Page	<u>Revision</u>
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Thirty-eighth Revised
2	Third Revised
3	Thirty-sixth Revised
4	Thirty-second Revised
5	Second Revised
6	Original
7	Original
8	Original
9	First Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

DATED: January 13, 2023

EFFECTIVE: January 1, 2023

Page	Revision
27	Original
28	Original
29	Original
30	Original
31	Original
32	Original
33	First Revised
34	Second Revised
35	Original
36	First Revised
37	Original
38	Original
39	Original
40	Original
41	Original
42	Second Revised
43	Third Revised
44	Original
45	Original
46	Original
47	Second Revised
48	Original
49	Second Revised
50	Original
51	Second Revised
52	Original
53	Second Revised
54	Original
55	Second Revised
56	Original
57	Second Revised

DATED: January 13, 2023

EFFECTIVE: January 1, 2023

Page	<u>Revision</u>
58	Original
59	Second Revised
60	Original
61	Second Revised
62	Original
63	Second Revised
64	Original
65	Second Revised
66	Original
67	Second Revised
68	Original
69	Second Revised
70	Original
71	Second Revised
72	Original
73	Third Revised
74	Original
75	Second Revised
76	Original
77	Second Revised
78	Original
79	Second Revised
80	Original
81	Second Revised
82	Original
83	Second Revised
84	Original
85	Second Revised
86	Original
87	Eighteenth Revised
88	Twenty-first Revised
89	Eighteenth Revised

DATED: January 13, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2023

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Page	Revision
90	Original
91	Second Revised
92	Fourth Revised
93	Eighth Revised
94	Second Revised
95	Ninth Revised
96	Second Revised
97	Eighth Revised
98	Second Revised
99	Second Revised
100	Second Revised
101	Eighth Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
116	Original
117	Original
118	Original
119	Original
120	Original
121	Original
122	Original
123	Original

DATED: January 13, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: January 1, 2023

Authorized by NHPUC NiSi Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

and any other expenses the NHPUC may approve from time to time. The purpose of the Normal Weather Adjustment ("NWA") is to establish procedures that allow the Company, subject to the jurisdiction of NHPUC, to calculate and apply, for each customer on a monthly basis, the Normal Weather Factor ("NWF").

B. <u>Applicability</u>. This Charge shall be applicable in whole or part to all of the Company's firm sales service and firm delivery service customers. The application of this charge may, for good cause shown, be modified by the NHPUC. See Section 19(K) "Other Rules." \_\_\_\_\_ This Charge is applicable to all rates and charges on a Rate Class basis. The application of the CC, RDAF, ES, RCE and GAP is applicable to all therms and therefore the application to all customers, including Managed Expansion Program Customers, is at the same rate per therm as the corresponding non-Managed Expansion Program Customers.

# C. <u>Conservation Charges Allowable for LDAC</u>.

- 1. <u>Purpose</u>: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, the Conservation Charge, if and when applicable, to firm sales service and firm delivery service throughput in order to recover from firm customers costs associated with its energy efficiency management programs.
- 2. <u>Applicability</u>: A conservation charge shall be applied to therms sold or transported by the Company subject to the jurisdiction of the Commission as determined in accordance with the provision of this rate schedule. Such conservation charge shall be determined annually by the Company, separately for the Residential Heating, and Commercial/Industrial rate categories, subject to review and approval by the Commission as provided for in this rate schedule.
- 3. <u>Calculation of Conservation Charge</u>: The Conservation Charge shall be recovered through the LDAC and set at a level in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2).
- 4. <u>Reporting: The Company shall submit annual reports to the Commission reconciling any</u> difference between the actual conservation expenditures and actual revenues collected under this rate schedule. The difference whether positive or negative will be carried forward into the conservation charge for the next recovery period. Upon completion of the conservation program(s), any over or under collection may be credited or charged to the deferred Winter Period cost of gas account, subject to Commission approval.
- 5. <u>Effective Date</u>: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the CC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of November.

DATED: January 13, 2023

EFFECTIVE: January 1, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Authorized by NHPUC Order No. 26,579 dated February 10, 2022, in Docket No. DE 20-092 and by NHPUC *NiSi* Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

# 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

					II RATE	SCHEDULES								
	Rates Eff	ective Janu Win	ary 1, 202 er Perioo		30, 2023	Rates Eff	Rates Effective May 1, 2023 - October 31, 2023 Summer Period							
	Delivery <u>Charge</u>	Cost of Gas Rat <u>Page 95</u>	e LD	0AC e 101	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 92</u>	LDAC Page 101	Total <u>Rate</u>					
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ 15.39 \$ 0.5129		2\$(	9 0.1113 9		\$ 15.39 \$ 0.5129	\$ 1.0269	\$ 0.1113	\$ 15.39 \$ 1.6511					
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$ 15.39 \$ 0.6519		2\$(	9 0.1113 \$		\$ 15.39 \$ 0.6519	\$ 1.0269	\$ 0.1113	\$ 15.39 \$ 1.7901					
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$ 8.47 \$ 0.3585		1\$(	9 0.1113 9		\$ 15.39 \$ 0.6519	\$ 1.0269	\$ 0.1113	\$ 15.39 \$ 1.7901					
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$ 63.30 100 Therms		<b>.</b>	9		\$ 63.30 20 Therms		¢ 0.0000	\$ 63.30 \$ 1.6240					
Therms in the first block per month at All therms over the first block per month at Commercial/Industrial - G-42	\$ 0.5088 \$ 0.3550	• · · ·		0.0890 \$ 0.0890 \$		\$ 0.5088 \$ 0.3550	•	\$ 0.0890 \$ 0.0890	\$ 1.6249 \$ 1.4711					
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ 189.84 1000 Therm: \$ 0.4634 \$ 0.3212	s \$ 1.329		9 0.0890 0.0890	<b>1.8817</b>	\$ 189.84 400 Therms \$ 0.4634 \$ 0.3212	\$ 1.0271	\$ 0.0890 \$ 0.0890	<ul> <li>\$ 189.84</li> <li>\$ 1.5795</li> <li>\$ 1.4373</li> </ul>					
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ 811.98 \$ 0.2863		3\$(	9 0.0890 \$		\$ 811.98 \$ 0.1441	\$ 1.0271	\$ 0.0890	\$811.98 \$1.2602					
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 63.38 100 Therms			9	63.38	\$ 63.38 100 Therms			\$ 63.38					
Therms in the first block per month at All therms over the first block per month at	\$ 0.3070 \$ 0.2084	•		0.0890 \$ 0.0890 \$		\$ 0.3070 \$ 0.2084	•	\$ 0.0890 \$ 0.0890	\$ 1.4226 \$ 1.3240					
<u>Commercial/Industrial - G-52</u> Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 189.57 1000 Therm: \$ 0.2647	S	8\$(	9 0.0890		\$ 189.57 1000 Therm: \$ 0.1978		\$ 0.0890	\$ 189.57 \$ 1.3134					
All therms over the first block per month at Commercial/Industrial - G-53	\$ 0.2047 \$ 0.1836	• · · ·		0.0890 3 0.0890 3		\$ 0.1978 \$ 0.1219	• • • • • • • •	\$ 0.0890 \$ 0.0890	\$ 1.2375					
Customer Charge per Month per Meter All therms over the first block per month at	\$ 838.52 \$ 0.1851		8\$(	9 0.0890 - 9		\$ 838.52 \$ 0.0968	\$ 1.0266	\$ 0.0890	\$ 838.52 \$ 1.2124					
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 839.19 \$ 0.0705		8\$(	9 0.0890 9		\$ 839.19 \$ 0.0409	\$ 1.0266	\$ 0.0890	\$ 839.19 \$ 1.1565					

