

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge**** (1)</u>	<u>Total Delivery Charges</u>
D	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.04511	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.07746
G2	Customer Charge	\$29.19							\$29.19
	All kW	\$11.91				\$0.00			\$11.91
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.03235
G2 - kWh meter	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.02933	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.06168
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03599	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.06834
G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$8.40				\$0.00			\$8.40
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.03235
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00550 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022
** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022
*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

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Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL								
All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00700	\$0.03235
<i>Luminaire Charges</i>								
Category	Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire		
						Per Mo.	Per Year	
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76	
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76	
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00	
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00	
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36	
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00	
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84	
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48	
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28	
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80	
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76	
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76	
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00	
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36	
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36	
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12	
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00	
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84	
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48	
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68	
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28	
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80	
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00	
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48	
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28	
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80	
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76	
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76	
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00	
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36	
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36	
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12	
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00	
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84	
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48	
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68	
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00	
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52	
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52	
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04	
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76	
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12	
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96	
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72	
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88	
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72	
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32	
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00550 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES							SUPPLY RATES			Total Delivery and Supply	
		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****		Total Default Service Charge*****
Class													
TOU-D	Customer Charge	\$16.22							\$16.22				\$16.22
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00700	\$0.03965	\$0.00528	\$0.15748	\$0.16276	\$0.20241
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00700	\$0.05608	\$0.00528	\$0.16055	\$0.16583	\$0.22191
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00700	\$0.21226	\$0.00528	\$0.19426	\$0.19954	\$0.41180
TOU-EV-D	Customer Charge	\$5.26							\$5.26				\$5.26
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00700	\$0.03965	\$0.00528	\$0.15748	\$0.16276	\$0.20241
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00700	\$0.05608	\$0.00528	\$0.16055	\$0.16583	\$0.22191
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00700	\$0.21226	\$0.00528	\$0.19426	\$0.19954	\$0.41180
TOU-EV-G2	Customer Charge	\$29.19							\$29.19				\$29.19
	All kW	\$5.96				\$0.00			\$5.96				\$5.96
	Off-Peak kWh	\$0.02153	(\$0.00376)	(\$0.00228)	(\$0.00604)	\$0.00002	\$0.00000	\$0.00700	\$0.02251	\$0.00528	\$0.15233	\$0.15761	\$0.18012
	Mid-Peak kWh	\$0.02110	(\$0.00376)	(\$0.00125)	(\$0.00501)	\$0.00002	\$0.00000	\$0.00700	\$0.02311	\$0.00528	\$0.15905	\$0.16433	\$0.18744
	On-Peak kWh	\$0.02669	(\$0.00376)	\$0.18512	\$0.18136	\$0.00002	\$0.00000	\$0.00700	\$0.21507	\$0.00528	\$0.19382	\$0.19910	\$0.41417
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18				\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49				\$86.49
	All kVA	\$4.20				\$0.00			\$4.20				\$4.20
	Off-Peak kWh	\$0.01201	(\$0.00376)	(\$0.00230)	(\$0.00606)	\$0.00002	\$0.00000	\$0.00700	\$0.01297	\$0.00548	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01266	(\$0.00376)	(\$0.00107)	(\$0.00483)	\$0.00002	\$0.00000	\$0.00700	\$0.01485	\$0.00548	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01547	(\$0.00376)	\$0.18954	\$0.18578	\$0.00002	\$0.00000	\$0.00700	\$0.20827	\$0.00548	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS

Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹

Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹

On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

***** Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017, dated September 30, 2022

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only						
				Jan 2023 - Jul 2023 (1)	Jan 2023 - Jul 2023 (2)	Jan-23 (3)	Feb-23 (3)	Mar-23 (3)	Apr-23 (3)	May-23 (3)	Jun-23 (3)	Jul-23 (3)
1 (4)	N/A	N/A										
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)								
			First 750 kWh	(\$0.00620)	(\$0.02074)	(\$0.03310)	(\$0.03139)	(\$0.01979)	(\$0.01317)	(\$0.01153)	(\$0.01091)	(\$0.01264)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)								
			First 750 kWh	(\$0.01704)	(\$0.05704)	(\$0.09102)	(\$0.08632)	(\$0.05442)	(\$0.03622)	(\$0.03172)	(\$0.03000)	(\$0.03476)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)								
			First 750 kWh	(\$0.02789)	(\$0.09333)	(\$0.14894)	(\$0.14126)	(\$0.08906)	(\$0.05927)	(\$0.05190)	(\$0.04910)	(\$0.05688)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)								
			First 750 kWh	(\$0.04028)	(\$0.13481)	(\$0.21513)	(\$0.20404)	(\$0.12864)	(\$0.08561)	(\$0.07497)	(\$0.07092)	(\$0.08217)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)								
			First 750 kWh	(\$0.05887)	(\$0.19703)	(\$0.31442)	(\$0.29821)	(\$0.18801)	(\$0.12512)	(\$0.10958)	(\$0.10365)	(\$0.12009)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022

** Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017, dated September 30, 2022

SYSTEM BENEFITS CHARGE
SCHEDULE SBC

A System Benefits Charge (“SBC”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SBC is to recover the cost of 1) the statewide low income electric assistance program (“LI-EAP”) provided by the Company, 2) the Company’s energy efficiency programs, and 3) lost revenue related to the energy efficiency programs in accordance with this tariff.

The portion of the SBC covering the LI-EAP shall include all approved costs associated with the development and administration of the LI-EAP. These costs include program discounts, approved implementation and administrative costs, costs associated with the LI-EAP billed to the Company by third parties, and amortization of arrearages retired under the LI-EAP.

The low income electric assistance plan portion of the System Benefits Charge shall be set at \$0.00150 per kilowatt-hour effective July 1, 2011 and shall remain in effect unless a different charge is approved by the Commission. The Company shall collect the low-income portion of the SBC, apply the program discounts to participant bills and deduct any authorized costs. Any remaining balance shall be submitted to the State Treasurer’s Office. In the event that a shortfall exists, the Company shall submit a request for reimbursement.

The portion of the SBC covering energy efficiency program costs shall include program costs and performance incentives. The energy efficiency portion of the SBC shall be established annually based on the 2020 level authorized in Order No. 26,323 dated December 31, 2019. Annually, beginning January 1, 2023, the energy efficiency portion of the SBC will be adjusted using the most recently available 3-year average of the consumer price index (CPI-W) as published by the Bureau of Labor Statistics plus a 0.25, all as calculated by the department of energy. On March 31, 2023 a report shall be filed in accordance with section 9 of Order No. 26,621, dated April 29, 2022 and modified by Order No. 26,642 dated June 21, 2022. On July 31, 2023 the joint utilities shall petition the Commission to approve changes to program offerings for the next 3-year period. The Company may petition the commission to approve interim program updates prior to the next 3-year planning period on July 1 of any year during which a 3-year plan is not filed.

The third portion of the SBC shall include lost revenue related to energy efficiency programs pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard and Order No. 26,553 in Docket DE 20-092, 2021-2023 Triennial Energy Efficiency Plan. In the absence of a decoupling mechanism the lost revenue portion of the SBC shall be established annually based on a forecast of lost revenue, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081 dated December 14, 2022.

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150
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Calculation of the Energy Efficiency Portion of the SBC

2. Current Effective Energy Efficiency Portion of the SBC (\$/kWh)	\$0.00528
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3. CPI-W plus 0.25 percent	4.247%
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4. Energy Efficiency Portion of the SBC (\$/kWh) (L.2 * (1+L.3))	\$0.00550
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5. Lost Revenue Portion of SBC (\$/kWh)	\$0.00000
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6. Total System Benefits Charge	\$0.00700
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Authorized by NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022.

Issued: January 6, 2023
Effective: January 1, 2023

Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	System Benefits Charge**** (1)	Total Delivery Charges	Total Delivery Charges
D	Customer Charge	\$16.22								\$16.22	\$16.22
	All kWh	\$0.04511	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.07746	\$0.07727
G2	Customer Charge	\$29.19								\$29.19	\$29.19
	All kW	\$11.91				\$0.00				\$11.91	\$11.91
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.03235	\$0.03216
G2 - kWh meter	Customer Charge	\$18.38								\$18.38	\$18.38
	All kWh	\$0.02933	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.06168	\$0.06149
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73	\$9.73
	All kWh	\$0.03599	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.06834	\$0.06815
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49	\$86.49
	All kVA	\$8.40				\$0.00				\$8.40	\$8.40
	All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.03235	\$0.03216
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)	(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%	3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00~~50~~²⁸ per kWh and lost base revenue portion of \$0.0000~~3~~³ per kWh.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022
 ** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,745, 624 in Case No. DE 22-081 0-092, dated December 14 April 29, 2022

