



Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.730
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	6.009
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.837
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution	6.116
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Issued by: /s/ Neil Proudman

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Title: Neil Proudman  
President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.265
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution	6.544
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$18.88 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.989
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
<hr/> Total Distribution Charge	<hr/> 6.240
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

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President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$16.72 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.376
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge	5.659
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Title: President









### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.606
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.604
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 4.217

Distribution Charge Mid Peak 6.206

Distribution Charge Critical Peak 11.246

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge Off Peak 4.215

Total Distribution Charge Mid Peak 6.204

Total Distribution Charge Critical Peak 11.244

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 8.274

Energy Service Charge Mid Peak 13.872

Energy Service Charge Critical Peak 29.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.22007	\$ 0.32724	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.22007	\$ 0.31817	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.22007	\$ 0.31924	
Farm <sup>1</sup>	All kWh	\$ 0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.22007	\$ 0.32352	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.22007	\$ 0.38101	
	Off Peak kWh	\$ 0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.22007	\$ 0.24178	
G-1	Customer Charge	\$ 493.50			493.50					493.50		\$ 493.50	
	Demand Charge	\$ 10.45			10.45					10.45		\$ 10.45	
	On Peak kWh	\$ 0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47378
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11517
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10161
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14967
											Effective 6/1/23, usage on or after	0.11421	\$ 0.14558
											Effective 7/1/23, usage on or after	0.13380	\$ 0.16517
	Off Peak kWh	\$ 0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)	0.00700	0.02665			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.46906
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11045
											Effective 4/1/23, usage on or after	0.07024	\$ 0.09689
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14495
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14086	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16045	
G-2	Customer Charge	\$ 82.23			82.23					82.23		\$ 82.23	
	Demand Charge	\$ 10.49			10.49					10.49		\$ 10.49	
	All kWh	\$ 0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47290
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11429
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10073
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14879
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14470	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16429	
G-3	Customer Charge	\$ 18.88			18.88					18.88		\$ 18.88	
	All kWh	\$ 0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.22007	\$ 0.30996	
T	Customer Charge	\$ 16.72			16.72					16.72		\$ 16.72	
	All kWh	\$ 0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.22007	\$ 0.30332	
V	Minimum Charge	\$ 18.88			18.88					18.88		\$ 18.88	
	All kWh	\$ 0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.22007	\$ 0.31442	
D-11	Customer Charge	\$14.74			14.74					16.72		\$ 16.72	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274	\$0.12362	
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.13872	\$0.20985	
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.29083	\$0.60084	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
<sup>1</sup> Rate is a subset of Domestic Rate D													

