#### Rate D

# <u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	7.031
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

Issued:	February 29, 2024	Issued by: //	s/ Neil Proudman
	•	·	Neil Proudman
Effective:	March 1, 2024	Title:	President

# Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

#### Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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		-	Neil Proudman
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# Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

i. 500 kilowatt-hours

ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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# Rate D-10 Optional Peak Load Rate

# <u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

# Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$14.74 per month
Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	14.533
Total Distribution Charge Off Peak	0.368
Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

#### Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$502.08 per month		
Distribution Charge On Peak	0.679		
Distribution Charge Off Peak	0.199		
Revenue Decoupling Adjustment Factor	0.104		
Reliability Enhancement/Vegetation Management	(0.002)		
Total Distribution Charge On Peak	0.781		
Total Distribution Charge Off Peak	0.301		
Transmission Charge	1.900		
Stranded Cost Charge	(0.031)		
Storm Recovery Adjustment Factor	0.000		
Demand Charges Per Kilowatt			
Distribution	\$10.63		

#### Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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	-		Neil Proudman
Effective:	March 1, 2024	Title:	<u>President</u>

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES	Twelfth Revised Page 99 Superseding Eleventh Revised Page 99 Rate G-2
Transmission Charge Stranded Cost Charge	2.170 (0.031)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$10.67

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

#### **Optional Determination of Demand**

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

#### High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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# **General Service Rate G-3**

#### <u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for	Retail	Delivery	/ Service
Itales Ioi	return	Denver	

\$19.20 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribut	tion Charge		6.093
Revenue	Decoupling Adjustment Fac	etor	0.253
Reliabili	ty Enhancement/Vegetation	Management	(0.002)
Total Di	stribution Charge		6.344
Transmi	ssion Charge		2.281
Stranded Cost Charge			(0.030)
Storm R	ecovery Adjustment Factor		0.000
Issued:	February 29, 2024	Issued by:	/s/ Neil Proudman Neil Proudman
Effective:	March 1, 2024	Title:	President

# Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$17.01 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	0.000

#### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Effective:	March 1, 2024	Title:	President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$19.20 per month
Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.555
Transmission Charge Stranded Cost Charge	2.520 (0.031)
Storm Recovery Adjustment Factor	0.000

#### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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# **Outdoor Lighting Service Rate M**

# <u>Availability</u>

# Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

# Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

# Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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# **Outdoor Lighting Service Rate LED-1**

# <u>Availability</u>

# Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

# Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

# Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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	-	·	Neil Proudman
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# Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

# Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh Reliability Enhancement/Vegetation Management	4.686 (0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

#### Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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#### NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Rate EV Plug In Electric Vehicle D-12

#### **Availability**

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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			Neil Proudman
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# NHPUC NO. 21 – ELECTRCITY DELIVERY LIBERTY UTILITIES

#### Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, throug	<u>gh April 30, 2024</u>
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Twenty-sixth Revised Page 126 Superseding Twenty-fifth Revised Page 126 Summary of Rates