Issued: ~~January 6, 2023~~ August 1, 2022
 Effective: ~~January 1, 2023~~ August 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

		Non-Transmission	Transmission							
	Distribution	External	External	External	Stranded	Storm Recovery	System	System	Total	Total
Class	Charge*	Delivery	Delivery	Delivery	Cost	Adjustment	Benefits	Benefits	Delivery	Delivery
		Charge**	Charge**	Charge**	Charge**	Factor***	Charge****	Charge****	Charges	Charges
OL							(+)	(-)		
All kWh	\$0.00000	(\$0.00376)	\$0.02909	\$0.02533	\$0.00002	\$0.00000	\$0.00681	\$0.00700	\$0.03235	\$0.03216
Luminaire Charges										
	Lamp Size		All-Night Service	Midnight Service			Price Per Luminaire			
Category	Nominal	Lumens	Monthly	Monthly	Description	Per Mo.	Per Year			
	Watts	(Approx.)	kWh	kWh						
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76			
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76			
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00			
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00			
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36			
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00			
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84			
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48			
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28			
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80			
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76			
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76			
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00			
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36			
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36			
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12			
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00			
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84			
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48			
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68			
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28			
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80			
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00			
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48			
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28			
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80			
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76			
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76			
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00			
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36			
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36			
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12			
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00			
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84			
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48			
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68			
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00			
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52			
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52			
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04			
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76			
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12			
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96			
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72			
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88			
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72			
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32			
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00			

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.0050 ~~28~~ per kWh and lost base revenue portion of \$0.0000 ~~3~~ per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 ~~621~~ in Case No. DE 22-081 ~~0-092~~, dated ~~December 14~~ April 29, 2022

Issued: ~~January 6, 2023~~ August 1, 2022
 Effective: ~~January 1, 2023~~ August 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES
(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

		DELIVERY RATES									SUPPLY RATES					
		Non-Transmission Distribution Charge*	External Delivery Charge**	Transmission External Delivery Charge*	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	System Benefits Charge****	Total Delivery Charges	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	Total Delivery and Supply	Total Delivery and Supply
Class																
TOU-D	Customer Charge	\$16.22								\$16.22	\$16.22				\$16.22	\$16.22
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.03965	\$0.03946	\$0.00528	\$0.15748	\$0.16276	\$0.20241	\$0.20222
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.05608	\$0.05589	\$0.00528	\$0.16055	\$0.16583	\$0.22191	\$0.22172
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.21226	\$0.21207	\$0.00528	\$0.19426	\$0.19954	\$0.41180	\$0.41161
TOU-EV-D	Customer Charge	\$5.26								\$5.26	\$5.26				\$5.26	\$5.26
	Off-Peak kWh	\$0.03880	(\$0.00376)	(\$0.00241)	(\$0.00617)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.03965	\$0.03946	\$0.00528	\$0.15748	\$0.16276	\$0.20241	\$0.20222
	Mid-Peak kWh	\$0.05319	(\$0.00376)	(\$0.00037)	(\$0.00413)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.05608	\$0.05589	\$0.00528	\$0.16055	\$0.16583	\$0.22191	\$0.22172
	On-Peak kWh	\$0.04588	(\$0.00376)	\$0.16312	\$0.15936	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.21226	\$0.21207	\$0.00528	\$0.19426	\$0.19954	\$0.41180	\$0.41161
TOU-EV-G2	Customer Charge	\$29.19								\$29.19	\$29.19				\$29.19	\$29.19
	All kW	\$5.96				\$0.00				\$5.96	\$5.96				\$5.96	\$5.96
	Off-Peak kWh	\$0.02153	(\$0.00376)	(\$0.00228)	(\$0.00604)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.02251	\$0.02232	\$0.00528	\$0.15233	\$0.15761	\$0.18012	\$0.17993
	Mid-Peak kWh	\$0.02110	(\$0.00376)	(\$0.00125)	(\$0.00501)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.02311	\$0.02292	\$0.00528	\$0.15905	\$0.16433	\$0.18744	\$0.18725
	On-Peak kWh	\$0.02669	(\$0.00376)	\$0.18512	\$0.18136	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.21507	\$0.21488	\$0.00528	\$0.19382	\$0.19910	\$0.41417	\$0.41398
TOU-EV-G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18	\$162.18				\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49	\$86.49				\$86.49	\$86.49
	All kVA	\$4.20				\$0.00				\$4.20	\$4.20				\$4.20	\$4.20
	Off-Peak kWh	\$0.01201	(\$0.00376)	(\$0.00230)	(\$0.00606)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.01297	\$0.01278	\$0.00548 32	MARKET	MARKET	MARKET	MARKET
	Mid-Peak kWh	\$0.01266	(\$0.00376)	(\$0.00107)	(\$0.00483)	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.01485	\$0.01466	\$0.00548 32	MARKET	MARKET	MARKET	MARKET
	On-Peak kWh	\$0.01547	(\$0.00376)	\$0.18954	\$0.18578	\$0.00002	\$0.00000	\$0.00684	\$0.00700	\$0.20827	\$0.20808	\$0.00548 32	MARKET	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)													(\$0.50)		
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)													2.00%		
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)													3.50%		

