

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.627
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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	5.906
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Title: Neil Proudman
President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.858
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	5.137
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.949
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	5.228
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.311
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	5.590
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	11.990
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Distribution Charge Off Peak	0.160
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Revenue Decoupling Adjustment Factor	0.180
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Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge On Peak	12.168
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Total Distribution Charge Off Peak	0.338
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Transmission Charge	1.341
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Stranded Cost Charge	(0.033)
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Storm Recovery Adjustment Factor	(0.202)
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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Rates for Retail Delivery Service

Customer Charge \$422.90 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.573
Distribution Charge Off Peak	0.169
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	0.675
Total Distribution Charge Off Peak	0.271
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$8.96

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$70.47 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.226
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.375

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Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Effective: May 1, 2023

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$16.19 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.133
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.384
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman
Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.577
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	4.860
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2023

Title: President

Rates for Retail Delivery Service

Customer Charge \$16.19 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.279

Revenue Decoupling Adjustment Factor 0.291

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge 5.568

Transmission Charge 2.520

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	3.946
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	3.946
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Neil Proudman
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	3.948
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	3.946
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Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2023

Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.350
Distribution Charge Mid Peak	4.930
Distribution Charge Critical Peak	8.934
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	3.348
Total Distribution Charge Mid Peak	4.928
Total Distribution Charge Critical Peak	8.932
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.350
Distribution Charge Mid Peak	4.930
Distribution Charge Critical Peak	8.934
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.348
Total Distribution Charge Mid Peak	4.928
Total Distribution Charge Critical Peak	8.932
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083

Stranded Cost Adjustment Factor	(0.031)
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Storm Recovery Adjustment Factor	(0.202)
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Title: Neil Proudman
President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Eighteenth Revised Page 126
Superseding Seventeenth Revised Page 126
Summary of Rates

RATES EFFECTIVE MAY 1, 2023												
FOR USAGE ON AND AFTER MAY 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	(0.00002)	0.05906	0.03334	(0.00031)	(0.00202)	0.00700	0.09707	0.22007	\$ 0.31714
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	(0.00002)	0.05137	0.03334	(0.00031)	(0.00202)	0.00700	0.08938	0.22007	\$ 0.30945
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	(0.00002)	0.05228	0.03334	(0.00031)	(0.00202)	0.00700	0.09029	0.22007	\$ 0.31036
Farm ¹	All kWh	\$ 0.05311	0.00281	(0.00002)	0.05590	0.03334	(0.00031)	(0.00202)	0.00700	0.09391	0.22007	\$ 0.31398
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	(0.00002)	0.12168	0.01341	(0.00033)	(0.00202)	0.00700	0.13974	0.22007	\$ 0.35981
	Off Peak kWh	\$ 0.00160	0.00180	(0.00002)	0.00338	0.01341	(0.00033)	(0.00202)	0.00700	0.02144	0.22007	\$ 0.24151
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
	On Peak kWh	\$ 0.00573	0.00104	(0.00002)	0.00675	0.01900	(0.00031)	(0.00202)	0.00700	0.03042		\$ 0.03042
											0.44241	\$ 0.47283
											0.08380	\$ 0.11422
											0.07024	\$ 0.10066
											0.11830	\$ 0.14872
											0.11421	\$ 0.14463
											0.13380	\$ 0.16422
	Off Peak kWh	\$ 0.00169	0.00104	(0.00002)	0.00271	0.01900	(0.00031)	(0.00202)	0.00700	0.02638		\$ 0.02638
											0.44241	\$ 0.46879
											0.08380	\$ 0.11018
											0.07024	\$ 0.09662
											0.11830	\$ 0.14468
											0.11421	\$ 0.14059
											0.13380	\$ 0.16018
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
	All kWh	\$ 0.00226	0.00151	(0.00002)	0.00375	0.02170	(0.00031)	(0.00202)	0.00700	0.03012		\$ 0.03012
											0.44241	\$ 0.47253
											0.08380	\$ 0.11392
											0.07024	\$ 0.10036
											0.11830	\$ 0.14842
											0.11421	\$ 0.14433
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05133	0.00253	(0.00002)	0.05384	0.02281	(0.00030)	(0.00202)	0.00700	0.08133	0.22007	\$ 0.30140
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	(0.00002)	0.04860	0.02198	(0.00030)	(0.00202)	0.00700	0.07526	0.22007	\$ 0.29533
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05279	0.00291	(0.00002)	0.05568	0.02520	(0.00031)	(0.00202)	0.00700	0.08555	0.22007	\$ 0.30562
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