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Neil Proudman

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Title: President

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274	\$0.12362	
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.13872	\$0.20985	
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.29083	\$0.60084	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
Rate EV-L	Customer Charge	\$493.50			\$493.50							\$493.50	
	Demand Charge	\$5.23			\$5.23							\$5.23	
	<b>Monday through Friday</b>												
	Off Peak	\$0.02817	\$0.00000	(\$0.00002)	\$0.02815	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02688	\$0.13213	\$0.15901	
	Mid Peak	\$0.03391	\$0.00000	(\$0.00002)	\$0.03389	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.05129	\$0.16928	\$0.22057	
Rate EV-M	Customer Charge	\$82.23			\$82.23							\$82.23	
	Demand Charge	\$5.25			\$5.25							\$5.25	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04617	\$0.00000	(\$0.00002)	\$0.04615	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04488	\$0.13092	\$0.17580	
	Mid Peak	\$0.04833	\$0.00000	(\$0.00002)	\$0.04831	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06813	\$0.16626	\$0.23439	
M	Critical Peak	\$0.05647	\$0.00000	(\$0.00002)	\$0.05645	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22820	\$0.67524	\$0.90344	
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												
	<b>Luminaire Charge</b>												
	HPS 4,000	\$9.65				\$9.65						\$9.65	
	HPS 9,600	\$11.16				\$11.16						\$11.16	
	HPS 27,500	\$18.54				\$18.54						\$18.54	
	HPS 50,000	\$23.07				\$23.07						\$23.07	
	HPS 9,600 (Post Top)	\$13.10				\$13.10						\$13.10	
	HPS 27,500 Flood	\$18.75				\$18.75						\$18.75	
	HPS 50,000 Flood	\$25.03				\$25.03						\$25.03	
	Incandescent 1,000	\$12.40				\$12.40						\$12.40	
	Mercury Vapor 4,000	\$8.56				\$8.56						\$8.56	
	Mercury Vapor 8,000	\$9.63				\$9.63						\$9.63	
	Mercury Vapor 22,000	\$17.22				\$17.22						\$17.22	
	Mercury Vapor 63,000	\$29.12				\$29.12						\$29.12	
	Mercury Vapor 22,000 Flood	\$19.70				\$19.70						\$19.70	
	Mercury Vapor 63,000 Flood	\$38.20				\$38.20						\$38.20	
LED-1	<b>Luminaire Charge</b>												
	30 Watt Pole Top	\$6.26				\$6.26						\$6.26	
	50 Watt Pole Top	\$6.52				\$6.52						\$6.52	
	130 Watt Pole Top	\$10.07				\$10.07						\$10.07	
	190 Watt Pole Top	\$19.32				\$19.32						\$19.32	
	30 Watt URD	\$14.60				\$14.60						\$14.60	
	90 Watt Flood	\$9.91				\$9.91						\$9.91	
	130 Watt Flood	\$11.41				\$11.41						\$11.41	
30 Watt Caretaker	\$5.61				\$5.61						\$5.61		
Poles	Pole -Wood	\$10.95				\$10.95						\$10.95	
	Fiberglass - Direct Embedded	\$11.41				\$11.41						\$11.41	
	Fiberglass w/Foundation <25 ft	\$19.25				\$19.25						\$19.25	
	Fiberglass w/Foundation >=25 ft	\$32.19				\$32.19						\$32.19	
	Metal Poles - Direct Embedded	\$22.95				\$22.95						\$22.95	
Metal Poles with Foundation	\$27.69				\$27.69						\$27.69		
M/LED-1/LED-2	All kWh	\$0.04606	\$0.00000	(\$0.00002)	\$0.04604	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06772	\$0.22007	\$0.28779	

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President



### Rate EV-L Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$493.50 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	2.817
Distribution Charge Mid Peak	3.391
Distribution Charge Critical Peak	3.782
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	2.815
Total Distribution Charge Mid Peak	3.389
Total Distribution Charge Critical Peak	3.780
Transmission Charge Off Peak	(0.594)

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Neil Proudman  
Effective: July 1, 2023 Title: President



**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$82.23 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.617
Distribution Charge Mid Peak	4.833
Distribution Charge Critical Peak	5.647
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.615
Total Distribution Charge Mid Peak	4.831
Total Distribution Charge Critical Peak	5.645
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

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Title: President



**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	<del>6.6375</del> <u>8.48</u>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	<hr/>
	<u>6.9166</u> <del>1.27</del>
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<del>5.7305</del> <b>5.7305-049</b>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	<del>6.0095</del> <b>6.0095-328</b>
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<del>5.8375</del> <b>5.8375-143</b>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	<del>6.1165</del> <b>6.1165-422</b>
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	<del>6.2655</del> <u>5.520</u>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	<del>6.5445</del> <u>7.799</u>
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023









### General Long Hour Service Rate G-2

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

#### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

#### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

Customer Charge \$~~82.2372.45~~ per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>0.2630.232</del>
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
<hr/> Total Distribution Charge	<hr/> <del>0.4120.381</del>

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~16.72~~14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>5.376</del> <u>4.737</u>
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge	<del>5.659</del> <u>5.020</u>
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$~~18.88~~16.64 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>6.159</del> <u>5.427</u>
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge	<del>6.448</del> <u>5.716</u>

Transmission Charge	2.520
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor	(0.202)
----------------------------------	---------

