

**STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

**DOCKET NO. DE 23-039
LIBERTY UTILITIES (GRANITE STATE ELECTRIC) CORP. D/B/A LIBERTY
REQUEST FOR CHANGE IN DISTRIBUTION RATES**

COMMUNITY POWER COALITION OF NH DATA REQUESTS—SET 1

October 5, 2023

CPCNH 1-1. Referring to Mr. Tillman’s Direct Testimony, on page 25, lines 3-9 and page 26, lines 1-7, please explain:

- a) If Liberty’s EDI and consolidated billing system will support Competitive Electric Power Suppliers (CEPS) and Community Power Aggregations (CPA) TOU rate options for energy service using the same 3-part TOU rate periods as defined in Liberty tariffs and as provided for in NH EDI standards, for all TOU rate offerings by Liberty?
- b) If not, why not?
- c) And if not, when?

CPCNH 1-2. Referring to Mr. Tillman’s Direct Testimony, on page 13, lines 10-18 and page 14, lines 1-2, Figure 3 regarding customer education plan tactics and budget, in which communication tactics would Liberty advise customers that a TOU rate for the energy service (supply) portion of their bill may (or may not) be available if they are on or select competitive supply (CEPSs or CPAs)?

CPCNH 1-3. Regarding load settlement for accounts on TOU rates:

- a) Will the load of customers served under TOU rates be settled in either the initial daily ISO-NE market settlement process or subsequent resettlement after monthly meter data is collected based on the load by TOU rate period or will those loads still be assigned the class average load shape of the customer class that the account otherwise belongs in?
- b) If TOU rate customers aren’t settled on their own load shape informed by their load in TOU rate periods, how will class average load shapes be developed for TOU rate customers or how will existing class average load shapes (based on a limited number of research interval meters) account for TOU rate customers?

CPCNH 1-4. Regarding TOU rates and net energy metering (NEM):

- a) Will net metered customer-generators be able to participate in TOU rates? If not all, which ones?
- b) How will monthly net exports be compensated in each of the rate components that may apply, based on the size of the system (up to 100 kW or over 100kW in present tariffs)? That is, stated another way, will there be any tracking of net exports or consumption by rate period and how will credits be applied relative to TOU rate periods?
- c) How will Liberty report import and export (dual channel) meter data by TOU rate period to CEPS and CPAs for customer-generators they serve?
- d) How will Liberty account for NEM customer-generator net exports to the grid by TOU rate period when the account is on competitive supply or CPA service for the purpose treating it as a reduction to the supplier’s wholesale load obligation with ISO-NE pursuant to RSA 362-A:9, II from what it would otherwise be absent such exports?