

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.627
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
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	5.909
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Title: Neil Proudman
President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.858
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.140
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.949
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.231
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.311
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.593
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	11.990
Distribution Charge Off Peak	0.160
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge On Peak	12.171
Total Distribution Charge Off Peak	0.341
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$422.90 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.573

Distribution Charge Off Peak 0.169

Revenue Decoupling Adjustment Factor 0.104

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge On Peak 0.678

Total Distribution Charge Off Peak 0.274

Transmission Charge 2.492

Stranded Cost Charge (0.051)

Storm Recovery Adjustment Factor (0.202)

Demand Charges Per Kilowatt

Distribution \$8.96

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Transmission Charge	2.529
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution	\$9.00
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Neil Proudman
Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$16.19 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.133
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	5.387
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

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President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.577
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	4.863
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman

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Title: President

Rates for Retail Delivery Service

Customer Charge \$16.19 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.279

Revenue Decoupling Adjustment Factor 0.291

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge 5.571

Transmission Charge 3.003

Stranded Cost Charge (0.051)

Storm Recovery Adjustment Factor (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.949
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.948
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.949
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: April 14, 2023

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Effective: March 1, 2023

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	3.948
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.949
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Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Neil Proudman

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Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.878
Distribution Charge Mid Peak	5.813
Distribution Charge Critical Peak	8.277
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge Off Peak	3.879
Total Distribution Charge Mid Peak	5.814
Total Distribution Charge Critical Peak	8.278
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Neil Proudman

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Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.878
Distribution Charge Mid Peak	5.813
Distribution Charge Critical Peak	8.277
Reliability Enhancement/Vegetation Management	0.001

Total Distribution Charge Off Peak	3.879
Total Distribution Charge Mid Peak	5.814
Total Distribution Charge Critical Peak	8.278

Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841

Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035

Stranded Cost Adjustment Factor	(0.051)
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Storm Recovery Adjustment Factor	(0.202)
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Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Seventeenth Revised Page 126
Superseding Sixteenth Revised Page 126
Summary of Rates

RATES EFFECTIVE MARCH 1, 2023												
FOR USAGE ON AND AFTER MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320
Farm ¹	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47858
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11997
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10641
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15447
											Effective 6/1/23, usage on or after	0.11421 \$ 0.15038
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16997
	Off Peak kWh	\$ 0.00169	0.00104	0.00001	0.00274	0.02492	(0.00051)	(0.00202)	0.00700	0.03213		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47454
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11593
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10237
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15043
											Effective 6/1/23, usage on or after	0.11421 \$ 0.14634
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16593
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354		
											Effective 2/1/23, usage on or after	0.44241 \$ 0.47595
											Effective 3/1/23, usage on or after	0.08380 \$ 0.11734
											Effective 4/1/23, usage on or after	0.07024 \$ 0.10378
											Effective 5/1/23, usage on or after	0.11830 \$ 0.15184
											Effective 6/1/23, usage on or after	0.11421 \$ 0.14775
											Effective 7/1/23, usage on or after	0.13380 \$ 0.16734
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

Eighteenth Revised Page 127
Superseding Seventeenth Revised Page 127
Summary of Rates