				F	OR USAGE	ON AND AFT	ER MARCH 1	, 2024						
Rate	Blocks		Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
	Customer Charge	\$	14.74			14.74	8-	8-		8-	14.74		\$	14.7
D	All kWh	\$	0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	0.00000	0.00727	0.11061	0.09758	s	0.2081
					( )			( )					-	
Off Peak Water														
leating Use 16	AllkWh	\$	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	0.00000	0.00727	0.10138	0.09758	\$	0.1989
Hour Control <sup>1</sup>														
Off Peak Water														
Heating Use 6	AllkWh	\$	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	0.00000	0.00727	0.10247	0.09758	\$	0.200
Hour Control <sup>1</sup>													-	
- 1		<u>^</u>		0.00201	(0.00000)	0.04472	0.02224	(0.00021)	0.00000	0.00707	0.10(02	0.00750	_	0.004
Farm <sup>1</sup>	All kWh	\$	0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	0.00000	0.00727	0.10683	0.09758	\$	0.2044
	a		14.54								11.71			
	Customer Charge	\$	14.74	0.00100	(0.00000)	14.74	0.01241	(0.00022)	0.00000	0.00707	14.74	0.00750		14.3
D-10	On Peak kWh	\$	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	0.00000	0.00727	0.16568	0.09758	\$	0.2632
	Off Deals 1 32/1	\$	0.00190	0.00180	(0.00000)	0.00368	0.01241	(0.00022)	0.00000	0.00727	0.02403	0.00750		0.121
	Off Peak kWh	\$	0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	0.00000	0.00727	0.02403	0.09758	3	0.1210
	Customer Charge	\$	502.08			502.08					502.08		¢	502.
	Demand Charge	\$ \$	10.63			10.63					10.63			502.0
G-1	On Peak kWh	\$	0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	0.00000	0.00727	0.03377		و	10.0
	On Peak KW n	\$	0.00079	0.00104	(0.00002)	0.00781	0.01900	(0.00051)			ge on or after	0.14101	¢	0 174
												0.08671	_	
											ge on or after		_	
											ge on or after			
											ge on or after	0.05931		
G-1		-									ge on or after	0.08073		0.114
											ge on or after	0.09854	\$	0.1323
	Off Peak kWh	\$	0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	0.00000	0.00727	0.02897			
									Effective	2/1/24, usag	ge on or after	0.14101		
									Effective 3/1/24, usage on or after			0.08671	\$	0.1150
									Effective 4/1/24, usage on or after			0.06629	\$	0.095
									Effective 5/1/24, usage on or after			0.05931	\$	0.0882
									Effective	e 6/1/24, us ag	ge on or after	0.08073		0.109
									Effective	: 7/1/24, usag	ge on or after	0.09854	\$	0.1275
	Customer Charge	\$	83.66			83.66					83.66		\$	83.6
	Demand Charge	\$	10.67			10.67					10.67		\$	10.6
	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	0.00000	0.00727	0.03282			
									Effective	2/1/24, usag	ge on or after	0.14101	\$	0.1738
G-2									Effective	3/1/24, usag	ge on or after	0.08671	\$	0.119
									Effective	4/1/24, usag	ge on or after	0.06629	\$	0.099
									Effective	5/1/24, usag	ge on or after	0.05931	\$	0.092
									Effective	6/1/24, usag	ge on or after	0.08073	\$	0.113
									Effective	7/1/24, usag	ge on or after	0.09854	\$	0.1313
<b>C</b> 2	Customer Charge	\$	19.20			19.20					19.20		\$         0.19           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.20           \$         0.12           \$         0.01           \$         0.01           \$         0.17           \$         0.18           \$         0.17           \$         0.11           \$         0.09           \$         0.11           \$         0.13           \$         0.13           \$         0.13           \$         0.13           \$         0.13	19.2
G-3	All kWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	0.00000	0.00727	0.09322	0.09758		0.1908
					. ,								\$         0.200           \$         0.200           \$         0.200           \$         0.200           \$         0.200           \$         0.200           \$         0.200           \$         0.120           \$         0.177           \$         0.100           \$         0.100           \$         0.110           \$         0.161           \$         0.161           \$         0.102           \$         0.0121           \$         0.0122           \$         0.102           \$         0.121           \$         0.122           \$         0.121           \$         0.122           \$         0.102           \$         0.121           \$         0.122           \$         0.121           \$         0.121           \$         0.121           \$         0.111           \$         0.0177           \$         0.111           \$         0.111           \$         0.121           \$	
т	Customer Charge	\$	17.01			17.01					17.01		\$	17.
Т	All kWh	\$	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	0.00000	0.00727	0.08647	0.09758	\$	0.184
17	Minimum Charge	\$	19.20			19.20					19.20		\$	\$ 19.2
V	All kWh	\$	0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	0.00000	0.00727	0.09771	0.09758		0.195
		-												
	Customer Charge	1	\$14.74			\$14.74					\$14.74		\$	14.3
	Monday through Fr	iday												
	Off Peak		\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(0.00031)	0.00000	0.00727	\$0.05362	\$0.12896		\$0.182
					(									
D-11	Mid Peak		\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(0.00031)	0.00000	0.00727	\$0.08330	\$0.14643		\$0.229
					(		(	(						
	Critical Peak		\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(0.00031)	0.00000	0.00727	\$0.32532	\$0.15197		\$0.477
					(			(						
	Saturday theory of 6	در مدر ک	ay and Holidays :	Mid Pack Se	n Off Deals	9n 9a								

 Issued:
 February 29, 2024
 Issued by:
 /s/ Neil Proudman

 Effective:
 March 1, 2024
 Title:
 President

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Twenty-seventh Revised Page 127 Superseding Twenty-sixth Revised Page 127 Summary of Rates

