Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-1 Witness: Leah Valladares

DOE 4-1 REQUEST:

Re: <u>Puc 1905.03(e)-(h)</u>: Regarding the rate case expenses submitted for recovery, please provide the following:

- a) A statement that the expenses are consistent with the Company's written procurement policy. (Puc 1905.03(e)).
- b) A copy of the Company's procurement policy in place at the time the expenses were incurred. (Puc 1905.03(f)).
- c) A copy of the contract (where applicable) entered into that generated the expense. (Puc 1905.03(g)).
- d) A statement of whether the contract (where applicable) was obtained after negotiations or competitive bid. (Puc 1905.03(h)).

#### **RESPONSE:**

- a) The Company follows Puc 1905 as its procurement policy for all rate case expenses.
- b) N/A.
- c) See attached.
- d) The contracts were obtained by competitive bid. See attached letter filed with the Commission on January 15, 2021, on Page 86 of the Puc 1605 & 1905 filing requirements.

October 31, 2020

Leah Valladares, Utility Manager Lakes Region Water Company P. O. Box 389 Moultonborough, N. H. 03254

Re: Proposal for Representation before the New Hampshire Public Utilities Commission ("NHPUC") with regulatory filings, testimony, administrative matters and general representation for a rate case to be filed involving a 2019 test year for Lakes Region Water Company ("LRWC").

Dear Ms. Valladares:

I appreciate the opportunity to prepare and submit a proposal for regulatory filings, testimony, administrative matters and general representation for a rate case to be filed involving a 2019 test year for LRWC. I specialize in providing regulatory services (franchises, financings, rate cases, etc.) before the NHPUC for NH water and sewer companies. I have been providing such services since 1993, when I started St. Cyr & Associates.

St. Cyr & Associates provides accounting, tax, regulatory and management services, primarily to water and sewer companies. I review / finalize company financial statements, prepare federal and state tax returns, prepare NHPUC Annual Reports, prepare Form PA-20s and various regulatory filings. Regulatory filings include preparing petition and supporting documents for establishing / expanding franchise area, preparing petition, testimony, financial exhibits and supporting documents for debt financings and preparing petition, testimony and exhibits and other requirements for rate cases.

I have specifically prepared LRWC's PUC Annual Report for more than a decade. I have been involved in a number of regulatory proceedings before the NHPUC on behalf of LRWC including financings, purchase and sales agreements for the acquisition of water companies and rate cases. If you need the specific proceedings, please let me know and I will compile them.

I have (and continue to) work well with you and Tom and your outside accountant on meeting the Company's accounting and year-end financial and regulatory reporting requirements. I also have (and continue to) work well with your outside legal counsel on regulatory matters. In addition, I have a good rapport with the NHPUC staff.

I have also done similar work for water and sewer companies throughout N. H. before the NHPUC. If you need specific company names, the nature of the work and references, I can provide them.

Prior to staring St. Cyr & Associates, I worked 5 years for Baltimore Gas & Electric Company (now part of Exelon Corporation) and 11 years for Public Service of New Hampshire (now part of Eversource) holding various accounting research, plant accounting, nuclear accounting, budgeting, regulatory accounting, general accounting and financial reporting positions including supervisory and management positions.

I have a B. S. degree in business administration with a major in accounting from Northeastern University in Boston, Ma. I obtained my CPA in Maryland, but am not able to hold myself out as a CPA due to different state requirements. I also have a master level certificate in taxation from N. H. College (now Southern New Hampshire University) in Hooksett, N. H.

I have enclosed a sample, draft engagement letter, which better defines what I can do in the context of a rate case, for your consideration. I would be the individual involved in the planning, filing and participating in the rate case proceeding. My hourly rate is \$145 / hour. There is no "fixed administrative fee for each billing."

If you have any questions or comments, please let me know. Also, if you need additional information, please let me know.

Sincerely,

Stephen P. St. Cyr

Steph P. St. Gr

October 31, 2020

Leah Valladares, Utility Manager Lakes Region Water Company P. O. Box 389 Moultonborough, N. H. 03254

Re: LRWC 2020 Rate Case

Dear Ms. Valladares:

This letter states my understanding of the objectives of the engagement, the nature of the service and the terms of the arrangement.

- 1. Review the financial statements and PUC Annual Report and supporting financial data for the twelve months ended December 31, 2019.
- 2. Determine the actual rate of return and revenue deficiency for the twelve months ended December 31, 2019.
- 3. Prepare notice of intent to file for change in rates.
- 4. Prepare (or assist personnel or Company legal counsel) initial rate filing including the following:
  - (1) Cover Letter
  - (2) Summary of Requested Rate Relief
  - (3) Report of Proposed Rate Change and Calculation of Rates
  - (4) Proposed Tariff Rate Page
  - (5) Direct Testimony of Stephen P. St. Cyr for both temporary and permanent rates
  - (6) Rate Case Exhibits (including proforma adjustments) for both temporary and permanent rates
  - (7) Proposed Statement to be transmitted to customers
  - (8) Response to (or assist Company personnel in responding to) certain NHPUC 1604.01 requirements
  - (9) An attestation regarding the rate filing being an accurate reflection of the Company's books

- 5. Prepare for and participate in prehearing conference and technical session.
- 6. Assist in NHPUC Audit. Review/Respond to Audit Requests. Review/Respond to Audit Report.
- 7. Review/Respond to Staff/Intervener Data Requests for both temporary and permanent rates.
- 8. Prepare for and participate in Settlement Conferences for both temporary and permanent rates. Negotiate Settlement Agreement.
- 9. Prepare for and participate at hearing on merits for both temporary and permanent rates.
- 10. Review NHPUC orders. Assist in implementation of NHPUC orders.

The hourly fee for preparation of the rate filing and work performed in connection with the rate filing is \$145.00 per hour. Out of pocket expenses (i.e., mileage, copies, postage, telephone, etc.) will also be billed. It assumes that the financial information is readily available, properly recorded and accurate. It also assumes that you and/or your staff work cooperatively with me in obtaining the financial information required for the preparation of the initial filing and throughout the rate proceeding. Billing for such services will be monthly in arrears at \$145.00 per hour. Payment is due upon receipt of billing.

I appreciate the opportunity to be of service to you. I believe this letter accurately summarizes the significant tasks and terms of the engagement. If you have any questions, please call me at 207-423-0215 or email me at <a href="stephenpstcyr@yahoo.com">stephenpstcyr@yahoo.com</a>. If you agree with the tasks and terms of the engagement as described in this letter, please sign the letter and return it to me.

Very truly yours,

Stephen P. St. Cyr

Steph P. St. Gr

This letter sets forth the tasks and terms of the service to be performed and the fee and billing arrangement by Stephen P. St. Cyr & Associates for Lakes Region Water Company.

Leah Valladares, Utility Manager



www.nhwaterlaw.com

November 19, 2020

VIA EMAIL

Thomas Mason, President Leah Valladares, Utility Manager Lakes Region Water, Co., Inc. 420 Gov. Wentworth Hwy| PO Box 389 Moultonborough, NH 03254

Re: Proposal for Legal Services; Lakes Region Water Rate Case

Dear Tom and Leah:

Thank you for asking me to submit this proposal to assist Lakes Region Water Co., Inc. ("Lakes Region") in its upcoming rate case before the NH Public Utilities Commission. If this proposal is acceptable, please sign below and return a copy to me by email. This proposal will supersede the December 3, 2019 Proposal for the Dockham Shores rate case and other matters.

As Lakes Region's attorney, I will work on the Company's rate case and other matters as directed by the Company. I will charge Lakes Region for my time on an hourly basis, plus ordinary expenses such as filing fees or copying charges that may be incurred. I may request that unusual or significant expenses, such expert witness fees or depositions, be submitted to you for approval and/or payment directly. My hourly rate is \$175. This rate will remain in effect through 2021 but may be adjusted periodically thereafter.

I will invoice Lakes Region on a monthly basis or when special projects are completed. Payment is due upon receipt of the statement, no later than 30 days. There are no administrative or similar charges that would apply. In the event that I retain one of more assistants to work on Lakes Region's projects in the coming year, I will obtain your approval prior to incurring any charges.

I am a member of the New Hampshire Bar and I practiced law in New Hampshire for the last 23 years. Lakes Region understands and agrees that, as an officer of the court, I may extend to opposing counsel those professional courtesies that are consistent with local practice and the

justin@nhwaterlaw.com / (603) 591-1241 / 586 Woodbury Avenue / Portsmouth, NH 03801

Legal representation in the areas of water, utility, environmental and land use law in court and before state and local boards.

administration of justice and which do not adversely affect you or your rights, consistent with the New Hampshire Bar Association Litigation Guidelines adopted on March 3, 2016. For example, reasonable continuances or postponements will generally be accommodated when requested by any party, so long as they do not adversely impact Lakes Region's rights or interests.

I will maintain Lakes Region's files and send documents related to Lakes Region's representation electronically. In my experience, this is more efficient, useful and cost effective than maintaining paper files. Original records such as real estate deeds or similar documents will be maintained in hard copy as the law or circumstances may require. All records or documents related to the representation belong to Lakes Region and will be returned in a reasonable time, upon request. Lakes Region can terminate representation in writing at any time without fees or penalty, except for those fees and expenses reasonably incurred prior to written notice of termination. In the event that Lakes Region requests that records be returned, I may retain a copy of the file for my records at no cost to Lakes Region.

If the above terms are acceptable, please sign below and return a copy to me. If you have any questions, please let me know. Thank you!

Very truly yours,

Justin C. Richardson, Esq. Justin@nhwaterlaw.com

Jed Rulin

(603) 591-1241

Date

Leah Valladares, Utility Manager
Lakes Region Water Co., Inc.

### LAKES REGION WATER COMPANY INC.

420 Governor Wentworth Highway, PO Box 389 Moultonborough, NH 03254 Telephone: 603-476-2348, Fax: 603-476-2721 Hours: Monday through Friday, 8:30am to 4:30pm

January 15, 2021

Debra A. Howland Executive Director & Secretary NH Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, N. H. 03301-2429

RE: DW 20-187- Estimate of Rate Case Expenses pursuant to PUC 1905.01(a)(1)(2)(3)

Dear Ms. Howland:

Please be advised that Stephen P. St. Cyr and Attorney Justin C. Richardson, Esq dba NH Water Law will be providing rate case consulting services for the Company in DW 20-187. These consultants were selected based on requests for proposals issued by the Company on October 27, 2020 for accounting and legal services to the following providers:

### Accounting-

- 1. Stephen P. St. Cyr and Associates
- 2. Leone, McDonnell & Roberts
- 3. Gamwell, Caputo, Kelsch & Co., PLLC

### Legal-

- 1. NH Water Law-Justin Richardson
- 2. NH Brown Law-Marcia A. Brown
- 3. Devine, Millimet & Branch-T. Quarles

The Company selected Stephen P. St. Cyr and Attorney Richardson to provide the necessary rate case services based on their familiarity with the Company, knowledge of the regulatory process and competitive hourly rates. These individuals were also the lowest cost responses to the Company's RFPs. Steve St. Cyr's rate is \$145/hour and estimates that his total costs will be around \$58,000.00/400 hours. NH Water Law-Attorney Richardson's rate is \$175/hour. The Company estimates total legal cost will be approximately \$70,000.00/400 hours. Giving an estimated total for Accounting and Legal consulting costs to be around \$128,000. These estimates are based on the results in the Company's most recent rate case and will be updated as the case proceeds as provided by the Puc 1900 Rules.

Their services will include preparation of the initial filing including rate case exhibits including the temporary, permanent and step schedules, preparation for and participation in prehearing conference and technical sessions, oversight and assistance in responding to Staff data requests, preparation for and participating in hearings and other rate case related matters. Both, Steve P. St. Cyr and Attorney Richardson have assisted the Company in prior cases before the NHPUC.

Miscellaneous services associated with the rate proceedings such as posting of notice, and court reporter fees for hearings are estimated to be \$2,000.00 and shall vary depending on the number notices and hearings. Other miscellaneous cost shall include the use of outside consultants by Staff in this proceeding and is unknown at this time.

As of December 31, 2020, the Company has incurred \$13,594.06 for Stephen P. St. Cyr's services. Attorney Richardson's services have not been billed.

If you have any question or comments, please let me know at (603)707-0644 or at leah@lakesregionwater.com.

Sincerely,

Leah Valladares Utility Manager

CC: Service list (electronically)

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-2 Witness: Leah Valladares

DOE 4-2 REQUEST:

**Re:** Puc 1905.04: Please provide a narrative with supporting documentation regarding the competitive bid process undertaken by Lakes Region relative its procurement of the legal and accounting services utilized during the rate proceeding.

### **RESPONSE:**

The Company emailed a request for proposals to three (3) legal and three (3) accounting entities. Of the legal services, two (2) responded and one (1) did not. This same statement applies to the accounting services requested as well. Attached is a copy of the request for proposals and emails to each service provider. Also see response to Energy 4-1 (d).

### LAKES REGION WATER COMPANY

Request for Proposals - Accounting Services

Regulatory Filings, Testimony and Representation before the

New Hampshire Public Utilities Commission

October 27, 2020

Lakes Region Water Company, Inc. (the "Company") requests proposals for representation before the New Hampshire Public Utilities Commission ("PUC") from your firm associated with regulatory filings, testimony, administrative matters and general representation for a rate case to be filed involving a 2019 test year for Lakes Region Water Company.

Please note that certain regulatory filings such as filings for loans may be completed by the Company and counsel of its choice.

The Company is cognizant that the time requirement by firms relative to the upcoming process is an unknown. Therefore, the Company requests the following information be provided in your response to this Request for Proposal:

Statement of Qualifications and Experience on Utility, Water Utility and Related matters:

- The names and hourly rates to be charged for each accountant expected to provide services to the companies
- Estimated mix (partner versus staff) of accountant time (as a percentage) for the following efforts:
  - Rate case planning
    - meetings with company staff
    - meetings with PUC and company staff
  - Rate case filing
    - preparation of rate case schedules
    - preparation of testimony
  - Rate case meetings/hearings
    - prehearing conference
    - temporary rates technical session
    - temporary rates settlement conference
    - temporary rates hearing on the merits
    - permanent rates technical session
    - permanent rates settlement conference
    - permanent rates hearing on the merits
  - Discovery review, comments and filing of data responses
- Does your firm bill a fixed administrative fee for each billing? If yes, please explain how it would be determined.

Please forward the requested information by no later than November 15, 2020 to:

Leah Valladares- Utility Manager Lakes Region Water Company PO Box 389

Moultonborough, NH 03254

and by email to: leah@lakesregionwater.com

A final decision is expected the following week.

Lakes Region Water Company (603) 476-2348

13

Attachment A

 From:
 Darren Celso

 To:
 Leah Valladares

 Cc:
 Tom Mason

Subject: RE: RFP Accounting Services

**Date:** Wednesday, October 28, 2020 7:53:31 AM

#### Hey Leah!

We do not have any experience or qualifications in this area, so we'll have to pass on any proposal. Thank you for thinking of us...

### Thanks! Darren



Darren R. Celso, CPA, Gamwell, Caputo, Kelsch & Co., PLLC 481 White Mountain Highway Conway, NH 03818 (603) 447-3356 (603) 447-6563 fax

www.my-cpa.com

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From: Leah Valladares < leah@lakesregionwater.com>

**Sent:** Tuesday, October 27, 2020 2:27 PM **To:** Darren Celso <Darren@my-cpa.com>

**Cc:** Tom Mason <Tom@lakesregionwater.com>

**Subject:** RFP Accounting Services

Dear Darren Celso,

Attached please find a Request for Proposal (RFP) for accounting services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

Leah Valladares | Utility Manager

Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway PO Box 389

Moultonborough, NH 03254 **Direct # (603) 707-0644** 

(O) 603.476.2348 (F) 603.476.2721

www.lakesregionwater.com

 From:
 Steve St Cyr

 To:
 Leah Valladares

 Cc:
 Tom Mason

Subject: Re: RFP Accounting Services

**Date:** Saturday, October 31, 2020 10:16:23 AM

Attachments: LRWC DW 20-xxx RC - Co RFP - SPS resp 10.31.20.pdf

#### Leah:

Attached is my response to LRWC's RFP for the 2020 rate case. Please review. If acceptable, please sign the letter and return me. If not acceptable, please advise.

Thanks, Steve

On Tuesday, October 27, 2020, 02:24:57 PM EDT, Leah Valladares <leah@lakesregionwater.com> wrote:

Dear Steve P. St. Cyr,

Attached please find a Request for Proposal (RFP) for accounting services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

### Leah Valladares|Utility Manager

Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway|PO Box 389

Moultonborough, NH 03254

Direct # (603) 707-0644

(O) 603.476.2348 (F) 603.476.2721

www.lakesregionwater.com

From: <u>Leah Valladares</u>
To: <u>Evan Stowell</u>

Cc: <u>Tom Mason (Tom@lakesregionwater.com)</u>

**Subject:** RFP Accounting Services

Date:Tuesday, October 27, 2020 2:25:00 PMAttachments:200CT27 RFP Rate Case Expense Accounting.pdf

Dear Evan Stowell,

Attached please find a Request for Proposal (RFP) for accounting services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

Leah Valladares | Utility Manager

### Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway | PO Box 389

Moultonborough, NH 03254

Direct # (603) 707-0644

(O) 603.476.2348 (F) 603.476.2721

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#### LAKES REGION WATER COMPANY

Request for Proposals - Legal Services

Regulatory Filings, Testimony and Representation before the New Hampshire Public Utilities Commission

October 27, 2020

Lakes Region Water Company, Inc. (the "Company") requests proposals for representation before the New Hampshire Public Utilities Commission ("PUC") from your firm associated with regulatory filings, testimony, administrative matters and general representation for a rate case to be filed involving a 2019 test year for Lakes Region Water Company, Inc.

Please note that certain regulatory filings such as filings for loans may be completed by the Company and counsel of its choice.

The Company is cognizant that the time requirement by firms relative to the upcoming process is an unknown. Therefore, the Company requests the following information be provided in your response to this Request for Proposal:

Statement of Qualifications and Experience on Utility, Water Utility and Related matters:

- The names and hourly rates to be charged for each attorney expected to provide services to the companies
- Estimated mix (partner versus staff) of attorney time (as a percentage) for the following efforts:
  - Rate case planning
    - meetings with company staff
    - meetings with PUC and company staff
  - Rate case filing
    - review of rate case schedules
    - review of testimony prepared by the company
    - development of rate case petition
  - Rate case meetings/hearings
    - prehearing conference
    - temporary rates technical session
    - temporary rates settlement conference
    - temporary rates hearing on the merits
    - permanent rates technical session
    - permanent rates settlement conference
    - permanent rates hearing on the merits
  - Discovery review, comments and filing of data responses
- Does your firm bill a fixed administrative fee for each billing? If yes, please explain how it would be determined.

Please forward the requested information by no later than November 15, 2020 to:

Attachment A

Leah Valladares- Utility Manager Lakes Region Water Company PO Box 389 Moultonborough, NH 03254

and by email to: leah@lakesregionwater.com

A final decision is expected the following week.

Lakes Region Water Company (603) 476-2348

From: <u>Leah Valladares</u>
To: <u>Justin Richardson</u>

Cc: <u>Tom Mason (Tom@lakesregionwater.com)</u>

**Subject:** RFP for Legal Services

Date:Tuesday, October 27, 2020 2:08:00 PMAttachments:200CT27 RFP Rate Case Expense Legal.pdf

Dear Justin Richardson,

Attached please find a Request for Proposal (RFP) for legal services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

Leah Valladares | Utility Manager

### Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway | PO Box 389 Moultonborough, NH 03254

Direct # (603) 707-0644

(O) 603.476.2348 (F) 603.476.2721

www.lakesregionwater.com

 From:
 Marcia Brown

 To:
 Leah Valladares

 Cc:
 Tom Mason

**Subject:** Re: RFP for Legal Services

**Date:** Saturday, November 14, 2020 4:15:27 PM

Attachments: <u>image001.png</u>

2020 11-14 NH Brown Law Rate Case Proposal Lakes Region.pdf

Good afternoon Leah, Tom,

Attached for your review is our reply to your RFP. Enjoy your weekend!