DATED:	January 13, 2023	ISSUED BY:	/s/Neil Proudman
			Neil Proudman
EFFECTIVE:	January 1, 2023	TITLE:	President

Authorized by NHPUC Order Nos. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and by NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057 and by NHPUC *NiSi* Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

# 23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

								II RATE SO	HEDU	ES						
	F	ates Effe	ctive	e January Winter		2023 - Ap 'iod	ril 3	0, 2023	Rat	es Effect	ive (	October 1 Summe		22 - Octo riod	ber	31, 2022
		elivery Charge	G	ost of as Rate age 95		LDAC age 101		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate age 92		LDAC age 101		Total <u>Rate</u>
<u>Residential Non Heating - R-1</u> Customer Charge per Month per Meter All therms	\$ \$	15.39 0.5129	\$	1.8120	\$	0.1113	\$ \$	15.39 2.4362	\$ \$	15.39 0.5129	\$	1.9203	\$	0.1318	\$ \$	15.39 2.5650
<u>Residential Heating - R-3</u> Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	15.39 0.6519	\$	1.8120	\$	0.1113	\$ \$	15.39 2.5752	\$ \$	15.39 0.6519	\$	1.9203	\$	0.1318	\$ \$	15.39 2.7040
<u>Residential Heating - R-4</u> Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	8.47 0.3585	\$	0.9966	\$	0.1113	\$ \$	8.47 1.4664	\$ \$	15.39 0.6519	\$	1.9203	\$	0.1318	\$ \$	15.39 2.7040
<u>Commercial/Industrial - G-41</u> Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 100 \$	63.30 Therms 0.5088	\$	1.8120	\$	0.0890	\$ \$	63.30 2.4098	\$ 20 <sup>-</sup> \$	63.30 Therms 0.5088	\$	1.9203	\$	0.0991	\$ \$	63.30 2.5282
All therms over the first block per month at	ф \$	0.3550	ъ \$	1.8120	ф \$	0.0890	э \$	2.2560	\$ \$	0.3550	Ф \$	1.9203	Ф \$	0.0991	э \$	2.3744
<u>Commercial/Industrial - G-42</u> Customer Charge per Month per Meter Size of the first block	\$ 100	189.84 0 Therms					\$	189.84	\$ 400	189.84 Therms					\$	189.84
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.4634 0.3212	\$ \$	1.8120 1.8120	\$ \$	0.0890 0.0890	\$ \$	2.3644 2.2222	\$ \$	0.4634 0.3212	\$ \$	1.9203 1.9203	\$ \$	0.0991 0.0991	\$ \$	2.4828 2.3406
<u>Commercial/Industrial - G-43</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	811.98 0.2863	\$	1.8120	\$	0.0890	\$ \$	811.98 2.1873	\$ \$	811.98 0.1441	\$	1.9203	\$	0.0991	\$ \$	811.98 2.1635
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	63.38 Therms					\$	63.38	\$ 100	63.38 Therms					\$	63.38
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3070 0.2084	\$ \$	1.8120 1.8120	\$ \$	0.0890 0.0890	\$ \$	2.2080 2.1094	\$ \$	0.3070 0.2084	\$ \$	1.9203 1.9203	\$ \$	0.0991 0.0991	\$ \$	2.3264 2.2278
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$ 100	189.57 0 Therms					\$	189.57	\$ 100	189.57 0 Therms					\$	189.57
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.2647 0.1836	\$ \$	1.8120 1.8120	\$ \$	0.0890 0.0890	\$ \$	2.1657 2.0846	\$ \$	0.1978 0.1219	\$ \$	1.9203 1.9203	\$ \$	0.0991 0.0991	\$ \$	2.2172 2.1413
<u>Commercial/Industrial - G-53</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	838.52 0.1851	\$	1.8120	\$	0.0890	\$ \$	838.52 2.0861	\$ \$	838.52 0.0968	\$	1.9203	\$	0.0991	\$ \$	838.52 2.1162
<u>Commercial/Industrial - G-54</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	839.19 0.0705	\$	1.8120	\$	0.0890	\$ \$	839.19 1.9715	\$ \$	839.19 0.0409	\$	1.9203	\$	0.0991	\$ \$	839.19 2.0603

The last change to Summer Period rates was authorized by NHPUC Order No. 26,630 dated May 20, 2022, in Docket No. DG 22-015 for a cost of gas adjustment effective October 1–31, 2022.