					CTIVE MARCI ND AFTER M							
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total
Kate	Customer Charge	\$11.35	Factor	VIVII	\$11.35	Charge	charge	Tactor	Charge	Service	Service	
		<i><i><i>φ</i>11.55</i></i>			\$1100							\$1100
	Maday through Friday         Index         Index <thindex< th="">         Index         Index<!--</td--><td>\$0.1825</td></thindex<>	\$0.1825										
Rate EV	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	\$0.00000	\$0.00727	\$0.08330	\$0.14643	\$0.2297
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	\$0.00000	\$0.00727	\$0.32532	\$0.15197	\$0.4772
			8p, Off Peak 8	8p - 8a	6502.00							6503.00
	Demand Charge	\$3.32			\$5.52							33.32
	Monday through Friday											
Customer Charge         \$502.08           Demand Charge         \$5.32           Jondav through Friday	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	\$0.00000	\$0.00727	\$0.03075	\$0.08091	\$0.1116		
				(*******		(44114417)	(*******)					
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	\$0.00000	\$0.00727	\$0.03341	\$0.08393	\$0.1173
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a         Control         Contro         Control         Control </td <td>\$0.10407</td> <td>\$0.2960</td>	\$0.10407	\$0.2960									
	Saturday through Sunday and Hol	idays: Mid Peak 8a -	8p, Off Peak 8	3p - 8a								
	Customer Charge	\$83.66			\$83.66							\$83.66
Rate EV-M Rate EV-M Sa HF HF HF	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday											
Rate EV-M	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	\$0.00000	\$0.00727	\$0.04419	\$0.08099	\$0.1251
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	\$0.00000	\$0.00727	\$0.04613	\$0.08378	\$0.1299
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	\$0.00000	\$0.00727	\$0.21811	\$0.10401	\$0.3221
	Saturday through Sunday and Hol	idavs: Mid Peak 8a -	8p, Off Peak 8	8p - 8a								\$0.1251 \$0.1299 \$0.3221 \$0.3221 \$0.3221 \$11.3 \$18.8 \$23.4
				•								
	HPS 4,000	\$9.81				\$9.81						\$5.34 \$0.1251 \$0.1299 \$0.1299 \$0.3221 \$11.2 \$18.8 \$13.2 \$13.2 \$13.2
	HPS 9,600	\$11.35				\$11.35						
	HPS 27,500	\$18.86				\$18.86						
						\$23.47						
	HPS 9,600 (Post Top)	\$13.32				\$13.32						
	HPS 27,500 Flood	\$19.07				\$19.07						
М	HPS 50,000 Flood	\$25.46				\$25.46						
	Incandescent 1,000	\$12.61				\$12.61						
	Mercury Vapor 4,000	\$8.70 \$9.79				\$8.70 \$9.79						
	Mercury Vapor 8,000 Mercury Vapor 22,000	\$17.51				\$9.79						
	Mercury Vapor 63,000	\$29.62				\$29.62						Rate           \$11.35           \$0.18253           \$0.18253           \$0.18253           \$0.18253           \$0.18253           \$0.22973           \$0.22973           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.47725           \$0.11166           \$0.11734           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.29601           \$0.22518           \$0.22518           \$0.22518           \$0.22518           \$0.32212           \$0.32212           \$0.3254           \$0.32
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						
	Luminaire Charge											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.
	50 Watt Pole Top	\$6.63				\$6.63						Rate           \$\$11.35           \$\$0.182:           \$\$0.182:           \$\$0.229'           \$\$0.477.           \$\$0.229'           \$\$0.477.           \$\$0.229'           \$\$0.477.           \$\$\$0.229'           \$\$0.477.           \$\$\$\$0.477.           \$\$\$\$\$\$\$\$\$\$0.2960           \$
	130 Watt Pole Top	\$10.24				\$10.24						\$10.
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$19.
	30 Watt URD	\$14.85				\$14.85						\$14.
	90 Watt Flood	\$10.08				\$10.08						\$10.
	130 Watt Flood	\$11.60				\$11.60						
	30 Watt Caretaker	\$5.70				\$5.70						
	Pole -Wood	\$11.14				\$11.14						
	Fiberglass - Direct Embedded	\$11.61				\$11.61						
Poles	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						
	Metal Poles - Direct Embedded	\$23.35				\$23.35					Image: Second state	
	Metal Poles with Foundation	\$28.17				\$28.17						\$28.
1/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	\$0.00000	\$0.00727	\$0.07081	\$0,00750	60.1703

Issued: February 29, 2024

Issued by:	/s/ Neil Proudman	
-	Neil Proudman	
Title:	President	

Effective: March 1, 2024

\$5.32

Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	8.091
Energy Service Charge Mid Peak	8.393
Energy Service Charge Critical Peak	10.407
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

#### Distribution

#### <u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

# Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	February 29, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024	Title:	President

Neil Proudman

President

# **Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

#### <u>Availability</u>

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

Effective: March 1, 2024

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Customer Charge		\$83.66 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	vatt-hour)	
Distribution Charge Off Peak		4.002
Distribution Charge Mid Peak		4.138
Distribution Charge Critical Peak		4.736
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		4.000
Total Distribution Charge Mid Peak		4.136
Total Distribution Charge Critical Peak		4.734
Transmission Charge Off Peak		(0.277)
Transmission Charge Mid Peak		(0.219)
Transmission Charge Critical Peak		16.381
Energy Service Charge Off Peak		8.099
Energy Service Charge Mid Peak		8.378
Energy Service Charge Critical Peak		10.401
Stranded Cost Adjustment Factor		(0.031)
Storm Recovery Adjustment Factor		0.000
Issued: February 29, 2024	Issued by:	/s/ Neil Proudman