¹ Rate is a subset of Domestic Rate D

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

RATES EFFECTIVE MAY 1, 2023												
FOR USAGE ON AND AFTER MAY 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90
	Demand Charge	\$4.48			\$4.48							\$4.48
	<u>Monday through Friday</u>											
	Off Peak	\$0.02249	\$0.00000	(\$0.00002)	\$0.02247	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02120	\$0.13213	\$0.15333
	Mid Peak	\$0.02708	\$0.00000	(\$0.00002)	\$0.02706	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04446	\$0.16928	\$0.21374
	Critical Peak	\$0.03020	\$0.00000	(\$0.00002)	\$0.03018	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17517	\$0.67813	\$0.85330
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
Rate EV-M	Customer Charge	\$70.47			\$70.47							\$70.47
	Demand Charge	\$4.50			\$4.50							\$4.50
	<u>Monday through Friday</u>											
	Off Peak	\$0.03690	\$0.00000	(\$0.00002)	\$0.03688	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03561	\$0.13092	\$0.16653
	Mid Peak	\$0.03863	\$0.00000	(\$0.00002)	\$0.03861	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.05843	\$0.16626	\$0.22469
	Critical Peak	\$0.04513	\$0.00000	(\$0.00002)	\$0.04511	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.21686	\$0.67524	\$0.89210
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.28			\$8.28							\$8.28
	HPS 9,600	\$9.58			\$9.58							\$9.58
	HPS 27,500	\$15.90			\$15.90							\$15.90
	HPS 50,000	\$19.78			\$19.78							\$19.78
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46
	Incandescent 1,000	\$10.64			\$10.64							\$10.64
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96
	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.37			\$5.37							\$5.37
	50 Watt Pole Top	\$5.60			\$5.60							\$5.60
	130 Watt Pole Top	\$8.64			\$8.64							\$8.64
	190 Watt Pole Top	\$16.57			\$16.57							\$16.57
	30 Watt URD	\$12.52			\$12.52							\$12.52
	90 Watt Flood	\$8.51			\$8.51							\$8.51
	130 Watt Flood	\$9.79			\$9.79							\$9.79
Poles	30 Watt Caretaker	\$4.82			\$4.82							\$4.82
	Pole -Wood	\$9.39			\$9.39							\$9.39
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59
	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67
	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73
M/LED-1/LED-2	All kWh	\$0.03948	\$0.00000	(\$0.00002)	\$0.03946	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06114	\$0.22007	\$0.28121

Issued: May 10, 2023

Issued by: /s/ Neil Proudman

Effective: May 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$422.90 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2.249
Distribution Charge Mid Peak	2.708
Distribution Charge Critical Peak	3.020
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	2.247
Total Distribution Charge Mid Peak	2.706
Total Distribution Charge Critical Peak	3.018
Transmission Charge Off Peak	(0.594)

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Neil Proudman

Effective: May 1, 2023

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Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	13.213
Energy Service Charge Mid Peak	16.928
Energy Service Charge Critical Peak	67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$4.48
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: May 10, 2023	Issued by: <u>/s/ Neil Proudman</u> Neil Proudman
Effective: May 1, 2023	Title: <u>President</u>

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$70.47 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.690
Distribution Charge Mid Peak	3.863
Distribution Charge Critical Peak	4.513
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.688
Total Distribution Charge Mid Peak	3.861
Total Distribution Charge Critical Peak	4.511

Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708

Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524

Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

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	Neil Proudman
Effective: May 1, 2023	Title: <u>President</u>

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.627
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002) 0.001
	<u>5.906</u>
Transmission Charge	3.334 3.635
Stranded Cost Charge	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

