

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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	7.031
 Transmission Charge	 3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

Issued: February 29, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Neil Proudman

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Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Title: Neil Proudman  
President

### **Rate D-10 Optional Peak Load Rate**

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	14.355
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Distribution Charge Off Peak	0.190
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Revenue Decoupling Adjustment Factor	0.180
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Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge On Peak	14.533
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Total Distribution Charge Off Peak	0.368
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Transmission Charge	1.341
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Stranded Cost Charge	(0.033)
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Storm Recovery Adjustment Factor	0.000
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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.679

Distribution Charge Off Peak 0.199

Revenue Decoupling Adjustment Factor 0.104

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge On Peak 0.781

Total Distribution Charge Off Peak 0.301

Transmission Charge 1.900

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Neil Proudman

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Transmission Charge	2.170
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$10.67
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Issued by: /s/ Neil Proudman

Effective: March 1, 2024

Neil Proudman  
Title: President

### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.344
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	0.000

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Title: Neil Proudman  
President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$17.01 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman  
Title: President



Rates for Retail Delivery Service

Customer Charge \$19.20 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 6.266

Revenue Decoupling Adjustment Factor 0.291

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge 6.555

Transmission Charge 2.520

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman  
Title: President

## Outdoor Lighting Service Rate M

### Availability

#### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

#### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

#### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Title: Neil Proudman  
President

### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Neil Proudman  
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
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Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Neil Proudman  
Title: President

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman  
Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)

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Total Distribution Charge Off Peak	5.260
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Total Distribution Charge Mid Peak	7.885
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Total Distribution Charge Critical Peak	11.228
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Transmission Charge Off Peak	(0.594)
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Transmission Charge Mid Peak	(0.251)
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Transmission Charge Critical Peak	20.608
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Energy Service Charge Off Peak	12.896
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Energy Service Charge Mid Peak	14.643
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Energy Service Charge Critical Peak	15.197
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Stranded Cost Adjustment Factor	(0.031)
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Storm Recovery Adjustment Factor	0.000
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman  
Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

Twenty-sixth Revised Page 126  
Superseding Twenty-fifth Revised Page 126  
Summary of Rates

RATES EFFECTIVE MARCH 1, 2024												
FOR USAGE ON AND AFTER MARCH 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	0.00000	0.00727	0.11061	0.09758	\$ 0.20819
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	0.00000	0.00727	0.10138	0.09758	\$ 0.19896
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	0.00000	0.00727	0.10247	0.09758	\$ 0.20005
Farm <sup>1</sup>	All kWh	\$ 0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	0.00000	0.00727	0.10683	0.09758	\$ 0.20441
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	0.00000	0.00727	0.16568	0.09758	\$ 0.26326
	Off Peak kWh	\$ 0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	0.00000	0.00727	0.02403	0.09758	\$ 0.12161
G-1	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	0.00000	0.00727	0.03377		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17478
									Effective 3/1/24, usage on or after		0.08671	\$ 0.12048
									Effective 4/1/24, usage on or after		0.06629	\$ 0.10006
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09308
									Effective 6/1/24, usage on or after		0.08073	\$ 0.11450
									Effective 7/1/24, usage on or after		0.09854	\$ 0.13231
	Off Peak kWh	\$ 0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	0.00000	0.00727	0.02897		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.16998
									Effective 3/1/24, usage on or after		0.08671	\$ 0.11568
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09526
									Effective 5/1/24, usage on or after		0.05931	\$ 0.08828
									Effective 6/1/24, usage on or after		0.08073	\$ 0.10970
									Effective 7/1/24, usage on or after		0.09854	\$ 0.12751
G-2	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	0.00000	0.00727	0.03282		
									Effective 2/1/24, usage on or after		0.14101	\$ 0.17383
									Effective 3/1/24, usage on or after		0.08671	\$ 0.11953
									Effective 4/1/24, usage on or after		0.06629	\$ 0.09911
									Effective 5/1/24, usage on or after		0.05931	\$ 0.09213
									Effective 6/1/24, usage on or after		0.08073	\$ 0.11355
									Effective 7/1/24, usage on or after		0.09854	\$ 0.13136
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	0.00000	0.00727	0.09322	0.09758	\$ 0.19080
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	0.00000	0.00727	0.08647	0.09758	\$ 0.18405
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	0.00000	0.00727	0.09771	0.09758	\$ 0.19529
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	<u>Monday through Friday</u>											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(0.00031)	0.00000	0.00727	\$0.05362	\$0.12896	\$0.18258
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(0.00031)	0.00000	0.00727	\$0.08330	\$0.14643	\$0.22973
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(0.00031)	0.00000	0.00727	\$0.32532	\$0.15197	\$0.47729
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: February 29, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023