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

Title:

#### Rate D

# <u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	7.031
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President
	Authorized by NHPUC Order No. 26,777	in Docket No. DE 23-0	06, dated February 23, 2023
	Authorized by NHPUC Order No. 26,78	1 in Docket No. DE 22	-035, dated March 3, 2023

# Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use Revenue Decoupling Adjustment Factor Reliability Enhancement/Vegetation Management	5.829 0.281 (0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

# Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

# Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

\*All Regular Use kilowatt-hours in excess of the greater of the following:

i. 500 kilowatt-hours

ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

# Rate D-10 Optional Peak Load Rate

# <u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$14.74 per month
Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	14.533
Total Distribution Charge Off Peak	0.368
Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	0.000(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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			Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

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#### Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$502.08 per month
Distribution Charge On Peak Distribution Charge Off Peak Revenue Decoupling Adjustment Factor Reliability Enhancement/Vegetation Management	0.679 0.199 0.104 (0.002)
Total Distribution Charge On Peak Total Distribution Charge Off Peak	0.781 0.301
Transmission Charge Stranded Cost Charge	1.900 (0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>
Demand Charges Per Kilowatt	
Distribution	\$10.63

# Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	<u>March 1, 2024</u> August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES	<u>TwelfthEleventh</u> Revised Page 99 Superseding <u>EleventhTenth</u> Revised Page 99 Rate G-2
Transmission Charge Stranded Cost Charge	2.170 (0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>
Demand Charges Per Kilowatt	
Distribution	\$10.67

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

#### **Optional Determination of Demand**

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

#### High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

# **General Service Rate G-3**

#### <u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service		
Customer Charge		\$19.20 per month
Energy Charges Per Kilowatt-Hour (cents per k	ilowatt-hour)	
Distribution Charge		6.093
Revenue Decoupling Adjustment Factor		0.253
Reliability Enhancement/Vegetation Managen	nent	(0.002)
Total Distribution Charge		6.344
Transmission Charge		2.281
Stranded Cost Charge		(0.030)
Storm Recovery Adjustment Factor		<u>0.000<del>(0.202)</del></u>
Issued: <u>February 29, 2024</u> <u>August 1, 2023</u>	Issued by:	/s/ Neil Proudman Neil Proudman
Effective: <u>March 1, 2024 August 1, 2023</u>	Title:	President
Authorized by NHPUC Order No. 26,777 in 1	Docket No. DE 23-0	06, dated February 23, 2023

Authorized by NHPUC Order No. 26,771 in Docket No. DE 22-035, dated March 3, 2023

# Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$17.01 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

#### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	Neil Proudman <u>President</u>

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$19.20 per month
Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.555
Transmission Charge	2.520
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

#### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
	0	-	Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President
	Authorized by NHPUC Order No. 26,777 in	Docket No. DE 23	-006, dated February 23, 2023
	Authorized by NHPUC Order No. 26,781	in Docket No. DE	22-035, dated March 3, 2023

# **Outdoor Lighting Service Rate M**

# <u>Availability</u>

# Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

# Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

# Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued:	February 29, 2024 August 1, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

# **Outdoor Lighting Service Rate LED-1**

# <u>Availability</u>

# Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

# Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

# Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

# Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued:	February 29, 2024 August 1, 2023	Issued by: //	s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22 035, dated March 3, 2023

# Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

# Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

#### Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued:	February 29, 2024 August 1, 2023	Issued by: //	s/ Neil Proudman
Effective:	March 1, 2024 August 1, 2023	Title:	Neil Proudman <u>President</u>

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

# NHPUC NO. 21 - ELECTRICITY DELIVERYTwenty-thirdsecondRevised Page 123LIBERTY UTILITIESSuperseding Twenty-second firstRevised Page 123Rate EV

# Rate EV Plug In Electric Vehicle D-12

#### Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) <u>0.000(0.202)</u>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	<u>February 29, 2024 January 3, 2024</u>	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 February 1, 2024	Title:	President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023.