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
<b>Overhead Service</b>	
Wood Poles	<del>\$10.95</del> <b>\$9.65</b>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	<del>\$11.41</del> <b>\$10.05</b>
Fiberglass with Foundation < 25 ft.	<del>\$19.25</del> <b>\$16.96</b>
Fiberglass with Foundation >= 25 ft.	<del>\$32.19</del> <b>\$28.37</b>
Metal Poles – Direct Embedded	<del>\$22.95</del> <b>\$20.22</b>
Metal Poles with Foundation	<del>\$27.69</del> <b>\$24.40</b>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Title: President

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Full Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>High Pressure Sodium (HPS)</u>									
4,000	50	2,000	<del>\$9,658.51</del>	16	8	<del>\$0,740.65</del>	<del>\$0,370.32</del>	<del>\$10,399.16</del>	<del>\$10,028.83</del>
9,600	100	2,000	<del>\$11,169.84</del>	33	17	<del>\$1,521.34</del>	<del>\$0,760.67</del>	<del>\$12,681.18</del>	<del>\$11,9210.51</del>
27,500	250	2,000	<del>\$18,5416.34</del>	82	41	<del>\$3,783.33</del>	<del>\$1,891.66</del>	<del>\$22,3219.67</del>	<del>\$20,4318.00</del>
50,000	400	2,000	<del>\$23,0720.33</del>	131	66	<del>\$6,035.32</del>	<del>\$3,022.66</del>	<del>\$29,1025.65</del>	<del>\$26,0922.99</del>
9,600	100	2,000	<del>\$13,1011.55</del>	33	17	<del>\$1,521.34</del>	<del>\$0,760.67</del>	<del>\$14,6212.89</del>	<del>\$13,8612.22</del>
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	<del>\$18,7516.52</del>	82	41	<del>\$3,783.33</del>	<del>\$1,891.66</del>	<del>\$19,8522.53</del>	<del>\$20,6418.18</del>
50,000	400	2,000	<del>\$22,0625.03</del>	131	66	<del>\$6,035.32</del>	<del>\$3,022.66</del>	<del>\$31,0627.38</del>	<del>\$28,0524.72</del>

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>Incandescent</u>									
1000	103	2,400	<del>\$12,4010.93</del>	34	17	<del>\$1,571.38</del>	<del>\$0,780.69</del>	<del>\$13,9712.31</del>	<del>\$13,1811.62</del>
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	<del>\$8,567.55</del>	33	17	<del>\$1,521.34</del>	<del>\$0,760.67</del>	<del>\$10,088.89</del>	<del>\$9,328.22</del>
8,000	175	4,000	<del>\$9,638.49</del>	57	29	<del>\$2,632.31</del>	<del>\$1,311.16</del>	<del>\$12,2610.80</del>	<del>\$10,949.65</del>
22,000	400	5,700	<del>\$17,2215.18</del>	131	66	<del>\$5,326.03</del>	<del>\$3,022.66</del>	<del>\$23,2520.50</del>	<del>\$20,2417.84</del>
63,000	1000	4,000	<del>\$29,1225.66</del>	328	164	<del>\$15,1113.31</del>	<del>\$7,556.66</del>	<del>\$44,2338.97</del>	<del>\$36,6732.32</del>
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	<del>\$19,7017.36</del>	131	66	<del>\$6,035.32</del>	<del>\$3,022.66</del>	<del>\$25,7322.68</del>	<del>\$20,0222.72</del>
63,000	1000	4,000	<del>\$38,2033.66</del>	328	164	<del>\$15,1113.31</del>	<del>\$7,556.66</del>	<del>\$53,3146.97</del>	<del>\$45,7540.32</del>

