Generation														
Peak		\$ 0.4699	\$ 0.2302			322,051	511,176		\$ 269,031					
Mid-Peak		\$ 0.2225	\$ 0.2117			722,020	1,108,822		\$ 395,330					
Off-Peak		\$ 0.1414	\$ 0.1961			875,960	1,910,877		\$ 498,654					
Total		\$ 0.2212		5,450,906	5,450,906				\$ 1,205,751	\$ 1,163,015	\$ (42,736)	-3.54%	\$ 0.2212	\$ 0.2134
Transmission														
Peak		\$ 0.12659	\$ 0.14971			322,051	511,176		\$ 117,299					
Mid-Peak		\$ 0.04114	\$ 0.01279			722,020	1,108,822		\$ 43,883					
Off-Peak		\$ 0.00096	\$ 0.00319			875,960	1,910,877		\$ 6,935					
Total		\$ 0.03635		5,450,906	5,450,906				\$ 198,118	\$ 168,117	\$ (30,001)	-15.14%	\$ 0.0363	\$ 0.0308
Distribution														
On Peak		\$ 0.10192	\$ 0.08643	2,046,083		322,051	511,176		\$ 77,006					
Mid_Peak		\$ 0.08186	\$ 0.07279			722,020	1,108,822		\$ 139,823					
Off Peak		\$ 0.06727	\$ 0.06411	3,404,823		875,960	1,910,877		\$ 181,426					
All kWh		\$ 0.07541		5,450,906	5,450,906	1,920,031	3,530,875		\$ 411,053	\$ 398,255	\$ (12,798)	-3.11%	\$ 0.0754	\$ 0.0731
Total									\$ 1,814,922	\$ 1,729,387	\$ (85,535)	-4.71%	\$ 0.3330	\$ 0.3173

D-10 Period Definition

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

D-TOU Period Definition

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily
 Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays
 Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
 Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays

Impacts to Rate D-10 customers moving to Rate D and Rate D-TOU

Rates in (\$/kWh)

	Rate D-10	Rate D	Summer - Proposed Rate D TOU	Winter - Proposed Rate D TOU
Generation				
Peak			\$ 0.4699	\$ 0.2302
Mid-Peak			\$ 0.2225	\$ 0.2117
Off-Peak			\$ 0.1414	\$ 0.1961
Total	\$ 0.2212	\$ 0.2212		
Transmission				
Peak			\$ 0.12659	\$ 0.14971
Mid-Peak			\$ 0.04114	\$ 0.01279
Off-Peak			\$ 0.00096	\$ 0.00319
Total	\$ 0.02338	\$ 0.03635		
Distribution				
On Peak	\$ 0.08926		\$ 0.10192	\$ 0.08643
Mid_Peak			\$ 0.08186	\$ 0.07279
Off Peak	\$ 0.02976		\$ 0.06727	\$ 0.06411
All kWh		\$ 0.07541		

Billing Units (kWh)

	Rate D-10	Rate D	Summer - Proposed Rate D TOU	Winter - Proposed Rate D TOU
Generation			322,051	511,176
Peak			722,020	1,108,822
Mid-Peak			875,960	1,910,877
Total	5,450,906	5,450,906		
Transmission				
Peak			322,051	511,176
Mid-Peak			722,020	1,108,822
Off-Peak			875,960	1,910,877
Total	5,450,906	5,450,906		
Distribution				
On Peak	2,046,083		322,051	511,176
Mid_Peak			722,020	1,108,822
Off Peak	3,404,823		875,960	1,910,877
All kWh	5,450,906	5,450,906	1,920,031	3,530,875

Total Bill (\$)