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Neil Proudman

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Title: President

~~Authorized by NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023~~

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.858
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)0.001
Total Distribution	<u>5.1375.140</u>
Transmission Charge	<u>3.3343.635</u>
Stranded Cost Charge	(0.031)(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.949
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)0.001
Total Distribution	<u>5.2285.231</u>
Transmission Charge	<u>3.3343.635</u>
Stranded Cost Charge	(0.031)(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.311
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution	5.590 5.593
Transmission Service Cost Adjustment	3.334 3.635
Stranded Cost Adjustment Factor	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	11.990
Distribution Charge Off Peak	0.160
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge On Peak	12.168 12.171
Total Distribution Charge Off Peak	0.338 0.341
Transmission Charge	1.341 2.338
Stranded Cost Charge	(0.033) (0.051)
Storm Recovery Adjustment Factor	(0.202)

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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Neil Proudman

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Rates for Retail Delivery Service

Customer Charge \$422.90 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.573
Distribution Charge Off Peak	0.169
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge On Peak	0.675 0.678
Total Distribution Charge Off Peak	0.271 0.274
Transmission Charge	1.900 2.492
Stranded Cost Charge	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$8.96

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$70.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.226
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)0.001
Total Distribution Charge	0.3750.378

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$16.19 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.133
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge	5.384 5.387
Transmission Charge	2.281 3.014
Stranded Cost Charge	(0.030) (0.051)

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Storm Recovery Adjustment Factor

(0.202)

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.577
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge	4.860 4.863
Transmission Charge	2.198 2.615
Stranded Cost Charge	(0.030) (0.051)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~April 14, 2023~~May 10, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2023~~May 1, 2023

Title: President

Authorized by NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Rates for Retail Delivery Service

Customer Charge	\$16.19 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.279
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge	<u>5.568</u> 5.574
Transmission Charge	<u>2.520</u> 3.003
Stranded Cost Charge	<u>(0.031)</u> (0.054)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	(0.002)0.001
Total Distribution	3.9463.949
Transmission Charge	1.7011.928
Stranded Cost Charge	(0.031)(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution	<u>3.946</u> 3.949
Transmission Charge	<u>1.701</u> 1.928
Stranded Cost Charge	(0.031) (0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~April 14, 2023~~May 10, 2023

Issued by: _____/s/ Neil Proudman

Effective: ~~March 1, 2023~~May 1, 2023

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	3.948
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution	<u>3.946</u> 3.949
Transmission Charge	1.701 1.928
Stranded Cost Charge	(0.031) (0.052)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or

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order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.3503.878
Distribution Charge Mid Peak	4.9305.813
Distribution Charge Critical Peak	8.9348.277
Reliability Enhancement/Vegetation Management	(0.002)0.001
Total Distribution Charge Off Peak	3.3483.879
Total Distribution Charge Mid Peak	4.9285.814
Total Distribution Charge Critical Peak	8.9328.278
Transmission Charge Off Peak	(0.594)(0.291)
Transmission Charge Mid Peak	0.4420.115
Transmission Charge Critical Peak	19.29024.841
Energy Service Charge Off Peak	8.27426.271
Energy Service Charge Mid Peak	13.87229.889
Energy Service Charge Critical Peak	29.08331.035
Stranded Cost Adjustment Factor	(0.031)(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

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Neil Proudman
Effective: ~~March 1, 2023~~ May 1, 2023 Title: President

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifteenth~~ Sixteenth Revised Page 123
Superseding ~~Fourteenth~~ Fifteenth Revised Page 123
Rate EV

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ ~~November 1, 2022, through April 30, 2023~~

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.350 3.878
Distribution Charge Mid Peak	4.930 5.813
Distribution Charge Critical Peak	8.934 8.277
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge Off Peak	3.348 3.879
Total Distribution Charge Mid Peak	4.928 5.814
Total Distribution Charge Critical Peak	8.932 8.278
Transmission Charge Off Peak	(0.594) (0.291)
Transmission Charge Mid Peak	0.442 0.115
Transmission Charge Critical Peak	19.290 24.841
Energy Service Charge Off Peak	8.274 26.271
Energy Service Charge Mid Peak	13.872 29.889
Energy Service Charge Critical Peak	29.083 31.035
Stranded Cost Adjustment Factor	(0.031) (0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