DATED:	January 13, 2023	ISSUED BY:	/s/Neil Proudman
			Neil Proudman
EFFECTIVE:	January 1, 2023	TITLE:	President

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# 24 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

								II RATE S	CHE	DUL	<u>ES</u>						
	F	Rates Effe	ctiv	e January Winter		•	ril 3	0, 2023	_	R	ates Effe	ectiv	e May 1,∷ Summe			er 31	1, 2023
		elivery Charge	G	Cost of as Rate age 95		LDAC age 101		Total <u>Rate</u>	-		elivery <u>Charge</u>	G	Cost of as Rate Page 92		LDAC age 101		Total <u>Rate</u>
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms	\$ \$	20.01 0.6668	\$	1.3292	\$	0.1113	\$ \$	20.01 2.1073		\$ \$	20.01 0.6668	\$	1.0269	\$	0. 1113	\$ \$	20.01 1.8050
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	20.01 0.8475	\$	1.3292	\$	0.1113	\$ \$	20.01 2.2880		\$ \$	20.01 0.8475	\$	1.0269	\$	0.1113	\$ \$	20.01 1.9857
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	11.01 0.4661	\$	0.7311	\$	0.1113	\$ \$	11.01 1.3085		\$ \$	20.01 0.8475	\$	1.0269	\$	0. 1113	\$ \$	20.01 1.9857
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block		82.29 Therms	•	4 0000	•	0.0000	\$	82.29			82.29 Therms	•	4 0074	•	0.0000	\$	82.29
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.6614 0.4614	\$ \$	1.3293 1.3293	\$ \$	0.0890 0.0890	\$ \$	2.0797 1.8797		\$ \$	0.6614 0.4614	\$ \$	1.0271 1.0271	\$ \$	0.0890 0.0890	\$ \$	1.7775 1.5775
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 100	246.78 0 Therms					\$	246.78		\$ 400	246.78 Therms					\$	246.78
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.6023 0.4175	\$ \$	1.3293 1.3293	\$ \$	0.0890 0.0890	\$ \$	2.0206 1.8358		\$ \$	0.6023 0.4175	\$ \$	1.0271 1.0271	\$ \$	0.0890 0.0890	\$ \$	1.7184 1.5336
<u>Commercial/Industrial - G-46</u> Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	1,055.58 0.3722	\$	1.3293	\$	0.0890	\$ \$	1,055.58 1.7905		\$ \$	1,055.58 0.1873	\$	1.0271	\$	0.0890	\$ \$	1,055.58 1.3034
Commercial/Industrial - G-55 Customer Charge per Month per Meter	\$	82.39					\$	82.39		\$	82.39					\$	82.39
Size of the first block Therms in the first block per month at All therms over the first block per month at	\$ \$	Therms 0.3992 0.2710	\$ \$	1.3288 1.3288	\$ \$	0.0890 0.0890	\$ \$	1.8170 1.6888		\$ \$	Therms 0.3992 0.2710	\$ \$	1.0266 1.0266	\$ \$	0.0890 0.0890	\$ \$	1.5148 1.3866
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$ 100	246.43 0 Therms					\$	246.43		\$ 100	246.43 0 Therms					\$	246.43
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.3442 0.2387	\$ \$	1.3288 1.3288	\$ \$	0.0890 0.0890	\$ \$	1.7620 1.6565		\$ \$	0.2572 0.1585	\$ \$	1.0266 1.0266	\$ \$	0.0890 0.0890	\$ \$	1.3728 1.2741
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	1,090.08 0.2407	\$	1.3288	\$	0.0890	\$ \$	1,090.08 1.6585		\$ \$	1,090.08 0.1259	\$	1.0266	\$	0.0890	\$ \$	1,090.08 1.2415
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	1,090.95 0.0916	\$	1.3288	\$	0.0890	-	1,090.95 1.5094		\$ \$	1,090.95 0.0531	\$	1.0266	\$	0.0890	\$ \$	1,090.95 1.1687

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			Neil Proudman
EFFECTIVE:	January 1, 2023	TITLE:	President

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# 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

	Local Delivery Adjustment Charge Calculation	!	Sales	Transportatior	ı
Decidential New Heating Dates D4			<u>Customers</u>	Customers	
Residential Non Heating Rates - R-1 Energy Efficiency Charge		0.0667			
Demand Side Management Charge		0.0007			
Conservation Charge (CCx)		0.0000	0.0667		
Relief Holder and pond at Gas Street, Con	cord, NH	0.0000			
Manufactured Gas Plants		0.0076	_		
Environmental Surcharge (ES)			0.0076		
Revenue Decoupling Adjustment Factor (F Property Tax Adjustment Mechanism (PTA			0.0000 0.0124		
Rate Case Expense Factor (RCEF)	uu)		0.0044		
Gas Assistance Program (GAP)			0.0203		
LDAC			0.1113	per therm	
Decidential Heating Dates D 2 D 4 D	0.07				
Residential Heating Rates - R-3. R-4. F Energy Efficiency Charge	<u>{-6. R-7</u>	0.0667			
Demand Side Management Charge		0.0007			
Conservation Charge (CCx)		0.0000	0.0667		
Relief Holder and pond at Gas Street, Con	cord, NH	0.0000			
Manufactured Gas Plants		0.0076	_		
Environmental Surcharge (ES)			0.0076		
Revenue Decoupling Adjustment Factor (F Property Tax Adjustment Mechanism (PTA			0.0000 0.0124		
Rate Case Expense Factor (RCEF)	uu)		0.0044		
Gas Assistance Program (GAP)			0.0203		
LDAC			0.1113	per therm	
Commorale//industrial Low Annual Lies	Datas C.M. C.M. C.M. C.M.				
Commercial/Industrial Low Annual Use Energy Efficiency Charge	Rales - G-41, G-51, G-44, G-55	0.0444			
Demand Side Management Charge		0.0000			
Conservation Charge (CCx)			0.0444	0.0444	
Relief Holder and pond at Gas Street, Con	ncord, NH	0.0000			
Manufactured Gas Plants		0.0076	_		
Environmental Surcharge (ES)			0.0076	0.0076	
Revenue Decoupling Adjustment Factor (F Property Tax Adjustment Mechanism (PTA			0.0000 0.0124	0.0000 0.0124	
Rate Case Expense Factor (RCEF)	uvi)		0.0044	0.0044	
Gas Assistance Program (GAP)			0.0203	0.0203	_
LDAC			0.0890	0.0890	per therm
<u>Commercial/industrial Medium Annual (</u>	lse Rates - G-42, G-52, G-45, G-56				
Energy Efficiency Charge		0.0444			
Demand Side Management Charge		0.0000	_		
Conservation Charge (CCx)			0.0444	0.0444	
Relief Holder and pond at Gas Street, Con	icord, NH	0.0000			
Manufactured Gas Plants Environmental Surcharge (ES)		0.0076	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (F	RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTA	-		0.0124	0.0124	
Rate Case Expense Factor (RCEF)			0.0044	0.0044	
Gas Assistance Program (GAP)			0.0203	0.0203	
LDAC			0.0890	0.0890	per therm
	e Rates - G-43. G-53. G-54. G-46. G-56. G-57. G-58				
Energy Efficiency Charge		0.0444			
Demand Side Management Charge		0.0000			
Conservation Charge (CCx) Belief Holder and pand at Cas Street, Con	word NH	0.0000	0.0444	0.0444	
Relief Holder and pond at Gas Street, Con Manufactured Gas Plants		0.0000			
Environmental Surcharge (ES)		0.0010	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (F	RDAF)		0.0000	0.0000	
Property Tax Adjustment Mechanism (PTA	M)		0.0124	0.0124	
Rate Case Expense Factor (RCEF)			0.0044	0.0044	
Gas Assistance Program (GAP)			0.0203	0.0203	- nor there
LDAC			0.0890	0.0890	per therm
		1001-			
DATED: January 13, 2023		ISSUI	ED BY: <u>/s</u>	Neil Proudma	
				Neil Proudma	an
EFFECTIVE: January 1, 2023			TITLE:	President	

