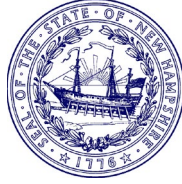


STATE OF NEW HAMPSHIRE

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Website:
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PUBLIC UTILITIES COMMISSION
21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

May 12, 2023

Scott R. Anderson
Manager, Rates
Eversource Energy
780 N. Commercial Street
Manchester, NH 03101

Re: Docket No. DE 23-019
Line Extension Rate Filing
Tariff Pages: 3rd rev pg 26
Tariff No. 10
Effective Date: April 1, 2023

Dear Mr. Anderson:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on April 13, 2023, in the above-captioned proceeding and confirm compliance with Puc 1603 filing requirements and the relevant Commission order. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I attached a date-stamped copy of the tariff page to the email to the service list, and I can send a physical copy upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

Additional Distribution Facilities

Any overhead or underground distribution facilities required to serve a Customer in addition to a pole-mounted transformer and up to 300 feet of distribution as defined above, are subject to the charges specified below.

Adding Additional Phases to Existing Overhead Single-phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the Customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Overhead Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of overhead single-phase distribution facilities based on the following schedule of charges. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Overhead Service Drop.

Effective Dates
April 1, 2023 – March 31, 2024
April 1, 2024– Forward

Overhead, Single-Phase
Average Cost per Foot
\$30.69
See section “Average Cost per Foot Effective
From April 1, 2021– Forward”

Overhead Three-Phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Underground Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of underground single-phase distribution facilities based on the following schedule of charges and adding the result to the excess cost of any padmounted transformers to be installed. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Underground Service Drop. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

Effective Dates
April 1, 2023 – March 31, 2024
April 1, 2024 – Forward

Underground, Single-Phase
Average Cost per Foot
\$20.32
See section “Average Cost per Foot Effective
From April 1, 2021 – Forward”

Issued: April 13, 2023

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: April 1, 2023

Title: President, NH Electric Operations



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