Best Regards, Marcia

#### Marcia A. Brown

Attorney at Law

(603) 219-4911 mab@nhbrownlaw.com 20 Noble Street Somersworth, NH 03878 www.nhbrownlaw.com



Environmental Law - Utility Law

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**From:** Leah Valladares < leah@lakesregionwater.com>

**Date:** Tuesday, October 27, 2020 at 2:27 PM **To:** Marcia Brown <mab@nhbrownlaw.com> **Cc:** Tom Mason <Tom@lakesregionwater.com>

Subject: RFP for Legal Services

**Resent-From:** Proofpoint Essentials <do-not-reply@proofpointessentials.com>

**Resent-To:** Marcia Brown <mab@nhbrownlaw.com> **Resent-Date:** Tuesday, October 27, 2020 at 2:07 PM

Dear Marsha Brown,

Attached please find a Request for Proposal (RFP) for legal services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

Leah Valladares | Utility Manager

### Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway | PO Box 389

Moultonborough, NH 03254

Direct # (603) 707-0644

(O) 603.476.2348 (F) 603.476.2721

www.lakesregionwater.com

From: <u>Leah Valladares</u>

To: <u>tquarles@devinemillimet.com</u>

Cc: <u>Tom Mason</u>

**Subject:** RFP for Rate Case Services

Date: Tuesday, October 27, 2020 2:04:00 PM
Attachments: 200CT27 RFP Rate Case Expense Legal.pdf

Dear Mr. Quarles,

Attached please find a Request for Proposal (RFP) for legal services in a rate case Lakes Region Water is preparing.

If you have any questions, please do not hesitate to give me a call.

Thank you,

Leah Valladares | Utility Manager

### Lakes Region Water Company, Inc.

420 Gov. Wentworth Highway | PO Box 389 Moultonborough, NH 03254

Direct # (603) 707-0644

(O) 603.476.2348 (F) 603.476.2721

www.lakesregionwater.com

### **Justin Richardson**

From: Justin Richardson < justin@nhwaterlaw.com>
Sent: Thursday, November 19, 2020 3:39 PM

**To:** Leah Valladares; Tom Mason

**Cc:** Justin Richardson

**Subject:** Proposal for Legal Services (Rate Case) **Attachments:** 2020-11-19 Engagement Letter v2.pdf

Leah:

Please see attached. Not sure why the prior PDF would not open. Call me when you get this. I think the problem may be in Microsoft outlook.

Justin

Justin C. Richardson
NH WATER LAW
586 Woodbury Avenue
Portsmouth, NH 03801
justin@nhwaterlaw.com
(603) 591-1241

This email and any attachments may contain confidential and/or legally privileged information. Unauthorized disclosure of such information is prohibited by law. If you are not the intended recipient or have received this message in error, please notify me as soon as possible.

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-3 Witness: Leah Valladares

### **DOE 4-3**

### **REQUEST:**

**Re: Department of Energy Audit Related Charges:** Please justify and explain the inclusion of the following Department of Energy Audit Related Charges in the Company's proposed recoverable rate case expenses:

- a) 04/03/2021 Stephen P. St. Cyr & Associates (Bates 29-30): \$18.13 (0.125 hrs)
- b) 08/02/2021 Stephen P. St. Cyr & Associates (Bates 38-40): \$507.50 (3.5 hrs)
- c) 09/06/2021 Stephen P. St. Cyr & Associates (Bates 41-43): \$18.13 (0.125 hrs)
- d) Invoice # 1115 NH Water Law (Bates 99): \$17.50 (0:06 hrs on 05/05/2021)

#### **RESPONSE:**

The above audit-related charges should be removed from rate case expenditures. The Company has revised its schedules in Response to 4-10 accordingly.

This response does not contain confidential information and may be treated as a public record.

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-4 Witness: Leah Valladares

**DOE 4-4** 

### **REQUEST:**

Re: 03/01/2022 – Stephen P. St. Cyr & Associates (Bates 57-58): It appears that this invoice includes 13.50 hours of rate case related charges for \$1,957.50 (13.50 hours x \$145/hour). However, the Company appears to be including only \$1,885.00 for these services for rate case expense recovery (See Bates 4, 02/28/2022 entry); a difference of \$(72.50). Please explain.

### **RESPONSE:**

In February 2022 the Company incurred 13.50 hours of rate case related expenditures. As such, \$1,957.50 (not \$1,885.00) should be included in rate case expenditures. The Company has revised its schedules in Response to 4-10 accordingly.

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-5 Witness: Leah Valladares

### **DOE 4-5**

### **REQUEST:**

Refer to the summary entry for accounting invoice 07/31/2022 Stephen P. St. Cyr & Associates DW 20-187 Rate Case .5625 hrs \$ 389.69 at Bates 4.

Although the 07/31/2022 invoice at Bates 068-069 also shows .5625 hours, based on the applicable rate, the charge in the summary should instead be \$81.56 (.5625 hrs x \$145/hr), a difference of -\$308.13. Please confirm the appropriate charge that should be recovered.

### **RESPONSE:**

In July 2022 the Company incurred .5625 hours of rate case related expenditures. As such, \$81.56 (not \$389.69) should be included in rate case expenditures.

The Company has revised its schedules in Response to 4 - 10 accordingly.

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-6 Witness: Leah Valladares

**DOE 4-6 (Confidential)** 

### **REQUEST:**

**Re:** NH Water Law Invoices # 1110 and # 1153: It does not appear that copies of NH Water Law Invoice # 1110 for rate case services of \$857.50 as of 06/17/2022 (See Bates 4) and Invoice # 1153 for rate case services of \$1,137.50 as of 12/31/2022 (See Bates 4) were provided by the Company. Please provide copies of these two missing invoices.

### **RESPONSE:**

See attached.

Please note that these invoices contain confidential information that is subject to the Company's pending Motion for Confidential Treatment. A redacted public copy is being sent to the service list and an un-redacted confidential copy to the Department's legal counsel per Rule Puc 203.08.

### **NH Water Law**

586 Woodbury Avenue Portsmouth, NH 03801 US justin@nhwaterlaw.com www.nhwaterlaw.com

### JUSTIN C. RICHARDSON

### **INVOICE**

### **BILL TO**

LRW General Rate Case DW 20 - 187 420 Gvernor Wentworth Hwy Moultonborough, NH 03254 United States 

DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
04/08/2021	Hours		0:42	175.00	122.50
04/21/2021	Hours		3:12	175.00	560.00
04/22/2021	Hours		0:48	175.00	140.00
04/23/2021	Hours		0:12	175.00	35.00

BALANCE DUE

\$857.50

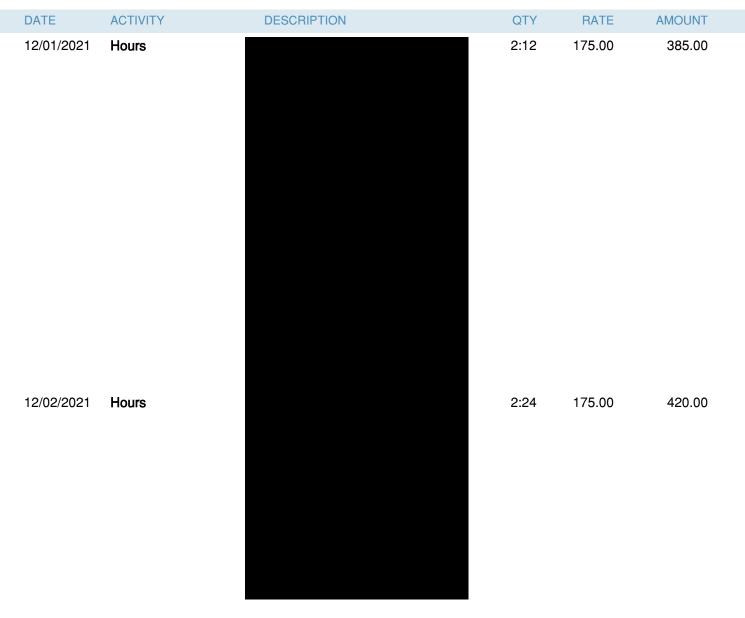
### **NH Water Law**

586 Woodbury Avenue Portsmouth, NH 03801 US justin@nhwaterlaw.com www.nhwaterlaw.com

### JUSTIN C. RICHARDSON

### **INVOICE**

### **BILL TO**

LRW General Rate Case DW 20 - 187 420 Gvernor Wentworth Hwy Moultonborough, NH 03254 United States 

				Attachment A		
DATE	ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT	
12/06/2021	Hours		0:12	175.00	35.00	
12/10/2021	Hours		1:30	175.00	262.50	
12/17/2021	Hours		0:06	175.00	17.50	
12/30/2021	Hours		0:06	175.00	17.50	

BALANCE DUE

\$1,137.50

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-7 Witness: Leah Valladares

### **DOE 4-7**

### **REQUEST:**

**Re:** NH Water Law Invoice # 1188 (Bates 124-126): NH Water Law Invoice # 1188 contains a charge as of 05/04/2022 of \$42.83 for copying services from Staples (Staples Invoice # 262626 00 026 62836). However, a copy of the Staples invoice was not provided by the Company. Please provide a copy of Staples Invoice # 262626 00 026 62836.

### **RESPONSE:**

See attached receipt provided by Staples on September 7, 2023.

The charges coincide with the Commission's hearing on permanent rates on 05/05/2022 and are for hard copies of exhibits for Lakes Region's witnesses and/or counsel during the hearing.

This response does not contain confidential information and may be treated as a public record.

Attachment A

45 Gosling Rd PORTSMOUTH, NH 03801 (603) 334-3423

SALE

2

0 26 026 62836

176 05/04/22 19:53

QTY SKU

PRICE

\*\*\*\*\*\*\*\*\*\*\*

DUPLICATE COPY Not Valid For Refund

2	Print	From	USB

2821515 2.120ea 4.24N

Order No. 4017662836 Print From USB

2821515 7.670ea 15.34N

Order No. 4017662836

1 Print From USB 2821515 23.25N

Order No. 4017662836

SUBTOTAL 42.83

Standard Tax 0.0% 0.00

TOTAL \$42.83

VISA USD\$42.83

Card No.: XXXXXXXXXXXX4686 [K] [H]

Auth No. 050408

The Cardholder agrees to pay the Issuer of the charge card in accordance with the agreement between the Issuer and the Cardholder.

TOTAL ITEMS 5

\*\*\*\*\*\*\*\*\*\*\*

DUPLICATE COPY Not Valid For Refund

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-8 Witness: Leah Valladares

DOE 4-8 REQUEST:

**Re:** NH Water Law Invoice # 1152 (Bates 112-113) for \$1,155: The charges contained in NH Water Law Invoice # 1152 do not appear to pertain to the Company's rate case filing in DW 20-187. Neither does it appear that the \$1,155 charge indicated on this invoice was included for rate case expense recovery by the Company. (See Bates 4) Please confirm that the charges contained in NH Water Law Invoice # 1152 are not being sought for rate case expense recovery by the Company.

### **RESPONSE**:

It is confirmed that recovery of the referenced expenses is not requested.

This response does not contain confidential information and may be treated as a public record.

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-9 Witness: Leah Valladares

DOE 4-9 REQUEST:

Refer to Spreadsheet "23JUL27 FINAL Temp to Perm\_RCE\_Surcharge.xlsx," included with Lakes Region's July 28, 2023, filing. Please provide the externally referenced spreadsheet "23JUL25 Rate Case Expenses.xlsx" in both Excel and PDF formats.

### **RESPONSE:**

Attached please find the externally referenced spreadsheet. Please note that this file is a "working" file. The attached externally reference spreadsheet is updated as of July 31, 2023.

Lakes Region's schedules provided in response to discovery requests from the Department of Energy (DOE) have been updated per Commission Rule 203.09 (k). Please refer to the updated schedules provided in response to DOE Request 6-1 included in Attachment B.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-10 Witness: Leah Valladares

DOE 4-10 REQUEST:

Re: Net Temporary – Permanent Rate Reconciliation Credit of \$(38,065.44): It appears that the Company is proposing to apply the calculated Net Temporary – Permanent Rate Credit of \$(38,065.44) to all customers including those customers in the Dockham Shores and Wildwood systems who, unlike the original consolidated group customers, were charged a temporary rate that was less than the approved permanent rate. Please explain.

### **RESPONSE:**

The Company has revised its calculated Net Temporary – Permanent Rate schedule. See attached and the Company's Responses to DOE 4-11.

Lakes Region's schedules provided in response to discovery requests from the Department of Energy (DOE) have been updated per Commission Rule 203.09 (k). Please refer to the updated schedules provided in response to DOE Request 6-1 included in Attachment B.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-11 Witness: Leah Valladares

### **DOE 4-11**

### **REQUEST:**

**Re:** Calculation of Temporary – Permanent Rate Revenue Differential (Bates 4-9): It does not appear that the Company's Temporary – Permanent Rate Revenue Differential calculations adjust for the revenues earned by the Company during the period prior to when temporary rates went into effect between 07/01/21 and 09/22/21. Please explain.

### **RESPONSE:**

The Company has revised its calculated Net Temporary – Permanent Rate schedules. See attached schedule provided in DOE 4-10 and the attached prorated schedule. These schedules adjust the original calculation based on the following billing dates:

### METERED BASE RATE TAB,

60789 09.30.2021 Cycle 1 Billing 60806 10.31.2021 Cycle 2 Billing 60812 11.30.2021 Cycle 3 Billing 60966 05.31.2023 Cycle 3 Billing 60977 06.30.2023 Cycle 1 Billing 60792 09.30.2021 Cycle 5 Dockham Shores 60978 06.30.2023 Cycle 5 Dockham Shores

### • UNMETERED BASE RATE TAB,

60787 10.01.2021 Cycle 4 TWW 60805 10.31.2021 Cycle 2 Billing 60810 11.30.2021 Cycle 3 Billing 60947 04.01.2023 Cycle 4 TWW 60965 05.31.2023 Cycle 3 Billing 60812 11.30.2021 Cycle 3 WVG Pool 60966 05.31.2023 Cycle 3 WVG Pool 60788 09.30.2021 Cycle 6 Wildwood 60975 06.30.2023 Cycle 6 Wildwood

### • USAGE BILLED

60789 09.30.2021 Cycle 1 Billing 60806 10.31.2021 Cycle 2 Billing 60812 11.30.2021 Cycle 3 Billing 60966 05.31.2023 Cycle 3 Billing

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-11 Witness: Leah Valladares

60977 06.30.2023 Cycle 1 Billing 60792 09.30.2021 Cycle 5 Dockham Shores 60978 06.30.2023 Cycle 5 Dockham Shores

		Cycle 1 - I	PS (B1 & I	32) DR (I1 &	12) WG (J1 &	(J2) ELW (	(K1 & K2)					
Batch 60789 -09.30.2021	DW 20-187 Temporary Rates Billed								div	/days in qu	arter by da	ıys used
Base Rate broken down t	to daily								to	determine '	% of Usage	charge
145.42/92	\$ 1.58 DW 15-209 Rate								to	create blen	ded usage	rate.
151.98/92	\$ 1.65 DW 20-187 Temp Rates											
Cycle 1 Blended rate for J	July 1- Sept 31 billing											
Base	\$145.99											
	- <del>-</del>			Customers								
July 1- Sept 22	84	\$132.77			\$55	,101.53 D	W 15-209 Ra	ate			92	919
Sept 23- Sept 30	8	\$13.22			\$ 5,4	484.50 D	W 20-187 Te	emp Rates			92	99
	92	\$145.99	PS	415	\$60	,586.03						
July 1- Sept 22	84	\$132.77			\$7	,700.94						
Sept 23- Sept 30	8	\$13.22			\$	766.51						
	92	\$145.99	DR	58	\$8	,467.45						
July 1- Sept 22	84	\$132.77			\$9	,825.33						
Sept 23- Sept 30	8	\$13.22			\$ !	977.96						
	92	\$145.99	WG	74	\$10	,803.29						
July 1- Sept 22	84	\$132.77			\$5,	,709.32						
Sept 23- Sept 30	8	\$13.22			\$ !	568.27						
	92	\$145.99	ELW	43	\$6,	,277.59						
	Total for services rendere	d July 1- Sept 2	2, 2021		\$78	,337.12	91%					
	Total for services rendere	d Sept 23-Sept	30, 2021		\$7,	,797.23	9%					
					\$86	,134.36						
DW 20-187 Temporary R	ates to Permanent Rates											
D W LO LO, I CITIPOTALY IN												
Base Rate broken down t		7										
Base Rate broken down t	to daily											
Base Rate broken down t	to daily \$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates											
Base Rate broken down t 145.42/92 148.31/92	to daily \$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates			Customers								
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for J	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates July 1- Sept 31 billing	\$132.77		Customers		,101.53 🏾	DW 20-187 Te	emp Rate			92	919
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates Uly 1- Sept 31 billing \$145.67	\$132.77 \$12.90		Customers	\$55		DW 20-187 Te				92 <b>92</b>	919 <b>9</b> 9
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for J Base July 1- Sept 22	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates Uly 1- Sept 31 billing \$145.67 84		PS	Customers 415	\$55 \$ 5,3							
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for . Base July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates Uly 1- Sept 31 billing \$145.67 84 8	\$12.90 \$145.67	PS		\$55 \$ 5,3 \$60	352.06 D						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for . Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates  Ululy 1- Sept 31 billing \$145.67  84  8  92	\$12.90	PS		\$55, \$ 5,3 \$60, \$7,	352.06 D						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for . Base July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates  Ululy 1- Sept 31 billing \$145.67  84  8  92 84	\$12.90 \$145.67 \$132.77	PS DR		\$55, \$ 5, \$60, \$7,	352.06 D ,453.59 ,700.94						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for I Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    Suly 1- Sept 31 billing     \$145.67     84	\$12.90 \$145.67 \$132.77 \$12.90		415	\$55, \$ 5,3 \$60, \$7, \$	352.06 D ,453.59 ,700.94 748.00						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for . Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    Suly 1- Sept 31 billing     \$145.67     84	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67		415	\$55, \$ 5,; \$60, \$7, \$ \$8, \$9,	352.06 D ,453.59 ,700.94 748.00 ,448.94						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for I Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    Suly 1- Sept 31 billing     \$145.67     84	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77		415	\$55, \$ 5, \$60, \$7, \$ \$8, \$9,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for I Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    July 1- Sept 31 billing   \$145.67     84	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90	DR	415	\$55 \$ 5,5 \$60 \$7 \$ \$8 \$9 \$ \$10	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 954.34						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    July 1- Sept 31 billing   \$145.67	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67	DR	415	\$55 \$ 5,5 \$60 \$7 \$ \$8 \$9 \$ \$10 \$5	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 954.34 ,779.68						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    July 1- Sept 31 billing   \$145.67     84	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77	DR	415	\$55, \$60, \$7, \$ \$8, \$9, \$10, \$5,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 954.34 ,779.68 ,709.32						
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates Unly 1- Sept 31 billing \$145.67 84 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 8 92 84 8 92 84 8 8 92 84 8 8 92 84 8 8 92 8 8 92 8 8 92 8 92	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$132.77 \$132.77	DR WG	58	\$55 \$ 5, \$60, \$7, \$ \$8, \$9, \$ \$10, \$5 \$ \$6,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 954.34 ,779.68 ,709.32 554.55		erm. Rate				
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Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  8  92  84  92  84  92  84  92	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$132.77 \$132.77	DR WG ELW 2, 2021	58	\$55 \$ 5, \$60, \$7, \$ \$8, \$9, \$ \$10, \$5, \$ \$2, \$6, \$78,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 954.34 ,779.68 ,709.32 554.55 ,263.87	OW 20-187 Pe	erm. Rate				
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for 18 Base July 1- Sept 22 Sept 23- Sept 30	to daily  \$ 1.58 DW 15-209 Rate  \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing  \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  7  84  8  92  84  8  92  84  7  84  85  92  84  86  92  87  88  90  88  90  Total for services rendere Total for services rendereere Total for services rendereere	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$132.77 \$132.77	DR WG ELW 2, 2021	58	\$55, \$60, \$7, \$ \$8, \$9, \$10, \$5, \$6, \$78, \$78,	352.06 D ,453.59 ,700.94 ,748.00 ,448.94 ,825.33 ,954.34 ,779.68 ,709.32 ,263.87 ,337.12 ,608.95 ,946.07	91%	erm. Rate				
Base Rate broken down t 145.42/92 148.31/92 Cycle 1 Blended rate for 1 Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 20	to daily  \$ 1.58 DW 15-209 Rate  \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing  \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  7  84  8  92  84  8  92  84  7  84  85  92  84  86  92  87  88  90  88  90  Total for services rendere Total for services rendereere Total for services rendereere	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$10.00 \$145.67 \$10.00 \$145.67	DR WG ELW 2, 2021 30, 2021	415 58 74 43	\$55 \$ 5, \$60, \$7, \$ \$8, \$9, \$ \$10, \$5, \$ \$2, \$6, \$78,	352.06 D ,453.59 ,700.94 ,748.00 ,448.94 ,825.33 ,954.34 ,779.68 ,709.32 ,263.87 ,337.12 ,608.95 ,946.07	91%	erm. Rate				
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for 18 Base July 1- Sept 22 Sept 23- Sept 30	to daily  \$ 1.58 DW 15-209 Rate  \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing  \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  7  84  8  92  84  8  92  84  7  84  85  92  84  86  92  87  88  90  88  90  Total for services rendere Total for services rendereere Total for services rendereere	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 d July 1- Sept 2	DR  WG  ELW 2, 2021 30, 2021  Gallons	415 58 74 43	\$55 \$ 5, \$60, \$7, \$ \$8, \$9, \$ 10, \$5 \$ \$6, \$78, \$7, \$85	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 ,779.68 ,709.32 554.55 ,263.87 ,337.12 ,608.95 ,946.07	91%	erm. Rate				
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 24 Sept 30 July 1-	to daily  \$ 1.58 DW 15-209 Rate  \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing  \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  7  84  8  92  84  8  92  84  7  84  85  92  84  86  92  87  88  90  88  90  Total for services rendere Total for services rendereere Total for services rendereere	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$10.00 \$145.67 \$10.00 \$145.67	DR WG ELW 2, 2021 30, 2021	415 58 74 43	\$55, \$60, \$7, \$ \$8, \$9, \$10, \$5, \$6, \$78, \$78,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 ,779.68 ,709.32 554.55 ,263.87 ,337.12 ,608.95 ,946.07	91%	erm. Rate	) ccf			
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for Base July 1- Sept 22 Sept 23- Sept 30 July 1- Sept 24 Sept 30 July 1-	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates  July 1- Sept 31 billing \$145.67  84  8  92  84  8  92  84  8  92  84  8  92  84  7  Total for services rendere  Total blended Services	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 d July 1- Sept 2	DR  WG  ELW 2, 2021 30, 2021  Gallons	415 58 74 43	\$55 \$ 5, \$60, \$7, \$ \$8 \$9, \$ 10, \$5 \$ \$6, \$78, \$7, \$85,	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 ,779.68 ,709.32 554.55 ,263.87 ,337.12 ,608.95 ,946.07	91% 9%	erm. Rate	) ccf	5.66		99
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for Base July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    Suly 1- Sept 31 billing     \$145.67	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 d July 1- Sept 2 d Sept 23-Sept	DR  WG  ELW 2, 2021 30, 2021  Gallons per day	415 58 74 43 Prorated Gallons	\$55 \$ 5, \$60, \$7, \$ \$8 \$9, \$ 9, \$10, \$5, \$78, \$78, \$78, \$85, USAGI	352.06 D ,453.59 ,700.94 748.00 ,448.94 ,825.33 ,779.68 ,709.32 554.55 ,263.87 ,337.12 ,608.95 ,946.07	91% 9%	erm. Rate		5.66 5.90	92	99 \$ 5.17
Base Rate broken down to 145.42/92 148.31/92 Cycle 1 Blended rate for Base July 1- Sept 22 Sept 23- Sept 30	\$ 1.58 DW 15-209 Rate \$ 1.61 DW 20-187 Perm Rates    Suly 1- Sept 31 billing     \$145.67	\$12.90 \$145.67 \$132.77 \$12.90 \$145.67 \$12.90 \$145.67 \$132.77 \$12.90 \$145.67 d July 1- Sept 2 d Sept 23-Sept	DR  WG  ELW 2, 2021 30, 2021  Gallons per day	415 58 74 43 Prorated Gallons 4,222,037	\$55 \$ 5, \$60, \$7, \$ \$8 \$9, \$10, \$5, \$78, \$78, \$77, \$85, USAGI	352.06 D ,453.59 ,700.94 ,748.00 ,448.94 ,825.33 954.34 ,779.68 ,709.32 554.55 ,263.87 ,337.12 ,608.95 ,946.07 E	91% 9%	Per 100 DW 15-209 DW 20-187 Temp	\$		91% 9%	99 \$ 5.17