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NHPUC NO. 21 – ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifteenth-Sixteenth~~ Revised Page 125
Superseding ~~Fourteenth-Fifteenth~~ Revised Page 125
Rate D-11

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Seventeenth-Eighteenth Revised Page 126
Superseding Sixteenth-Seventeenth Revised Page 126
Summary of Rates

RATES EFFECTIVE MARCH MAY 1, 2023 FOR USAGE ON AND AFTER MARCH MAY 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	(0.00002)	0.05906	0.03334	(0.00031)	(0.00202)	0.00700	0.09707	0.22007	\$ 0.31714
				-0.00001	-0.05909	-0.03635	-(0.00051)			-0.09991		\$ -0.31998
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	(0.00002)	0.05137	0.03334	(0.00031)	(0.00202)	0.00700	0.08938	0.22007	\$ 0.30945
				-0.00001	-0.05140	-0.03635	-(0.00051)			-0.09222		\$ -0.31229
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	(0.00002)	0.05228	0.03334	(0.00031)	(0.00202)	0.00700	0.09029	0.22007	\$ 0.31036
				-0.00001	-0.05231	-0.03635	-(0.00051)			-0.09313		\$ -0.31320
Farm ¹	All kWh	\$ 0.05311	0.00281	(0.00002)	0.05590	0.03334	(0.00031)	(0.00202)	0.00700	0.09391	0.22007	\$ 0.31398
				-0.00001	-0.05593	-0.03635	-(0.00051)			-0.09675		\$ -0.31682
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	(0.00002)	0.12168	0.01341	(0.00033)	(0.00202)	0.00700	0.13974	0.22007	\$ 0.35981
				-0.00001	-0.12171	-0.02338	-(0.00051)			-0.14956		\$ -0.36963
	Off Peak kWh	\$ 0.00160	0.00180	(0.00002)	0.00338	0.01341	(0.00033)	(0.00202)	0.00700	0.02144	0.22007	\$ 0.24151
				-0.00001	-0.00341	-0.02338	-(0.00051)			-0.03126		\$ -0.25133
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
	On Peak kWh	\$ 0.00573	0.00104	(0.00002)	0.00675	0.01900	(0.00031)	(0.00202)	0.00700	0.03042		
				-0.00001	-0.00678	-0.02492	-(0.00051)			-0.03617		
								Effective 2/1/23, usage on or after		0.44241	\$ 0.47283	
								Effective 3/1/23, usage on or after		0.08380	\$ 0.11422	
								Effective 4/1/23, usage on or after		0.07024	\$ 0.10066	
								Effective 5/1/23, usage on or after		0.11830	\$ 0.14872	
								Effective 6/1/23, usage on or after		0.11421	\$ 0.14463	
								Effective 7/1/23, usage on or after		0.13380	\$ 0.16422	
	Off Peak kWh	\$ 0.00169	0.00104	(0.00002)	0.00271	0.01900	(0.00031)	(0.00202)	0.00700	0.02638		
				-0.00001	-0.00274	-0.02492	-(0.00051)			-0.03213		
								Effective 2/1/23, usage on or after		0.44241	\$ 0.46879	
								Effective 3/1/23, usage on or after		0.08380	\$ 0.11018	
								Effective 4/1/23, usage on or after		0.07024	\$ 0.09662	
							Effective 5/1/23, usage on or after		0.11830	\$ 0.14468		
							Effective 6/1/23, usage on or after		0.11421	\$ 0.14059		
							Effective 7/1/23, usage on or after		0.13380	\$ 0.16018		
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
	All kWh	\$ 0.00226	0.00151	(0.00002)	0.00375	0.02170	(0.00031)	(0.00202)	0.00700	0.03012		
				-0.00001	-0.00378	-0.02529	-(0.00051)			-0.03354		
								Effective 2/1/23, usage on or after		0.44241	\$ 0.47253	
								Effective 3/1/23, usage on or after		0.08380	\$ 0.11392	
								Effective 4/1/23, usage on or after		0.07024	\$ 0.10036	
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05133	0.00253	(0.00002)	0.05384	0.02281	(0.00030)	(0.00202)	0.00700	0.08133	0.22007	\$ 0.30140
				-0.00001	-0.05387	-0.03014	-(0.00051)			-0.08848		\$ -0.30855
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	(0.00002)	0.04860	0.02198	(0.00030)	(0.00202)	0.00700	0.07526	0.22007	\$ 0.29533
				-0.00001	-0.04863	-0.02615	-(0.00051)			-0.07925		\$ -0.29932
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05279	0.00291	(0.00002)	0.05568	0.02520	(0.00031)	(0.00202)	0.00700	0.08555	0.22007	\$ 0.30562
				-0.00001	-0.05571	-0.03003	-(0.00051)			-0.09021		\$ -0.31028
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495
		\$0.03878		\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)			\$0.04035	\$0.26274	\$0.30306
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709
		\$0.05813		\$0.00001	\$0.05814	\$0.00115	(\$0.00051)			\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772
		\$0.08277		\$0.00001	\$0.08278	\$0.24841	(\$0.00051)			\$0.33566	\$0.31035	\$0.64601
<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>												
1 Rate is a subset of Domestic Rate D												