# NHPUC NO. 21 – ELECTRCITY DELIVERY LIBERTY UTILITIES

#### Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, th	rough April 30, 2024
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>
Off peak hours will be from 12AM to 8AM and 8PM to 12AM dat	ily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	February 29, 2024 January 3, 2024	Issued by:	/s/ Neil Proudman
Effective:	March 1, 2024 February 1, 2024	Title:	Neil Proudman <u>President</u>

# ۲۰۰۲ Twenty-<u>sixth</u>fth Revised Page 126 Superseding Twenty-<u>fifth</u>fourth Revised Page 126 Summary of Rates

# LIBERTY UTILITIES SUBERTY UTILITES SUBPLIVERY DELIVERY

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		\$7.41 \$			\$1.4.74						\$7.418			\$14.74	Customer Charge	
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86691.0	\$	<del>96291.0 \$</del>			e on or after											
				76820.0	<del>\$6920.0</del>	72700.0	00000.0	<del>(20200.0)</del>	(1£000.0)	00610.0	10£00.0	(20000.0)	0.00104	66100'0 \$	Off Peak kWh	
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				77550.0	<del>5/150.0</del>		00000.0	<del>(20200:0)</del>	(1£000.0)	00610.0	18700.0	(20000.0)	0.00104	64900'0 \$	On Peak kWh	
		£9.01 \$			£9.01						£9.01			£9'0I \$	Demand Charge	
	_	80.202 8			80.202						80.202			80.202 \$	Customer Charge	
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		\$2.41 \$			14.74						47.41			14.74	Customer Charge	1
	_															
14402.0	\$	<del>62202:0 \$</del>	85760.0	£8901.0	181-01.0	72700.0	00000.0	(0,00202)	(1£000.0)	46550.0	££990.0	(20000.0)	18200.0	†/£90'0 §	VII FAA P	Farm
S0002.0	\$	<del>£0861:0 \$</del>	85260.0	74201.0	<del>\$7001.0</del>	72700.0	00000.0	<del>(20200.0)</del>	(1£000.0)	0.03334	L1290.0	(20000.0)	18200.0	85650.0 \$	VII KMP	Heating Use 6 Heating Use 6 Hour Control
							<u> </u>			Ì			<u> </u>			
96861.0	\$	<del>76961:0 \$</del>	85260.0	8£101.0	<del>98660.0 -</del>	L2T00.0	00000.0	<del>(0.00202)</del>	(1£000.0)	0.03334	80190.0	(20000.0)	18200.0	67850'0 \$		MPeak Water leating Use 16 four Control
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61802.0	\$	<del>1907'0 \$</del>	85790.0	19011.0	<del>65801.0 -</del>	72700.0	00000.0	<del>-(0:00505)</del>	(1£000.0)	0.03334	1£070.0	(20000.0)	0.00281	75/90'0		
		\$ 14.74			14.74						47.41				Customer Charge	
		Total Rate	Energy Service		Тоғаl Deliyery Service	System Benefits Charge		Storm Factor Recovery Factor	Stranded Cost Cost	noi s zim s nen T O Barge	Net Distribution Charge	AWb BEb/	Revenue Decoupling Meiustment Mechanism	Distribution Charge	Blocks	Rate

Effective:	<u> Магер I, 2024 <del>February I, 2024</del></u>	Title:	President
			Neil Proudman
:pənssI	February 29, 2024 January 3, 2024	Issneq ph:	/s/ Neil Proudman

Authorized by NHPUC Order No. 26,717 in Docket No. DE 23-006, dated February 23, 2023. Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-014, dated December 15, 2023.

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Twenty-<u>seventhsixth</u> Revised Page 127 Superseding Twenty-<u>sixth</u>fifth Revised Page 127 Summary of Rates