RATES EFFECTIVE-MARCH 1, 2023 FOR USAGE ON AND AFTER MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	<u>Monday through Friday</u>											
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90
	Demand Charge	\$4.48			\$4.48							\$4.48
	<u>Monday through Friday</u>											
	Off Peak	\$0.02462	\$0.00000	\$0.00001	\$0.02463	\$0.00274	(\$0.00051)	(0.00202)	\$0.00700	\$0.03184	\$0.15863	\$0.19047
	Mid Peak	\$0.02647	\$0.00000	\$0.00001	\$0.02648	\$0.00337	(\$0.00051)	(0.00202)	\$0.00700	\$0.03432	\$0.16455	\$0.19887
	Critical Peak	\$0.03081	\$0.00000	\$0.00001	\$0.03082	\$0.15540	(\$0.00051)	(0.00202)	\$0.00700	\$0.19069	\$0.20404	\$0.39473
Rate EV-M	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
	Customer Charge	\$70.47			\$70.47							\$70.47
	Demand Charge	\$4.50			\$4.50							\$4.50
	<u>Monday through Friday</u>											
	Off Peak	\$0.03830	\$0.00000	\$0.00001	\$0.03831	\$0.00313	(\$0.00051)	(0.00202)	\$0.00700	\$0.04591	\$0.15879	\$0.20470
	Mid Peak	\$0.03960	\$0.00000	\$0.00001	\$0.03961	\$0.00371	(\$0.00051)	(0.00202)	\$0.00700	\$0.04779	\$0.16427	\$0.21206
M	Critical Peak	\$0.04532	\$0.00000	\$0.00001	\$0.04533	\$0.16783	(\$0.00051)	(0.00202)	\$0.00700	\$0.21763	\$0.20393	\$0.42156
	<u>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</u>											
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.28			\$8.28							\$8.28
	HPS 9,600	\$9.58			\$9.58							\$9.58
	HPS 27,500	\$15.90			\$15.90							\$15.90
	HPS 50,000	\$19.78			\$19.78							\$19.78
	HPS 9,600 (Post Top)	\$11.24			\$11.24							\$11.24
	HPS 27,500 Flood	\$16.07			\$16.07							\$16.07
	HPS 50,000 Flood	\$21.46			\$21.46							\$21.46
	Incandescent 1,000	\$10.64			\$10.64							\$10.64
	Mercury Vapor 4,000	\$7.35			\$7.35							\$7.35
	Mercury Vapor 8,000	\$8.26			\$8.26							\$8.26
	Mercury Vapor 22,000	\$14.77			\$14.77							\$14.77
	Mercury Vapor 63,000	\$24.96			\$24.96							\$24.96
LED-1	Mercury Vapor 22,000 Flood	\$16.89			\$16.89							\$16.89
	Mercury Vapor 63,000 Flood	\$32.74			\$32.74							\$32.74
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.37			\$5.37							\$5.37
	50 Watt Pole Top	\$5.60			\$5.60							\$5.60
	130 Watt Pole Top	\$8.64			\$8.64							\$8.64
	190 Watt Pole Top	\$16.57			\$16.57							\$16.57
	30 Watt URD	\$12.52			\$12.52							\$12.52
	90 Watt Flood	\$8.51			\$8.51							\$8.51
Poles	130 Watt Flood	\$9.79			\$9.79							\$9.79
	30 Watt Caretaker	\$4.82			\$4.82							\$4.82
	Pole -Wood	\$9.39			\$9.39							\$9.39
	Fiberglass - Direct Embedded	\$9.78			\$9.78							\$9.78
	Fiberglass w/Foundation <25 ft	\$16.50			\$16.50							\$16.50
	Fiberglass w/Foundation >=25 ft	\$27.59			\$27.59							\$27.59
M/LED-1/LED-2	Metal Poles - Direct Embedded	\$19.67			\$19.67							\$19.67
	Metal Poles with Foundation	\$23.73			\$23.73							\$23.73
M/LED-1/LED-2	All kWh	\$0.03948	\$0.00000	\$0.00001	\$0.03949	\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.06323	\$0.22007	\$0.28330

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman
President

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Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	15.863
Energy Service Charge Mid Peak	16.455
Energy Service Charge Critical Peak	20.404
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$4.48
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	April 14, 2023	Issued by:	<u>/s/ Neil Proudman</u>
			Neil Proudman
Effective:	March 1, 2023	Title:	<u>President</u>

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$70.47 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.830
Distribution Charge Mid Peak	3.960
Distribution Charge Critical Peak	4.532
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.831
Total Distribution Charge Mid Peak	3.961
Total Distribution Charge Critical Peak	4.533

Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783

Energy Service Charge Off Peak	15.879
Energy Service Charge Mid Peak	16.427
Energy Service Charge Critical Peak	20.393

Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: April 14, 2023	Issued by: <u>/s/ Neil Proudman</u>
	Neil Proudman
Effective: March 1, 2023	Title: <u>President</u>

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.6275 856
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
	<u>5.9096 138</u>

Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	<u>(0.202) 0.000</u>

Issued: ~~February 13, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~ March 1, 2023

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~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.8585 056
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.1405 338
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.9495 150
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.2315 432
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Neil Proudman
Effective: ~~January 1, 2023~~March 1, 2023 Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.311 <u>5.527</u>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	5.593 <u>5.809</u>
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202) <u>0.000</u>

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	11.990 12.447
Distribution Charge Off Peak	0.160 0.167
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge On Peak	12.171 12.628
Total Distribution Charge Off Peak	0.341 0.348
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

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~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Rates for Retail Delivery Service

Customer Charge \$~~422.90~~~~435.18~~ per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.5730 .590
Distribution Charge Off Peak	0.1690 .174
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.001

Total Distribution Charge On Peak	0.6780 .695
Total Distribution Charge Off Peak	0.2740 .279

Transmission Charge	2.492
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor	(0.202) 0.000
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Demand Charges Per Kilowatt

Distribution	\$ 8.969 .22
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Effective: ~~January 1, 2023~~March 1, 2023 Title: Neil Proudman
President

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Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Transmission Charge	2.529
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor	(0.202) 0.000
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Demand Charges Per Kilowatt

Distribution	\$9.009 .27
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~16.19~~~~46.66~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.1335 282
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	5.3875 536
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

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~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.5774 4.743
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	4.8635 5.029
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Rates for Retail Delivery Service

Customer Charge	\$ 16.19 46.66 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.279 5.433
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	5.571 5.725
Transmission Charge	3.003
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.9484 063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.9494 064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202) 0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~August 5, 2022~~April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2022~~March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.9484 063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.9494 064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202) 0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~August 5, 2022~~April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2022~~March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	3.9484 0.063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.9494 0.064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202) 0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: ~~August 5, 2022~~April 14, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August 1, 2022~~March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~3.8783~~ 3.8783-948

Distribution Charge Mid Peak ~~5.8135~~ 5.8135-918

Distribution Charge Critical Peak ~~8.2778~~ 8.2778-426

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak ~~3.8793~~ 3.8793-949

Total Distribution Charge Mid Peak ~~5.8145~~ 5.8145-919

Total Distribution Charge Critical Peak ~~8.2788~~ 8.2788-427

Transmission Charge Off Peak (0.291)

Transmission Charge Mid Peak 0.115

Transmission Charge Critical Peak 24.841

Energy Service Charge Off Peak 26.271

Energy Service Charge Mid Peak 29.889

Energy Service Charge Critical Peak 31.035

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor ~~(0.202)~~ 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.8783.948
Distribution Charge Mid Peak	5.8135.918
Distribution Charge Critical Peak	8.2778.426
Reliability Enhancement/Vegetation Management	0.001

Total Distribution Charge Off Peak	3.8793.949
Total Distribution Charge Mid Peak	5.8145.919
Total Distribution Charge Critical Peak	8.2788.427

Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841

Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor ~~(0.202)~~0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022~~

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Sixteenth~~ ~~Seventeenth~~ Revised Page 126
Superseding ~~Fifteenth~~ ~~Sixteenth~~ Revised Page 126
Summary of Rates