RATES EFFECTIVE MARCH 1, 2024												
FOR USAGE ON AND AFTER MARCH 1, 2024												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	\$0.00000	\$0.00727	\$0.05362	\$0.12896	\$0.18258
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	\$0.00000	\$0.00727	\$0.08330	\$0.14643	\$0.22973
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	\$0.00000	\$0.00727	\$0.32532	\$0.15197	\$0.47729
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-L	Customer Charge	\$502.08			\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	<u>Monday through Friday</u>											
	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	\$0.00000	\$0.00727	\$0.03075	\$0.08091	\$0.11166
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	\$0.00000	\$0.00727	\$0.03341	\$0.08393	\$0.11734
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	\$0.00000	\$0.00727	\$0.19194	\$0.10407	\$0.29601
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
Rate EV-M	Customer Charge	\$83.66			\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	<u>Monday through Friday</u>											
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	\$0.00000	\$0.00727	\$0.04419	\$0.08099	\$0.12518
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	\$0.00000	\$0.00727	\$0.04613	\$0.08378	\$0.12991
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	\$0.00000	\$0.00727	\$0.21811	\$0.10401	\$0.32212
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$9.81				\$9.81						\$9.81
	HPS 9,600	\$11.35				\$11.35						\$11.35
	HPS 27,500	\$18.86				\$18.86						\$18.86
	HPS 50,000	\$23.47				\$23.47						\$23.47
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.32
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.07
	HPS 50,000 Flood	\$25.46				\$25.46						\$25.46
	Incandescent 1,000	\$12.61				\$12.61						\$12.61
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.70
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.79
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.51
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.62
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.04
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.86
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.36
	50 Watt Pole Top	\$6.63				\$6.63						\$6.63
	130 Watt Pole Top	\$10.24				\$10.24						\$10.24
	190 Watt Pole Top	\$19.65				\$19.65						\$19.65
	30 Watt URD	\$14.85				\$14.85						\$14.85
	90 Watt Flood	\$10.08				\$10.08						\$10.08
	130 Watt Flood	\$11.60				\$11.60						\$11.60
Poles	30 Watt Caretaker	\$5.70				\$5.70						\$5.70
	Pole - Wood	\$11.14				\$11.14						\$11.14
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.61
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.59
	Fiberglass w/Foundation ≥25 ft	\$32.75				\$32.75						\$32.75
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.35
M/LED-1/LED-2	Metal Poles with Foundation	\$28.17				\$28.17						\$28.17
	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	\$0.00000	\$0.00727	\$0.07081	\$0.09758	\$0.16839

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President

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Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	8.091
Energy Service Charge Mid Peak	8.393
Energy Service Charge Critical Peak	10.407
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

Distribution	\$5.32
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#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Neil Proudman

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Title: President

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.002
Distribution Charge Mid Peak	4.138
Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734
Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381
Energy Service Charge Off Peak	8.099
Energy Service Charge Mid Peak	8.378
Energy Service Charge Critical Peak	10.401
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	0.000

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Title: President

## Rate D

### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	<hr/>
	7.031
 Transmission Charge	 3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000</u> (0.202)

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<del>0.000(0.202)</del>

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<del>0.000(0.202)</del>

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000</u> <del>(0.202)</del>

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	14.355
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Distribution Charge Off Peak	0.190
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Revenue Decoupling Adjustment Factor	0.180
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Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge On Peak	14.533
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Total Distribution Charge Off Peak	0.368
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Transmission Charge	1.341
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Stranded Cost Charge	(0.033)
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Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)
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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$502.08 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.679

Distribution Charge Off Peak 0.199

Revenue Decoupling Adjustment Factor 0.104

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge On Peak 0.781

Total Distribution Charge Off Peak 0.301

Transmission Charge 1.900

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor ~~0.000~~~~(0.202)~~

Demand Charges Per Kilowatt

Distribution \$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Transmission Charge	2.170
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)
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#### Demand Charges Per Kilowatt

Distribution	\$10.67
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#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

#### Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

#### High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.344
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	<del>0.000(0.202)</del>

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President

### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

### Rates for Retail Delivery Service

Customer Charge \$17.01 per month

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)

Storm Recovery Adjustment Factor ~~0.000~~(0.202)

### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$19.20 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 6.266

Revenue Decoupling Adjustment Factor 0.291

Reliability Enhancement/Vegetation Management (0.002)

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Total Distribution Charge 6.555

Transmission Charge 2.520

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor ~~0.000~~~~(0.202)~~

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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## Outdoor Lighting Service Rate M

### Availability

#### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

#### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

#### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Title: Neil Proudman  
President

~~Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023~~  
~~Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023~~

#### Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

#### Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.686
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.684
<hr/>	
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	<u>0.000</u> <del>(0.202)</del>