¹ Rate is a subset of Domestic Rate D

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Neil Proudman

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Title: President

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Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Eighteenth-Nineteenth~~ Revised Page 127
Superseding ~~Seventeenth-Eighteenth~~ Revised Page 127
Summary of Rates

RATES EFFECTIVE MARCH MAY 1, 2023 FOR USAGE ON AND AFTER MARCH MAY 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.03350	\$0.00000	(\$0.00002)	\$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03221	\$0.08274	\$0.11495
		\$0.03878		\$0.00004	\$0.03879	(\$0.00294)	(\$0.00051)			\$0.04035	\$0.26271	\$0.30306
	Mid Peak	\$0.04930	\$0.00000	(\$0.00002)	\$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.05837	\$0.13872	\$0.19709
		\$0.05813		\$0.00004	\$0.05814	\$0.00415	(\$0.00051)			\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08934	\$0.00000	(\$0.00002)	\$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.28689	\$0.29083	\$0.57772
		\$0.08277		\$0.00004	\$0.08278	\$0.24841	(\$0.00051)			\$0.33566	\$0.31035	\$0.64601
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$422.90			\$422.90							\$422.90
Rate EV-L	Demand Charge	\$4.48			\$4.48							\$4.48
	Monday through Friday											
	Off Peak	\$0.02249	\$0.00000	(\$0.00002)	\$0.02247	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02120	\$0.13213	\$0.15333
		\$0.02462		\$0.00004	\$0.02463	\$0.00274	(\$0.00051)			\$0.03184	\$0.15863	\$0.19047
	Mid Peak	\$0.02708	\$0.00000	(\$0.00002)	\$0.02706	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04446	\$0.16928	\$0.21374
		\$0.02647		\$0.00004	\$0.02648	\$0.00337	(\$0.00051)			\$0.03432	\$0.16455	\$0.19887
	Critical Peak	\$0.03020	\$0.00000	(\$0.00002)	\$0.03018	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17517	\$0.67813	\$0.85330
		\$0.03081		\$0.00004	\$0.03082	\$0.15540	(\$0.00051)			\$0.19069	\$0.20404	\$0.39473
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Customer Charge	\$70.47			\$70.47							\$70.47
Rate EV-M	Demand Charge	\$4.50			\$4.50							\$4.50
	Monday through Friday											
	Off Peak	\$0.03690	\$0.00000	(\$0.00002)	\$0.03688	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03561	\$0.13092	\$0.16653
		\$0.03830		\$0.00004	\$0.03831	\$0.00313	(\$0.00051)			\$0.04591	\$0.15879	\$0.20470
	Mid Peak	\$0.03863	\$0.00000	(\$0.00002)	\$0.03861	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.05843	\$0.16626	\$0.22469
		\$0.03960		\$0.00004	\$0.03961	\$0.00371	(\$0.00051)			\$0.04779	\$0.16427	\$0.21206
	Critical Peak	\$0.04513	\$0.00000	(\$0.00002)	\$0.04511	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.21686	\$0.67524	\$0.89210
		\$0.04532		\$0.00004	\$0.04533	\$0.16783	(\$0.00051)			\$0.21763	\$0.20393	\$0.42156
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
	Luminaire Charge											
M	HPS 4,000	\$8.28			\$8.28							\$8.28
	HPS 9,600	\$9.58			\$9.58							\$9.58
	HPS 27,500	\$15.90			\$15.90							\$15.90
	HPS 50,000	\$19.78			\$19.78							\$19.78
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46
	Incandescent 1,000	\$10.64			\$10.64							\$10.64
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96
	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74
	Luminaire Charge											
LED-1	30 Watt Pole Top	\$5.37			\$5.37							\$5.37
	50 Watt Pole Top	\$5.60			\$5.60							\$5.60
	130 Watt Pole Top	\$8.64			\$8.64							\$8.64
	190 Watt Pole Top	\$16.57			\$16.57							\$16.57
	30 Watt URD	\$12.52			\$12.52							\$12.52
	90 Watt Flood	\$8.51			\$8.51							\$8.51
	130 Watt Flood	\$9.79			\$9.79							\$9.79
	30 Watt Caretaker	\$4.82			\$4.82							\$4.82
Poles	Pole - Wood	\$9.39			\$9.39							\$9.39
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59
	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67
	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73
M/LED-1/LED-2	All kWh	\$0.03948	\$0.00000	(\$0.00002)	\$0.03946	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06114	\$0.22007	\$0.28121
				\$0.00001	\$0.03949	\$0.01928	(\$0.00052)			\$0.06323		\$0.28330