	Days Gal				Took total	amount	billed / tota	l gall	ons to det	erming blended usage a	mou	nt to b	ill.	
July 1- Sept 22	84	2,679,238	\$20,273.38					2	021 Usage		Unit	S	Gallons	Gal per day
Sept 23- Sept 30	8	255,166	\$2,012.67				2	B2:	Paradise S	hores - Metered		3923	2,934,404	31,896
	92		\$22,286.05	PS			8	12: [	Deer Run -	Metered		488	365,024	3,968
July 1- Sept 22	84	333,283	\$2,521.90				9	J2: \	Woodland	Grove - Metered		822	614,856	6,683
Sept 23- Sept 30	8	31,741	\$250.37				10	K2:	Echo Lake	Woods - Metered		949	709,852	7,716
	92		\$2,772.26	DR								6182	4,624,136	50,262
July 1- Sept 22	84	561,390	\$4,247.95											
Sept 23- Sept 30	8	53,466	\$421.72											
	92		\$4,669.67	WG										
July 1- Sept 22	84	648,126	\$4,904.27											
Sept 23- Sept 30	8	61,726	\$486.88											
	92		\$5,391.15	ELW										
Total for services rendered	d July 1- Sept 22, 2021		\$31,947.50	91%										
Total for services rendered	d Sept 23-Sept 30, 2021		\$3,171.63	9%										
			\$35,119.14		1									
DW 20-187 Temporary Ra	ites to Permanent Rates													
			Total	Gallons	Prorated									
5.66/748	0.007567 Per Gallon		Gallons	per day	Gallons	Dollar a	mount			Per 100 ccf				
5.77/748	0.007714 Per Gallon		4,624,136	50,262	4,222,037	\$	31,947.50	\$	0.00757	DW 15-209	\$	5.66	91%	\$ 5.17
	Days Gal				402,099	\$	3,101.75	\$	0.00771	DW 20-187 Perm Rate	\$	5.77	9%	\$ 0.50
July 1- Sept 22	84	2,679,238	\$20,273.38		4,624,136	\$	35,049.25	Tota	al dollar ar	mount to bill				\$ 5.67
Sept 23- Sept 30	8	255,166	\$1,968.32			\$	0.00758	per	gallon ble	nded				
	92		\$22,241.70	PS	Took total	amount	billed / tota	l gall	ons to det	erming blended usage a	mou	nt to b	ill.	
July 1- Sept 22	84	333,283	\$2,521.90											
Sept 23- Sept 30	8	31,741	\$244.85											
	92		\$2,766.75	DR										
July 1- Sept 22	84	561,390	\$4,247.95											
Sept 23- Sept 30	8	53,466	\$412.43											
	92		\$4,660.38	WG										
July 1- Sept 22	84	648,126	\$4,904.27											
Sept 23- Sept 30	8	61,726	\$476.15											
	92		\$5,380.42	ELW										
Total for services rendered	d July 1- Sept 22, 2021		\$31,947.50	91%										
Total for services rendered	d Sept 23-Sept 30, 2021		\$3,101.75	9%										
	<del></del>		\$35,049.25											

				Cycle 5 - DS			
Batch 60792 -09.30.20	021 DW 19-177 Permanent Rate						
Base Rate broken dov	wn to daily						
145.42/92	\$ 1.58 DW 19-177 Perm Rate						
Base	\$145.42	•					
				Customers			
July 1- Sept 22	84	\$132.77			\$8,099.26 DW 19-177 Perm Rate	92	91%
Sept 23- Sept 30	8	\$12.65		\$	771.36 DW 19-177 Perm Rate	92	9%
	92	\$145.42	DS	61	\$8,870.62		
DW 20-187 Consolida	ited Permanent Rate						
Base Rate broken dov	wn to daily						
145.42/92	\$ 1.58 DW 19-177 Perm Rate						
148.31/92	\$ 1.61 DW 20-187 Perm Rate						
Base	\$145.67						

July 1- Sept 22	84		\$132.77				\$8,099.26	DW	19-177 Pe	rm Rate	92	 91%
Sept 23- Sept 30	8		\$12.90			\$			20-187 Pe		92	9%
	92		\$145.67	DS	61		\$8,885.95					
Batch 60792 -09.30.2021	DW 19-177 Pe	rmanent Rate			US	AGE						
			Total	Gallons	Prorated							
			Gallons	per day	Gallons	Dolla	r amount			Per 100 gallon		
.757 per 100 gal	0.00757 DW	/ 19-177 Perm Rate	872,660	9,485	796,777	\$	6,031.60	\$	0.00757	DW 19-177 Perm Rate \$ 0	).757 91%	\$ 0.69
	Days Ga				75,883	\$	574.44	\$	0.00757	<b>DW 19-177 Perm Rate</b> \$ 0	).757 9%	\$ 0.07
July 1- Sept 22	84	796,777	\$6,031.60		872,660	\$	6,606.04	Tota	l dollar ar	nount to bill		\$ 0.76
Sept 23- Sept 30	8	75,883	\$574.43			\$	0.00757	per g	gallon ble	nded		
	92		\$6,606.04		Took total	amou	nt billed / total	gallo	ons to det	erming blended usage amoun	nt to bill.	
DW 20-187 Consolidated	Permanent Rat	te										
			Total	Gallons	Prorated							
.757 per 100 gal	0.00757 DW	/ 19-177 Perm Rate	Gallons	per day	Gallons	Dolla	r amount			Per 100 gallon		
.771 per 100 gal	0.00771 DW	/ 20-187 Perm Rate	872,660	9,485	796,777	\$	6,031.60	\$	0.00757	DW 19-177 Perm Rate \$ 0	).757 91%	\$ 0.69
	Days		<u>-</u> '		75,883	\$	585.06	\$	0.00771	<b>DW 20-187 Perm Rate</b> \$ 0	0.771 9%	\$ 0.07
July 1- Sept 22	84	796,777	\$6,031.60		872,660	\$	6,616.66	Tota	l dollar ar	nount to bill		\$ 0.76
Sept 23- Sept 30	8	75,883	\$585.06			\$	0.00758	per g	gallon ble	nded		
	92		\$6,616.66		Took total	amou	nt billed / total	gallo	ons to det	erming blended usage amoun	nt to bill.	

		Cycle 1 -	PS (B1 & I	32) DR (I1 & I2)	WG (J1 &J2) ELV	/ (K1 & K2)				
Batch 60977- 06.30.20023	DW 22-068 Perm/Step Rate							div/days in	quarter by days	used
Base Rate broken down to da	ily							to determin	ne % of Usage c	harge
151.98/91	\$ 1.67 DW 20-187 Temp Rate	es						to create blo	ended usage ra	te.
163.89/91	\$ 1.80 DW 22-068 Perm/Step	0								
Cycle 1 Blended rate for April	1- June 30 billing									
Base	\$159.96									
	<del></del>			Customers						
April 1-30	30	\$50.10			\$21,093.49	DW 20-187 Te	emp Rates		91	339
May 1- June 30	61	\$109.86		\$		DW 22-068 Pe	•		91	679
ŕ	91	\$159.96	PS	421	\$67,344.69	l.				
April 1-30	30	\$50.10			\$2,905.99					
May 1- June 30	61	\$109.86		\$	6,371.90					
·	91	\$159.96	DR	58	\$9,277.89	•				
April 1-30	30	\$50.10			\$3,707.64					
May 1- June 30	61	\$109.86		\$	8,129.66					
·	91	\$159.96	WG	74	\$11,837.31	•				
April 1-30	30	\$50.10			\$2,204.55					
May 1- June 30	61	\$109.86		\$	4,833.85					
	91	\$159.96	ELW	44	\$7,038.40					
	Total for services rend	dered April 1-April 30, 2023			\$29,911.67	31%				
	Total for services rend	dered May 1 - June 30, 2023			\$65,586.62	69%				
					\$95,498.28					
DW 20-187 Temporary Rates	to Permanent Rates									
Base Rate broken down to da										
148.31/91	\$ 1.63 DW 20-187 Temp Rate	es								
163.89/91	\$ 1.80 DW 22-068 Perm/Step									
Cycle 1 Blended rate for April										
Base	\$158.75									
				Customers						
		\$48.89		Customers	\$20.584.12	DW 20-187 Te	emp Rates		91	33%
April 1-30	30	\$48.89 \$109.86				<b>DW 20-187 T</b>			<b>91</b> 91	<b>33%</b>
	30 61	\$109.86	PS	\$	46,251.20	<b>DW 20-187 Te</b> DW 22-068 Pe			<b>91</b> 91	<b>33%</b> 67%
April 1-30	30	· · · · · · · · · · · · · · · · · · ·	PS			DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30	30 61 91 30	\$109.86 \$158.75 \$48.89	PS	\$ 421	46,251.20 \$66,835.32 \$2,835.82	DW 22-068 Pe				
April 1-30 May 1- June 30	30 61 91	\$109.86 \$158.75	PS DR	\$	46,251.20 \$66,835.32 \$2,835.82	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30	30 61 91 30 61	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75		\$ 421	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30	30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89		\$ 421	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30	30 61 91 30 61 91 30	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86		\$ 421 \$ 58	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30	30 61 91 30 61 91 30 61	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89	DR	\$ 421 \$ 58	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30	30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR	\$ 421 \$ 58	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 April 1-30 April 1-30	30 61 91 30 61 91 30 61 91 30	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89	DR	\$ 421 \$ 58 \$ 74	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31	DW 22-068 Pe				
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 April 1-30 April 1-30	30 61 91 30 61 91 30 61 91 30	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86	DR WG	\$ 421 \$ 58 \$ 74	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85	DW 22-068 Pe	erm/Step			
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 April 1-30 April 1-30	30 61 91 30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG	\$ 421 \$ 58 \$ 74	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.73 \$2,151.31 4,833.85 \$6,985.16	DW 22-068 Pe	erm/Step			
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 April 1-30 April 1-30	30 61 91 30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG	\$ 421 \$ 58 \$ 74	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.73 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36	DW 22-068 Pe	erm/Step			
April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 May 1- June 30 April 1-30 April 1-30 April 1-30	30 61 91 30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG ELW	\$ 421 \$ 58 \$ 74 \$ 44	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16	DW 22-068 Pe	erm/Step			
April 1-30 May 1- June 30  April 1-30 May 1- June 30  April 1-30 May 1- June 30  April 1-30  April 1-30  May 1- June 30	30 61 91 30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$49.86 \$158.75 dered April 1-April 30, 2023	DR WG ELW	\$ 421 \$ 58 \$ 74 \$ 44	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$94,775.98	DW 22-068 Pe	erm/Step			
April 1-30 May 1- June 30	30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG ELW Gallons per day	\$ 421 \$ 58 \$ 74 \$ \$ 44 \$ Prorated Gallons Documents	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62	DW 22-068 Pe	erm/Step Per 100 ccf		91	67%
April 1-30 May 1- June 30  April 1-30 May 1- June 30  April 1-30 May 1- June 30  April 1-30  April 1-30  May 1- June 30	30 61 91 30 61 91 30 61 91 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$49.86 \$158.75 dered April 1-April 30, 2023	DR WG ELW	\$ 421 \$ 58 58 \$ 74 \$ 44 Prorated Gallons Do	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98	DW 22-068 Pe	Per 100 ccf	\$ 5.90	91	1.95
April 1-30 May 1- June 30 DW 22-068 Perm/Step Rate 6/30/2023	30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG ELW Gallons per day	\$ 421 \$ 58 58 \$ 74 \$ 44 Prorated Gallons Do 994,433 \$ 2,022,015 \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98	DW 22-068 Pe	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step	\$ 5.90 \$ 6.38	91 33% \$ 67% \$	1.95 4.28
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023 5.90/748	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG ELW Gallons per day	\$ 421 \$ 58 \$ 58 \$ 74 \$ \$ 444 \$ \$ \$ 444 \$ \$ \$ \$ 444 \$ \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98	31% 69% \$ 0.00789 \$ 0.00853 Total dollar ar	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill		91	1.95
April 1-30 May 1- June 30 DW 22-068 Perm/Step Rate 6/30/2023	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage  0.007888 Per Gallon 0.008529 Per Gallon	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75	DR WG ELW Gallons per day	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.39 0.00832	\$ 0.00789 \$ 0.00853 Total dollar ar per gallon ble	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill inded	\$ 6.38	91 33% \$ 67% \$	1.95 4.28
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023  5-90/748 6.38/748	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage  0.007888 Per Gallon 0.008529 Per Gallon Days Gal	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 dered April 1-April 30, 2023 dered May 1 - June 30, 2023	DR WG ELW Gallons per day	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.39 0.00832	\$ 0.00789 \$ 0.00853 Total dollar ar per gallon ble gallons to det	Per 100 ccf  DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill inded erming blended usage ame	\$ 6.38	91 33% \$ 67% \$	1.95 4.28 6.22
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023 5.90/748 6.38/748 April 1-30	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$158.7	DR WG ELW Gallons per day	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.33 0.00832 count billed / total	\$ 0.00789 \$ 0.00853 Total dollar ar Total dollar ar Egallon ble gallons to det 2023 Usa	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill inded erming blended usage amage	\$ 6.38  ount to bill.  Units	91 33% \$ 67% \$ \$ Gallons Ga	1.95 4.28 6.22
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023  5-90/748 6.38/748	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage  Cycle 1 usage  0.007888 Per Gallon 0.008529 Per Gallon Days Gal 30 61	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 dered April 1-April 30, 2023 dered May 1 - June 30, 2023	DR WG ELW Gallons per day	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.78 \$2,151.31 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.33 0.00832 count billed / total	\$ 0.00789 \$ 0.00853 Total dollar ar Total dollar ar Egallon ble gallons to det 2023 Usa	Per 100 ccf  DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill inded erming blended usage ame	\$ 6.38	91 33% \$ 67% \$	1.95 4.28 6.22
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023 5.90/748 6.38/748 April 1-30 May 1- June 30	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage  Cycle 1 usage  0.007888 Per Gallon 0.008529 Per Gallon Days Gal 30 61 91	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$168.80 \$1	DR WG ELW Gallons per day	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.73 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.39 0.00832 count billed / total	\$ 0.00789 \$ 0.00853 Total dollar ar per gallon ble gallons to det 2023 Usa B2: Paradise S 12: Deer Run -	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill inded erming blended usage ame ge thores - Metered Metered	\$ 6.38 ount to bill. Units (2304 513	33% \$ 67% \$ \$ Gallons Ga 1,723,392 383,724	1.95 4.28 6.22 al per day 18,93 4,21
April 1-30 May 1- June 30  DW 22-068 Perm/Step Rate 6/30/2023 5.90/748 6.38/748 April 1-30	30 61 91 30 61 91 30 61 91 30 61 91 30 61 91 Total for services rend Total for services rend  Cycle 1 usage  Cycle 1 usage  0.007888 Per Gallon 0.008529 Per Gallon Days Gal 30 61	\$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 \$48.89 \$109.86 \$158.75 dered April 1-April 30, 2023 dered May 1 - June 30, 2023 Total Gallons 3,049,596	DR WG ELW Gallons per day 33,148	\$ 421  \$ 58  \$ 74  \$ 74  \$ Prorated Gallons Do 994,433 \$ 2,022,015 \$ 3,016,448 \$ \$ \$	46,251.20 \$66,835.32 \$2,835.82 6,371.90 \$9,207.72 \$3,618.11 8,129.66 \$11,747.73 \$2,151.31 4,833.85 \$6,985.16 \$29,189.36 \$65,586.62 \$94,775.98 billar amount 7,843.79 17,246.60 25,090.39 0.00832 count billed / total	\$ 0.00789 \$ 0.00853 Total dollar ar per gallon ble gallons to det 2023 Usa B2: Paradise S 12: Deer Run -	Per 100 ccf DW 20-187 Temp Rates DW 22-068 Perm/Step mount to bill nded erming blended usage ame ge ihores - Metered	\$ 6.38 bunt to bill. Units 0	33% \$ 67% \$ \$ Gallons Ga 1,723,392	1.95 4.28 6.22 il per day 18,93