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

** Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,745 624 in Case No. DE 22-081 9-092, dated December 14 April 29, 2022

***** Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017, dated September 30, 2022

Issued: January 6, 2023 ~~October 12, 2022~~
Effective: January 1, 2023 ~~December 1, 2022~~

Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only							
Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	Jan 2023 - Jul 2023 (2)	Dec 2022 - Jul 2023 (2)	Jan 2023 Dec 2022 - Jul 2023 (2)	Dec-22 (3)	Jan-23 (3)	Feb-23 (3)	Mar-23 (3)	Apr-23 (3)	May-23 (3)	Jun-23 (3)	Jul-23 (3)
1 (4)	N/A	N/A												
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)	(\$1.30)									
			First 750 kWh Excess 750 kWh	(\$0.00620) \$0.00000	(\$0.00618) \$0.00000	(\$0.02074) \$0.00000	(\$0.02673) \$0.00000	(\$0.03310) \$0.00000	(\$0.03139) \$0.00000	(\$0.01979) \$0.00000	(\$0.01317) \$0.00000	(\$0.01153) \$0.00000	(\$0.01091) \$0.00000	(\$0.01264) \$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)	(\$3.57)									
			First 750 kWh Excess 750 kWh	(\$0.01704) \$0.00000	(\$0.01700) \$0.00000	(\$0.05704) \$0.00000	(\$0.07352) \$0.00000	(\$0.09102) \$0.00000	(\$0.08632) \$0.00000	(\$0.05442) \$0.00000	(\$0.03622) \$0.00000	(\$0.03172) \$0.00000	(\$0.03000) \$0.00000	(\$0.03476) \$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)	(\$5.84)									
			First 750 kWh Excess 750 kWh	(\$0.02789) \$0.00000	(\$0.02782) \$0.00000	(\$0.09333) \$0.00000	(\$0.12030) \$0.00000	(\$0.14894) \$0.00000	(\$0.14126) \$0.00000	(\$0.08906) \$0.00000	(\$0.05927) \$0.00000	(\$0.05190) \$0.00000	(\$0.04910) \$0.00000	(\$0.05688) \$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)	(\$8.43)									
			First 750 kWh Excess 750 kWh	(\$0.04028) \$0.00000	(\$0.04018) \$0.00000	(\$0.13481) \$0.00000	(\$0.17377) \$0.00000	(\$0.21513) \$0.00000	(\$0.20404) \$0.00000	(\$0.12864) \$0.00000	(\$0.08561) \$0.00000	(\$0.07497) \$0.00000	(\$0.07092) \$0.00000	(\$0.08217) \$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)	(\$12.33)									
			First 750 kWh Excess 750 kWh	(\$0.05887) \$0.00000	(\$0.05873) \$0.00000	(\$0.19703) \$0.00000	(\$0.25397) \$0.00000	(\$0.31442) \$0.00000	(\$0.29821) \$0.00000	(\$0.18801) \$0.00000	(\$0.12512) \$0.00000	(\$0.10958) \$0.00000	(\$0.10365) \$0.00000	(\$0.12009) \$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,656 in Case No. DE 22-026, dated July 28, 2022 and NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022, ~~NHPUC Order No. 26,745 in Case No. DE 22-081, dated December 14, 2022~~

** Authorized by NHPUC Order No. 26,694 in Case No. DE 22-017, dated September 30, 2022

SYSTEM BENEFITS CHARGE
SCHEDULE SBC

A System Benefits Charge (“SBC”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SBC is to recover the cost of 1) the statewide low income electric assistance program (“LI-EAP”) provided by the Company, 2) the Company’s energy efficiency programs, and 3) lost revenue related to the energy efficiency programs in accordance with this tariff.