Issued: April 14, 2023 May 10, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023 May 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023
Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~May 1, 2023, through October 31, 2023~~ ~~November 1, 2022, through April 30, 2023~~

Customer Charge \$422.90 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2.2492 2.296
Distribution Charge Mid Peak	2.7082 2.469
Distribution Charge Critical Peak	3.0202 2.874
Reliability Enhancement/Vegetation Management	(0.002) 0.001
Total Distribution Charge Off Peak	2.2472 2.297
Total Distribution Charge Mid Peak	2.7062 2.470
Total Distribution Charge Critical Peak	3.0182 2.875

Issued: ~~April 14, 2023~~ May 10, 2023

Issued by: _____
Neil Proudman

Effective: ~~March 1, 2023~~ May 1, 2023

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~~Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

Transmission Charge Off Peak

~~(0.594)~~0.274

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Transmission Charge Mid Peak	1.2730 ^{1.2730.337}
Transmission Charge Critical Peak	14.032 ^{15.540}
Energy Service Charge Off Peak	13.213 ^{15.863}
Energy Service Charge Mid Peak	16.928 ^{16.455}
Energy Service Charge Critical Peak	67.813 ^{20.404}
Stranded Cost Adjustment Factor	(0.031) ^(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy

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at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023
~~November 1, 2022, through April 30, 2023~~

Customer Charge \$70.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.69 3.830
Distribution Charge Mid Peak	3.86 3.960
Distribution Charge Critical Peak	4.51 4.532
Reliability Enhancement/Vegetation Management	(0.002) 0.004
Total Distribution Charge Off Peak	3.688 3.834
Total Distribution Charge Mid Peak	3.861 3.964
Total Distribution Charge Critical Peak	4.511 4.533

Transmission Charge Off Peak	(0.594) 0.343
Transmission Charge Mid Peak	1.51 0.374
Transmission Charge Critical Peak	16.708 16.783

Energy Service Charge Off Peak	13.092 15.879
Energy Service Charge Mid Peak	16.626 16.427

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fourth~~Fifth Revised Page 133
Superseding ~~Third~~Fourth Revised Page 133
Rate EV-M

Energy Service Charge Critical Peak

67.524~~20.393~~

Stranded Cost Adjustment Factor

(0.031)~~(0.051)~~

Storm Recovery Adjustment Factor

(0.202)

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