I	91	\$3,191.76	DR	ı							4077	3,049,596	33,51
April 1-30	30	170,643 \$1,345.98	DI								4077	3,043,330	33,31
May 1- June 30	61	346,973 \$2,959.48											
, =	91	\$4,305.46	WG										
April 1-30	30	140,065 \$1,104.79											
May 1- June 30	61	284,799 \$2,429.17											
	91	\$3,533.96	ELW										
Total for services rende	red April 1-April 30, 2023	\$7,929.99	31%										
Total for services rende	red May 1 - June 30, 2023	\$17,436.12	69%										
		\$25,366.11											
DW 20-187 Temporary	Rates to Permanent Rates												
		Total	Gallons	Prorated									
5.77/748	0.007714 Per Gallon	Gallons	per day	Gallons	Dollar an	nount			Per 100 ccf				
6.38/748	0.008529 Per Gallon	3,049,596	33,148	994,433		7,670.96			DW 20-187 Temp Rates	\$	5.77	33%	\$ 1.90
	Days Gal			2,022,015	\$	17,246.60	\$	0.00853	DW 22-068 Perm/Step	\$	6.38	67%	\$ 4.28
April 1-30	30	568,151 \$4,382.66		3,016,448	\$	24,917.56	Tota	ıl dollar ar	mount to bill				\$ 6.18
May 1- June 30	61_	1,155,241 \$9,853.52			\$	0.00826		_					
	91	\$14,236.19	PS	Took total	amount b	oilled / total	gallo	ons to det	erming blended usage am	ount	to bill.		
April 1-30	30	126,502 \$975.83											
May 1- June 30	61	257,222 \$2,193.95											
	91	\$3,169.78	DR										
April 1-30	30	170,643 \$1,316.32											
May 1- June 30	61	346,973 \$2,959.48											
	91	\$4,275.80	WG										
April 1-30	30	140,065 \$1,080.45											
May 1- June 30	61	284,799 \$2,429.17											
	91	\$3,509.62	ELW										
	ered April 1-April 30, 2023	\$7,755.26	31%										
Total for services rende	ered May 1 - June 30, 2023	\$17,436.12	69%	1									
		\$25,191.38											

					Cycle	5 - DS									
Batch 60978-06.30.2023	DW 22-068 Perm/Step Rate														
Base Rate broken down to da	aily														
145.42/91	\$ 1.60 DW 20-187 Temp Rate														
163.89/91	\$ 1.80 DW 22-068 Perm/Step														
Base	\$157.80														
	<u> </u>				Customers										
April 1-30	30		\$47.94				\$2,972.32	DW	19-177 Pe	erm Rate			91	<u> </u>	33%
May 1- June 30	61	_	\$109.86			\$	6,811.34	DW	20-187 Te	emp Rate			91		67%
	91		\$157.80	DS	62		\$9,783.66	,							
DW 20-187 Temporary to Pe	ermanent Rate														
Base Rate broken down to da	aily														
148.31/91	\$ 1.63 DW 20-187 Perm Rate														
163.89/91	\$ 1.80 DW 22-068 Perm/Step														
Base	\$158.75														
April 1-30	30		\$48.89				\$3,031.39	DW	20-187 P	erm Rate			91		33%
May 1- June 30	61		\$109.86			\$	6,811.34	DW	22-068 Pe	erm/Step			91		67%
	91	_	\$158.75	DS	62		\$9,842.73								
Batch 60978-06.30.2023	DW 20-178 Temporary to Permanent	t Rate			USA	AGE									
			Total	Gallons	Prorated										
.757 per 100 gal	0.00757 DW 19-177 Perm Rate	(	Gallons	per day	Gallons	Dollar	amount			Per 100 gallor	n				
.853 per 100 gal	0.00853 DW 22-068 Perm/Step	_	667,660	7,337	220,108	\$	1,666.22	\$	0.00757	DW 19-177 Perm Rate	\$	0.757	33%	\$	0.25
	Days Gal				447,552	\$	3,817.62	\$	0.00853	DW 22-068 Perm/Step	\$	0.853	67%	\$	0.57
April 1-30	30	220,108	\$1,666.22		667,660	\$	5,483.84	Tota	al dollar ar	mount to bill				\$	0.82
May 1- June 30	61	447,552	\$3,817.62			\$	0.00821	per	gallon ble	nded					

	91	\$5,483.84			amount billed	l / total	gallo	ns to dete	erming blended usage an	nount	to bill.			
DW 20-187 Consolidate	d Permanent Rate													
			Total	Gallons	Prorated									
.771 per 100 gal	0.00771 DW 20-187 Perm Rate		Gallons	per day	Gallons	Dollar amoun	nt			Per 100 gallo	n			
.853 per 100 gal	0.00853 DW 22-068 Perm/Step		667,660	7,337	220,108	\$ 1,6	97.03	\$	0.00771	DW 20-187 Perm Rate	\$	0.771	33% \$	0.25
	Days				447,552	\$ 3,8	17.62	\$	0.00853	DW 22-068 Perm/Step	\$	0.853	67% \$	0.57
April 1-30	30	220,108	\$1,697.03		667,660	\$ 5,5	14.65	Tota	l dollar an	nount to bill			\$	0.83
May 1- June 30	61	447,552	\$3,817.62			\$ 0.0	00826	per (	gallon blei	nded				
	91	•	\$5,514.65		Took total	amount billed	l / total	gallo	ns to dete	erming blended usage an	nount	to bill.		

			Cycle 4- TWW (M1) billed in ac	dvance)		
Batch 60787 10.01.202	1 DW 20-187 Tempora	ay Rate				
Base Rate broken dowr	n to daily					
193.23/91	\$ 2.12 DW 20-1	87 Temp Rate				
Cycle 4 Blended rate fo	r Sept 23-Sept 30 & Oct	t 1-Dec 31 billing				
			Customers			
Sept 23- Sept 30	8	\$16.99		\$1,681.74 DW 20-187 Temp Rate	91	8.79%
Oct 1- Dec 31	91	\$193.23	\$	19,129.77 DW 20-187 Temp Rate	91	100.00%
	99	\$210.22	99	\$20,811.51		
DW 20-187 Temporary	Rates to Permanent R	ates				
Base Rate broken dowr	n to daily					
190.10/91	\$ 2.09 DW 20-1	87 Temp Rate				
Sept 23- Sept 30	8	\$16.71		\$1,654.50 DW 20-187 Perm Rate	91	8.79%
Oct 1- Dec 31	91	\$190.10	\$	18,819.90 DW 20-187 Perm Rate	91	100.00%
	99	\$206.81	99	\$20,474.40		
			Cycle 6- WW (T1)			
Batch 60788 09.30.202	1 DW 20-187 Tempora	ary Rate				
Base Rate broken dowr	n to daily					
130.50/92	\$ 1.42 DW 17-1	76				
169.65/92	\$ 1.84 DW 20-1	87 Temp Rate				
Cycle 6 Blended Rate fo	or July 1- Sept 30 billing		Customers			
July 1- Sept 22	84	\$119.15		\$5,838.46 DW 17-176	92	91.30%
Sept 23- Sept 30	8	\$14.75	\$	722.86 DW 20-187 Temp Rate	92	8.70%
	92	\$133.90	49	\$6,561.31		
DW 20-187 Temporary	Rates to Permanent R	ates				
Base Rate broken dowr	n to daily					
169.65/92	\$ 1.84 DW 20-1	87 Temp Rate				
190.10/92	\$ 2.07 DW 20-1	87 Perm Rate				
			Customers			
July 1- Sept 22	84	\$154.90		\$7,589.99 DW 20-187 Temp Rate	92	91.30%
Sept 23- Sept 30	8	\$16.53	\$	809.99 DW 20-187 Perm Rate	92	8.70%
	92	\$171.43	49	\$8,399.98		

				Cycle 4- TWW (M1) billed in advance)
Batch 60947- 04.01.2023 I	DW 20-18	7 Temporary Rate		Customers
April 1-30	30	Q2 2023 Billing	\$63.66	\$6,302.27 DW 20-187 Temporary Rate 91 32.97
May 1- June 30	61	Q2 2023 Billing	\$140.82	\$ 13,940.80 DW 22-068 Perm/Step Rate 91 67.03
_	91	_	\$204.48	99 <b>\$20,243.07</b>
Base Rate broken down to	daily	Q2 2023 Billing	\$ 193.23	
193.10/91	\$ 2.12	Diff	\$11.25	99 \$1,113.30
210.07/91	\$ 2.31	July Aug Sept	210.07	
		Q3 Billing	\$221.32	
DW 20-187 Temporary Ra	tes to Per	manent Rates	<u> </u>	Customers
April 1-30	30	Q2 2023 Billing	\$62.67	\$6,204.36 DW 20-187 Perm Rate 91 32.97
May 1- June 30	61	Q2 2023 Billing	\$140.82	\$ 13,940.80 DW 22-068 Perm/Step Rate 91 67.03
	91	_	\$203.49	99 <b>\$20,145.16</b>
Base Rate broken down to	daily	Q2 2023 Billing	\$ 193.23	
190.10/91	\$ 2.09	Diff	\$10.26	99 \$ 1,015.39
210.07/91	\$ 2.31	July Aug Sept	210.07	
		Q3 Billing	\$220.33	
				Cycle 6- WW (T1)
Batch 60975 06.30.2023 I	DW 22-06	8 Perm/Step		
Base Rate broken down to	daily			
169.65/91	\$ 1.86	DW 20-187 Temp F	Rate	
210.07/91	\$ 2.31	DW 22-068 Perm/S	Step	
Cycle 6 Blended Rate for A	pril 1- Jun	e 30, 2023 Billing		Customers
April 1-30	30		\$55.93	\$2,740.50 DW 20-187 Temp Rate 91 32.97
May 1- June 30	61	_	\$140.82	\$ 6,899.99 DW 22-068 Perm/Step 91 67.03
	91		\$196.74	49 \$9,640.49
DW 20-187 Temporary Ra	tes to Per	manent Rates		
Base Rate broken down to	daily			
190.10/91	\$ 2.09	DW 20-187 Perm R	Rate	
210.07/91	\$ 2.31	DW 22-068 Perm/S	Step	
				Customers
April 1-30	30		\$62.67	\$3,070.85 DW 20-187 Temp Rate 92 32.63
May 1- June 30	60	_	\$138.51	\$ 6,786.88 DW 20-187 Perm Rate 92 65.22
	90	- -	\$201.18	49 \$9,857.72

		Cycle 2- FEH (	01 (A1&2) WP 03	3 (C1&2) HV 0	5 (F1&2	2)					
Batch 60806 - 10.3	31.2021	DW 20-187 Tempoary Rate							div/days in o	quarter by days	used
Base Rate broked	down to daily	'	1						to determin	e % of Usage ch	arge
145.42/91	\$ 1.60	DW 15-209 Rate							to create ble	ended usage rat	te.
151.98/91		DW 20-187 Temporary Rate									
Cycle 2 Blended ra	ate for Aug 1-	Oct 30 billing	_								
Base	\$148.16	ī		Customers							
Aug 1- Sept 22	53	\$84.70			\$	7,199.09	DW 15-209 Ra	te		91	58%
Sept 23- Oct 31	38	\$63.46			\$	5,394.45	DW 20-187 Te	mporary Rate		91	42%
	91	\$148.16	FEH	85	\$	12,593.54					
Aug 1- Sept 22	53	\$84.70			\$	3,387.81					
Sept 23- Oct 31	38	\$63.46			\$	2,538.57					
	91	\$148.16	WP	40	\$	5,926.37	_				
Aug 1- Sept 22	53	\$84.70			\$	9,147.08					
Sept 23- Oct 31	38	\$63.46			\$	6,854.13					
	91	\$148.16	HV	108	\$	16,001.21	_				
		Total for services rendered Aug 1- Sept 22	2, 2021		\$	19,733.97	57%				
		Total for services rendered Sept 23- Oct 3	1, 2021		\$	14,787.15	43%				
					\$	34,521.13					
DW 20-187 Tempo	orary Rates to	Permanent Rates									
Base Rate broked	down to daily	1	1								
151.98/91	\$ 1.67	DW 20-187 Temporary Rate	1								
148.31/91	\$ 1.63	DW 20-187 Perm. Rate									
Cycle 2 Blended ra	ate for Aug 1-	Oct 31 billing	•								
Base	\$150.45			Customers							
Aug 1- Sept 22	53	\$88.52			\$	7,523.85	DW 15-209 Ra	te		91	58%
Sept 23- Oct 31	38	\$61.93			\$		DW 20-187 Te			91	42%
	91	\$150.45	FEH	85	\$	12,788.04		•			
Aug 1- Sept 22	53	\$88.52			\$	3,540.63					
Sept 23- Oct 31	38	\$61.93			\$	2,477.27					
	91	\$150.45	WP	40	\$	6,017.90	-				
Aug 1- Sept 22	53	\$88.52			\$	9,559.71					
Sept 23- Oct 31	38	\$61.93			\$	6,688.62					
•	91	\$150.45	HV	108	\$	16,248.33	_				
		Total for services rendered Aug 1- Sept 22	2, 2021		\$	20,624.19	59%				
		Total for services rendered Sept 23- Oct 3	•		\$	14,430.07	41%				
		Totatl for blended Services	,		\$	35,054.26					
2021 Blended usag	ge		Calle		JSAGE						
			Gallons per		Dalla	0 m2 0 1 1/2 ±					
		0-187 Temporay Rates Billed Total Gallons		Gallons		amount		Per 100 cc			
10/31/2021	Cycle 2 us	age 1,045,704	11,366	602,416		•	\$ 0.00757		\$ 5.66	58% \$	3.30
				431,921	•			DW 20-187 Temp Rate	\$ 5.90	42% \$	2.46
5.66/748		Per Gallon	Į.	1,034,338	•	,	Total dollar an			\$	5.76
5.90/748	0.007888	Per Gallon			\$	0.00770	per gallon bler	nded			

	Days Gal				Took total amo	ount billed / t	otal g	gallo	ns to deterr	ning blended usage amo	ount	to bill.			
Aug 1- Sept 22	53	213,302	\$1,614.02												
Sept 23- Oct 31	38_	152,933	\$1,206.29			2021 Usa	ge				Uni	ts	Gallons	Gal pe	r day
	91		\$2,820.32	FEH	:	\$	1.00	) A2	2: Far Echo F	larbor - Metered		495	370,260		4,025
Aug 1- Sept 22	53	114,192	\$864.07		:	\$	3.00	) C2	2: West Poin	t - Metered		265	198,220		2,155
Sept 23- Oct 31	38_	81,873	\$645.79		:	\$	5.00	) F2	: Hidden Va	lley - Metered		638	477,224		5,187
	91		\$1,509.87	WP								1398	1,045,704		11,366
Aug 1- Sept 22	53	274,923	\$2,080.30												
Sept 23- Oct 31	38	197,114	\$1,554.78												
	91		\$3,635.07	HV											
Total for services re	endered Aug 1- Sept 22, 2021		\$4,558.39	57%											
Total for services re	endered Sept 23- Oct 31, 2021		\$3,406.87	43%											
			\$7,965.26												
DW 20-187 Tempo	rary Rates to Permanent Rates	s													
				Gallons per											
5.90/748	0.007888 Per Gallon	<u> </u>	otal Gallons			Dollar amour				Per 100 ccf					
5.77/748	0.007714 Per Gallon		1,045,704	11,366	602,416		51.68			DW 20-187 Temp Rate	\$	5.90	58%		3.44
					431,921	\$ 3,33	31.80	) \$	0.00771	DW 20-187 Perm Rate	\$	5.77	42%		2.41
	Days Gal				1,034,338	\$ 8,0	33.48	3 To	tal dollar ar	nount to bill				\$	5.85
Aug 1- Sept 22	53	213,302	\$1,682.46		:	\$ 0.0	0782	2 pe	er gallon ble	nded					
Sept 23- Oct 31	38	152,933	\$1,179.71		Took total amo	ount billed / t	otal g	gallo	ns to deterr	ming blended usage amo	ount	to bill.			
	91		\$2,862.18	FEH											
Aug 1- Sept 22	53	114,192	\$900.71												
Sept 23- Oct 31	38	81,873	\$631.56												
	91		\$1,532.28	WP											
Aug 1- Sept 22	53	274,923	\$2,168.51												
Sept 23- Oct 31	38	197,114	\$1,520.52												
	91		\$3,689.03	HV											
Total for services re	endered Aug 1- Sept 22, 2021		\$4,751.68	59%											
Total for services re	endered Sept 23- Oct 31, 2021		\$3,331.80	41%											
			\$8,083.48												
	Cycle	2- 175 E (N	l) LOV 15 (P1)	UNMETERED											
Batch 60805 - 10.3	1.2021 DW 20-187 Temporary	Rates Billed													
Base Rate broked d															
184.89/91	\$ 2.03 DW 15-209														
193.23/91	\$ 2.12 DW 20-187 Temp	Rates													
	ted for Aug 1-Oct 31, 2021														
Base	\$188.37														
					Customers			_							
Aug 1- Sept 22	53		\$107.68				34.28		N 15-209				91		58%
Sept 23- Oct 31	38	_	\$80.69			·			N 20-187 Te	emp Rates			91		42%
	91		\$188.37	175 E	37	- , -	59.79								
Aug 1- Sept 22	53		\$107.68				14.08								
Sept 23- Oct 31	38	_	\$80.69			·	L6.51	_							
	91		\$188.37	LOV	227	\$ 42,70	50.59	)							

						_		
		Total for services	rendered Aug 1	- Sept 22, \$	28,428.36	57%		
		Total for services	rendered Sept 2	23- Oct 31, \$	21,302.01	43%		
				\$	49,730.38			
DW 20-187 Tempo	orary to Permanent Rates							
Base Rate broken	down to daily							
193.23/91	\$ 2.12 DW 15-209							
190.10/91	\$ 2.09 DW 20-187 Perm Rates							
Cycle 2 Blended Ra	ated for Aug 1-Oct 31, 2021	<u> </u>						
Base	\$191.92							
Aug 1- Sept 22	53	\$112.54		\$	4,164.00	DW 15-209	91	58%
Sept 23- Oct 31	38	\$79.38		\$	2,937.15	DW 20-187 Perm Rates	91	42%
	91	\$191.92	175 E	37 \$	7,101.15			
Aug 1- Sept 22	53	\$112.54		\$	25,546.70			
Sept 23- Oct 31	38	\$79.38		\$	18,019.81			
	91	\$191.92	LOV	227 \$	43,566.51			
		Total for services	rendered Aug 1	- Sept 22, \$	29,710.71	59%		
		Total for services	rendered Sept 2	23- Oct 31 \$	20,956.96	41%		
		Total blended Sei	rvices	\$	50,667.66	-		