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### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>4.6064</del> <b>059</b>
Reliability Enhancement/Vegetation Management	(0.002)
<b>Total Distribution</b>	<del>4.6044</del> <b>057</b>
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal  Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	<del>\$6.265.52</del>	10	5	<del>\$0.460.41</del>	<del>\$0.230.20</del>	<del>\$6.725.93</del>	<del>\$6.495.72</del>
6,500	50	4,000	<del>\$6.525.75</del>	16	8	<del>\$0.740.65</del>	<del>\$0.370.32</del>	<del>\$7.266.40</del>	<del>\$6.896.07</del>
16,500	130	4,000	<del>\$10.078.88</del>	43	22	<del>\$1.981.75</del>	<del>\$0.990.87</del>	<del>\$12.0510.63</del>	<del>\$11.069.75</del>
21,000	190	4,000	<del>\$19.3217.03</del>	62	31	<del>\$2.862.52</del>	<del>\$1.431.26</del>	<del>\$22.1819.55</del>	<del>\$20.7518.29</del>
<u>LED Underground Residential Developments:</u>									
3,000	30	3,000	<del>\$14.6012.87</del>	10	5	<del>\$0.460.41</del>	<del>\$0.230.20</del>	<del>\$15.0613.28</del>	<del>\$14.8313.07</del>
<u>LED Flood:</u>									
10,500	90	4,000	<del>\$9.918.74</del>	30	15	<del>\$1.381.22</del>	<del>\$0.690.61</del>	<del>\$11.299.96</del>	<del>\$10.609.35</del>
16,500	130	4,000	<del>\$11.4110.06</del>	43	22	<del>\$1.981.75</del>	<del>\$0.990.87</del>	<del>\$13.3911.81</del>	<del>\$12.4010.93</del>
<u>LED Caretaker I (Secondary Roadways):</u>									
4,000	30	3,000	<del>\$5.614.95</del>	10	5	<del>\$0.460.41</del>	<del>\$0.230.20</del>	<del>\$6.075.36</del>	<del>\$5.845.15</del>

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

<b>Description</b>	<b>Monthly Price Per Unit</b>
<b>Overhead Service</b>	
Wood Poles	<del>\$10.95</del> <b>\$9.65</b>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	<del>\$11.41</del> <b>\$10.05</b>
Fiberglass with Foundation < 25 ft.	<del>\$19.25</del> <b>\$6.96</b>
Fiberglass with Foundation >= 25 ft.	<del>\$32.19</del> <b>\$28.37</b>
Metal Poles – Direct Embedded	<del>\$22.95</del> <b>\$20.22</b>
Metal Poles with Foundation	<del>\$27.69</del> <b>\$24.40</b>

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>4.2173</del> <u>4.2173-716</u>
Distribution Charge Mid Peak	<del>6.2065</del> <u>6.2065-468</u>
Distribution Charge Critical Peak	<del>11.2469</del> <u>11.2469-909</u>
Reliability Enhancement/Vegetation Management	(0.002)

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Total Distribution Charge Off Peak ~~4.2153~~4.2153-714