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Page	<b>Revision</b>
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Thirty- <del>seventh<u>eighth</u> Revised</del>
2	Second <u>Third</u> Revised
3	Thirty-fifthsixth Revised
4	Thirty-first_second_Revised
5	Second Revised
6	Original
7	Original
8	Original
9	First Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
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DATED: December 29, 2022January 13, 2023

EFFECTIVE: January 1, 2023

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Authorized by NHPUC NiSi Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

Page	Revision
27	Original
28	Original
29	Original
30	Original
31	Original
32	Original
33	First Revised
34	First Second Revised
35	Original
36	First Revised
37	Original
38	Original
39	Original
40	Original
41	Original
42	Second Revised
43	Third Revised
44	Original
45	Original
46	Original
47	Second Revised
48	Original
49	Second Revised
50	Original
51	Second Revised
52	Original
53	Second Revised
54	Original
55	Second Revised
56	Original
57	Second Revised

DATED: September 15, 2022January 13, 2023

EFFECTIVE: September 1, 2022January 1, 2023

Authorized by NHPUC <u>NiSi</u> Order No. 26,676 dated August 31, 2021, in Docket No. DG 22-02826,745 dated December 14, 2022, in Docket No. DE 22-081

Page	Revision
58	Original
59	Second Revised
60	Original
61	Second Revised
62	Original
63	Second Revised
64	Original
65	Second Revised
66	Original
67	Second Revised
68	Original
69	Second Revised
70	Original
71	Second Revised
72	Original
73	Third Revised
74	Original
75	Second Revised
76	Original
77	Second Revised
78	Original
79	Second Revised
80	Original
81	Second Revised
82	Original
83	Second Revised
84	Original
85	Second Revised
86	Original
87	Eighteenth_Revised
88	Twenty-first_Revised
89	Eighteenth_Revised

DATED: December 29, 2022 January 13, 2023

EFFECTIVE: January 1, 2023

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<u>Page</u>	Revision
90	Original
91	Second Revised
92	Fourth Revised
93	Eighth Revised
94	Second Revised
95	Ninth Revised
96	Second Revised
97	Eighth Revised
98	Second Revised
99	Second Revised
100	Second Revised
101	Seventh Eighth Revised
102	Original
103	Original
104	Original
105	Original
106	Original
107	Original
108	Original
109	Original
110	Original
111	Original
112	Original
113	Original
114	Original
115	Original
116	Original
117	Original
118	Original
119	Original
120	Original
121	Original
122	Original
123	Original

DATED: December 29, 2022 January 13, 2023

EFFECTIVE: January 1, 2023

and any other expenses the NHPUC may approve from time to time. The purpose of the Normal Weather Adjustment ("NWA") is to establish procedures that allow the Company, subject to the jurisdiction of NHPUC, to calculate and apply, for each customer on a monthly basis, the Normal Weather Factor ("NWF").

B. <u>Applicability</u>. This Charge shall be applicable in whole or part to all of the Company's firm sales service and firm delivery service customers. The application of this charge may, for good cause shown, be modified by the NHPUC. See Section 19(K) "Other Rules." \_\_\_\_\_ This Charge is applicable to all rates and charges on a Rate Class basis. The application of the CC, RDAF, ES, RCE and GAP is applicable to all therms and therefore the application to all customers, including Managed Expansion Program Customers, is at the same rate per therm as the corresponding non-Managed Expansion Program Customers.

#### C. Conservation Charges Allowable for LDAC.

- 1. <u>Purpose</u>: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, the Conservation Charge, if and when applicable, to firm sales service and firm delivery service throughput in order to recover from firm customers costs associated with its energy efficiency management programs.
- 2. <u>Applicability</u>: A conservation charge shall be applied to therms sold or transported by the Company subject to the jurisdiction of the Commission as determined in accordance with the provision of this rate schedule. Such conservation charge shall be determined annually by the Company, separately for the Residential Heating, and Commercial/Industrial rate categories, subject to review and approval by the Commission as provided for in this rate schedule.
- 3. <u>Calculation of Conservation Charge</u>: The Company will properly assign expenses for forecasted-conservation expenditures to the applicable rate categories for a future twelve (12) month period-commencing November 1 of each year. The total of such conservation expenditures plus any-prior period reconciling adjustments shall be divided by therm sales as forecasted by the Company for the same annual period and rounded to the nearest hundredth of a cent. The resulting conservation charge shall be included in the Company's Local Distribution Adjustment Charge and applied to actual therms sold or transported for the following twelve (12) month-period starting November 1 and ending October 31. The Conservation Charge shall be recovered through the LDAC and set at a level in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan and adjusted annually per RSA 374-F:3, VI-a (d)(2).
- 4. <u>Reporting: The Company shall submit annual reports to the Commission reconciling any</u> difference between the actual conservation expenditures and actual revenues collected under this rate schedule. The difference whether positive or negative will be carried forward into the conservation charge for the next recovery period. Upon completion of the conservation program(s), any over or under collection may be credited or charged to the deferred Winter Period cost of gas account, subject to Commission approval.
- 5. <u>Effective Date</u>: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the CC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of November.