		Cycle 3- WVG	04 (D1&:	2/Rate 004) WC 06 (G	1&2) PC 07 (	H1&2) BH 11 (L1&2)		
Batch 60812- 11.30.2	2021 DW 20-187 Temporar		•	, ,	, ,		div/days in quarter by days used	
Base Rate broken do	wn to daily						to determine % of Usage charge	
145.42/90	\$ 1.62 DW 15-209 Ra	te					to create blened usage rate.	
151.98/90	\$ 1.69 DW 20-187 Te	mp Rates						
Cycle 3 Blended rate	for Sept 1 - Nov 30 billing							
Base	\$150.38							
	<del></del>			Customers				
Sept 1- Sept 22	22	\$35.55		\$	3,021.50	DW 15-209 Rate	90	24%
Sept 23- Nov 30	68	\$114.83		\$	9,760.49	DW 20-187 Temp Rate	90	76%
	90	\$150.38	WVG	85 \$	12,782.00	-		
Sept 1- Sept 22	22	\$35.55		\$	1,955.09			
Sept 23- Nov 30	68	\$114.83		\$	6,315.61			
	90	\$150.38	WC	55 \$	8,270.70	_		
Sept 1- Sept 22	22	\$35.55		\$	2,808.22			
Sept 23- Nov 30	68	\$114.83	PC	\$	9,071.52			
	90	\$150.38		79 \$	11,879.74	_		
Sept 1- Sept 22	22	\$35.55		\$	2,026.19			
Sept 23- Nov 30	68	\$114.83	ВН	\$	6,545.27			
	90	\$150.38		57 \$	8,571.46	_		
	Total for service	es rendered Sept	1- Sept 22	2, 2021 \$	9,811.00	24%		
	Total for service	es rendered Sept :	23- Nov 3	0, 2021 \$	31,692.90	76%		
				\$	41,503.90			
DW 20-187 Tempora	ary Rates to Permanent Rat	es						
Base Rate broken do	wn to daily							
145.42/90	\$ 1.62 DW 15-209 Ra	te						
148.31/90	\$ 1.65 DW 20-187 Pe	rm Rates						
Cycle 3 Blended rate	for Sept 1 - Nov 30 billing							
Base	\$147.60							
				Customers				
Sept 1- Sept 22	22	\$35.55		\$	3,021.50	DW 15-209 Rate	90	24%
Sept 23- Nov 30	68	\$112.06		\$	9,524.80	DW 20-187 Perm Rate	90	76%
	90	\$147.60	WVG	85 \$	12,546.30			
Sept 1- Sept 22	22	\$35.55		\$	1,955.09			
Sept 23- Nov 30	68	\$112.06		\$	6,163.10			
	90	\$147.60	WC	55 \$	8,118.20	_		
Sept 1- Sept 22	22	\$35.55		\$	2,808.22	_		
Sept 23- Nov 30	68	\$112.06	PC	\$	8,852.46			
	90	\$147.60		79 \$	11,660.68			
Sept 1- Sept 22	22	\$35.55		\$	2,026.19	_		
Sept 23- Nov 30	68	\$112.06	ВН	\$	6,387.22			
	90	\$147.60		57 \$	8,413.40			

		tal for services r			•	\$	9,811.00		24%						
		tal for services r		23- Nov 30	0, 2021	\$	30,927.58		76%						
	Tot	tal blended Serv	ices			\$	40,738.58								
2021 Blended Usage	е					AGE									
			Total	Gallons	Prorated										
Batch 60812- 11.30	.2021 DW 20-187	7 Temporary Ra	Gallons	per day	Gallons		ar amount			Per 1	00 ccf				
11/30/2021	Cycle 3 usage		1,936,572	21,517	473,384	\$	3,582.03	\$ (	0.00757	DW 15-209		\$ 5.66	24%	5 1	L.38
					1,463,188	\$	11,541.19	\$ (	0.00789	DW 20-187 Perm Rate	e	\$ 5.90	76%	5 4	1.46
5.66/748	0.007567 Per	Gallon			1,936,572	\$	15,123.21	Tota	ıl dollar a	mount to bill				5	.84
5.90/748	0.007888 Per	Gallon				\$	0.00781		_						
	Days Gal	l			Took total amour	nt bil	lled / total g	gallon	s to dete	rming blended usage a	amount	t to bill.			
Sept 1- Sept 22	22	155,259	\$1,174.82		2021 Usage					Units	(	Gallons	Gal per day		
Sept 23- Nov 30	68	479,891	\$3,785.23		4 1	D2: V	Waterville V	'alley	Gateway	•	868	649,264	7,057		
	90		\$4,960.05	WVG	6 (	G2: \	Wentworth	Cove-	- Metere	(	429	320,892	3,488		
Sept 1- Sept 22	22	76,735	\$580.64		7 1	H2: F	Pendleton C	ove-N	∕letered		589	440,572	4,789		
Sept 23- Nov 30	68	237,181	\$1,870.81		11	L2: B	Brake Hill- M	letere	ed		703	525,844	5,716		
	90		\$2,451.46	WC	*Usage is total bi	illed	less final bil	lled u	sage		2589	1,936,572	21,050		
Sept 1- Sept 22	22	105,354	\$797.20										<del>_</del>		
Sept 23- Nov 30	68	325,640	\$2,568.55	PC											
	90		\$3,365.75												
Sept 1- Sept 22	22	125,745	\$951.50												
Sept 23- Nov 30	68	388,667	\$3,065.69	ВН											
	90		\$4,017.19												
Total for services re	ndered Sept 1- Se	ept 22, 2021	\$3,504.16	24%											
Total for services re	ndered Sept 23- I	Nov 30, 2021	\$11,290.29	76%											
			\$14,794.45												
DW 20-187 Tempor	ary Rates to Peri	manent Rates													
·			Total	Gallons	Prorated										
			Gallons	per day	Gallons	Dolla	ar amount			Per 1	00 ccf				
11/30/2021	Cycle 3 usage		1,936,572	21,517	473,384	\$	3,582.03	\$ (	0.00757	DW 15-209		\$ 5.66	24%	5 1	1.36
	, ,				1,463,188	\$	11,286.89	\$ (	0.00771	DW 20-187 Perm Rate	e	\$ 5.77	76%	5 4	1.39
5.66/748	0.007567 Per	Gallon			1,936,572	\$	14,868.91	Tota	ıl dollar a	mount to bill				5 5	.74
5.77/748	0.007714 Per	Gallon			-	\$	0.00768	per g	gallon ble	ended					
	Days Gal	I			Took total amour	nt bil			_	rming blended usage a	amount	t to bill.			
Sept 1- Sept 22	22	155,259	\$1,174.82		2021 Usage					Units		Gallons	Gal per day		
Sept 23- Nov 30	68		\$3,701.83			D2: V	Waterville V	'alley	Gateway	,	868	649,264	7,057		
	90		\$4,876.65	WVG			Wentworth	,	,		429	320,892	<i>'</i>		
Sept 1- Sept 22	22	76,735	\$580.64				Pendleton C				589	440,572			
Sept 23- Nov 30	68		\$1,829.59		11	L2: B	Brake Hill- M	letere	ed		703	525,844			
	90		\$2,410.23	WC	*Usage is total bi						2589	1,936,572	-		
Sept 1- Sept 22	22	105,354	\$797.20										, -		
Sept 23- Nov 30	68	,	\$2,511.96	PC											
		•													

Sept 1 - Sept 22   125,745   \$951.50     Sept 23 - Nov 30   68   388,667   \$2,998.14   BH		90	¢	3,309.16		I					ı
Sign   1.23   Nov 30	Sent 1- Sent 22		•	•							
Signature   Sign			•		RH						
Total for services rendered Sept 1 - Sept 23 - Nov 30 . 2022	3cpt 23 1404 30				DII						
Sept 1 - Sept 2   2   2   5   5   5   5   5   5   5	Total for services re			•	24%	1					
SIA   545   68    Cycle   Oct   Oc		•	•								
Sach Rafe broked down to daily   Sach Rafe Broked Sach Rafe				•							
Sase Rate broked down to daily   Sake Rate Broked down to daily				,	01) IM 16	(Q1) GG 17 (R1)	)				
Balasing	Batch 60810- 11.30	.2021 DW 20-1	.87 Temporary Rate								
193 23/90   \$ 2.15	Base Rate broked do	own to daily									
Sept 1 - Sept 2   22   \$45.00   \$ 2,7397.79   W 20-187 Temporary Rate   90   76%	184.89/90	\$ 2.05 [	OW 15-209								
Sept 1 - Sept 2   2   S45 .	193.23/90	\$ 2.15	OW 20-187 Temp Rate								
Sept 23- Nov 30   68   \$146.00   \$ 7,737.79   DW 20-187 Temporary Rate   90   76%						Customers					
Sept 1 - Sept 22   22   545.20   5 15,329.58	Sept 1- Sept 22	22		\$45.20			\$	2,395.35	DW 15-209	90	24%
Sept 1 - Sept 2   2   545.20   5   4,745.51     Sept 23 - Nov 30   68   5146.00   5   15,329.58     Sept 1 - Sept 22   2   545.20   5   2,485.74     Sept 23 - Nov 30   68   5146.00   5   8,029.78     Sept 23 - Nov 30   68   5146.00   5   8,029.78     Sept 23 - Nov 30   68   5146.00   5   8,029.78     Total for services rendered Sept 1 - Sept 22   2021   5   9,626.61     Total for services rendered Sept 23 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 23 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 24 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   5   31,097.15     Total for services rendered Sept 1 - Sept 26   5   4,745.51     Sept 23 - Nov 30   68   5143.63   5   51,038.17     Sept 23 - Nov 30   68   5143.63   5   51,038.17     Sept 24 - Nov 30   5   8,899.71     Sept 25 - Nov 30   5   8,899.71     Sept 25 - Nov 30   5   8,899.71     Total for services rendered Sept 1 - Sept 22   20,000.80     Sept 24 - Nov 30   5   8,899.71     Total for services rendered Sept 1 - Sept 22   20,000.80     Sept 25 - Nov 30   5   8,899.71     Total for services rendered Sept 1 - Sept 25   Nov 30,000.80     Sept 25 - Nov 30   5   8,899.71     Sept 25 - Nov 30   5   8,999.71	Sept 23- Nov 30	68		\$146.00				7,737.79	DW 20-187 Temporary Rate	90	76%
Sept 23- Nov 30   68   \$146.00   \$15,329.58     Sept 1 - Sept 22   22   545.20   \$8,029.78     Sept 23- Nov 30   68   \$146.00   \$8,029.78     Sept 23- Nov 30   70   \$10		90		\$191.19	DC	53	3 \$	10,133.14			
Signat 1 - Sept 22   22   545.20   5   5   5   5   5   5   5   5   5	Sept 1- Sept 22	22		\$45.20			\$	4,745.51			
Sept 1 - Sept 22   22   \$45.20   \$ 2,485.74     Sept 23 - Nov 30   68   \$146.00   \$ 8,029.78     Total for services rendered Sept 1 - Sept 22, 2021   \$ 9,626.61     Total for services rendered Sept 23 - Nov 30, 2021   \$ 31,097.15     Total for services rendered Sept 23 - Nov 30, 2021   \$ 31,097.15     Total for services rendered Sept 23 - Nov 30, 2021   \$ 31,097.15     Total for services rendered Sept 24 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 31,097.15     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 2,395.35     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,723.75     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,745.51     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,745.51     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,825.74     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,825.74     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for services rendered Sept 25 - Nov 30, 2021   \$ 40,220.05     Total for service	Sept 23- Nov 30	68		\$146.00			\$	15,329.58			
Sept 23 - Nov 30   68   514.00   5 8,029.78		90		\$191.19	IM	105	5 \$	20,075.09			
Sept 1- Sept 22   22   \$45.20   \$188.83   DC   \$18.883   DC   \$1	Sept 1- Sept 22	22		\$45.20			\$	2,485.74			
Total for services rendered Sept 1 - Sept 22, 2021 \$ 9,626.61 24%  Total for services rendered Sept 23 - Nov 30, 2021 \$ 31,097.15 76%  **OW 20-187 Temporary to Permanent Rate**  **Base Rate broked down to daily	Sept 23- Nov 30	68		\$146.00			\$	8,029.78			
Total for services rendered Sept 23 - Nov 30, 2021							5 \$	10,515.52			
Substitution   Subs		T	otal for services rende	ered Sept	1- Sept 22	, 2021		-	24%		
Note   1- Sept 22   22   \$45.20   \$4.745.51   \$4.745		T	otal for services rende	ered Sept	23- Nov 30	0, 2021			76%		
Rase Rate broked down to daily  184.89/90 \$ 2.05 DW 15-209  190.10/90 \$ 2.11 DW 20-187 Perm Rate  Customers  C	DW 20 407 T		and Bata				\$	40,723.75			
184.89/90   \$ 2.05   DW 15-209			ent Kate								
190.10/90   \$ 2.11   DW 20-187 Perm Rate   Customers			NA 45 200								
Customers   Sept 1- Sept 22   22   \$45.20   \$ 2,395.35   DW 15-209   90   24%	•										
Sept 1- Sept 22     22     \$45.20     \$ 2,395.35     DW 15-209     90     24%       Sept 23- Nov 30     68     \$143.63     \$ 7,612.45     DW 20-187 Permanent Rate     90     76%       Sept 1- Sept 22     22     \$45.20     \$ 4,745.51	190.10/90	\$ 2.11 L	DW 20-187 Perm Rate			C					
Sept 23- Nov 30 68 \$143.63 \$ 7,612.45 DW 20-187 Permanent Rate 90 76% 90 \$188.83 DC 53 \$ 10,007.80 Sept 1- Sept 22 22 \$45.20 \$ 4,745.51 Sept 23- Nov 30 68 \$143.63 \$ 15,081.27 90 \$188.83 IM 105 \$ 19,826.78 Sept 1- Sept 22 22 \$45.20 \$ 2,485.74 Sept 23- Nov 30 68 \$143.63 \$ 7,899.71 90 \$188.83 GG 55 \$ 10,385.45  Total for services rendered Sept 1- Sept 22, 2021 \$ 9,626.61 24% Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 76%	Cont 1 Cont 22	22		¢4E 20		Customers	ć	2 205 25	DW 15 200	00	2.40/
90 \$188.83 DC 53 \$ 10,007.80 Sept 1- Sept 22 22 \$45.20 \$ 4,745.51 Sept 23- Nov 30 68 \$143.63 \$ 15,081.27 90 \$188.83 IM 105 \$ 19,826.78 Sept 1- Sept 22 22 \$45.20 \$ 2,485.74 Sept 23- Nov 30 68 \$143.63 \$ 7,899.71 90 \$188.83 GG 55 \$ 10,385.45  Total for services rendered Sept 1- Sept 22, 2021 \$ 9,626.61 Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 \$ 40,220.03								,			
Sept 1- Sept 22     22     \$45.20     \$ 4,745.51       Sept 23- Nov 30     68     \$143.63     \$ 15,081.27       90     \$188.83     IM     105     \$ 19,826.78       Sept 1- Sept 22     22     \$45.20     \$ 2,485.74       Sept 23- Nov 30     68     \$143.63     \$ 7,899.71       90     \$188.83     \$ 55     \$ 10,385.45       Total for services rendered Sept 1- Sept 22, 2021     \$ 9,626.61     24%       Total for services rendered Sept 23- Nov 30, 2021     \$ 30,593.43     76%       \$ 40,220.03	Sept 25- 140V 30				DC				DW 20-107 Fermidhent Rate	90	70%
Sept 23- Nov 30     68     \$143.63     \$ 15,081.27       90     \$188.83     IM     105     \$ 19,826.78       Sept 1- Sept 22     \$22     \$45.20     \$ 2,485.74       Sept 23- Nov 30     68     \$143.63     \$ 7,899.71       90     \$188.83     \$G     \$5     \$ 10,385.45       Total for services rendered Sept 1- Sept 22, 2021     \$ 9,626.61     24%       Total for services rendered Sept 23- Nov 30, 2021     \$ 30,593.43     76%       \$ 40,220.03	Sent 1- Sent 22				DC	5:					
90 \$188.83 IM 105 \$ 19,826.78 Sept 1- Sept 22 22 \$45.20 \$ 2,485.74 Sept 23- Nov 30 68 \$143.63 \$ 7,899.71 90 \$188.83 GG 55 \$ 10,385.45  Total for services rendered Sept 1- Sept 22, 2021 \$ 9,626.61 24%  Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 76% \$ 40,220.03				•				•	ı		
Sept 1- Sept 22     \$45.20     \$2,485.74       Sept 23- Nov 30     68     \$143.63     \$7,899.71       90     \$188.83     GG     55     \$10,385.45       Total for services rendered Sept 1- Sept 22, 2021     \$9,626.61     24%       Total for services rendered Sept 23- Nov 30, 2021     \$30,593.43     76%       \$40,220.03	Sept 25- 140V 30				INA	101		•			
Sept 23- Nov 30     68     \$143.63     \$ 7,899.71       90     \$188.83     GG     55     \$ 10,385.45       Total for services rendered Sept 1- Sept 22, 2021     \$ 9,626.61     24%       Total for services rendered Sept 23- Nov 30, 2021     \$ 30,593.43     76%       \$ 40,220.03	Sent 1- Sent 22				11V1	10.					
90 \$188.83 GG 55 \$ 10,385.45  Total for services rendered Sept 1- Sept 22, 2021 \$ 9,626.61 24%  Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 76%  \$ 40,220.03				•					I		
Total for services rendered Sept 1- Sept 22, 2021 \$ 9,626.61 24%  Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 76%  \$ 40,220.03	36pt 23- 140V 30			-	GG			•			
Total for services rendered Sept 23- Nov 30, 2021 \$ 30,593.43 76% \$ 40,220.03				•				•	24%		
\$ 40,220.03								· ·			
• •			otal for services refluc	Jed Jept	23 1404 30	J, 2021		-	7070		
UVCIPS -WVG POOL IDD/KATP U/SI			Cv	rcle3 -WW	G POOL (D	1/Rate 073)	<b>,</b>	10,220.03			

Batch 60812- 11.3	30.2021 DW 20-187 Tempo	orary Rates Billed						
Base Rate broked	down to daily							
429.32/90	\$ 4.77 DW 15-209	)						
448.67/90	\$ 4.99 DW 20-187	7 Temp Rate						
Cycle 3 Blended ra	ate for Sept 1 - Nov 30 billi	ng	Customers					
Sept 1- Sept 22	22	\$104.94		\$	104.94	DW 15-209	90	24.44%
Sept 23- Nov 30	68	\$339.00		\$	339.00	DW 20-187 Temporary Rate	90	75.56%
	90	\$443.94		1 \$	443.94			
D144 20 407 7								
DW 20-187 Tempo	orary to Permanent Rate							
Base Rate broked	•							
	•	)						
Base Rate broked	down to daily							
Base Rate broked 429.32/90 442.70/90	down to daily \$ 4.77 DW 15-209	7 Temp Rate	Customers					
Base Rate broked 429.32/90 442.70/90	down to daily \$ 4.77 DW 15-209 \$ 4.92 DW 20-187	7 Temp Rate	Customers	\$	104.94	DW 15-209	90	24.44%
Base Rate broked 429.32/90 442.70/90 Cycle 3 Blended ra	\$ 4.77 DW 15-205 \$ 4.92 DW 20-187 ate for Sept 1 - Nov 30 billion	7 Temp Rate	Customers	\$ \$		DW 15-209 DW 20-187 Temporary Rate	90 90	24.44% 75.56%

		Cycle 3- WVG	04 (D1&	2/Rate 004) WC 06 (	G1&2) PC 07	(H1&2) BH 11 (L1&2)		
Batch 60966 05.31.20	23 DW 22-068 Perm/Ste		•	, ,	,		div/days in quarter by days use	d
Base Rate broken dow	n to daily						to determine % of Usage charge	
151.98/92	\$ 1.65 DW 20-187	7 Temp Rates					to create blened usage rate.	
163.89/92	\$ 1.78 DW 22-068						C	
Cycle 3 Blended rate fo	or March 1- May 31, 2023	B billing						
Base	\$155.99							
				Customers				
March 1- April 30	61	\$100.77		\$	8,565.39	DW 20-187 Temp Rates	92	66%
May 1- May 31	31	\$55.22		\$	4,694.02	DW 22-068 Perm/Step	92	34%
' '	92	\$155.99	WVG	85 \$	13,259.42			
March 1- April 30	61	\$100.77		\$	5,542.31			
May 1- May 31	31	\$55.22		\$	3,037.31	•		
' '	92	\$155.99	WC	55 \$	8,579.62	_		
March 1- April 30	61	\$100.77		\$	7,960.78			
May 1- May 31	31	\$55.22	PC	\$	4,362.68	•		
' '	92	\$155.99		79 \$	12,323.46	_		
March 1- April 30	61	\$100.77		\$	5,743.85			
May 1- May 31	31	\$55.22	ВН	\$	3,147.76	_		
' '	92	\$155.99		57 \$	8,891.61	_		
	Total for se	ervices rendered Marcl	n 1-April	30, 2023 \$	27,812.34	65%		
		ervices rendered May 1			15,241.77	35%		
		•		\$	43,054.11			
DW 20-187 Temporary	y Rates to Permanent Ra	tes						
Base Rate broken dow	n to daily							
148.31/92	\$ 1.61 DW 20-187	7 Perm Rates						
163.89/92	\$ 1.78 DW 22-068	8 Perm/Step						
Cycle 3 Blended rate for	or Sept 1 - Nov 30 billing							
Base	\$153.56							
				Customers				
March 1- April 30	61	\$98.34		\$	8,358.56	DW 20-187 Perm Rate	92	66%
May 1- May 31	31	\$55.22		\$	4,694.02	DW 22-068 Perm/Step	92	34%
	92	\$153.56	WVG	85 \$	13,052.58	·		
March 1- April 30	61	\$98.34		\$	5,408.48			
May 1- May 31	31	\$55.22		\$	3,037.31	_		
	92	\$153.56	WC	55 \$	8,445.79	_		
March 1- April 30	61	\$98.34		\$	7,768.54			
May 1- May 31	31	\$55.22	PC	\$	4,362.68	_		
	92	\$153.56		79 \$	12,131.22	_		
March 1- April 30	61	\$98.34		\$	5,605.15			
May 1- May 31	31	\$55.22	ВН	\$	3,147.76	_		
	92	\$153.56		57 \$	8,752.91	_		
	Total for se	ervices rendered Marcl	n 1-April	30, 2023 \$	27,140.73	64%		
	Total for se	ervices rendered May 1	L-May 31	1, 2023 \$	15,241.77	36%		