Total Distribution Charge Mid Peak ~~6.2045~~6.2045-466

Total Distribution Charge Critical Peak ~~11.2449~~11.2449-907

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 8.274

Energy Service Charge Mid Peak 13.872

Energy Service Charge Critical Peak 29.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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RATES EFFECTIVE <del>JUNE</del> JULY 1, 2023													
FOR USAGE ON AND AFTER <del>JUNE</del> JULY 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.22007	\$ 0.32724	
		<del>\$ 0.05848</del>			<del>0.06127</del>					<del>0.09928</del>		<del>\$ 0.31935</del>	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.22007	\$ 0.31817	
		<del>\$ 0.05040</del>			<del>0.05328</del>					<del>0.09139</del>		<del>\$ 0.31136</del>	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.22007	\$ 0.31924	
		<del>\$ 0.05143</del>			<del>0.05422</del>					<del>0.09223</del>		<del>\$ 0.31230</del>	
Farm <sup>1</sup>	All kWh	\$ 0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.22007	\$ 0.32352	
		<del>\$ 0.05520</del>			<del>0.05799</del>					<del>0.09600</del>		<del>\$ 0.31607</del>	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.22007	\$ 0.38101	
		<del>\$ 0.12492</del>			<del>0.12610</del>					<del>0.14416</del>		<del>\$ 0.36423</del>	
	Off Peak kWh	\$ 0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.22007	\$ 0.24178	
		<del>\$ 0.00165</del>		<del>0.00343</del>					<del>0.02149</del>		<del>\$ 0.24156</del>		
G-1	Customer Charge	\$ 493.50			493.50					493.50		\$ 493.50	
		<del>\$ 424.18</del>			<del>424.18</del>					<del>424.18</del>		<del>\$ 424.18</del>	
	Demand Charge	\$ 10.45			10.45					10.45		\$ 10.45	
		<del>\$ 9.21</del>			<del>9.21</del>					<del>9.21</del>		<del>\$ 9.21</del>	
	On Peak kWh	\$ 0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137		\$ 0.24178	
		<del>\$ 0.00589</del>			<del>0.00691</del>					<del>0.03058</del>		<del>\$ 0.24156</del>	
										Effective 2/1/23, usage on or after	0.44241	<del>0.47209</del>	\$ 0.47378
										Effective 3/1/23, usage on or after	0.08380	<del>0.11428</del>	\$ 0.11517
										Effective 4/1/23, usage on or after	0.07024	<del>0.10082</del>	\$ 0.10161
										Effective 5/1/23, usage on or after	0.11830	<del>0.14888</del>	\$ 0.14967
										Effective 6/1/23, usage on or after	0.11421	<del>0.14479</del>	\$ 0.14558
										Effective 7/1/23, usage on or after	0.13380	<del>0.16438</del>	\$ 0.16517
	Off Peak kWh	\$ 0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)	0.00700	0.02665			\$ 0.24178
		<del>\$ 0.00173</del>			<del>0.00275</del>					<del>0.02642</del>			<del>\$ 0.24156</del>
									Effective 2/1/23, usage on or after	0.44241	<del>0.46883</del>	\$ 0.46906	
									Effective 3/1/23, usage on or after	0.08380	<del>0.11022</del>	\$ 0.11045	
									Effective 4/1/23, usage on or after	0.07024	<del>0.09666</del>	\$ 0.09689	
									Effective 5/1/23, usage on or after	0.11830	<del>0.14472</del>	\$ 0.14495	
									Effective 6/1/23, usage on or after	0.11421	<del>0.14063</del>	\$ 0.14086	
									Effective 7/1/23, usage on or after	0.13380	<del>0.16022</del>	\$ 0.16045	
G-2	Customer Charge	\$ 82.23			82.23					82.23		\$ 82.23	
		<del>\$ 72.45</del>			<del>72.45</del>					<del>72.45</del>		<del>\$ 72.45</del>	
	Demand Charge	\$ 10.49			10.49					10.49		\$ 10.49	
		<del>\$ 9.25</del>			<del>9.25</del>					<del>9.25</del>		<del>\$ 9.25</del>	
	All kWh	\$ 0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049		\$ 0.24178	
		<del>\$ 0.00232</del>			<del>0.00381</del>					<del>0.03018</del>		<del>\$ 0.24156</del>	
										Effective 2/1/23, usage on or after	0.44241	<del>0.47250</del>	\$ 0.47290
										Effective 3/1/23, usage on or after	0.08380	<del>0.11208</del>	\$ 0.11429
									Effective 4/1/23, usage on or after	0.07024	<del>0.10042</del>	\$ 0.10073	
									Effective 5/1/23, usage on or after	0.11830	<del>0.14848</del>	\$ 0.14879	
									Effective 6/1/23, usage on or after	0.11421	<del>0.14429</del>	\$ 0.14470	
									Effective 7/1/23, usage on or after	0.13380	<del>0.16308</del>	\$ 0.16429	
G-3	Customer Charge	\$ 18.88			18.88					18.88		\$ 18.88	
		<del>\$ 16.64</del>			<del>16.64</del>					<del>16.64</del>		<del>\$ 16.64</del>	
	All kWh	\$ 0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.22007	\$ 0.30996	
		<del>\$ 0.05277</del>			<del>0.05828</del>					<del>0.08277</del>		<del>\$ 0.30284</del>	
T	Customer Charge	\$ 16.72			16.72					16.72		\$ 16.72	
		<del>\$ 14.74</del>			<del>14.74</del>					<del>14.74</del>		<del>\$ 14.74</del>	
	All kWh	\$ 0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.22007	\$ 0.30332	
		<del>\$ 0.04737</del>			<del>0.05020</del>					<del>0.07686</del>		<del>\$ 0.29693</del>	
V	Minimum Charge	\$ 18.88			18.88					18.88		\$ 18.88	
		<del>\$ 16.64</del>			<del>16.64</del>					<del>16.64</del>		<del>\$ 16.64</del>	
	All kWh	\$ 0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.22007	\$ 0.31442	
		<del>\$ 0.05427</del>			<del>0.05716</del>					<del>0.08703</del>		<del>\$ 0.30710</del>	
D-11	Customer Charge	\$14.74			\$14.74					16.72		\$ 16.72	
	<b>Monday through Friday</b>												
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274	\$0.12362	
		<del>\$0.03716</del>			<del>\$0.03714</del>					<del>\$0.03587</del>		<del>\$0.11861</del>	
	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.13872	\$0.20985	
		<del>\$0.05468</del>			<del>\$0.05466</del>					<del>\$0.06375</del>		<del>\$0.20247</del>	
Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.29083	\$0.60084		
	<del>\$0.09900</del>			<del>\$0.09907</del>					<del>\$0.29664</del>		<del>\$0.58747</del>		
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: July 6, 2023/July 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023/July 1, 2023