						JARY 1, 2024 M EBRUARY 1, 20									
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor		System Benefits Charge	Total Delivery Service		Energy Service	Total Rate	
Rate	Customer Charge	\$11.35	Tuetor		\$11.35	chuige	chuige	ructor		chuige	Sci ucc		berriee	\$11.35	
	Monday through Friday														
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)		0.00000	\$0.00727	<del>\$0.05160</del>	\$0.05362	\$0.12896	<del>\$0.18056</del>	\$0.18
				(		(,	(	( ,							
Rate EV	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)		0.00000	\$0.00727	<del>\$0.08128</del>	\$0.08330	\$0.14643	<del>\$0.22771</del>	\$0.22
Tutte E.															
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)		0.00000	\$0.00727	<del>\$0.32330</del>	\$0.32532	\$0.15197	<del>\$0.47527</del>	\$0.47
	Saturday through Sunday and Holi	idays: Mid Peak 8a -	8p, Off Peak 8	p - 8a											
	Customer Charge	\$502.08			\$502.08									\$502.08	
	Demand Charge	\$5.32			\$5.32									\$5.32	
	Monday through Friday														
	OffPeak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	<u>(0.00202)</u>	0.00000	\$0.00727	<del>\$0.02873</del>	\$0.03075	\$0.08091	<del>\$0.10964</del>	\$0.1
Rate EV-L															
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)		0.00000	\$0.00727	<del>\$0.03139</del>	\$0.03341	\$0.08393	<del>\$0.11532</del>	\$0.1
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)		0.00000	\$0.00727	<del>\$0.18992</del>	\$0.19194	\$0.10407	<del>\$0.29399</del>	\$0.2
8	Saturday through Sunday and Holi	idays: Mid Peak 8a -	8p, Off Peak 8	p - 8a											
	Customer Charge	\$83.66			\$83.66									\$83.66	
	Demand Charge	\$5.34			\$5.34									\$5.34	
	Monday through Friday														
	OffPeak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	<u>— (0.00202)</u>	0.00000	\$0.00727	<del>\$0.04217</del>	\$0.04419	\$0.08099	<del>\$0.12316</del>	\$0.12
Rate EV-M	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)		0.00000	\$0.00727	<del>\$0.04411</del>	\$0.04613	\$0.08378	\$0.12789	\$0.12
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.21609	\$0.21811	\$0.10401	\$0.32010	\$0.32
	Saturday through Sunday and Holi	idays: Mid Peak 8a -	8p, Off Peak 8	p - 8a											
	Luminaire Charge														
	HPS 4,000	\$9.81				\$9.81								\$9.81	
	HPS 9,600	611.35				\$11.35									
		\$11.35												\$11.35	
	HPS 27,500	\$18.86				\$18.86								\$18.86	
						\$18.86 \$23.47									
	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top)	\$18.86 \$23.47 \$13.32				\$23.47 \$13.32								\$18.86	
	HPS 27,500 HPS 50,000	\$18.86 \$23.47				\$23.47								\$18.86 \$23.47	
М	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top)	\$18.86 \$23.47 \$13.32				\$23.47 \$13.32								\$18.86 \$23.47 \$13.32	
М	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood	\$18.86 \$23.47 \$13.32 \$19.07				\$23.47 \$13.32 \$19.07								\$18.86 \$23.47 \$13.32 \$19.07	
М	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46				\$23.47 \$13.32 \$19.07 \$25.46								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 8,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61	
М	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 8,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 2,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 27,500 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 8,000           Mercury Vapor 22,000           Mercury Vapor 6,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62	
М	HPS 27,500           HPS 50,000           HPS 50,000 (Post Top)           HPS 70,000 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 2,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 50,000 Flood           HPS 50,000 Flood           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 6,000           Mercury Vapor 6,3,000           Mercury Vapor 6,3,000           Mercury Vapor 6,3,000 Flood           Mercury Vapor 6,3,000 Flood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04	
М	HPS 27,500           HPS 50,000           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 27,500 Flood           HPS 27,500 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 8,000           Mercury Vapor 3,000           Mercury Vapor 3,000 Flood           Mercury Vapor 63,000 Flood           Mercury Vapor 63,000 Flood           Luminaire Charge	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$17.51 \$29.62 \$20.04 \$38.86				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86	
М	HPS 27,500           HPS 50,000 (Post Top)           HPS 50,000 (Post Top)           HPS 75,000 Flood           HPS 50,000 Flood           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 8,000           Mercury Vapor 22,000           Mercury Vapor 6,3000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$43.65 \$43.65 \$45.65 \$45.65 \$45.65 \$45.65 \$45.65 \$45.65\$\$				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$38.86 \$38.86 \$38.86 \$38.86 \$36.36								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$20.04 \$238.86 \$6.36	