Ĭ	Total k	olended Serv	ices		\$	42,382.50						
2023 Blended Usage					USAGE							
, , ,	*		Total	Gallons	Prorated							
Batch 60966 05.31.202	23 DW 22-068 Perm	/Step	Gallons	per day	Gallons Doll	lar amount		Per 100	ccf			
5/31/2023	Cycle 3 usage		1,534,896	16,684	1,017,703 \$	8,027.33	\$ 0.00789	DW 20-187 Temp Rate	\$	5.66	66%	\$ 3.75
					517,193 \$	4,411.35	\$ 0.00853	DW 22-068 Perm/Step	\$	5.90	34%	\$ 1.99
5.90/748	0.00789 Per Ga	llon			1,534,896 \$	12,438.69	Total dollar	amount to bill				\$ 5.74
6.38/748	0.00853 Per Ga	llon			\$	0.00810	per gallon b	lended				
	Days Gal				Took total amount bi	illed / total g	gallons to de	terming blended usage an	nount t	o bill.		
March 1- April 30	61	326,339	\$2,574.07		2023 Usage			Units	Gal	lons	Gal per day	
May 1- May 31	31	165,845	\$1,414.56		4 D2: \	Waterville V	alley Gatewa	ау 6	58	492,184	5,350	
	92	-	\$3,988.62	WVG	6 G2: \	Wentworth	Cove- Meter	e 3	47	259,556	2,821	
March 1- April 30	61	172,097	\$1,357.45		7 H2: I	Pendleton C	ove-Metered	d 4	63	346,324	3,764	
May 1- May 31	31	87,459	\$745.97		11 L2: B	Brake Hill- M	1etered	5	84	436,832	4,748	
	92	•	\$2,103.42	WC				20	52	1,534,896	16,684	
March 1- April 30	61	229,628	\$1,811.24									
May 1- May 31	31	116,696	\$995.35	PC								
	92	-	\$2,806.59									
March 1- April 30	61	289,639	\$2,284.58									
May 1- May 31	31	147,193	\$1,255.47	ВН								
	92	-	\$3,540.06									
Total for services rende	ered March 1- April 3	30, 2023	\$8,027.33	65%	1							
Total for services rende	ered May 1- May 31,	2023	\$4,411.35	35%								
Total for services rende	ered May 1- May 31,	2023	\$4,411.35 \$12,438.69	35%								
Total for services rende  DW 20-187 Temporary			<u> </u>	35%								
		t Rates	<u> </u>		Prorated							
		t Rates	\$12,438.69	Gallons		lar amount		Per 100	ccf			
		t Rates	\$12,438.69 Total	Gallons		lar amount 7,850.46	\$ 0.00771	Per 100 DW 20-187 Perm Rate	ccf \$	5.66	24%	\$ 1.36
DW 20-187 Temporary	y Rates to Permanen	t Rates	\$12,438.69 Total Gallons	Gallons per day	Gallons Doll	7,850.46	-			5.66 5.77	24% 76%	•
DW 20-187 Temporary	y Rates to Permanen	t Rates	\$12,438.69 Total Gallons	Gallons per day	Gallons Doll 1,017,703 \$ 517,193 \$	7,850.46 4,411.35	\$ 0.00853	DW 20-187 Perm Rate	\$		76%	•
DW 20-187 Temporary 5/31/2023	y Rates to Permanen Cycle 3 usage	t Rates	\$12,438.69 Total Gallons	Gallons per day	Gallons Doll 1,017,703 \$ 517,193 \$	7,850.46 4,411.35 12,261.82	\$ 0.00853	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill	\$		76%	\$ 4.39
DW 20-187 Temporary 5/31/2023 5.77/748	y Rates to Permanen  Cycle 3 usage  0.00771 Per Ga	t Rates	\$12,438.69 Total Gallons	Gallons per day	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$ \$	7,850.46 4,411.35 12,261.82 0.00799	\$ 0.00853 Total dollar per gallon b	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill	\$ \$	5.77	76%	\$ 4.39
DW 20-187 Temporary 5/31/2023 5.77/748	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga	t Rates	\$12,438.69 Total Gallons	Gallons per day	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$ \$	7,850.46 4,411.35 12,261.82 0.00799	\$ 0.00853 Total dollar per gallon b	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended	\$ \$ nount t	5.77	76%	\$ 4.39
DW 20-187 Temporary 5/31/2023 5.77/748 6.38/748	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal	it Rates	\$12,438.69 Total Gallons 1,534,896	Gallons per day	Gallons Doll	7,850.46 4,411.35 12,261.82 0.00799 illed / total g	\$ 0.00853 Total dollar per gallon b	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units	\$ \$ nount t	5.77	76%	\$ 4.39
DW 20-187 Temporary 5/31/2023 5.77/748 6.38/748 March 1- April 30	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal	it Rates	\$12,438.69  Total Gallons 1,534,896  \$2,517.35	Gallons per day	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$ \$ Took total amount bi 2023 Usage 4 D2: \( \)	7,850.46 4,411.35 12,261.82 0.00799 illed / total g	\$ 0.00853 Total dollar per gallon b gallons to de	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units	\$ \$ nount t	5.77	76% Gal per day	\$ 4.39
DW 20-187 Temporary 5/31/2023 5.77/748 6.38/748 March 1- April 30	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal 61 31	it Rates	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91	Gallons per day 16,684	Gallons Doll	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth	\$ 0.00853 Total dollar per gallon b gallons to de	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3	\$ \$ nount t Gal	5.77 to bill. lons 492,184	76% Gal per day 5,350	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92	illon 326,339 165,845	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54	Gallons per day 16,684	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4	\$ \$ nount t Gal 58 47	5.77 to bill. lons 492,184 259,556	76% Gal per day 5,350 2,821	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31 March 1- April 30	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92 61	110n 110n 326,339 165,845 172,097	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54	Gallons per day 16,684	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324	76%  Gal per day 5,350 2,821 3,764	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31 March 1- April 30	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61  31  92  61  31	110n 110n 326,339 165,845 172,097	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54 \$745.97 \$2,073.51	Gallons per day 16,684 WVG	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4 5	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324 436,832	76%  Gal per day 5,350 2,821 3,764 4,748	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31 March 1- April 30 May 1- May 31	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92 61 31 92	326,339 165,845 172,097 87,459	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54 \$745.97 \$2,073.51	Gallons per day 16,684 WVG	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4 5	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324 436,832	76%  Gal per day 5,350 2,821 3,764 4,748	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31 March 1- April 30 May 1- May 31 March 1- April 30 May 1- May 31	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92 61 31 92 61	326,339 165,845 172,097 87,459 229,628	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54 \$745.97 \$2,073.51 \$1,771.33	Gallons per day 16,684 WVG	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324 436,832	76%  Gal per day 5,350 2,821 3,764 4,748	\$ 4.39
5/31/2023 5.77/748 6.38/748 March 1- April 30 May 1- May 31 March 1- April 30 May 1- May 31 March 1- April 30 May 1- May 31	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92 61 31 92 61 31	18 18 18 18 18 18 18 18 18 18 18 18 18 1	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54 \$745.97 \$2,073.51 \$1,771.33 \$995.35	Gallons per day 16,684 WVG	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324 436,832	76%  Gal per day 5,350 2,821 3,764 4,748	\$ 4.39
5/31/2023 5.77/748 6.38/748  March 1- April 30 May 1- May 31  March 1- April 30 May 1- May 31  March 1- April 30 May 1- May 31	Cycle 3 usage  0.00771 Per Ga 0.00853 Per Ga Days Gal  61 31 92 61 31 92 61 31 92 61 31 92	18 18 18 18 18 18 18 18 18 18 18 18 18 1	\$12,438.69  Total Gallons 1,534,896  \$2,517.35 \$1,414.56 \$3,931.91 \$1,327.54 \$745.97 \$2,073.51 \$1,771.33 \$995.35 \$2,766.68 \$2,234.24	Gallons per day 16,684 WVG	Gallons Doll 1,017,703 \$ 517,193 \$ 1,534,896 \$  Took total amount bi 2023 Usage 4 D2: \ 6 G2: \ 7 H2: I	7,850.46 4,411.35 12,261.82 0.00799 illed / total g Waterville V Wentworth Pendleton C	\$ 0.00853 Total dollar per gallon b gallons to de  falley Gatewa Cove- Meter Cove-Metered	DW 20-187 Perm Rate DW 22-068 Perm/Step amount to bill lended terming blended usage an Units ay 6 e 3 d 4	\$ \$ nount t Gal 58 47 63 84	5.77 to bill. lons 492,184 259,556 346,324 436,832	76%  Gal per day 5,350 2,821 3,764 4,748	\$ 4.39

Total for services rende	ered March 1- April 30, 2023	\$7,850.46	64%	l .				
	ered May 1- May 31, 2023	\$4,411.35	36%					
	, , ,	\$12,261.82						
		ycle3 - DC 14 (C	1) IM 1	6 (Q1) GG 17 (R1)				
Batch 60965- 05.31.20	23 DW 22-068 Perm/Step		-					
Base Rate broken dow	n to daily							
193.23/92	\$ 2.10 DW 20-187 Temp	Rate						
210.07/92	\$ 2.28 DW 22-068 Perm	/Step						
				Customers				
March 1- April 30	61	\$128.12		Ç	6,790.35	DW 20-187 Temp Rate	92	66%
May 1- May 31	31	\$70.78		Ş	3,751.58	DW 22-068 Perm/Step	92	34%
	92	\$198.90	DC	53 \$	10,541.93			
March 1- April 30	61	\$128.12		Ş	13,452.59			
May 1- May 31	31	\$70.78		<u> </u>	7,432.37	_		
	92	\$198.90	IM	105 \$	20,884.96			
March 1- April 30	61	\$128.12		Ç	7,046.59			
May 1- May 31	31_	\$70.78				_		
	92	\$198.90	GG	55 \$	•			
	Total for services		•		,	64%		
	Total for services	rendered May 1	L-May 3:	•		36%		
				Ş	42,366.63			
DW 20-187 Temporary								
Base Rate broken dow								
190.10/92	\$ 2.07 DW 20-187 Perm							
210.07/92	\$ 2.28 DW 22-068 Perm	/Step						
				Customers				
March 1- April 30	61	\$126.04		Ş	•	DW 20-187 Perm Rate	92	66%
May 1- May 31	31	\$70.78				DW 22-068 Perm/Step	92	34%
	92	\$196.83	DC	53 \$				
March 1- April 30	61	\$126.04		Ç	•			
May 1- May 31	31	\$70.78		<u> </u>	,	_		
	92	\$196.83	IM	105 \$				
March 1- April 30	61	\$126.04		Ç	•	l .		
May 1- May 31	31	\$70.78				_		
	92	\$196.83	GG	55 \$		540/		
	Total for services					64%		
	Total for services	rendered May 1	L-May 3:	•		36%		
		Coolea Marc	DOOL (	Ç (Data 073)	41,924.58			
Datab coope of at as	22 DW 20 407 T		PUUL (	D1/Rate 073)				
	23 DW 20-187 Temporary Rate	2 RIIIEQ						
Base Rate broken dow		5 .						
448.67/92	\$ 4.88 DW 20-187 Temp							
489.21/92	\$ 5.32 DW 22-068 Perm	/Step Rate		Contain				
ICycle 3 Blended rate fo	or March 1- May 31 billing			Customers				

March 1- April 30	61	\$297.49	\$	297.49 DW 20-187 Temporary Rate	92	66.30%
May 1- May 31	31	\$164.84	\$	164.84 DW 22-068 Perm/Step Rate	92	33.70%
	92	\$462.33	1 \$	462.33		
DW 20-187 Tempora	ry to Permanent Rate					
Base Rate broken dov	vn to daily					
442.70/92	\$ 4.81 DW 20-18	7 Perm Rate				
489.21/92	\$ 5.32 DW 22-06	8 Perm/Step Rate				
Cycle 3 Blended rate f	for March 1- May 31 billir	g	Customers			
March 1- April 30	61	\$293.53	\$	293.53 DW 20-187 Perm Rate	92	66.30%
May 1- May 31	31	\$164.84	\$	164.84 DW 22-068 Perm/Step Rate	92	33.70%
	92	\$458.37	1 \$	458.37		

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-12 Witness: Leah Valladares

### **DOE 4-12**

## Refer to worksheets "Metered Base Rate" and "Unmetered Base Rate" in the spreadsheet "23JUL27 FINAL Temp to Perm RCE Surcharge.xlsx."

Please provide a copy of one customer invoice included in the following billings. Please redact any customer identification from the bill.

- a) 60789 (dated 9/30/2021, consolidated, cycle 1 metered)
- b) 60806 (dated 10/31/2021, consolidated, cycle 2 metered)
- c) 60805 (dated 10/31/2021, consolidated, cycle 2 unmetered)
- d) 60812 (dated 11/30/2021, consolidated, cycle 3 metered)
- e) 60810 (dated 11/30/2021, consolidated, cycle 3 unmetered)
- f) 60787 (dated 10/01/2021, consolidated, cycle 4 unmetered)
- g) 60792 (dated 9/30/2021, Dockham Shores cycle 5 metered)
- h) 60788 (dated 9/30/2021, Wildwood, cycle 6 unmetered)

### **RESPONSE:**

Attached please find a copy of the Company's Pre-Printed Invoice Form.

Also attached are examples of 8 bills (with the customer identifying information redacted) which show the information that is printed onto the Company's Pre-Printed Invoice Form.

### LAKES REGION WATER CO. INC.

BOX 389

MOL

TEL.: FAX:



JLTONBORO, NH 03254 : 603.476.2348 603.476.2721			CURRENT CHARGES	
ACCOUNT NUMBER BILLING DATE	LATE CHARGE APPLIED AFTER PAST DUE DATE	PAST DUE AFTER	PREVIOUS BALANCE	
			TOTAL AMOUNT DUE	
	AMOUNT AFTER DUE DATE		TOTAL AMOUNT DUE	

### TO INSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

THIS BILL DOES NOT EXTEND TIME FOR PAYMENT OF ANY PAST DUE AMOUNTS. PLEASE KEEP THE BOTTOM PORTION FOR YOUR RECORDS. RETURN TOP PORTION WITH PAYMENT.

### LAKES REGION WATER CO., INC. - CUSTOMER RECORD

SERVICE AD	DDRESS	BILLING DA		D AFTER DUE DATE	ACCOUNT NUMBER
DESCRIPTION	METER NUMBER	PRIOR READING	CURRENT READING	USAGE	AMOUNT
	DA	NTE FROM: NTE TO: NYS:		CURRENCHARGES PREVIOUS BALANCE  TOTAL AMOUNT DI  AMOUNT AFTER DUE DAT	JE

BILLS - Are rendered quarterly.

Finance charge of 18% annually charged on all accounts due over 30 days.

IF ANY QUESTIONS - CALL LAKES REGION WATER COMPANY

Per order no. 14.441, you may bring any complaint, problem, or comment to the attention of the Public Utilities Commission.

Out of State: Toll Free 800-852-3793 In State: (603) 271-2431

**LAKES REGION** WATER CO. INC.

**BOX 389** 

MOULTONBORO, NH 03254

TEL.: 603.476.2348 FAX: 603.476.2721

OFFICE HOURS 9:00 AM TO 4:30 PM MONDAY-FRIDAY (except holidays) www.lakesregionwater.com Email: Irwater@lakesregionwater.com

### 60789 CYCLE 1 METERED 09.30.2021

DW 20-187 DOE 4-12 (a)

				305.03
				0.00
2004800.00 97	9/30/2021	4.58	10/30/2021	305.03
			309.61	305.03



22 Bluel	perry Lane	9/30/2021	10/30/20	021	2004800.00 97
Metered Rate Qtrly Rate	0347603370	162	190	28	159.04 145.99
The Next Meter Re		06/23/	2021		305.03
Going To Be Arour Meter Rate Is \$5.6		09/29/	2021		0.00
		98	3		305.03
					309.61

### 60806 CYCLE 2 METERED 10.31.2021

165.44 0.00 1000050.00 96 10/31/2021 2.48 11/30/2021 165.44 167.92 165.44



182 Far Ech	no Harbor Road	10/31/2021	11/30/2	021	1000050.00 96
Metered Rate Qtrly Rate	34921086	154	157	3	17.28 148.16
The Next Meter R		07/28/	2021		165.44
Going To Be Arou Meter Rate Is \$5.7		10/29/2	2021		0.00
		93	3		165.44
					167.92

Attachment A DW 20-187 DOE 4-12 (c)

### 60805 CYCLE 2 UnMetered 10.31.2021

188.37 0.00 13054000.00 98 10/31/2021 2.83 11/30/2021 188.37 191.20 188.37



	16 Crichlow Road	10/31/2021	11/30/2021	13054000.00 98
Qtrly Rate				188.37
Your Next		08/01/202	21	188.37
Be On 1/3	1/2022.	10/31/202 91	21	0.00 188.37
				191.20

### 60812 CYCLE 3 Metered 11.30.21

				232.14
				0.00
4025100.00 98	11/30/2021	3.49	12/30/2021	232.14
			235.63	232.14



	10 Judges Road	11/30/2021	12/30/20	21	4025100.00 98
Metered Rate Qtrly Rate	84338547	188	202	14	81.76 150.38
	neter read date	08/27	7/2021		232.14
Meter Rate	be around 02/26/2022. s is \$5.84 per 100 CuFt.	11/29	)/2021		0.00
		g	)4		232.14
					235.63

Attachment A DW 20-187 DOE 4-12 (e)

### 60810 CYCLE 3 UnMetered 11.30.21

191.20 0.00 14060000.00 96 11/30/2021 2.87 12/30/2021 191.20 194.07 191.20



31 Pleasure Glades Road	11/30/2021	12/30/2021	14060000.00 96
Qtrly Rate			191.20
Your Next Bill Will	09/30/20	)21	191.20
Be On 02/28/2022.	11/30/20	)21	0.00
	61		191.20
			194.07

Attachment A DW 20-187 DOE 4-12 (f)

### **60787 CYCLE 4 TWW**

210.22 0.00 12049850.00 94 10/1/2021 3.15 10/31/2021 210.22

213.37





210.22

	50 Main Street	10/1/2021	10/31/2021	12049850.00 94
Qtrly Rate				210.22
Your Next On 1/1/202		10/01/202 <sup>2</sup> 12/31/202 <sup>2</sup>		210.22
		91		210.22 213.37
				210.07

### 60792 CYCLE 5 Dockham Shores 09.30.2021

311.96 0.00 18000100.00 98 9/30/2021 4.68 10/30/2021 311.96 316.64 311.96



	32 Colmar Court	9/30/2021	10/30/2021		18000100.00 98
Metered Rate Qtrly Rate	12639125	953	975	220	166.54 145.42
	Meter Read Date	06/28/202	21		311.96
Meter Rate	be around 12/31/2021. e is \$0.757 per 100 Gals. of 10 Used to Convert	09/28/202	21		0.00
	s Meter Read to 100 Gals Billed	92			311.96
					316.64

				133.90
				0.00
19010006.00 98	9/30/2021	2.01	10/30/2021	133.90
			135.91	133.90



6 Tabor Circle	9/30/2021	10/30/2021	19010006.00 98
WW- Fixed			133.90
Your Next Bill Will Be	07/01/20	21	133.90
On 12/31/2021.	09/30/20	21	0.00
	91		133.90
			135.91

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-13 Witness: Leah Valladares

### **DOE 4-13**

### **REQUEST:**

Please provide a copy of the "Temporary Rate Explanation" insert included with each of the customer bills Lakes Region provides in response to DOE 4-12a)—h).

### **RESPONSE:**

See attached billing inserts for all systems. The applicable insert section is included with the bill to the customer. Please note that 4-12 g 60792 Dockham Shores billing invoice did not have an insert as their rate remained the same from its previous rate case DW 19-177.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 1**

PUC Docket DW 20-087 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Ap	proved Rates
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/92= \$1.58 per day for services rendered July 1st – September 22 = 84 days	132.77	\$5.17
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/92= \$1.65 per day for services rendered September 23 <sup>th</sup> – September 30 <sup>st</sup> = 8 days	13.22	\$.51
Total Cycle 1 blended rate from JULY 1- SEPTEMBER 30, 2021:	145.99	\$5.68

<sup>\*</sup>Beginning 10/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 1**

PUC Docket DW 20-087 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Ap	proved Rates
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF	Base	Metered
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Total Cycle 1 blended rate from JULY 1- SEPTEMBER 30, 2021:	145.99	\$5.68

<sup>\*</sup>Beginning 10/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 2**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/91= \$1.58 per day for services rendered August 1- September 22 = 53 days	\$84.70	\$3.30
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91=\$1.65 per day for services rendered September 23 – October 30 = 38 days	\$63.46	\$2.46
Total Cycle 2 blended rate from August 1 – October 30, 2021:	\$148.16	\$5.76

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 2**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF	PUC Approved Rates	
	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/91= \$1.58 per day for services rendered August 1- September 22 = 53 days	\$84.70	\$3.30
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91= \$1.65 per day for services rendered September 23 – October 30 = 38 days	\$63.46	\$2.46
Total Cycle 2 blended rate from August 1 – October 30, 2021:	\$148.16	\$5.76

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 2**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF	Base	Metered
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PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91=\$1.65 per day for services rendered September 23 – October 30 = 38 days	\$63.46	\$2.46
Total Cycle 2 blended rate from August 1 – October 30, 2021:	\$148.16	\$5.76

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 2

John Wing orders may be viewed at. WWW.LAKESKEGIONWATER.COM of		pproved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF		Base	
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/91= \$2.03 per day for services rendered August 1- September 22 = 53 days		\$107.68	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/91= \$2.12 per day for services rendered September 23- October 30 = 38 days		\$80.69	
Total Cycle 2 blended rate from August 1 – October 30, 2021:		\$188.37	

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 2

jollowing orders may be viewed at. <u>www.LARESREGIONWATER.COM</u> of	PUC Ap	C Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF		Base	
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/91= \$2.03 per day for services rendered August 1- September 22 = 53 days		\$107.68	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/91= \$2.12 per day for services rendered September 23- October 30 = 38 days		\$80.69	
Total Cycle 2 blended rate from August 1 – October 30, 2021:		\$188.37	

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 2

PUC Docket DW 20-187 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	VWW.LAKESREGIONWATER.COM or PUC App	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF		Base
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/91= \$2.03 per day for services rendered August 1- September 22 = 53 days		\$107.68
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/91= \$2.12 per day for services rendered September 23- October 30 = 38 days		\$80.69
Total Cycle 2 blended rate from August 1 – October 30, 2021:		\$188.37

<sup>\*</sup>Beginning 11/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 3**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/90= \$1.62 per day for services rendered September 1 – September 22 = 22 days	\$35.55	\$1.38
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/90= \$1.69 per day for services rendered September 23 – November 30 = 68 days	\$114.83	\$4.46
Total Cycle 2 blended rate from September 1 – November 30, 2021:	\$150.38	\$5.84

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

### **NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 3**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09- 23 ORDER-26522.PDF	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/90= \$1.62 per day for services rendered September 1 – September 22 = 22 days	\$35.55	\$1.38
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/90= \$1.69 per day for services rendered September 23 – November 30 = 68 days	\$114.83	\$4.46
Total Cycle 2 blended rate from September 1 – November 30, 2021:	\$150.38	\$5.84

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 3

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF	Base	Metered
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$145.42/90= \$1.62 per day for services rendered September 1 – September 22 = 22 days	\$35.55	\$1.38
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/90= \$1.69 per day for services rendered September 23 – November 30 = 68 days	\$114.83	\$4.46
Total Cycle 2 blended rate from September 1 – November 30, 2021:	\$150.38	\$5.84

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$151.98 per quarter.