Neil Proudman  
President

RATES EFFECTIVE <del>JUNE</del> JULY 1, 2023 FOR USAGE ON AND AFTER <del>JUNE</del> JULY 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35	
	<b>Monday through Friday</b>												
	Off Peak	<del>\$0.04217</del> <del>\$0.03716</del>	\$0.00000	(\$0.00002)	<del>\$0.04215</del> <del>\$0.03714</del>	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.04088</del> <del>\$0.03587</del>	\$0.08274	<del>\$0.12362</del> <del>\$0.11861</del>	
	Mid Peak	<del>\$0.06206</del> <del>\$0.05468</del>	\$0.00000	(\$0.00002)	<del>\$0.06204</del> <del>\$0.05466</del>	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.07113</del> <del>\$0.06375</del>	\$0.13872	<del>\$0.20985</del> <del>\$0.20247</del>	
	Critical Peak	<del>\$0.11246</del> <del>\$0.09909</del>	\$0.00000	(\$0.00002)	<del>\$0.11244</del> <del>\$0.09907</del>	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.31001</del> <del>\$0.29664</del>	\$0.29083	<del>\$0.60084</del> <del>\$0.58747</del>	
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												
	Rate EV-L	Customer Charge	<del>\$493.50</del> <del>\$434.81</del>			<del>\$493.50</del> <del>\$434.81</del>							<del>\$493.50</del> <del>\$434.81</del>
Demand Charge		<del>\$5.23</del> <del>\$4.61</del>			<del>\$5.23</del> <del>\$4.61</del>							<del>\$5.23</del> <del>\$4.61</del>	
<b>Monday through Friday</b>													
Off Peak		<del>\$0.02817</del> <del>\$0.02482</del>	\$0.00000	(\$0.00002)	<del>\$0.02815</del> <del>\$0.02480</del>	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.02688</del> <del>\$0.02353</del>	\$0.13213	<del>\$0.15901</del> <del>\$0.15566</del>	
Mid Peak		<del>\$0.03391</del> <del>\$0.02988</del>	\$0.00000	(\$0.00002)	<del>\$0.03389</del> <del>\$0.02986</del>	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.05129</del> <del>\$0.04726</del>	\$0.16928	<del>\$0.22057</del> <del>\$0.21654</del>	
Critical Peak		<del>\$0.03782</del> <del>\$0.03333</del>	\$0.00000	(\$0.00002)	<del>\$0.03780</del> <del>\$0.03331</del>	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.18279</del> <del>\$0.17830</del>	\$0.67813	<del>\$0.86092</del> <del>\$0.85643</del>	
<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
Rate EV-M	Customer Charge	<del>\$82.23</del> <del>\$72.45</del>			<del>\$82.23</del> <del>\$72.45</del>							<del>\$82.23</del> <del>\$72.45</del>	
	Demand Charge	<del>\$5.25</del> <del>\$4.63</del>			<del>\$5.25</del> <del>\$4.63</del>							<del>\$5.25</del> <del>\$4.63</del>	
	<b>Monday through Friday</b>												
	Off Peak	<del>\$0.04617</del> <del>\$0.04068</del>	\$0.00000	(\$0.00002)	<del>\$0.04615</del> <del>\$0.04066</del>	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.04488</del> <del>\$0.03939</del>	\$0.13092	<del>\$0.17580</del> <del>\$0.17031</del>	
	Mid Peak	<del>\$0.04833</del> <del>\$0.04259</del>	\$0.00000	(\$0.00002)	<del>\$0.04831</del> <del>\$0.04257</del>	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.06813</del> <del>\$0.06239</del>	\$0.16626	<del>\$0.23439</del> <del>\$0.22865</del>	
	Critical Peak	<del>\$0.05647</del> <del>\$0.04976</del>	\$0.00000	(\$0.00002)	<del>\$0.05645</del> <del>\$0.04974</del>	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	<del>\$0.22820</del> <del>\$0.22149</del>	\$0.67524	<del>\$0.90344</del> <del>\$0.89673</del>	
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>												