	Rate D-10	Rate D	Proposed Rate D TOU	Difference (D-10 to D)		Difference (D-10 to D-TOU)		Rate D-10	Rate D	Proposed Rate D TOU
Generation										
Peak			\$ 269,031							
Mid-Peak			\$ 395,330							
Off-Peak			\$ 498,654							
Generation Total	\$ 1,205,751	\$ 1,205,751	\$ 1,163,015	\$ -	0%	\$ (42,736)	-3.54%	\$ 0.2212	\$ 0.2212	\$ 0.2134
Transmission										
Peak			\$ 117,299							
Mid-Peak			\$ 43,883							
Off-Peak			\$ 6,935							
Transmission Total	\$ 127,420	\$ 198,118	\$ 168,117	\$ 70,698	55%	\$ 40,697	31.94%	\$ 0.0234	\$ 0.0363	\$ 0.0308
Distribution										
On Peak	\$ 182,633		\$ 77,006							
Mid_Peak	\$ 101,328		\$ 139,823							
Off Peak	\$ 283,961	\$ 411,053	\$ 398,255	\$ 127,092	44.76%	\$ 114,294	40.25%	\$ 0.0521	\$ 0.0754	\$ 0.0731
Distribution Total	\$ 567,922	\$ 411,053	\$ 875,084	\$ 197,790	12.23%	\$ 112,255	6.94%	\$ 0.2967	\$ 0.3330	\$ 0.3173
Total	\$ 1,617,132	\$ 1,814,922	\$ 1,729,387	\$ 197,790	12.23%	\$ 112,255	6.94%			

Implied Rate (\$/kWh)

D-10 Period Definition

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

D-TOU Period Definition

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
 Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays
 Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
 Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

TOU Rate (\$/kWh) by Component						
	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.1781	\$0.1607	\$0.1531	\$0.1649	\$0.1335	\$0.1126
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.1259	\$0.0200	\$0.0008
Generation Total	\$0.1781	\$0.1607	\$0.1531	\$0.2908	\$0.1534	\$0.1133
Transmission	\$0.1034	\$0.0114	\$0.0022	\$0.0985	\$0.0308	\$0.0006
Distribution	\$0.0381	\$0.0376	\$0.0330	\$0.0401	\$0.0394	\$0.0323
Other						
Total	\$0.3196	\$0.2097	\$0.1883	\$0.4294	\$0.2236	\$0.1463

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
[2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	:Mid-Peak	:Off-Peak	Peak	:Mid-Peak	:Off-Peak
Rate Ratios	1.7	1.1	1.0	2.9	1.5	1.0

kWh	27,655,821	66,103,952	82,323,118	29,593,248	69,591,331	81,730,422
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Revenues by Component							
	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$4,926,030	\$10,624,295	\$12,604,215	\$4,880,786	\$9,288,200	\$9,199,100	\$51,522,627
Capacity Costs	\$0	\$0	\$0	\$3,726,004	\$1,390,113	\$63,999	\$5,180,115
Transmission	\$2,859,284	\$752,403	\$179,187	\$2,916,121	\$2,141,496	\$47,897	\$8,896,387
Distribution	\$1,053,757	\$2,488,288	\$2,717,456	\$1,185,358	\$2,742,284	\$2,643,591	\$12,830,734
Other							
Total	\$8,839,071	\$13,864,986	\$15,500,858	\$12,708,268	\$15,562,093	\$11,954,586	\$78,429,863

TOU Rate (\$/kWh) by Component						
	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.1772	\$0.1604	\$0.1508	\$0.1655	\$0.1347	\$0.1108
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.1259	\$0.0207	\$0.0008
Generation Total	\$0.1772	\$0.1604	\$0.1508	\$0.2914	\$0.1554	\$0.1116
Transmission	\$0.1138	\$0.0120	\$0.0023	\$0.0926	\$0.0283	\$0.0006
Distribution	\$0.0505	\$0.0473	\$0.0438	\$0.0571	\$0.0533	\$0.0427
Other						
Total	\$0.3415	\$0.2196	\$0.1968	\$0.4412	\$0.2371	\$0.1549

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
[2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Rate Ratios	1.7	1.1	1.0	2.8	1.5	1.0

kWh	10,630,413	24,446,083	31,961,696	12,057,797	27,369,573	31,374,501
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Revenues by Component							
	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$1,883,617	\$3,921,364	\$4,819,546	\$1,995,592	\$3,687,379	\$3,475,020	\$19,782,518
Capacity Costs	\$0	\$0	\$0	\$1,518,359	\$566,476	\$26,080	\$2,110,915
Transmission	\$1,210,233	\$292,792	\$72,003	\$1,117,131	\$774,942	\$18,874	\$3,485,975
Distribution	\$536,802	\$1,155,298	\$1,399,406	\$688,317	\$1,460,098	\$1,339,686	\$6,579,607
Other							
Total	\$3,630,652	\$5,369,454	\$6,290,954	\$5,319,399	\$6,488,895	\$4,859,660	\$31,959,015