RATES EFFECTIVE FEBRUARY-MARCH 1, 2023 FOR USAGE ON AND AFTER FEBRUARY-MARCH 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998
		\$ 0.05856			0.06138			0.00		0.10422		\$ 0.32429
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229
		\$ 0.05056			0.05338			0.00		0.09623		\$ 0.31629
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320
		\$ 0.05150			0.05432			0.00		0.09716		\$ 0.31723
Farm ¹	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682
		\$ 0.05527			0.05809			0.00		0.10093		\$ 0.32100
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963
		\$ 0.12447			0.12638			0.00		0.15615		\$ 0.37622
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133
		\$ 0.00167			0.00348			0.00		0.03335		\$ 0.25342
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90
		\$ 435.18			435.18					435.18		\$ 435.18
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96
		\$ 9.22			9.22					9.22		\$ 9.22
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617		\$ 0.16997
		\$ 0.00590			0.00695			0.00		0.03836		\$ 0.17216
								Effective 2/1/23, usage on or after			0.44241	\$ 0.47858
								Effective 3/1/23, usage on or after			0.44241	\$ 0.47858
								Effective 4/1/23, usage on or after			0.07024	\$ 0.10641
								Effective 5/1/23, usage on or after			0.11830	\$ 0.15447
								Effective 6/1/23, usage on or after			0.11421	\$ 0.15038
								Effective 7/1/23, usage on or after			0.13380	\$ 0.16997
	Off Peak kWh	\$ 0.00169	0.00104	0.00001	0.00274	0.02492	(0.00051)	(0.00202)	0.00700	0.03213		\$ 0.16997
		\$ 0.00174			0.00279			0.00		0.03420		\$ 0.17216
								Effective 2/1/23, usage on or after			0.44241	\$ 0.47454
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47
		\$ 72.52			72.52					72.52		\$ 72.52
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00
		\$ 9.27			9.27					9.27		\$ 9.27
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354		\$ 0.16593
		\$ 0.00233			0.00385			0.00		0.03563		\$ 0.16800
								Effective 2/1/23, usage on or after			0.44241	\$ 0.47595
								Effective 3/1/23, usage on or after			0.44241	\$ 0.47595
								Effective 4/1/23, usage on or after			0.07024	\$ 0.10378
								Effective 5/1/23, usage on or after			0.11830	\$ 0.15184
								Effective 6/1/23, usage on or after			0.11421	\$ 0.14775
								Effective 7/1/23, usage on or after			0.13380	\$ 0.16734
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19
		\$ 16.66			16.66					16.66		\$ 16.66
	All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932
		\$ 0.04743			0.05029			0.00		0.08293		\$ 0.30300
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19
		\$ 16.66			16.66					16.66		\$ 16.66
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028
D-11		\$ 0.05433			0.05725			0.00		0.09377		\$ 0.31384
	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.03878	\$ 0.00000	\$ 0.00001	\$ 0.03879	\$ (0.00291)	\$ (0.00051)	(0.00202)	\$ 0.00700	\$ 0.04035	\$ 0.26271	\$ 0.30306
		\$ 0.03948			\$ 0.03949			0.00		\$ 0.04307		\$ 0.30578
	Mid Peak	\$ 0.05813	\$ 0.00000	\$ 0.00001	\$ 0.05814	\$ 0.00115	\$ (0.00051)	(0.00202)	\$ 0.00700	\$ 0.06376	\$ 0.29889	\$ 0.36265
		\$ 0.05918			\$ 0.05919			0.00		\$ 0.06683		\$ 0.36572
	Critical Peak	\$ 0.08277	\$ 0.00000	\$ 0.00001	\$ 0.08278	\$ 0.24841	\$ (0.00051)	(0.00202)	\$ 0.00700	\$ 0.33566	\$ 0.31035	\$ 0.64601
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
		\$ 0.08426			\$ 0.08427			0.00		\$ 0.33917		\$ 0.64952

¹ Rate is a subset of Domestic Rate D

Issued: January 18, 2023 April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2023 March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Seventeenth~~ ~~Eighteenth~~ Revised Page 127
Superseding ~~Sixteenth~~ ~~Seventeenth~~ Revised Page 127
Summary of Rates