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

#### Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: February 29, 2024 ~~August 1, 2023~~

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2024 ~~August 1, 2023~~

Title: President

### Rate EV Plug In Electric Vehicle D-12

#### Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000</u> <del>(0.202)</del>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: February 29, 2024 ~~January 3, 2024~~

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024 ~~February 1, 2024~~

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	5.262
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Distribution Charge Mid Peak	7.887
------------------------------	-------

Distribution Charge Critical Peak	11.230
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Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	5.260
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Total Distribution Charge Mid Peak	7.885
------------------------------------	-------

Total Distribution Charge Critical Peak	11.228
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Transmission Charge Off Peak	(0.594)
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Transmission Charge Mid Peak	(0.251)
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Transmission Charge Critical Peak	20.608
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Energy Service Charge Off Peak	12.896
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Energy Service Charge Mid Peak	14.643
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Energy Service Charge Critical Peak	15.197
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Stranded Cost Adjustment Factor	(0.031)
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Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~February 29, 2024~~ January 3, 2024

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2024~~ February 1, 2024

Title: President



RATES EFFECTIVE FEBRUARY 1, 2024

FOR USAGE ON AND AFTER FEBRUARY 1, 2024

Rate											
Rate	Customer Charge	Blocks	Distribution Charge	Decoupling Adjustment	REP/VMP Mechanism	Net Distribution Charge	Transmission Charge	Stranded Cost Adjustment	System Benefits Charge	Total Delivery	Energy Service
D	All kWh	\$	0.06752	(0.00028)	0.07031	0.03334	(0.00031)	(0.00000)	0.00727	-0.10859	0.11061
		\$	0.20617								0.09758
		\$									0.20819
Off Peak Water Heating Use 16	All kWh	\$	0.05829	(0.00002)	0.06108	0.03334	(0.00031)	(0.00000)	0.00727	-0.09936	0.10138
		\$									0.09758
		\$									0.19896
Off Peak Water Heating Use 6	All kWh	\$	0.05938	(0.00002)	0.06217	0.03334	(0.00031)	(0.00000)	0.00727	-0.10045	0.10247
		\$									0.09758
		\$									0.20005
Farm	All kWh	\$	0.06374	(0.00002)	0.06653	0.03334	(0.00031)	(0.00000)	0.00727	-0.10481	0.10683
		\$									0.09758
		\$									0.20441
D-10	On Peak kWh	\$	0.14355	(0.00002)	0.14533	0.01341	(0.00033)	(0.00000)	0.00727	-0.16366	0.16568
		\$									0.09758
		\$									0.26326
Off Peak kWh		\$	0.00190	(0.00002)	0.00368	0.01341	(0.00033)	(0.00000)	0.00727	-0.02201	0.02403
		\$									0.09758
		\$									0.12161
Customer Charge		\$	502.08								
		\$									502.08
		\$									10.63
	Demand Charge	\$	10.63								
	On Peak kWh	\$	0.00679	(0.00002)	0.00781	0.01900	(0.00031)	(0.00000)	0.00727	-0.03175	0.03377
G-1	Off Peak kWh	\$	0.00104	(0.00002)	0.00301	0.01900	(0.00031)	(0.00000)	0.00727	-0.02695	0.02897
											0.14101
											0.16998
											0.11566
											0.09526
											0.08828
											0.10970
G-2	Customer Charge	\$	83.66								
		\$									83.66
		\$									10.67
	Demand Charge	\$	10.67								
	All kWh	\$	0.00267	(0.00002)	0.00416	0.02170	(0.00031)	(0.00000)	0.00727	-0.03080	0.03282
G-2	Customer Charge	\$	0.11953								
											0.14101
											0.11953
											0.09911
											0.09213
											0.11355
											0.08073
											0.13136
G-3	Customer Charge	\$	0.06093	(0.00002)	0.06344	0.02281	(0.00030)	(0.00000)	0.00727	-0.09130	0.09322
		\$									0.09758
		\$									0.19080
T	All kWh	\$	0.05469	(0.00002)	0.05752	0.02198	(0.00030)	(0.00000)	0.00727	-0.08445	0.08647
		\$									0.09758
		\$									0.18405
V	All kWh	\$	0.06266	(0.00002)	0.06555	0.02520	(0.00031)	(0.00000)	0.00727	-0.09569	0.09771
		\$									0.09758
		\$									0.19529
D-11	Off Peak	\$	0.05262	(0.00000)	0.05260	(0.00031)	(0.00000)	0.00727			
		\$									0.18258
		\$									0.22973
	Mid Peak	\$	0.07887	(0.00000)	0.07885	(0.00031)	(0.00000)	0.00727			0.08330
		\$									0.14643
		\$									0.47729
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a	Critical Peak	\$	0.11230	(0.00000)	0.11228	0.20608	(0.00031)	(0.00000)	0.00727		
		\$									0.23532
		\$									0.15197
Rate is a subset of Domestic Rate D											