DATED:August 16, 2022January 13, 2023	ISSUED BY:	/s/Neil Proudman
EFFECTIVE: August 1, 2022 January 1, 2023	TITLE:	President
Authorized by NHPUC Order No. 26,611 dated April		

NHPUC Order No. 26,579 dated February 10, 2022, in Docket No. DE 20-092 and by NHPUC *NiSi* Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

# 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

								II RATE S	CHEDUL	<u>ES</u>									
	Rates Effective December 1, 2022 - April 30, 2023 Rates Effective January 1, 2023 - April 30, 2023 Winter Period									Rates Effective May 1, 2023 - October 31, 2023 Summer Period									
		elivery Charge	G	Cost of as Rate Page 95	Ē	LDAC Page 101		Total <u>Rate</u>		elivery :harge	G	Cost of as Rate Page 92		LDAC age 101		Total <u>Rate</u>			
Residential Non Heating - R-1	(3)								(3						\$				
Customer Charge per Month per Meter	\$	15.39					\$	15.39	S	15.39					\$	15.39			
All therms	\$	0.5129	\$	1.3292	\$	0.1113	\$	1.9534	\$	0.5129	\$	1.0269	\$	0.1113	\$	1.6511			
			<del>\$</del> -	1.2551	\$	<u> </u>	\$	1.8766					\$	<del>0.1086</del>	\$	1.6484			
Residential Heating - R-3		15.20					0	15.00		15.00					S	15.20			
Customer Charge per Month per Meter Therms in the first block per month at	\$ \$	15.39 0.6519	c	1 2202	•	0 11 12	S	15.39 2.0924	s s	15.39 0.6519	¢	1 0260	\$	0 1112	5	15.39 1.7901			
merris in the first block per month at	3	0.0019	s s	1.3292 <u>1.2551</u>	s s	0.1113	s s	2.0924	3	0.0519	\$	1.0269	s S	0.1113 <u>0.1086</u>	ŝ	1.7901			
Residential Heating - R-4			•	1.2001	•	0.1000	4	2.0100					•	0.1000		15,629			
Customer Charge per Month per Meter	s	8.47					\$	8.47	\$	15.39					s	15.39			
Therms in the first block per month at	ŝ	0.3585	\$	0.7311	\$	0.1113	s	1.2009	s	0.6519	\$	1.0269	\$	0.1113	s	1.7901			
The first block per troitinat		0.0000	š	0.6903	š		š	1.1574		0.0010		1.0200	š	0.1086	š	1.7874			
Commercial/Industrial - G-41			v	0.0000	•	0.1000	3	262 (20)					•	0.1000	-	1818 1919			
Customer Charge per Month per Meter	\$	63.30					s	63.30	s	63.30					\$	63.30			
Size of the first block	-	) Therms					Ť	00.00	-	Therms					•	00.00			
Therms in the first block per month at	\$	0.5088	\$	1.3293	\$	0.0890	\$	1.9271	S	0.5088	\$	1.0271	\$	0.0890	\$	1.6249			
	33		\$	1.2552	\$		\$	1.8512	43		(1)		\$	0.0872	\$	1.6231			
All therms over the first block per month at	\$	0.3550	\$	1.3293	\$	0.0890	\$	1.7733	\$	0.3550	\$	1.0271	\$	0.0890	\$	1.4711			
			\$	1.2552	\$	0.0872	\$	1.6974					\$	0.0872	\$	1.4693			
Commercial/Industrial - G-42																			
Customer Charge per Month per Meter	s	189.84					s	189.84	\$	189.84					\$	189.84			
Size of the first block	100	0 Therms							400	Therms									
Therms in the first block per month at	\$	0.4634	\$	1.3293	\$	0.0890	\$	1.8817	\$	0.4634	\$	1.0271	\$	0.0890	\$	1.5795			
			\$	1.2552	\$	0.0872	\$	1.8058					\$	0.0872	\$	1.5777			
All therms over the first block per month at	\$	0.3212	\$	1.3293	\$	0.0890	\$	1.7395	\$	0.3212	\$	1.0271	\$	0.0890	\$	1.4373			
			\$	1.2552	\$	0.0872	\$	1.6636					\$	0.0872	\$	1.4355			
Commercial/Industrial - G-43																			
Customer Charge per Month per Meter	\$	811.98					\$	811.98	\$	811.98					\$	811.98			
All therms over the first block per month at	\$	0.2863	\$	1.3293	\$	0.0890	\$	1.7046	\$	0.1441	\$	1.0271	\$	0.0890	\$	1.2602			
			\$	1.2552	\$	0.0872	\$	<u>1.6287</u>					\$	0.0872	\$	1.2584			
Commercial/Industrial - G-51																			
Customer Charge per Month per Meter	\$	63.38					\$	63.38	\$	63.38					\$	63.38			
Size of the first block		) Therms								Therms									
Therms in the first block per month at	\$	0.3070	\$	1.3288	\$	0.0890	\$	1.7248	\$	0.3070	\$	1.0266	\$	0.0890	\$	1.4226			
	-	的意识的不同	\$	1.2547	\$		\$	1.6489		()()()()()()()()()()()()()()()()()()()	33	1.02223	\$	<u> </u>	\$	1.4208			
All therms over the first block per month at	\$	0.2084	\$	1.3288	\$	0.0890	\$	1.6262	\$	0.2084	\$	1.0266	\$	0.0890	\$	1.3240			
			\$	1.2547	\$	0.0872	\$	1.5503					\$	<u> </u>	\$	1.3222			
Commercial/Industrial - G-52	45	1082167					5	1082.04	45	1080.067					13	1032 (6)			
Customer Charge per Month per Meter	\$	189.57					\$	189.57	\$	189.57					\$	189.57			
Size of the first block		0 Therms		4 0000	•	0.0000		4 0005		0 Therms		4 0000	•	0.0000	•	4.0404			
Therms in the first block per month at	\$	0.2647	S	1.3288	Ş	0.0890	S	1.6825 	\$	0.1978	\$	1.0266	S	0.0890 0.0872	S	1.3134			
	••	0.4000	\$		\$	0.0872	\$			0 1010	•	1 00000	\$		\$	1.3116			
All therms over the first block per month at	\$	0.1836	S	1.3288	S	0.0890	S	1.6014	S	0.1219		1.0266	S	0.0890	S	1.2375			
			<del>\$</del> -	1.2547	\$	0.0872	\$	1.5255					\$	<u> </u>	\$	1.2357			
Commercial/Industrial - G-53	0	020 52					0	020 52		020 52					0	020 50			
Customer Charge per Month per Meter	\$	838.52	~	4 0000	•	0.0000	\$	838.52	S	838.52	0	4 0000	~	0.0000	\$	838.52			
All therms over the first block per month at	\$	0.1851	S	1.3288	S	0.0890	S	1.6029	\$		\$	1.0266	S	0.0890	S	1.2124			
Commencial/Industrial C E4			\$	1.2547	\$	<u> </u>	\$	<u> </u>					\$	<u> </u>	\$	<u>1.2106</u>			
Commercial/Industrial - G-54 Customer Charge per Month per Meter	0						0	920 10							0	020.40			
• • •	\$	839.19	e	1.3288	•	0.0890	\$	839.19	S	839.19	¢	1 0266	•	0.0000	\$	839.19			
All therms over the first block per month at	\$	0.0705	s S		s s		S	1.4883	\$	0.0409	3	1.0266	s s	0.0890	s s	1.1565			
	47	45,45,46,46,0	9	1.2547	\$	0.0872	\$	1.4124	(f)	·中月中产门和达了	47	1.00283	9	0.0872	9	1.1547			