RATES EFFECTIVE FEBRUARY MARCH 1, 2023														
FOR USAGE ON AND AFTER FEBRUARY MARCH 1, 2023														
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35		
	Monday through Friday													
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306		
		\$0.03948			\$0.03949			0.00		\$0.04307		\$0.30578		
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265		
		\$0.05918			\$0.05919			0.00		\$0.06683		\$0.36572		
Rate EV-L	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601		
		\$0.08426			\$0.08427			0.00		\$0.33917		\$0.64952		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Customer Charge	\$422.90			\$422.90							\$422.90		
		\$435.18			\$435.18							\$435.18		
	Demand Charge	\$4.48			\$4.48							\$4.48		
Rate EV-M		\$4.61			\$4.61							\$4.61		
	Monday through Friday													
	Off Peak	\$0.02462	\$0.00000	\$0.00001	\$0.02463	\$0.00274	(\$0.00051)	(0.00202)	\$0.00700	\$0.03184	\$0.15863	\$0.19047		
		\$0.02732			\$0.02733			0.00		\$0.03656	\$0.17569	\$0.21225		
	Mid Peak	\$0.02647	\$0.00000	\$0.00001	\$0.02648	\$0.00337	(\$0.00051)	(0.00202)	\$0.00700	\$0.03432	\$0.16455	\$0.19887		
		\$0.02936			\$0.02937			0.00		\$0.03923	\$0.18224	\$0.22147		
Rate EV-M	Critical Peak	\$0.03081	\$0.00000	\$0.00001	\$0.03082	\$0.15540	(\$0.00051)	(0.00202)	\$0.00700	\$0.19069	\$0.20404	\$0.39473		
		\$0.03419			\$0.03420			0.00		\$0.19609	\$0.22597	\$0.42206		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Customer Charge	\$70.47			\$70.47							\$70.47		
		\$72.52			\$72.52							\$72.52		
	Demand Charge	\$4.50			\$4.50							\$4.50		
Rate EV-M		\$4.64			\$4.64							\$4.64		
	Monday through Friday													
	Off Peak	\$0.03830	\$0.00000	\$0.00001	\$0.03831	\$0.00313	(\$0.00051)	(0.00202)	\$0.00700	\$0.04591	\$0.15879	\$0.20470		
		\$0.03879			\$0.03880			0.00		\$0.04842	\$0.17586	\$0.22428		
	Mid Peak	\$0.03960	\$0.00000	\$0.00001	\$0.03961	\$0.00371	(\$0.00051)	(0.00202)	\$0.00700	\$0.04779	\$0.16427	\$0.21206		
		\$0.04010			\$0.04011			0.00		\$0.05031	\$0.18194	\$0.23225		
M	Critical Peak	\$0.04532	\$0.00000	\$0.00001	\$0.04533	\$0.16783	(\$0.00051)	(0.00202)	\$0.00700	\$0.21763	\$0.20393	\$0.42156		
		\$0.04590			\$0.04591			0.00		\$0.22023	\$0.22585	\$0.44608		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													
	Luminaire Charge													
	HPS 4,000	\$8.28	\$8.53		\$8.28	\$8.53						\$8.28	\$8.53	
	HPS 9,600	\$9.58	\$9.86		\$9.58	\$9.86						\$9.58	\$9.86	
LED-1	HPS 27,500	\$15.90	\$16.37		\$15.90	\$16.37						\$15.90	\$16.37	
	HPS 50,000	\$19.78	\$20.36		\$19.78	\$20.36						\$19.78	\$20.36	
	HPS 9,600 (Post Top)	\$11.24	\$11.57		\$11.24	\$11.57						\$11.24	\$11.57	
	HPS 27,500 Flood	\$16.07	\$16.54		\$16.07	\$16.54						\$16.07	\$16.54	
	HPS 50,000 Flood	\$21.46	\$22.09		\$21.46	\$22.09						\$21.46	\$22.09	
	Incandescent 1,000	\$10.64	\$10.95		\$10.64	\$10.95						\$10.64	\$10.95	
Poles	Mercury Vapor 4,000	\$7.35	\$7.57		\$7.35	\$7.57						\$7.35	\$7.57	
	Mercury Vapor 8,000	\$8.26	\$8.50		\$8.26	\$8.50						\$8.26	\$8.50	
	Mercury Vapor 22,000	\$14.77	\$15.20		\$14.77	\$15.20						\$14.77	\$15.20	
	Mercury Vapor 63,000	\$24.96	\$25.69		\$24.96	\$25.69						\$24.96	\$25.69	
	Mercury Vapor 22,000 Flood	\$16.89	\$17.39		\$16.89	\$17.39						\$16.89	\$17.39	
	Mercury Vapor 63,000 Flood	\$32.74	\$33.70		\$32.74	\$33.70						\$32.74	\$33.70	
LED-1	Luminaire Charge													
	30 Watt Pole Top	\$5.37	\$5.53		\$5.37	\$5.53						\$5.37	\$5.53	
	50 Watt Pole Top	\$5.60	\$5.77		\$5.60	\$5.77						\$5.60	\$5.77	
	130 Watt Pole Top	\$8.64	\$8.90		\$8.64	\$8.90						\$8.64	\$8.90	
	190 Watt Pole Top	\$16.57	\$17.06		\$16.57	\$17.06						\$16.57	\$17.06	
	30 Watt URD	\$12.52	\$12.89		\$12.52	\$12.89						\$12.52	\$12.89	
Poles	90 Watt Flood	\$8.51	\$8.76		\$8.51	\$8.76						\$8.51	\$8.76	
	130 Watt Flood	\$9.79	\$10.08		\$9.79	\$10.08						\$9.79	\$10.08	
	30 Watt Caretaker	\$4.82	\$4.96		\$4.82	\$4.96						\$4.82	\$4.96	
	Pole -Wood	\$9.39	\$9.66		\$9.39	\$9.66						\$9.39	\$9.66	
	Fiberglass - Direct Embedded	\$9.78	\$10.06		\$9.78	\$10.06						\$9.78	\$10.06	
	Fiberglass w/Foundation <25 ft	\$16.50	\$16.98		\$16.50	\$16.98						\$16.50	\$16.98	
M/LED-1/LED-2	Fiberglass w/Foundation >=25 ft	\$27.59	\$28.39		\$27.59	\$28.39						\$27.59	\$28.39	
	Metal Poles - Direct Embedded	\$19.67	\$20.24		\$19.67	\$20.24						\$19.67	\$20.24	
	Metal Poles with Foundation	\$23.73	\$24.42		\$23.73	\$24.42						\$23.73	\$24.42	
	All kWh	\$0.03948	\$0.04063	\$0.00000	\$0.00001	\$0.08012	\$0.04064	\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.14450	\$0.22007	\$0.36457
										\$0.00		\$0.06640		\$0.28647