Issued: February 29, 2024 January 3, 2024

Effective: March 1, 2024 February 1, 2024

Title: President

Issued by: /s/ Neil Proudman

Neil Proudman

RATES EFFECTIVE - <del>FEBRUARY 1, 2024</del> MARCH 1, 2024 FOR USAGE ON AND AFTER - <del>FEBRUARY 1, 2024</del> MARCH 1, 2024													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor		System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35								\$11.35
Rate EV	<u>Monday through Friday</u>												
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.05160	\$0.05362	\$0.18258
	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.08128	\$0.08330	\$0.22973
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.32330	\$0.32532	\$0.47729
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-L	Customer Charge	\$502.08			\$502.08								\$502.08
	Demand Charge	\$5.32			\$5.32								\$5.32
	<u>Monday through Friday</u>												
	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.02873	\$0.03075	\$0.11166
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.03139	\$0.03341	\$0.11734
Rate EV-M	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.18992	\$0.19194	\$0.29601
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$83.66			\$83.66								\$83.66
	Demand Charge	\$5.34			\$5.34								\$5.34
	<u>Monday through Friday</u>												
Rate EV-M	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.04217	\$0.04419	\$0.12518
	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.04411	\$0.04613	\$0.12991
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.21609	\$0.21811	\$0.32212
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	Luminaire Charge												
	HPS 4,000	\$9.81				\$9.81							\$9.81
	HPS 9,600	\$11.35				\$11.35							\$11.35
	HPS 27,500	\$18.86				\$18.86							\$18.86
	HPS 50,000	\$23.47				\$23.47							\$23.47
	HPS 9,600 (Post Top)	\$13.32				\$13.32							\$13.32
	HPS 27,500 Flood	\$19.07				\$19.07							\$19.07
	HPS 50,000 Flood	\$25.46				\$25.46							\$25.46
	Incandescent 1,000	\$12.61				\$12.61							\$12.61
	Mercury Vapor 4,000	\$8.70				\$8.70							\$8.70
	Mercury Vapor 8,000	\$9.79				\$9.79							\$9.79
	Mercury Vapor 22,000	\$17.51				\$17.51							\$17.51
	Mercury Vapor 63,000	\$29.62				\$29.62							\$29.62
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04							\$20.04
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86							\$38.86
LED-1	Luminaire Charge												
	30 Watt Pole Top	\$6.36				\$6.36							\$6.36
	50 Watt Pole Top	\$6.63				\$6.63							\$6.63
	130 Watt Pole Top	\$10.24				\$10.24							\$10.24
	190 Watt Pole Top	\$19.65				\$19.65							\$19.65
	30 Watt URD	\$14.85				\$14.85							\$14.85
	90 Watt Flood	\$10.08				\$10.08							\$10.08
	130 Watt Flood	\$11.60				\$11.60							\$11.60
	30 Watt Caretaker	\$5.70				\$5.70							\$5.70
Poles	Pole -Wood	\$11.14				\$11.14							\$11.14
	Fiberglass - Direct Embedded	\$11.61				\$11.61							\$11.61
	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59							\$19.59
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75							\$32.75
	Metal Poles - Direct Embedded	\$23.35				\$23.35							\$23.35
	Metal Poles with Foundation	\$28.17				\$28.17							\$28.17
M/LED-1/LED-2	All kWh	\$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$0.01701	(\$0.00031)	<del>-(0.00202)</del>	0.00000	\$0.00727	\$0.06879	\$0.07081	\$0.16839

Issued: February 29, 2024 ~~January 3, 2024~~

Issued by: /s/ Neil Proudman

Effective: March 1, 2024 ~~February 1, 2024~~

Title: Neil Proudman  
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023  
Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023.

Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	8.091
Energy Service Charge Mid Peak	8.393
Energy Service Charge Critical Peak	10.407
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<u>0.000</u> <del>(0.202)</del>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

Distribution	\$5.32
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#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: February 29, 2024 ~~January 3, 2024~~

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2024 ~~February 1, 2024~~

Title: President

### Rate EV-M Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$83.66 per month
-----------------	-------------------

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.002
Distribution Charge Mid Peak	4.138
Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734

Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381

Energy Service Charge Off Peak	8.099
Energy Service Charge Mid Peak	8.378
Energy Service Charge Critical Peak	10.401

Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	<del>0.000</del> (0.202)

Issued: ~~February 29, 2024~~ January 3, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~March 1, 2024~~ February 1, 2024

Title: President