TOU Rate (\$/kWh) by Component						
	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.1781	\$0.1607	\$0.1531	\$0.1649	\$0.1335	\$0.1126
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.1259	\$0.0200	\$0.0008
Generation Total	\$0.1781	\$0.1607	\$0.1531	\$0.2908	\$0.1534	\$0.1133
Transmission	\$0.1034	\$0.0114	\$0.0022	\$0.0985	\$0.0308	\$0.0006
Distribution	\$0.0216	\$0.0214	\$0.0188	\$0.0228	\$0.0224	\$0.0184
Other						
Total	\$0.3032	\$0.1935	\$0.1740	\$0.4121	\$0.2066	\$0.1323

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
- [2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	:Mid-Peak	:Off-Peak	Peak	:Mid-Peak	:Off-Peak
Rate Ratios	1.7	1.1	1.0	3.1	1.6	1.0

kWh	27,655,821	66,103,952	82,323,118	29,593,248	69,591,331	81,730,422
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Revenues by Component							
	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$4,926,030	\$10,624,295	\$12,604,215	\$4,880,786	\$9,288,200	\$9,199,100	\$51,522,627
Capacity Costs	\$0	\$0	\$0	\$3,726,004	\$1,390,113	\$63,999	\$5,180,115
Transmission	\$2,859,284	\$752,403	\$179,187	\$2,916,121	\$2,141,496	\$47,897	\$8,896,387
Distribution	\$598,747	\$1,413,849	\$1,544,063	\$673,522	\$1,558,170	\$1,502,092	\$7,290,443
Other							
Total	\$8,384,060	\$12,790,547	\$14,327,465	\$12,196,433	\$14,377,979	\$10,813,088	\$72,889,572

TOU Rate (\$/kWh) by Component						
	Winter			Summer		
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak
Generation						
Non-Capacity Costs	\$0.1772	\$0.1604	\$0.1508	\$0.1655	\$0.1347	\$0.1108
Capacity Costs	\$0.0000	\$0.0000	\$0.0000	\$0.1259	\$0.0207	\$0.0008
Generation Total	\$0.1772	\$0.1604	\$0.1508	\$0.2914	\$0.1554	\$0.1116
Transmission	\$0.1138	\$0.0120	\$0.0023	\$0.0926	\$0.0283	\$0.0006
Distribution	\$0.0270	\$0.0252	\$0.0234	\$0.0305	\$0.0285	\$0.0228
Other						
Total	\$0.3180	\$0.1976	\$0.1764	\$0.4145	\$0.2122	\$0.1350

Notes:

- [1] Does not include Reliability Enhancement/Vegetation Management Charge; and Revenue Decoupling Adjustment Factor.
- [2] Does not include Stranded Cost Charge; and Storm Recovery Adjustment Factor.

	Winter			Summer		
	Peak	:Mid-Peak	:Off-Peak	Peak	:Mid-Peak	:Off-Peak
Rate Ratios	1.8	1.1	1.0	3.1	1.6	1.0

kWh	10,630,413	24,446,083	31,961,696	12,057,797	27,369,573	31,374,501
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Revenues by Component							
	Winter			Summer			Total
	Peak	Mid-Peak	Off-Peak	Peak	Mid-Peak	Off-Peak	
Generation							
Non-Capacity Costs	\$1,883,617	\$3,921,364	\$4,819,546	\$1,995,592	\$3,687,379	\$3,475,020	\$19,782,518
Capacity Costs	\$0	\$0	\$0	\$1,518,359	\$566,476	\$26,080	\$2,110,915
Transmission	\$1,210,233	\$292,792	\$72,003	\$1,117,131	\$774,942	\$18,874	\$3,485,975
Distribution	\$286,522	\$616,649	\$746,943	\$367,394	\$779,338	\$715,067	\$3,511,912
Other							
Total	\$3,380,372	\$4,830,805	\$5,638,491	\$4,998,477	\$5,808,135	\$4,235,041	\$28,891,321