M LED-1	HPS 27,500           HPS 50,000           HPS 50,000 (Post Top)           HPS 70,500 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 63,000           Mercury Vapor 72,000	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$45.55\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$45.55\$\$\$\$45.55\$\$\$\$45.55\$\$\$\$45.55\$\$\$\$45.55\$\$\$\$\$45.55\$\$\$\$\$\$45.55\$\$\$\$\$\$\$\$				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$6.36 \$6.63								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$29.62 \$20.04 \$2	
	HPS 27,500           HPS 50,000 (Post Top)           HPS 9,600 (Post Top)           HPS 27,500 Flood           HPS 27,500 Flood           HPS 27,500 Flood           Mercury Vapor 4,000           Mercury Vapor 8,000           Mercury Vapor 8,000           Mercury Vapor 3,000           Mercury Vapor 22,000 Flood           Mercury Vapor 63,000 Flood           Luminaire Charge           30 Watt Pole Top           130 Watt Pole Top           130 Watt Pole Top	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.66 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.80 \$38.85 \$6.65 \$6.63 \$10.24				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$33.886 \$6.36 \$6.36 \$10.24								\$18.86 \$23.47 \$13.32 \$19.07 \$25.44 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.36 \$10.24	
	HPS 27,500 HPS 50,000 (Post Top) HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 3,000 Mercury Vapor 6,3000 Mercury Vapor 6,3000 Hercury Vapor 6,3000 Hercury Vapor 6,3000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$88.86 \$6.36 \$6.36 \$6.36 \$10.24 \$19.65				\$23.47 \$13.32 \$19.07 \$225.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$3.886 \$4.36 \$6.63 \$10.24 \$10.24 \$19.65								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$6.63 \$10.24 \$19.65	
	HPS 27,500           HPS 50,000           HPS 50,000 Flood           HPS 50,000 Flood           HPS 50,000 Flood           Incandescent 1,000           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 2,000           Mercury Vapor 2,000           Mercury Vapor 63,000           Mercury Vapor 63,000           Mercury Vapor 63,000 Flood           Luminine Charge           30 Watt Pole Top           130 Watt Pole Top           190 Watt Pole Top           190 Watt Pole Top           30 Watt Pole Top	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$10.24 \$19.65 \$5.16 \$21.62 \$10.24 \$19.65 \$14.85				\$23.47 \$13.22 \$19.07 \$25.46 \$12.61 \$8.70 \$3.979 \$17.51 \$29.62 \$20.04 \$38.86 \$5.20.04 \$38.86 \$6.33 \$10.24 \$19.65 \$14.85								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$10.24 \$19.65 \$11.24 \$19.65 \$14.85	
	HPS 27,500 HPS 50,000 HPS 9,600 (Post Top) HPS 75,000 Flood HPS 50,000 Flood HPS 50,000 Flood Mercury Vapor 6,000 Mercury Vapor 6,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Horcury Vapor 63,000 Horcury Vapor 63,000 Mercury Vapor 63,000 Horcury Vapor 64,000 Horcury Vapor 64,000 H	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.24				\$23.47 \$13.22 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.33 \$6.33 \$10.24 \$19.65 \$14.85 \$11.60 \$11.60								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.77 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.63 \$6.63 \$10.24 \$19.65 \$19.65 \$10.88 \$10.88	
	HPS 27,500 HPS 50,000 (Post Top) HPS 9,600 (Post Top) HPS 27,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 3,000 Mercury Vapor 3,000 Mercury Vapor 3,000 Mercury Vapor 6,3000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 190 Watt Pole Top 190 Watt Flood 130 Watt Flood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$4.63 \$6.63 \$6.63 \$10.24 \$19.65 \$14.85 \$10.28 \$19.65 \$14.85 \$10.86 \$11.60 \$11.60				\$23.47 \$13.32 \$19.07 \$225.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$338.86 \$6.36 \$6.36 \$6.33 \$10.24 \$19.65 \$14.85 \$10.28 \$11.60								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$6.36 \$6.36 \$6.36 \$10.24 \$19.65 \$10.24 \$19.65 \$10.24 \$19.65 \$11.60 \$11.60	
	HPS 27,500 HPS 50,000 (Post Top) HPS 9,600 (Post Top) HPS 7,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 2,000 Flood Mercury Vapor 63,000 Mercury Vapor 63,000 Flood Luminaire Charge 30 Watt Pole Top 130 Watt Pole Top 130 Watt Pole Top 130 Watt Floot 30 Watt Floot 30 Watt Flood 130 Watt Flood 130 Watt Flood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$45.63 \$6.36 \$6.36 \$6.36 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$11.60				\$23.47 \$13.22 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.33 \$6.33 \$10.24 \$19.65 \$14.85 \$11.60 \$11.60								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$10.08	