The portion of the SBC covering the LI-EAP shall include all approved costs associated with the development and administration of the LI-EAP. These costs include program discounts, approved implementation and administrative costs, costs associated with the LI-EAP billed to the Company by third parties, and amortization of arrearages retired under the LI-EAP.

The low income electric assistance plan portion of the System Benefits Charge shall be set at \$0.00150 per kilowatt-hour effective July 1, 2011 and shall remain in effect unless a different charge is approved by the Commission. The Company shall collect the low-income portion of the SBC, apply the program discounts to participant bills and deduct any authorized costs. Any remaining balance shall be submitted to the State Treasurer’s Office. In the event that a shortfall exists, the Company shall submit a request for reimbursement.

The portion of the SBC covering energy efficiency program costs shall include program costs and, ~~through December 31, 2021,~~ performance incentives. The energy efficiency portion of the SBC shall be established annually based on the 2020 level authorized in Order No. 26,323 dated December 31, 2019. Annually, beginning January 1, 2023, the energy efficiency portion of the SBC will be adjusted using the most recently available 3-year average of the consumer price index (CPI-W) as published by the Bureau of Labor Statistics plus a 0.25, all as calculated by the department of energy. forecast of includable costs, set so as not to exceed the following levels: 2021– \$0.00528/kWh; 2022 – \$0.00373/kWh; and 2023 – \$0.00275/kWh. Any prior period over-recovery shall be returned to customers via a bill credit by March 31 of the following year. On March 31, 2023 a report shall be filed in accordance with section 9 of Order No. 26,621, dated April 29, 2022 and modified by Order No. 26,642 dated June 21, 2022. On ~~A report shall also be submitted to the Commission by March 31, 2023 the joint utilities shall petition the Commission to approve changes to program offerings for the next 3-year period. 31 documenting any carryforward. The Company may petition the commission to approve interim program updates prior to the next 3-year planning period on July 1 of any year during which a 3-year plan is not filed. file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.~~

The third portion of the SBC shall include lost revenue related to energy efficiency programs pursuant to Order No. 25,932 in Docket DE 15-137, Energy Efficiency Resource Standard and Order No. 26,553 in Docket DE 20-092, 2021-2023 Triennial Energy Efficiency Plan. In the absence of a decoupling mechanism ~~t~~ The lost revenue portion of the SBC shall be established annually based on a forecast of lost revenue, and shall also include a full reconciliation with interest for any over- or under-recovery from the prior year. The Company may file to change the rate at any time should significant over- or under-recoveries occur or be expected to occur.

SYSTEM BENEFITS CHARGE
SCHEDULE SBC

Authorized by NHPUC Order No. ~~26,745-26,553~~ in Case No. DE ~~220-081092~~ dated ~~December 14, 2022~~^{November 12, 2021}

Issued: ~~January 6, 2023~~^{December 13, 2021}
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Issued by: Robert B. Hevert
~~Senior~~ Vice President

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150	<i>\$0.00150</i>
<i>Calculation of the Energy Efficiency Portion of the SBC</i>		
2. <i>Current Effective</i> Energy Efficiency Portion of the SBC (\$/kWh)	\$0.00528	<i>\$0.00528</i>
3. <i>CPI-W plus 0.25 percent</i>		<i>4.247%</i>
4. <i>Energy Efficiency Portion of the SBC (\$/kWh) (L.2 * (1+L.3))</i>		<i>\$0.00550</i>
Calculation of the Lost Revenue Rate Portion of the SBC		
3. (Over)/under Recovery—Beginning Balance April 30, 2022	\$20,982	
4. Estimated Lost Revenue (May—December 2022)	\$0	
5. Estimated Interest (May—December 2022)	\$226	
6. Costs to be Recovered (L.9 + L.10 + L.11)	\$21,208	
7. Estimated Deliveries in kWh (May—December 2022)	<u>714,183,874</u>	
5. 8. Lost Revenue <i>Portion of SBC Rate</i> (\$/kWh) (L.12 / L.13)	\$0.00003	<i>\$0.00000</i>
6. 9. Total System Benefits Charge	\$0.00681	<i>\$0.00700</i>

Authorized by NHPUC Order No. *26,745* ~~26,621~~ in Case No. *DE-22-081* ~~20-092~~, dated *December 14, 2022* ~~April 29, 2022~~

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