DATED: January 13, 2023

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EFFECTIVE: December 1, 2022 January 1, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman

TITLE: President

Authorized by NHPUC Order Nos. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and by NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057 <u>and by NHPUC *NiSi* Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081</u>

#### 23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

						II RATE SO	CHEDUL	<u>_ES</u>									
	Rates Effective December 1, 2022 - April 30, 2023 Rates Effective January 1, 2023 - April 30, 2023 Winter Period							Rates Effective October 1, 2022 - October 31, 2022 Summer Period									
	Delivery <u>Charge</u>		Cost of Gas Rate <u>Page 95</u>	LDAC Page 101	Total <u>Rate</u>		Delivery <u>Charge</u>		Cost of Gas Rate <u>Page 92</u>		LDAC Page 101			Total <u>Rate</u>			
Residential Non Heating - R-1 Customer Charge per Month per Meter	\$	15.39			\$	15.39	\$	15.39					\$	15.39			
All therms	\$	0.5129	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.1113 <del>\$ 0.1086</del>	\$ \$	2.4362 	\$	0.5129	\$	1.9203	\$	0.1318		2.5650			
Residential Heating - R-3 Customer Charge per Month per Meter	\$	15.39	φ 2.1110	φ 0.1000	\$	15.39	\$	15.39					\$	15.39			
Therms in the first block per month at	ֆ \$	0.6519	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.1113 <del>\$ 0.1086</del>	9 \$ \$	2.5752 	\$ \$	0.6519	\$	1.9203	\$	0.1318		2.7040			
Residential Heating - R-4 Customer Charge per Month per Meter	\$	8.47	¢ 2.1110	φ 0.1000	\$	8.47	\$	15.39					\$	15.39			
Therms in the first block per month at	\$	0.3585	\$ 0.9966 <del>\$ 1.1615</del>	\$ 0.1113 <del>\$ 0.1086</del>	\$ \$	1.4664 	\$	0.6519	\$	1.9203	\$	0.1318	\$	2.7040			
Commercial/Industrial - G-41 Customer Charge per Month per Meter	\$	63.30			\$	63.30	\$	63.30					\$	63.30			
Size of the first block		Therms			Ψ	00.00		Therms					Ψ	00.00			
Therms in the first block per month at	\$	0.5088	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.0890 \$ 0.0872	\$ \$	2.4098 	\$	0.5088	\$	1.9203	\$	0.0991	\$	2.5282			
All therms over the first block per month at	\$	0.3550	\$ 1.8120 \$ 2.1118	\$ 0.0890 \$ 0.0872	\$ \$	2.2560 	\$	0.3550	\$	1.9203	\$	0.0991	\$	2.3744			
Commercial/Industrial - G-42			<del>φ_2.1110</del>	<del>φ 0.0072</del>	φ	2.0040											
Customer Charge per Month per Meter Size of the first block	\$ 1000	189.84 ) Therms			\$	189.84	\$ 400	189.84 Therms					\$	189.84			
Therms in the first block per month at	\$	0.4634	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.0890	\$	2.3644	\$	0.4634	\$	1.9203	\$	0.0991	\$	2.4828			
All therms over the first block per month at	\$	0.3212		\$ <u>0.0872</u> \$0.0890 \$ <u>0.0872</u>	\$ \$ \$	— <del>2.6624</del> 2.2222 <del>—2.5202</del>	\$	0.3212	\$	1.9203	\$	0.0991	\$	2.3406			
Commercial/Industrial - G-43			φ 2.1110	φ 0.0072													
Customer Charge per Month per Meter	\$	811.98	• • • • • • •	• • • • • • •	\$	811.98	\$	811.98	•		•		\$	811.98			
All therms over the first block per month at	\$	0.2863	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.0890 <del>\$ 0.0872</del>	\$ \$	2.1873 <del></del>	\$	0.1441	\$	1.9203	\$	0.0991	\$	2.1635			
Commercial/Industrial - G-51																	
Customer Charge per Month per Meter	\$	63.38			\$	63.38	\$	63.38					\$	63.38			
Size of the first block Therms in the first block per month at	100 \$	Therms 0.3070	\$ 1.8120	\$ 0.0890	\$	2.2080	\$	Therms 0.3070	\$	1.9203	\$	0.0991	\$	2.3264			
			<del>\$ 2.1118</del>	<del>\$ 0.0872</del>	\$	2.5060	-										
All therms over the first block per month at	\$	0.2084	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.0890 \$ 0.0872	\$ \$	2.1094 	\$	0.2084	\$	1.9203	\$	0.0991	\$	2.2278			
Commercial/Industrial - G-52																	
Customer Charge per Month per Meter Size of the first block	\$ 1000	189.57 ) Therms			\$	189.57	\$ 100(	189.57 0 Therms					\$	189.57			
Therms in the first block per month at	\$	0.2647	\$ 1.8120	\$ 0.0890	\$	2.1657	\$	0.1978	\$	1.9203	\$	0.0991	\$	2.2172			
All therms over the first block per month at	\$	0.1836	\$ 2.1118 \$ 1.8120 \$ 2.1118	\$ 0.0872 \$ 0.0890 \$ 0.0872	\$ \$ \$	<del>2.4637</del> 2.0846 <del>2.3826</del>	\$	0.1219	\$	1.9203	\$	0.0991	\$	2.1413			
Commercial/Industrial - G-53			φ 20	φ <del>0.0012</del>	φ	2.0020											
Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	838.52 0.1851	\$ 1.8120	\$ 0.0890	\$ \$	838.52 2.0861	\$ \$	838.52 0.0968	\$	1.9203	\$	0.0991	\$ \$	838.52 2.1162			
			<del>\$ 2.1118</del>	<del>\$ 0.0872</del>	\$	2.3841					•						
Commercial/Industrial - G-54 Customer Charge per Month per Meter	\$	839.19			\$	839.19	\$	839.19					\$	839.19			
All therms over the first block per month at	\$	0.0705	\$ 1.8120 <del>\$ 2.1118</del>	\$ 0.0890 <del>\$ 0.0872</del>	\$ \$	1.9715 <del>2.2695</del>	\$	0.0409	\$	1.9203	\$	0.0991	\$	2.0603			
			2	,	*												

The last change to Summer Period rates was authorized by NHPUC Order No. 26,630 dated May 20, 2022, in Docket No. DG 22-015 for a cost of gas adjustment effective October 1–31, 2022.