M	<b>Luminaire Charge</b>												
	HPS 4,000	<del>\$8.51</del>	\$9.65		<del>\$8.51</del>	\$9.65					<del>\$8.51</del>	\$9.65	
	HPS 9,600	<del>\$9.84</del>	\$11.16		<del>\$9.84</del>	\$11.16					<del>\$9.84</del>	\$11.16	
	HPS 27,500	<del>\$16.34</del>	\$18.54		<del>\$16.34</del>	\$18.54					<del>\$16.34</del>	\$18.54	
	HPS 50,000	<del>\$20.33</del>	\$23.07		<del>\$20.33</del>	\$23.07					<del>\$20.33</del>	\$23.07	
	HPS 9,600 (Post Top)	<del>\$11.55</del>	\$13.10		<del>\$11.55</del>	\$13.10					<del>\$11.55</del>	\$13.10	
	HPS 27,500 Flood	<del>\$16.52</del>	\$18.75		<del>\$16.52</del>	\$18.75					<del>\$16.52</del>	\$18.75	
	HPS 50,000 Flood	<del>\$22.06</del>	\$25.03		<del>\$22.06</del>	\$25.03					<del>\$22.06</del>	\$25.03	
	Incandescent 1,000	<del>\$10.03</del>	\$12.40		<del>\$10.03</del>	\$12.40					<del>\$10.03</del>	\$12.40	
	Mercury Vapor 4,000	<del>\$7.55</del>	\$8.56		<del>\$7.55</del>	\$8.56					<del>\$7.55</del>	\$8.56	
	Mercury Vapor 8,000	<del>\$8.49</del>	\$9.63		<del>\$8.49</del>	\$9.63					<del>\$8.49</del>	\$9.63	
	Mercury Vapor 22,000	<del>\$15.18</del>	\$17.22		<del>\$15.18</del>	\$17.22					<del>\$15.18</del>	\$17.22	
	Mercury Vapor 63,000	<del>\$25.66</del>	\$29.12		<del>\$25.66</del>	\$29.12					<del>\$25.66</del>	\$29.12	
Mercury Vapor 22,000 Flood	<del>\$17.36</del>	\$19.70		<del>\$17.36</del>	\$19.70					<del>\$17.36</del>	\$19.70		
Mercury Vapor 63,000 Flood	<del>\$33.66</del>	\$38.20		<del>\$33.66</del>	\$38.20					<del>\$33.66</del>	\$38.20		
LED-1	<b>Luminaire Charge</b>												
	30 Watt Pole Top	<del>\$5.52</del>	\$6.26		<del>\$5.52</del>	\$6.26					<del>\$5.52</del>	\$6.26	
	50 Watt Pole Top	<del>\$5.75</del>	\$6.52		<del>\$5.75</del>	\$6.52					<del>\$5.75</del>	\$6.52	
	130 Watt Pole Top	<del>\$8.88</del>	\$10.07		<del>\$8.88</del>	\$10.07					<del>\$8.88</del>	\$10.07	
	190 Watt Pole Top	<del>\$17.03</del>	\$19.32		<del>\$17.03</del>	\$19.32					<del>\$17.03</del>	\$19.32	
	30 Watt URD	<del>\$12.87</del>	\$14.60		<del>\$12.87</del>	\$14.60					<del>\$12.87</del>	\$14.60	
	90 Watt Flood	<del>\$8.74</del>	\$9.91		<del>\$8.74</del>	\$9.91					<del>\$8.74</del>	\$9.91	
	130 Watt Flood	<del>\$10.06</del>	\$11.41		<del>\$10.06</del>	\$11.41					<del>\$10.06</del>	\$11.41	
30 Watt Caretaker	<del>\$4.95</del>	\$5.61		<del>\$4.95</del>	\$5.61					<del>\$4.95</del>	\$5.61		
Poles	Pole -Wood	<del>\$9.65</del>	\$10.95		<del>\$9.65</del>	\$10.95					<del>\$9.65</del>	\$10.95	
	Fiberglass - Direct Embedded	<del>\$10.05</del>	\$11.41		<del>\$10.05</del>	\$11.41					<del>\$10.05</del>	\$11.41	
	Fiberglass w/Foundation <25 ft	<del>\$16.96</del>	\$19.25		<del>\$16.96</del>	\$19.25					<del>\$16.96</del>	\$19.25	
	Fiberglass w/Foundation >=25 ft	<del>\$28.37</del>	\$32.19		<del>\$28.37</del>	\$32.19					<del>\$28.37</del>	\$32.19	
	Metal Poles - Direct Embedded	<del>\$20.22</del>	\$22.95		<del>\$20.22</del>	\$22.95					<del>\$20.22</del>	\$22.95	
	Metal Poles with Foundation	<del>\$24.40</del>	\$27.69		<del>\$24.40</del>	\$27.69					<del>\$24.40</del>	\$27.69	
M/LED-1/LED-2	All kWh	<del>\$0.04606</del> <del>\$0.04059</del>	\$0.00000	(\$0.00002)	<del>\$0.04604</del> <del>\$0.04057</del>	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	<del>\$0.06772</del> <del>\$0.06225</del>	\$0.22007	<del>\$0.28779</del> <del>\$0.28332</del>	