LED-1	HPS 27,500           HPS 50,000           HPS 50,000 Flood           HPS 70,000 Flood           HPS 50,000 Flood           Hers 50,000 Flood           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 4,000           Mercury Vapor 2,000           Mercury Vapor 22,000           Mercury Vapor 63,000           Mercury Vapor 7,000           JO Watt Pole Top           JO Watt Flood           JO Watt Caretaker           Pole -Wood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$35.63 \$6.63 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.14				\$23.47 \$13.32 \$1907 \$22.46 \$12.61 \$8.70 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$6.63 \$10.24 \$19.65 \$11.485 \$10.08 \$11.60 \$5.70 \$11.14								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.33 \$10.24 \$19.65 \$14.85 \$10.08 \$11.60 \$5.70 \$11.61 \$1.14	
	HPS 27,500 HPS 50,000 (Post Top) HPS 9,600 (Post Top) HPS 9,500 (Post Top) HPS 27,500 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 3,000 Mercury Vapor 3,000 Mercury Vapor 6,3000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 50 Watt Pole Top 190 Watt Pole Top 190 Watt Pole Top 190 Watt Flood 130 Watt Flood 130 Watt Caretaker Pole -Wood	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$36.63 \$10.24 \$19.65 \$10.24 \$19.65 \$11.60 \$51.160 \$51.70 \$11.14 \$11.61				\$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$33.886 \$6.36 \$10.24 \$19.65 \$14.85 \$14.85 \$10.08 \$11.60 \$11.14 \$11.61								\$18.86 \$23.47 \$13.33 \$19.07 \$25.46 \$19.07 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.52 \$10.24 \$10.24 \$11.60 \$5.70 \$11.14 \$11.161	
LED-1	HPS 27,500 HPS 50,000 (Post Top) HPS 9,600 (Post Top) HPS 9,500 (Post Top) HPS 27,500 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 4,000 Mercury Vapor 3,000 Mercury Vapor 3,000 Mercury Vapor 6,3000 Flood Luminaire Charge 30 Watt Pole Top 50 Watt Pole Top 50 Watt Pole Top 130 Watt Pole Top 30 Watt Flood 130 Watt Flood 130 Watt Flood 130 Watt Caretaker Pole -Wood Fiberglass w/Foundation ~25 ft Fiberglass w/Foundation ~25 ft Fiberglass w/Foundation ~25 ft	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$43.63 \$6.36 \$6.36 \$10.24 \$19.65 \$14.85 \$10.05 \$11.60 \$5.70 \$11.14 \$11.61\$				\$23.47 \$13.22 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.36 \$6.63 \$10.24 \$19.65 \$14.85 \$10.06 \$11.60 \$5.70 \$11.14 \$11.61 \$10.59								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$29.75 \$17.51 \$29.62 \$20.04 \$38.86 \$6.36 \$6.63 \$10.24 \$19.65 \$11.14 \$11.14 \$11.14 \$11.14 \$11.15	
LED-1	HPS 27,500 HPS 27,500 HPS 50,000 (Post Top) HPS 7,500 Flood HPS 50,000 Flood Incandescent 1,000 Mercury Vapor 4,000 Mercury Vapor 2,000 Mercury Vapor 2,000 Mercury Vapor 2,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 63,000 Mercury Vapor 2,000 Flood Mercury Vapor 2,000 Mercury Vapor 2,000 Flood Top 30 Watt Pole Top 30 Watt Flood 130 Watt Flood 130 Watt Flood 30 Watt Caretaker Pole -Wood Fiberglass w/Foundation ~25 ft Fiberglass w/Foundation ~25 ft	\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$38.86 \$6.33 \$10.24 \$19.66 \$5.160 \$11.60 \$5.70 \$11.14 \$11.61 \$19.59 \$25.75				\$23.47 \$13.32 \$1907 \$22.46 \$12.61 \$8.70 \$9.79 \$17.51 \$29.62 \$20.04 \$38.86 \$6.63 \$10.24 \$19.65 \$11.45 \$10.08 \$11.60 \$5.70 \$11.14 \$19.59 \$32.75								\$18.86 \$23.47 \$13.32 \$19.07 \$25.46 \$19.75 \$29.62 \$20.64 \$38.86 \$6.36 \$6.36 \$6.36 \$10.24 \$19.65 \$14.84 \$10.08 \$11.60 \$1.11.16 \$1.11.61 \$19.55 \$32.75	

Issued:	February 29, 2024 January 3, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 February 1, 2024	Title:	President

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Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023 Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023.

Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	8.091
Energy Service Charge Mid Peak	8.393
Energy Service Charge Critical Peak	10.407
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

#### Distribution

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

# Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

# Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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\$5.32

# **Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

#### <u>Availability</u>

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Customer Charge	\$83.66 per month			
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)				
Distribution Charge Off Peak	4.002			
Distribution Charge Mid Peak	4.138			
Distribution Charge Critical Peak	4.736			
Reliability Enhancement/Vegetation Management	(0.002)			
Total Distribution Charge Off Peak	4.000			
Total Distribution Charge Mid Peak	4.136			
Total Distribution Charge Critical Peak	4.734			
Transmission Charge Off Peak	(0.277)			
Transmission Charge Mid Peak	(0.219)			
Transmission Charge Critical Peak	16.381			
Energy Service Charge Off Peak	8.099			
Energy Service Charge Mid Peak	8.378			
Energy Service Charge Critical Peak	10.401			
Stranded Cost Adjustment Factor	(0.031)			
Storm Recovery Adjustment Factor	<u>0.000(0.202)</u>			

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Issued:	February 29, 2024 January 3, 2024	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	March 1, 2024 February 1, 2024	Title:	President

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