DATED: January 13, 2023

EFFECTIVE: December 1, 2022 January 1, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and by NHPUC Order No. 26,716 dated October 31, 2022, in Docket No. DG 22-057 and by NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057 <u>and by NHPUC NiSi Order No. 26,745 dated December 14, 2022 in Docket No. DE 22-081</u>

### 24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM - EXCLUDING **KEENE CUSTOMERS**

					II RATE S	CHEDU								
		<del>ctive Decemb</del> ective Januar Winter			Rates Effective May 1, 2023 - October 31, 2023 Summer Period									
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 95</u>	LDAC Page 101		Total <u>Rate</u>		elivery Charge	G	Cost of as Rate Page 92	LDAC Page 101		Total <u>Rate</u>		
Residential Non Heating - R-5														
Customer Charge per Month per Meter	\$ 20.01			\$	20.01	\$	20.01				\$	20.01		
All therms	\$ 0.6668		\$ 0.1113	S	2.1073	\$	0.6668	\$	1.0269	\$ 0.1113	S	1.8050		
Residential Heating - R-6		<del>\$ 1.2551</del>	<del>\$ 0.1086</del>	\$	<del>2.0305</del>					<del>\$ 0.1086</del>	\$	<u>    1.8023</u>		
Customer Charge per Month per Meter	\$ 20.01			s	20.01	s	20.01				\$	20.01		
Therms in the first block per month at	\$ 0.8475		\$ 0.1113	S	2.2880	\$	0.8475	\$	1.0269	\$ 0.1113	\$	1.9857		
		<del>\$ 1.2551</del>	<u>\$ 0.1086</u>	\$	2.2112					<u>\$ 0.1086</u>	\$	1.9830		
Residential Heating - R-7	\$ 11.01			-	11 01	(3)	040 ON				43	240,01		
Customer Charge per Month per Meter	\$ 11.01	0 0 7044	0 04440	S	11.01	\$	20.01	•	4 0000		\$	20.01		
Therms in the first block per month at	\$ 0.4661	\$ 0.7311 \$ 0.6903	\$ 0.1113 \$ 0.1086	s s	1.3085	\$	0.8475	S	1.0269	\$ 0.1113 \$ 0.1086	s s	1.9857		
Commercial/Industrial - G-44		<del>\$ 0.0803</del>	<del>&gt; 0.1080</del>	-	<u>1.2650</u>					<del>&gt; 0.1080</del>	•	<del>- 1.9830</del>		
Customer Charge per Month per Meter	\$ 82.29			s	82.29	s	82.29				s	82.29		
Size of the first block	100 Therms			Ŷ	02.20	-	Therms				Ŷ	02.20		
Therms in the first block per month at	\$ 0.6614	\$ 1.3293	\$ 0.0890	\$	2.0797	\$	0.6614	\$	1.0271	\$ 0.0890	\$	1.7775		
		\$ 1.2552	\$ <u>0.0872</u>	\$	2.0038					\$ 0.0872	\$	1.7757		
All therms over the first block per month at	\$ 0.4614		\$ 0.0890	\$	1.8797	\$	0.4614	\$	1.0271	\$ 0.0890	\$	1.5775		
		• • • • • • • • • • • • • • • • • • • •	<del>\$ 0.0872</del>	\$	1.8038					<u>\$ 0.0872</u>	\$	1.5757		
Commercial/Industrial - G-45	\$ 注册[2]]			45	法律师 资料	33	1444 (43)				(1)	计图试		
Customer Charge per Month per Meter	\$ 246.78			\$	246.78	\$	246.78				\$	246.78		
Size of the first block Therms in the first block per month at	1000 Therm \$ 0.6023	-	\$ 0.0890	S	2.0206	400 \$	Therms 0.6023	\$	1.0271	\$ 0.0890	S	1,7184		
memb in the first block per monthat	3 0.0023	\$ 1.3293 \$ 1.2552	\$ 0.0890 \$ 0.0872	ŝ	1.9447	3	0.0023	3	1.0271	\$ 0.0890 \$ 0.0872	ŝ	1.7166		
All therms over the first block per month at	\$ 0.4175		\$ 0.0890	Š	1.8358	s	0.4175	\$	1.0271	\$ 0.0890	ŝ	1.5336		
	\$ 0.4175		\$ 0.0872	ŝ.	1.7599	(5	0.4166	(5	1.02/1	\$ 0.0872	ŝ.	1.5318		
Commercial/Industrial - G-46														
Customer Charge per Month per Meter	\$ 1,055.58				1,055.58		1,055.58				-	1,055.58		
All therms over the first block per month at	\$ 0.3722		\$ 0.0890	\$	1.7905	\$	0.1873	\$	1.0271	\$ 0.0890	\$	1.3034		
		<del>\$ 1.2552</del>	<u>\$ 0.0872</u>	\$	1.7146					<u>\$ 0.0872</u>	\$	1.3016		
Commercial/Industrial - G-55	\$ 82.39			s	02.20	s	02.20				S	02.20		
Customer Charge per Month per Meter Size of the first block	3 82.39			Э	82.39	-	82.39 Therms				2	82.39		
Therms in the first block per month at	\$ 0.3992	\$ 1.3288	\$ 0.0890	S	1.8170	\$	0.3992	S	1.0266	\$ 0.0890	S	1.5148		
monto in the met breek per monthat	5 0.0820	\$ 1.2547	\$ 0.0872	š	1.7411	B	0.0002	5	1.0200	\$ 0.0872	š	1.5130		
All therms over the first block per month at	\$ 0.2710	\$ 1.3288	\$ 0.0890	\$	1.6888	\$	0.2710	\$	1.0266	\$ 0.0890	\$	1.3866		
		<u>\$ 1.2547</u>	<u>\$ 0.0872</u>	<del>\$</del>	1.6129					<u> </u>	\$	1.3848		
Commercial/Industrial - G-56	\$ 1946 AS			45		(13					\$			
Customer Charge per Month per Meter	\$ 246.43			\$	246.43	\$	246.43				\$	246.43		
Size of the first block	1000 Therm		¢ 0,0000	~	4 7000		0 Therms		4 0000	e 0.0000	•	4 0700		
Therms in the first block per month at	\$ 0.3442	\$ 1.3288 <b>\$ 1.2547</b>	\$ 0.0890 \$ 0.0872	s s	1.7620 	\$	0.2572	\$	1.0266	\$ 0.0890 \$ 0.0872	s s	1.3728 <u>1.3710</u>		
All therms over the first block per month at	\$ 0.2387	-	\$ 0.0890	ŝ	1.6565	s	0.1585	s	1.0266	\$ 0.0890	ŝ	1.2741		
Airtherns over the first block per fibrior at	0.2301	\$ 1.2547	\$ 0.0872	š	1.5806	3	0.1505	9	1.0200	\$ 0.0872	ŝ	1.2723		
Commercial/Industrial - G-57		•	• • • • • • • • • • • • • • • • • • • •	3	1,020,021					• • • • • • • •		1.020.03		
Customer Charge per Month per Meter	\$ 1,090.08			\$	1,090.08	\$	1,090.08				\$	1,090.08		
All therms over the first block per month at	\$ 0.2407	\$ 1.3288	\$ 0.0890	\$	1.6585	\$	0.1259	\$	1.0266	\$ 0.0890	\$	1.2415		
		<u>\$ 1.2547</u>	<del>\$ 0.0872</del>	\$	1.5826					<del>\$ 0.0872</del>	\$	1.2397		
Commercial/Industrial - G-58	\$ 1,000,06			45	1,000 (25	3	1,020,255				\$	1,030.625		
Customer Charge per Month per Meter	\$ 1,090.95		e 0.0000		1,090.95		1,090.95	0	4 0000	e 0.0000		1,090.95		
All therms over the first block per month at	\$ 0.0916		\$ 0.0890		1.5094	S	0.0531	\$	1.0266	\$ 0.0890	S	1.1687		
	AN ARAKING	<del>\$ 1.2547</del>	<del>\$ 0.0872</del>	\$	1.4335	()	用用用品名名	47	1.452103	<u>\$ 0.0872</u>	\$	1.1669		