Issued: ~~June 14, 2023~~ July 14, 2023

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: ~~June 1, 2023~~ July 1, 2023

Neil Proudman  
President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023  
Authorized by NHPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

**Rate EV-L Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$~~493.50~~~~434.81~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~2.817~~~~2.482~~

Distribution Charge Mid Peak ~~3.391~~~~2.988~~

Distribution Charge Critical Peak ~~3.782~~~~3.333~~

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge Off Peak ~~2.815~~~~2.480~~

Total Distribution Charge Mid Peak ~~3.389~~~~2.986~~

Total Distribution Charge Critical Peak ~~3.780~~~~3.331~~

Transmission Charge Off Peak (0.594)

Issued: ~~June 14, 2023~~July 14, 2023 Issued by: /s/ Neil Proudman

Effective: ~~June 1, 2023~~July 1, 2023 Title: Neil Proudman  
President

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	13.213
Energy Service Charge Mid Peak	16.928
Energy Service Charge Critical Peak	67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution ~~\$5,234.61~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~June 14, 2023~~ July 14, 2023 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: ~~June 1, 2023~~ July 1, 2023 Title: President

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$~~82.2372.45~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	<del>4.6174.068</del>
Distribution Charge Mid Peak	<del>4.8334.259</del>
Distribution Charge Critical Peak	<del>5.6474.976</del>
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	<del>4.6154.066</del>
Total Distribution Charge Mid Peak	<del>4.8314.257</del>
Total Distribution Charge Critical Peak	<del>5.6454.974</del>
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~June 14, 2023~~ July 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~June 1, 2023~~ July 1, 2023

Title: Neil Proudman  
President

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$~~5,254.63~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

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