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~ March 1, 2023

Title: Neil Proudman

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~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023~~

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540

Energy Service Charge Off Peak	15.863 <u>17.569</u>
Energy Service Charge Mid Peak	16.455 <u>18.224</u>
Energy Service Charge Critical Peak	20.404 <u>22.597</u>

Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202) <u>0.000</u>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$4.484 <u>61</u>
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

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Neil Proudman

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Title: President

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Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

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Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$~~70.47~~~~72.52~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~3.83~~~~03.879~~

Distribution Charge Mid Peak ~~3.96~~~~04.010~~

Distribution Charge Critical Peak ~~4.53~~~~24.590~~

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak ~~3.83~~~~13.880~~

Total Distribution Charge Mid Peak ~~3.96~~~~14.011~~

Total Distribution Charge Critical Peak ~~4.53~~~~34.591~~

Transmission Charge Off Peak 0.313

Transmission Charge Mid Peak 0.371

Transmission Charge Critical Peak 16.783

Energy Service Charge Off Peak ~~15.87~~~~17.586~~

Energy Service Charge Mid Peak ~~16.42~~~~18.194~~

Energy Service Charge Critical Peak ~~20.39~~~~22.585~~

Stranded Cost Adjustment Factor (0.051)

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President

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Third~~Fourth Revised Page 133
Superseding ~~Second~~Third Revised Page 133
Rate EV-M

Storm Recovery Adjustment Factor

~~(0.202)0.000~~

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