DATED: January 13, 2023

1

#### EFFECTIVE: December 1, 2022 January 1, 2023

ISSUED BY: /s/Neil Proudman

TITLE: President

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and by NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057 and by NHPUC NiSi Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081

# Neil Proudman

# 36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment C	Charge Cal	<u>culation</u>		Sales	Transportatio	n
				Customers	Customers	
Residential Non Heating Rates - R-1	0.0040		0.0007			
Energy Efficiency Charge Demand Side Management Charge	<u> </u>		0.0667 0.0000			
Conservation Charge (CCx)			0.0000	0.0667		
Relief Holder and pond at Gas Street, Concord, NH			0.0000			
Manufactured Gas Plants		_	0.0076			
Environmental Surcharge (ES)				0.0076		
Revenue Decoupling Adjustment Factor (RDAF)				0.0000		
Property Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)				0.0124 0.0044		
Gas Assistance Program (GAP)				0.0203		
LDAC	-	<u> </u>		0.1113	per therm	
Residential Heating Rates - R-3, R-4, R-6, R-7						
Energy Efficiency Charge	<u> </u>		0.0667			
Demand Side Management Charge			0.0000			
Conservation Charge (CCx)				0.0667		
Relief Holder and pond at Gas Street, Concord, NH			0.0000			
Manufactured Gas Plants		-	0.0076			
Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF)				0.0076		
Revenue Decoupling Adjustment Factor (RDAF) Property Tax Adjustment Mechanism (PTAM)				0.0000 0.0124		
Rate Case Expense Factor (RCEF)				0.0124		
Gas Assistance Program (GAP)				0.0203		
LDAC	-			0.1113	per therm	
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55						
Energy Efficiency Charge	<u> </u>		0.0444			
Demand Side Management Charge		0.0406	0.0000		0.0444	
Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH		<u> </u>	0.0000	0.0444	0.0444	
Manufactured Gas Plants			0.0000			
Environmental Surcharge (ES)		-	0.007.0	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)				0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)				0.0124	0.0124	
Rate Case Expense Factor (RCEF)				0.0044	0.0044	
Gas Assistance Program (GAP)	-			0.0203	0.0203	-
LDAC		<u> </u>		0.0890	0.0890	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56 Energy Efficiency Charge	<u> </u>		0.0444			
Demand Side Management Charge			0.0000			
Conservation Charge (CCx)				0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH			0.0000			
Manufactured Gas Plants		-	0.0076	_		
Environmental Surcharge (ES)				0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)				0.0000 0.0124	0.0000 0.0124	
Property Tax Adjustment Mechanism (PTAM) Rate Case Expense Factor (RCEF)				0.0124	0.0044	
Gas Assistance Program (GAP)				0.0203	0.0203	
LDAC	-	<del></del>		0.0890	0.0890	per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G		i- <u>58</u>				
Energy Efficiency Charge	<u> </u>		0.0444			
Demand Side Management Charge		0.0400	0.0000		0.0444	
Conservation Charge (CCx) Relief Holder and pond at Cas Street, Concord, NH		<u> </u>	0.0000	0.0444	0.0444	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants			0.0000			
Environmental Surcharge (ES)		-	0.0070	0.0076	0.0076	
Revenue Decoupling Adjustment Factor (RDAF)				0.0000	0.0000	
Property Tax Adjustment Mechanism (PTAM)				0.0124	0.0124	
Rate Case Expense Factor (RCEF)				0.0044	0.0044	
Gas Assistance Program (GAP)	_			0.0203	0.0203	_
	-	<u> </u>		0.0890	0.0890	per therm
LDAC						
LDAC						
			ISSUE	D BY: <u>/s/</u> ]	Neil Proudma	a <u>n</u>
LDAC DATED: <del>November 15, 2022January 13, 2023</del>			ISSUE		<u>Neil Proudm</u> Neil Proudm	

Authorized by NHPUC Order No. 26,715\_dated October 31, 2022, in Docket No. DG 22-045 and by NHPUC Order No. 26,737 dated November 30, 2022, in Docket Nos. DG 22-045 and DG 22-057 and by NHPUC *NiSi* Order No. 26,745 dated December 14, 2022, in Docket No. DE 22-081