Your metered rate is now \$5.90 per 100 ccf of water usage.

## NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 3

PUC Docket DW 20-187 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Ap	proved Rates
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23 ORDER-26522.PDF		Base
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/90= \$2.05 per day for services rendered September 1- September 22 = 22 days		\$45.20
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/90= \$2.15 per day for services rendered September 23- November 30 = 68 days		\$146.00
Total Cycle 2 blended rate from September 1 – November 30, 2021:		\$191.20

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 3

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	orders may be viewed at: <u>WWW.LAKESREGIONWATER.COM</u> or PUC Ap	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09- 23 ORDER-26522.PDF		Base
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/90= \$2.05 per day for services rendered September 1- September 22 = 22 days		\$45.20
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/90= \$2.15 per day for services rendered September 23- November 30 = 68 days		\$146.00
Total Cycle 2 blended rate from September 1 – November 30, 2021:		\$191.20

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## **NEW BILLING TEMPORARY RATE EXPLANATION UN-Metered Systems: CYCLE 3**

PUC Docket DW 20-187 for Lakes Region Water Company Inc.  The following orders may be viewed at:   WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF		Base
PUC ORDER 26,146 issued 06/08/2018 effective 08/08/2018 \$184.89/90= \$2.05 per day for services rendered September 1- September 22 = 22 days		\$45.20
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/90= \$2.15 per day for services rendered September 23- November 30 = 68 days		\$146.00
Total Cycle 2 blended rate from September 1 – November 30, 2021:		\$191.20

<sup>\*</sup>Beginning 12/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 4 UNMETERED-TWW

PUC Docket DW 20-087 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.Lakesregionwater.com</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF	Base	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/91= \$2.12 per day for services rendered September 23 <sup>th</sup> – December 31 <sup>st</sup> = 99 days		210.22
Total Cycle 4 blended rate from September 23 – December 31:		210.22

<sup>\*</sup>Beginning 01/01/2022, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 4 UNMETERED-TWW

H	
	Base
	210.22
	210.22
_	

<sup>\*</sup>Beginning 01/01/2022, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 4 UNMETERED-TWW

PUC Docket DW 20-087 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF		Base
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/91= \$2.12 per day for services rendered September 23 <sup>th</sup> – December 31 <sup>st</sup> = 99 days		210.22
Total Cycle 4 blended rate from September 23 – December 31:		210.22

<sup>\*</sup>Beginning 01/01/2022, Temporary rates are billable to all customers.

Your minimum charge is now \$193.23 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 6 WILDWOOD

PUC Docket DW 20-087 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates  Base	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09-23_ORDER-26522.PDF		
PUC ORDER 26,144 issued 06/15/2018 effective 09/01/2018 \$130.50/92= \$1.42 per day for services rendered July 1st – September 22 = 84 days	119.15	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$169.65/92= \$1.84 per day for services rendered September 23 <sup>th</sup> – September 30 <sup>st</sup> = 8 days	14.75	
Total Cycle 6 blended rate from JULY 1- SEPTEMBER 30, 2021:	133.90	

<sup>\*</sup>Beginning 10/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$169.65 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 6 WILDWOOD

PUC Docket DW 20-087 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-187/ORDERS/20-187_2021-09- 23 ORDER-26522.PDF	Base	
PUC ORDER 26,144 issued 06/15/2018 effective 09/01/2018 \$130.50/92= \$1.42 per day for services rendered July 1 <sup>st</sup> – September 22 = 84 days	119.15	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$169.65/92= \$1.84 per day for services rendered September 23 <sup>th</sup> – September 30 <sup>st</sup> = 8 days	14.75	
Total Cycle 6 blended rate from JULY 1- SEPTEMBER 30, 2021:	133.90	

<sup>\*</sup>Beginning 10/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$169.65 per quarter.

## NEW BILLING TEMPORARY RATE EXPLANATION Metered Systems: CYCLE 6 WILDWOOD

PUC Approved Rates  Base	
14.75	
133.90	

<sup>\*</sup>Beginning 10/01/2021, Temporary rates are billable to all customers.

Your minimum charge is now \$169.65 per quarter.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-14 Witness: Leah Valladares

### **DOE 4-14**

### **REQUEST:**

Please provide a copy of the permanent rate explanation insert provided to customers in each of the billing groups referenced in requests DOE 4-12a)–h).

### **RESPONSE:**

See attached.

### **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 1**

PUC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91=\$1.67 per day for services rendered April 1 – April 30 = 30 days	\$50.10	\$1.94
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91=\$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$4.28
Total Cycle 1 blended rate from April 1 – June 30, 2023:	\$159.96	\$6.22

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$6.38 per 100 ccf of water usage.

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 1**

PUC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91=\$1.67 per day for services rendered April 1 – April 30 = 30 days	\$50.10	\$1.94
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91=\$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$4.28
Total Cycle 1 blended rate from April 1 – June 30, 2023:	\$159.96	\$6.22

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$6.38 per 100 ccf of water usage.

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 1**

C Docket DW 22-068 for Lakes Region Water Company Inc.  following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.Lakesregionwater.com</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/91= \$1.67 per day for services rendered April 1 – April 30 = 30 days	\$50.10	\$1.94
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91=\$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$4.28
Total Cycle 1 blended rate from April 1 – June 30, 2023:	\$159.96	\$6.22

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 2

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF"><u>WWW.LAKESREGIONWATER.COM</u></a> or <a href="https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF"><u>https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF</u></a>	PUC Approved Rates	
		Base
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31		\$210.07
Total Cycle 2 rate from May 1 – July 31, 2023:		\$210.07

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 2

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF	PUC Approved Rates	
		Base
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31		\$210.07
Total Cycle 2 rate from May 1 – July 31, 2023:		\$210.07

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 2

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF	PUC Approved Rates	
		Base
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31		\$210.07
Total Cycle 2 rate from May 1 – July 31, 2023:		\$210.07

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 2**

UC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31	\$163.89	\$6.38
Total Cycle 2 blended rate from May 1 – July 31, 2023:	\$163.89	\$6.38

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 2**

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31	\$163.89	\$6.38
Total Cycle 2 blended rate from May 1 – July 31, 2023:	\$163.89	\$6.38

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 2**

ocket DW 22-068 for Lakes Region Water Company Inc. lowing orders may be viewed at: <a href="https://www.lakesnegionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. for services rendered May 1 – July 31	\$163.89	\$6.38
Total Cycle 2 blended rate from May 1 – July 31, 2023:	\$163.89	\$6.38

### **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 3**

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/92=\$1.65 per day for services rendered March 1 – April 30 = 61 days	\$100.77	\$3.91
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/92=\$1.78 per day for services rendered May 1 - May 31 = 31 days	\$55.22	\$2.15
Total Cycle 2 blended rate from March 1 – May 31, 2023:	\$155.99	\$6.06

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$6.38 per 100 ccf of water usage.

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 3**

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Ap	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/92=\$1.65 per day for services rendered March 1 – April 30 = 61 days	\$100.77	\$3.91	
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/92= \$1.78 per day for services rendered May 1 - May 31 = 31 days	\$55.22	\$2.15	
Total Cycle 2 blended rate from March 1 – May 31, 2023:	\$155.99	\$6.06	

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$6.38 per 100 ccf of water usage.

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 3**

PUC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$151.98/92= \$1.65 per day for services rendered March 1 – April 30 = 61 days	\$100.77	\$3.91
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/92=\$1.78 per day for services rendered May 1 - May 31 = 31 days	\$55.22	\$2.15
Total Cycle 2 blended rate from March 1 – May 31, 2023:	\$155.99	\$6.06

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 3

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or		PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/92=\$2.10 per day for services rendered March 1 – April 30 = 61 days		\$128.12	
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/92=\$2.28per day for services rendered May 1 - May 31 = 31 days		\$70.78	
Total Cycle 2 blended rate from March 1 – May 31, 2023:		\$198.90	

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$210.07 per quarter.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 3

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/92= \$2.10 per day for services rendered March 1 – April 30 = 61 days		\$128.12
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/92=\$2.28per day for services rendered May 1 - May 31 = 31 days		\$70.78
Total Cycle 2 blended rate from March 1 – May 31, 2023:		\$198.90

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$210.07 per quarter.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 3

PUC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.23/92= \$2.10 per day for services rendered March 1 – April 30 = 61 days		\$128.12
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/92= \$2.28per day for services rendered May 1 - May 31 = 31 days		\$70.78
Total Cycle 2 blended rate from March 1 – May 31, 2023:		\$198.90

<sup>\*</sup>Beginning June 1, 2023, Permanent rates are billable to all customers.

### NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 4 Tamworth Water Works

PUC Docket DW 22-068 for Lakes Region Water Company Inc. The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_NHPUC_ORDER-26790.PDF	Billed Advance	Base
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.10/91= \$2.12 per day for services rendered April 1 – April 30 = 30 days Total:\$63.66 \$210.07/91= \$2.31 per day for services rendered May 1-June 30 = 61 days Total: \$140.82	\$204.48 (\$193.23)	Difference \$11.25
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/91= \$2.31per day for services rendered – July 1 – Sept 30, 2023		\$210.07
Total Cycle 4 blended rate from July 1 – September 30, 2023:		\$221.32

<sup>\*</sup>Beginning October 1, 2023, Permanent rates are billable to all customers. Your minimum charge shall be \$210.07 per quarter.

### NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 4 Tamworth Water Works

Billed Advance	Base
\$204.48 (\$193.23)	Difference \$11.25
	\$210.07
	\$221.32
	\$204.48

<sup>\*</sup>Beginning October 1, 2023, Permanent rates are billable to all customers. Your minimum charge shall be \$210.07 per quarter.

### NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 4 Tamworth Water Works

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Billed Advance	Base
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$193.10/91= \$2.12 per day for services rendered April 1 – April 30 = 30 days Total: \$63.66 \$210.07/91= \$2.31 per day for services rendered May 1-June 30 = 61 days Total: \$140.82	\$204.48 (\$193.23)	Difference \$11.25
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/91=\$2.31per day for services rendered – July 1 – Sept 30, 2023		\$210.07
Total Cycle 4 blended rate from July 1 – September 30, 2023:		\$221.32

<sup>\*</sup>Beginning October 1, 2023, Permanent rates are billable to all customers. Your minimum charge shall be \$210.07 per quarter.

### **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 5 Dockham Shores**

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: WWW.LAKESREGIONWATER.COM or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$145.42/91= \$1.60 per day for services rendered April 1 – April 30 = 30 days	\$47.94	\$.25
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91= \$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$.57
Total Cycle 1 blended rate from April 1 – June 30, 2023:	\$157.80	\$.82

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$.853 per 100 gallons of water usage.

## **NEW BILLING PERMANENT RATE EXPLANATION Metered Systems: CYCLE 5 Dockham Shores**

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$145.42/91=\$1.60 per day for services rendered April 1 – April 30 = 30 days	\$47.94	\$.25
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91=\$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$.57
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JC Docket DW 22-068 for Lakes Region Water Company Inc. e following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or	PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF	Base	Metered
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$145.42/91= \$1.60 per day for services rendered April 1 – April 30 = 30 days	\$47.94	\$.25
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$163.89/91= \$1.80 per day for services rendered May 1 – June 30 = 61 days	\$109.86	\$.57
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<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$163.89 per quarter.

Your metered rate shall be \$.853 per 100 gallons of water usage.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 6 Wildwood

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or		PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$169.65/91=\$1.86 per day for services rendered April 1 – April 30 = 30 days		\$55.92	
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/91=\$2.31per day for services rendered May 1 - June 30 = 61 days		\$140.82	
Total Cycle 6 blended rate from April 1 – June 30, 2023:		\$196.74	

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$210.07 per quarter.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 6 Wildwood

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or		PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$169.65/91=\$1.86 per day for services rendered April 1 – April 30 = 30 days		\$55.92	
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/91=\$2.31per day for services rendered May 1 - June 30 = 61 days		\$140.82	
Total Cycle 6 blended rate from April 1 – June 30, 2023:		\$196.74	

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$210.07 per quarter.

## NEW BILLING PERMANENT RATE EXPLANATION UN-Metered Systems: CYCLE 6 Wildwood

PUC Docket DW 22-068 for Lakes Region Water Company Inc.  The following orders may be viewed at: <a href="https://www.lakesregionwater.com"><u>WWW.LAKESREGIONWATER.COM</u></a> or		PUC Approved Rates	
https://www.puc.nh.gov/Regulatory/Docketbk/2022/22-068/ORDERS/22-068_2023-03-27_ NHPUC_ORDER-26790.PDF		Base	
PUC ORDER 26,522 approving Temporary Rates on 09/23/2021, effective 09/23/2021. \$169.65/91=\$1.86 per day for services rendered April 1 – April 30 = 30 days		\$55.92	
PUC ORDER 26,790 approving Perm. Rate/Step I Rates on 03/27/2023, effective 05/01/2023. \$210.07/91=\$2.31per day for services rendered May 1 - June 30 = 61 days		\$140.82	
Total Cycle 6 blended rate from April 1 – June 30, 2023:		\$196.74	
	_		

<sup>\*</sup>Beginning July 1, 2023, Permanent rates are billable to all customers.

Your minimum charge shall be \$210.07 per quarter.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-15 Witness: Leah Valladares

### **DOE 4-15**

### **REQUEST:**

Refer to worksheets "Metered Base Rate," "Unmetered Base Rate," and "Usage Billed" in the spreadsheet "23JUL27 FINAL Temp to Perm RCE Surcharge.xlsx."

Please provide a revised version of that spreadsheet that includes all revenue transactions for bills that include May 1, 2023 (the permanent rate effective date) in the service period. (Related to this request, please see request DOE 4-17a) below).

### **RESPONSE:**

Please see the Company's revised schedules in response to DOE 4-10.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-16 Witness: Leah Valladares

### **DOE 4-16**

### **REQUEST:**

For each of the same billing groups represented in DOE 4-12a)—h), please provide a copy of a customer invoice that includes May 1, 2023 (the effective date of the permanent rate) in the service period.

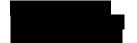
### **RESPONSE:**

Please see attached.

Please note that Cycle 2 billing did not have a blended rate because its bills for service covered the period from May 1 to July 31. See attached Billing Cycle Schedule.

2018000.00 94 6/30/2023 2.59 7/30/2023 172.40

174.99 172.40





127 Par	adise Drive	6/30/2023	7/30/20	23	2018000.00 94
Metered Rate Qtrly Rate	0332416170	196	198	2	12.44 159.96
The Next Meter Read Date Is Going To Be Around 9/30/2023. Meter Rate Is \$6.22 per 100 CuFt.		03/28/			172.40 0.00
		06/28/2023 92			172.40
					174.99

183.03 0.00 1000050.00 96 7/31/2023 2.75 8/30/2023 183.03 185.78 183.03



182 Far Ech	no Harbor Road	7/31/2023	8/30/20	23	1000050.00 96
Metered Rate Qtrly Rate	34921086	167	170	3	19.14 163.89
The Next Meter Re		04/27/	2023		183.03
Going To Be Arou Meter Rate Is \$6.3		07/27/	2023		0.00
		91	l		183.03
					185.78

210.07 0.00 13054000.00 98 7/31/2023 3.15 8/30/2023 210.07 213.22 210.07



16 Crichlow Road	7/31/2023	8/30/2023	13054000.00 98
Qtrly Rate			210.07
Your Next Bill Will	05/01/202	23	210.07
Be On 10/31/2023.	07/31/202		0.00
	91		210.07
			213.22

216.59 0.00 4025100.00 98 5/31/2023 3.25 6/30/2023 216.59 219.84 216.59





10 Ju	idges Road	5/31/2023	6/30/20	)23	4025100.00 98
Metered Rate Qtrly Rate	84338547	265	275	10	60.60 155.99
The next meter re		02/27/	′2023		216.59
is going to be ard Meter rate is \$6.0	ound 08/31/2023. 06 per 100CuFt.	05/25/	2023		0.00
		8	7		216.59
					219.84

198.90 0.00 14060000.00 96 5/31/2023 2.98 6/30/2023 198.90 201.88 198.90



31 Pleasure Glades Road	5/31/2023	6/30/2023	14060000.00 96
Qtrly Rate			198.90
Your next bill will	03/01/20	)23	198.90
be on 08/31/2023.	05/31/20	023	0.00
	91		198.90
			201.88

Attachment A DW 20-187 DOE 4-16

CYCLE 4 TWW BILLING 04.01.2023

193.23

2.94

12049850.00 94 4/1/2023 2.94 5/1/2023 196.17

199.11 196.17



50 Main Street	4/1/2023	5/1/2023	12049850.00 94
Qtrly Rate			193.23
Your next bill will be	04/01/202	23	193.23
on 7/1/2023.	06/30/202	23	2.94
	90		196.17
			199.11

345.75 0.00 18000100.00 98 6/30/2023 5.19 7/30/2023 345.75 350.94 345.75



;	32 Colmar Court	6/30/2023	7/30/2023		18000100.00 98
Metered Rate Qtrly Rate Rate Case Ex	88783840	95	112	170	139.57 157.80 48.38
The Next Me	eter Read Date	03/29/20	)23		345.75
Meter Rate i	e around 9/30/2023. is \$0.82 per 100 Gals. 10 Used to Convert	06/27/20	)23		0.00
	Meter Read to 100 Gals Billed	90			345.75
					350.94

196.74 0.00 19010006.00 98 6/30/2023 2.95 7/30/2023 196.74 199.69 196.74





	6 Tabor Circle	6/30/2023	7/30/2023	19010006.00 98
WW- Fixed				196.74
Your Next B On 9/30/202		04/01/2023		196.74
011 0/00/202	<b>.</b>	06/30/2023 90		0.00 196.74 199.69

	Billing Cycle	ae
		53 
	Cycle 1	
	Bill on Dec 31: Covers Oct, Nov, Dec	Oct 1- Dec 31
PS 2, DR 8, WG 9,	Bill on March 31: Covers Jan, Feb, March	Jan 1- March 31
ELW 10, TWW 12**	Bill on June 30: Covers April, May, June	April 1- June 30
	Bill on Sept 30: Covers July, Aug, Sept	July 1- Sept 30
	Bill on Sept So. Covers Suly, Aug, Sept	July 1- Sept 30
	Cycle 2	
	Bill on Jan 31: Covers Nov, Dec, Jan	Nov 1- Jan 31
FEH 1, WP 3, HV 5,		Feb 1- April 30
175E 13, LOV 15	Bill on July 31: Covers May, June, July	May 1- July 31
	Bill on Oct 31: Covers Aug, Sept, Oct	Aug 1- Oct 31
	Dill on Cot or. Covorortug, Copt, Cot	7.tag 1 00:01
	Cycle 3	
	Bill on Feb 28: Covers Dec, Jan, Feb	Dec 1- Feb 28
WVG 4, WC 6, PC	Bill on May 31: Covers March, April, May	Mar 1- May 31
7, BH 11, DC 14, IM 16. GG 17	Bill on Aug 31: Covers June, July, Aug	June 1- Aug 31
10, GG 17	Bill on Nov 30: Covers Sept, Oct, Nov	Sept 1- Nov 30
	1,2,7	
	**Cycle 4/TWW Billing - billed in advance	)
TWW 12	**billed ahead: Jan 01: Covers Jan, Feb, March	Jan 1- March 31
	Bill on April 01: Covers April, May, Jun	April 1- June 30
	Bill on Julu 01: Covers July, Aug, Sept	July 1- Sept 30
	Bill on Oct 01: Covers Oct, Nov, Dec	Oct 1- Dec 31
	Cycle 5	
	Bill on Dec 31: Covers Oct, Nov, Dec	Oct 1- Dec 31
DS 18	Bill on March 31: Covers Jan, Feb, March	Jan 1- March 31
DS 10	Bill on June 30: Covers April, May, June	April 1- June 30
	Bill on Sept 30: Covers July, Aug, Sept	July 1- Sept 30
	Cycle 6	
	Bill on Dec 31: Covers Oct, Nov, Dec	Oct 1- Dec 31
WW 19	Bill on March 31: Covers Jan, Feb, March	Jan 1- March 31
VV VV 19	Bill on June 30: Covers April, May, June	April 1- June 30
	Bill on Sept 30: Covers July, Aug, Sept	July 1- Sept 30
	Post Monthly bills in month the	at cycle ends.
	Except for TWW: Post in the first m	onth of their cycle.
	Post monthly bills in month that cycle ends	After Cycle 1 April billing: Send disconnect
	Except for TWW: Post in 1st month of that	notices to Cycle 3 (billed in March), Send past
	cycle period.	due to Cycle 2 (billed in Feb)

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 08/31/23 Date of Response: 09/08/23 Request No. DOE 4-17 Witness: Leah Valladares

### DOE 4-17 REQUEST:

Updates to the rate case expense and recoupment spreadsheet.

a) Please provide an updated version of the rate case expense and recoupment spreadsheet (the spreadsheet the Company filed on July 28, 2023 "23JUL27 FINAL Temp to Perm\_RCE\_Surcharge.xlsx") that reflects all revisions and changes to rate case expenses and the recoupment recovery calculations that Lakes Region has identified after responding to DOE 4-3 through DOE 4-11, or otherwise. Such revisions could include additions and reductions to Rate Case and Step Adjustment expenses, as well as revisions to the methodology used to determine the recoupment.

Please note that the request in DOE 4-15 can be incorporated into the updated version of the spreadsheet requested here.

- b) In the updated spreadsheet, please classify each recoverable charge as related either to the Rate Case (approved by Order No. 26,633 in DW 20-187) or the Step Adjustment (approved by Order No. 26,790 in DW 22-068).
- c) Please include a write-up that identifies and describes changes in the updated spreadsheet.
- d) Provide copies of invoices that support charges in the update spreadsheet that were not included in the spreadsheet filed on July 28<sup>th</sup>.

### **RESPONSE:**

- a) & b) See Response to DOE 4-10.
- c) The Company recalculated the cycles based on the prorated days. See Responses to DOE 4-3 through 4-11.
- d) See attached invoice.

### Stephen P. St. Cyr & Associates

17 Sky Oaks Drive Biddeford, Me. 04005 207-423-0215 stephenpstcyr@yahoo.com

August 1, 2023

Tom Mason Lakes Region Water Company, Inc. P. O. Box 389 Moultonboro, N. H. 03254

Re: Year End, Rate Case & Step Adjustment & 2023 Financing

Fee for professional services rendered in July 2023 (see attached detail):

Current Month (3.6875 hour	@ \$150.00 / hour)	\$	553.13
Reimbursable Expenses:	Copies		0.00
	Postage		0.00
	Scan/Email: PUC Ann Rep		0.00
	Mileage (0.0 x \$0.625)		0.00
Total Current Month Billing		<u>\$</u>	553.13

Payment due upon receipt.

If you have any questions or comments, please call me at 207-423-0215.

Sincerely,

Stephen P. St. Cyr

<u>Date</u> <u>Description</u>	<u>Hours</u>
Year End / Other	
Total	0.00
Note: Please charge these costs to PUC Acct. 923, Outside Services.	
2020 I BWG B + G	
2020 LRWC Rate Case	0.1075
07/17 Talk w/Leah re: temp/perm rate diff calc	0.1875
07/18 Review Leah's email re: temp perm rate diff & RC Exp surcharge calc; Review same; Review Justin's reply; Review Leah's reply	0.50
07/25 Review Leah's email re: temp perm rate diff & RC Exp surcharge calc; Review same	0.50
07/28 Talk w/Justin re: temp/perm diff & RC Exp; Review prop surcharge & sup sch; Talk w/	0.30
Leah; Review revised prop surcharge & sup sch	1.25
07/28 Review Leah's email re: filing; Review Justin's reply; Review Leah's reply; Review	1.23
Justin's email re: Req for approval of temp/perm diff & RC exp; Review same	0.50
Total	2.9375
DW 22-048 PUC Investigation into Step Adjustment Methodology & Process	
Total	0.00
Tamworth 23 Summit View Drive Property – Land	
Total	0.00
DW 22 007 D 1' 01 W 11 E' 11 (125 ) / E' '	
DW 22-087 Paradise Shores Well Field (125 acres) / Financing	
07/06 Review var emails re: advance / fixed pricing; Review Justin's email re: Report on Fin; Review same	0.50
07/13 Review Justin's email re: Report; Review Report; Review Figure 1; Review DES Fact	0.30
Sheet – Arsenic Removal	0.25
Total	$\frac{0.25}{0.75}$
1041	0.75
Grand Total	3.6875
SPSt. Cyr	
08/01/23	

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 09/20/23
Request No. DOE 5-1

Date of Response: 09/22/23
Witness: Leah Valladares

### **REQUEST:**

Please revise spreadsheet "4\_10a Temp to Perm\_RCE\_Surcharge-\_v3.xlsx" (provided in response to DOE 4-10) as follows:

For each transaction in worksheets "Metered Base Rate," "Unmetered Base Rate," and "Usage Billed", please provide the following for requests a)-e) below using additional inserted columns for each. Then modify formulas in worksheet "Temp to Permanent" based on the revised recoupment totals determined in response to e) below.

- a) The revenue amount billed and posted in Lakes Region's accounting system.
- b) The percentage of charges based on temporary rates. The calculation for this could be as follows:

c) The billed amount for which temporary rates were applied. The calculation for this could be as follows:

Billed at temporary rates = Revenue amount billed x % of charges at temporary rates

d) The billed amount for which permanent rates apply. The calculation for this could be as follows:

e) The amount subject to recoupment, i.e., the difference between bill at permanent rates and billed at temporary rates.

### **RESPONSE:**

a) See attached revised schedule "5 01 Temp to Perm RCE Surcharge"

Lakes Region's schedules provided in response to discovery requests from the Department of Energy (DOE) have been updated per Commission Rule 203.09 (k). Please refer to the updated schedules provided in response to DOE Request 6-1 included in Attachment B.

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 4

Date Received: 09/20/23
Request No. DOE 5-2

Date of Response: 09/22/23
Witness: Leah Valladares

### **REQUEST**

Refer to the correction entry posted on 9/30/2021 in worksheet "Usage Billed" in spreadsheet "4 10a Temp to Perm RCE Surcharge- v3.xlsx.

- a) Please fully explain this entry, including how it affects the recoupment.
- b) What are the start and end dates of the billing period(s) of the original revenue transaction(s) corrected by this entry.
- c) What is the total amount of the correction recorded in Lakes Region's accounting system?

### **RESPONSE:**

- a) There is no "correction entry posted on 09/30/2021", the entries are on 2/28/2022 (line 25) and 09/30/2022 (line 53). Usage correction entry posted on these dates were the result of meter read error in both billing batches. The meter produced a "roll over" reading of 9,999 at the time the billing batches were processed, in order to correct these readings a usage adjustment of -9,999 is processed to reverse the reading error. See Note 3 on the revised schedule "5\_01 Temp to Perm\_RCE Surcharge". There is no effect on the recoupment.
- b) Billing periods start and end dates are,
  - a. Revised schedule Line 26/27-02/28/2022 from 12/01/2021-02/28/2022
  - b. Revised schedule Line 54/55-09/30/2022 from 07/01/2022-09/30/2022
- c) The total amount of the corrections recorded in the accounting system are,

02/28/2022	60836	Cycle 3M Billing 2_28_22	10,473	61,790.70
02/28/2022	132945	Billing Correction	-9,999	-58,994.10
09/30/2022	60896	Cycle 1 Billing 9_30_2022 Usage Adj- Cycle 1M Billing	13,571	80,068.90
09/30/2022	133209	correction	-9,999	-58,994.10

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 6

Date Received: 10/03/23

Request No. DOE 6-1

Date of Response: 10/03/23

Witness: Leah Valladares

### **REQUEST:**

In the Usage Billed worksheet of spreadsheet "5\_01 Temp to Perm\_RCE\_Surcharge.xlsx," please revise the calculations of the Dockham Shores Totals line so that amounts from the last billing (#60978 for service in June, 2023) are included.

### **RESPONSE:**

See attached revised schedule "6 01 Revised Temp to Perm RCE Surcharge"

### DW 20-187/ DW 22-068 Proposed Surcharge

DOE 6-1, 6-2

	(1)	(2)	(3)	(4)	(5)	(6)
	Total	Temp/Perm	Temp/Perm	Temp/Perm	RCE	Step
		Consolidated	<b>Dockham Shores</b>	Wildwood		
Temporary/Permanent Rate Reconciliation	\$ (44,865.11)	\$ (44,865.11)				
Dockham Shores Temp/Perm	\$ 1,789.79		\$ 1,789.79			
Wildwood Temp/Perm	\$ 6,398.76			\$ 6,398.76		
Total Temp/Perm	\$ (36,676.56)	\$ (44,865.11)	\$ 1,789.79	\$ 6,398.76		
DW 20-187-Rate Case Expenses	\$ 75,166.35				\$ 75,166.35	
DW 22-086 Step Adjustment Expenses	\$ 19,245.01				\$ -	\$ 19,245.01
Total Amount	\$ 57,734.80	\$ (44,865.11)	\$ 1,789.79	\$ 6,398.76	\$ 75,166.35	\$ 19,245.01
Total Consolidated Metered Customers	1121	1121			1121	1121
Total Consolidated Unmetered Customers	596	596			596	596
Dockham Shores	62		62		62	62
Wildwood	49			49	49	49
Total WVG Pool	1	1			1	1
Total 2022 Customer Base	1,829	1718	62	49	1829	1,829
Surcharge per customer	\$ 31.57	\$ (26.11)	\$ 28.87	\$ 130.59	\$ 41.10	\$ 10.52

	DW 20-187 & DW 22-086												
Separate surcharges for permanent and step increases													
Temp/Prm &													
	RCE	Step	Temp/Perm &			Initial							
	Qtrs	Qtrs	RCE		Step	Surcharge							
Consolidated	2	2	\$7.49	\$	5.26	\$12.75							
Dockham Shores	8	8	8.75	\$	1.32	10.06							
Wildwood	8	8	21.46	\$	1.32	22.78							

Recoupment of Differance between Temporary Rates and Permanant Rates

(1)

(2)

(3)

	Те	mporary Rate	Perm	anent Rate	Di	fference
DIFFERANCE BETWEEN RATES						
Metered Customers - Fixed	\$	151.98	\$	148.31	\$	(3.67)
Dockham Shores Customers Fixed	\$	145.42	\$	148.31	\$	2.89
WVG Pool	\$	448.67	\$	442.70	\$	(5.97)
Unmetered Customers- Fixed	\$	193.23	\$	190.10	\$	(3.13)
Wildwood Customers- Fixed	\$	169.65	\$	190.10	\$	20.45
Volumetric Charge Rate:						
Per 100 Cubic Feet Used	\$	5.900	\$	5.770	\$	(0.13)
Per 100 Gallons Used	\$	0.757	\$	0.771	\$	0.01
		0.007887701		0.007713904		

### **Reconciliation between Temporary and Permanent Rate**

**Total Metered Customers-**

	Bil	led Temp Rate	Permant Rate	Difference
Metered Customers	\$	1,093,186.47	\$ 1,066,788.30	\$ (26,398.17)
Dockham Shores Customers	\$	57,796.08	\$ 58,944.68	\$ 1,148.61
Unmetered Customers	\$	749,044.30	\$ 736,911.05	\$ (12,133.25)
WVG Pool	\$	2,895.06	\$ 2,856.54	\$ (38.52)
Wildwood Customers	\$	53,083.12	\$ 59,481.88	\$ 6,398.76
Total All Consolidated Customers	\$	1,956,005.03	\$ 1,924,982.45	\$ (31,022.58)
Metered usage in 100ccf	\$	285,703.54	\$ 279,408.38	\$ (6,295.16)
Dockham Shores usage per 100 gals	\$	32,991.55	\$ 33,632.73	\$ 641.18
Total Usage Billed	\$	318,695.09	\$ 313,041.11	\$ (5,653.98)
Yearly Surcharge				\$ (36,676.56)

							Metered Ba	se Rate			
			Consolidated Cust	omers	TempEffDate	PreRCRate	TempRate		PermRate	PermEffDate	
					9/23/2021	\$145.42	\$151.98		\$148.31	5/1/2023	
Date	Batch #	Cycle	(a)					(b)	(c)	(d)	(e)
		Metered Customers	Billed (Note 1)	StartDate	EndDate	NonTempDays	TempDays	% Temp Rate	TempBilled	PermBill	Diff
09/30/2021	60789	Cycle 1 Billing 9_30_2021	\$60,653.94	7/1/2021	09/30/2021	84	8	9.05%	\$5,490.64	\$5,358.06	(\$132.59)
09/30/2021	60789	Cycle 1 Billing 9_30_2021	8,463.17	7/1/2021	09/30/2021	84	8	9.05%	766.12	747.62	(18.50)
09/30/2021	60789	Cycle 1 Billing 9_30_2021	10,803.26	7/1/2021	09/30/2021	84	8	9.05%	977.96	954.34	(23.62)
09/30/2021	60789	Cycle 1 Billing 9_30_2021	6,327.11	7/1/2021	09/30/2021	84	8	9.05%	572.76	558.93	(13.83)
10/31/2021	60806	Cycle 2M Billing 10_31_21	12,496.89	8/1/2021	10/31/2021	53	39	43.47%	5,432.68	5,301.50	(131.19)
10/31/2021	60806	Cycle 2M Billing 10_31_21	6,222.72	8/1/2021	10/31/2021	53	39	43.47%	2,705.16	2,639.83	(65.32)
10/31/2021	60806	Cycle 2M Billing 10_31_21	17,369.12	8/1/2021	10/31/2021	53	39	43.47%	7,550.75	7,368.42	(182.33)
11/30/2021	60812	Cycle 3M Billing 11_30_21	12,512.88	9/1/2021	11/30/2021	22	69	76.62%	9,587.84	9,356.31	(231.53)
11/30/2021	60812	Cycle 3M Billing 11_30_21	8,251.54	9/1/2021	11/30/2021	22	69	76.62%	6,322.64	6,169.96	(152.68)
11/30/2021	60812	Cycle 3M Billing 11_30_21	11,880.02	9/1/2021	11/30/2021	22	69	76.62%	9,102.92	8,883.10	(219.82)
11/30/2021	60812	Cycle 3M Billing 11_30_21	8,521.93	9/1/2021	11/30/2021	22	69	76.62%	6,529.82	6,372.14	(157.68)
12/31/2021	60822	Cycle 1 Billing 12_31_2021	11,246.52	10/1/2021	12/31/2021	0	92	100.00%	11,246.52	10,974.94	(271.58)
12/31/2021	60822	Cycle 1 Billing 12_31_2021	8,966.82	10/1/2021	12/31/2021	0	92	100.00%	8,966.82	8,750.29	(216.53)
12/31/2021	60822	Cycle 1 Billing 12_31_2021	63,807.03	10/1/2021	12/31/2021	0	92	100.00%	63,807.03	62,266.22	(1,540.81)
12/31/2021	60822	Cycle 1 Billing 12_31_2021	6,687.12	10/1/2021	12/31/2021	0	92	100.00%	6,687.12	6,525.64	(161.48)
01/31/2022	60832	Cycle 2M Billing 1_31_2022	17,884.14	11/1/2021	01/31/2022	0	92	100.00%	17,884.14	17,452.28	(431.86)
01/31/2022	60832	Cycle 2M Billing 1_31_2022	6,383.16	11/1/2021	01/31/2022	0	92	100.00%	6,383.16	6,229.02	(154.14)
01/31/2022	60832	Cycle 2M Billing 1_31_2022	13,222.26	11/1/2021	01/31/2022	0	92	100.00%	13,222.26	12,902.97	(319.29)
02/28/2022	60836	Cycle 3M Billing 2_28_22	12,776.32	12/1/2021	02/28/2022	0	90	100.00%	12,776.32	12,467.80	(308.52)
02/28/2022	60836	Cycle 3M Billing 2_28_22	8,358.90	12/1/2021	02/28/2022	0	90	100.00%	8,358.90	8,157.05	(201.85)
02/28/2022	60836	Cycle 3M Billing 2_28_22	12,006.42	12/1/2021	02/28/2022	0	90	100.00%	12,006.42	11,716.49	(289.93)
02/28/2022	60836	Cycle 3M Billing 2_28_22	8,662.86	12/1/2021	02/28/2022	0	90	100.00%	8,662.86	8,453.67	(209.19)
03/31/2022	60844	Cycle 1 Billing 3_31_22	6,687.12	1/1/2022	03/31/2022	0	90	100.00%	6,687.12	6,525.64	(161.48)
03/31/2022	60844	Cycle 1 Billing 3_31_22	11,246.52	1/1/2022	03/31/2022	0	90	100.00%	11,246.52	10,974.94	(271.58)
03/31/2022	60844	Cycle 1 Billing 3_31_22	8,924.57	1/1/2022	03/31/2022	0	90	100.00%	8,924.57	8,709.06	(215.51)
03/31/2022	60844	Cycle 1 Billing 3_31_22	63,994.75	1/1/2022	03/31/2022	0	90	100.00%	63,994.75	62,449.41	(1,545.34)
04/30/2022	60850	Cycle 2M Billing 4_30_2022	13,120.86	2/1/2022	04/30/2022	0	89	100.00%	13,120.86	12,804.02	(316.84)
04/30/2022	60850	Cycle 2M Billing 4_30_2022	17,933.64	2/1/2022	04/30/2022	0	89	100.00%	17,933.64	17,500.58	(433.06)
04/30/2022	60850	Cycle 2M Billing 4_30_2022	6,383.16	2/1/2022	04/30/2022	0	89	100.00%	6,383.16	6,229.02	(154.14)
05/31/2022	60853	Cycle 3M Billing 5_31_2022	8,317.65	3/1/2022	05/31/2022	0	92	100.00%	8,317.65	8,116.80	(200.85)
05/31/2022	60853	Cycle 3M Billing 5_31_2022	11,955.27	3/1/2022	05/31/2022	0	92	100.00%	11,955.27	11,666.58	(288.69)
05/31/2022	60853	Cycle 3M Billing 5_31_2022	12,677.22	3/1/2022	05/31/2022	0	92	100.00%	12,677.22	12,371.09	(306.13)
05/31/2022	60853	Cycle 3M Billing 5_31_2022	8,662.86	3/1/2022	05/31/2022	0	92	100.00%	8,662.86	8,453.67	(209.19)
06/30/2022	60864	Cycle 1 Billing 6_30_2022	64,193.49	4/1/2022	06/30/2022	0	91	100.00%	64,193.49	62,643.35	(1,550.14)
06/30/2022	60864	Cycle 1 Billing 6_30_2022	8,849.67	4/1/2022	06/30/2022	0	91	100.00%	8,849.67	8,635.97	(213.70)
06/30/2022	60864	Cycle 1 Billing 6_30_2022	11,144.65	4/1/2022	06/30/2022	0	91	100.00%	11,144.65	10,875.53	(269.12)
06/30/2022	60864	Cycle 1 Billing 6_30_2022	6,560.20	4/1/2022	06/30/2022	0	91	100.00%	6,560.20	6,401.78	(158.42)
07/31/2022	60878	Cycle 2M Billing 7_31_22	13,222.26	5/1/2022	07/31/2022	0	92	100.00%	13,222.26	12,902.97	(319.29)
07/31/2022	60878	Cycle 2M Billing 7_31_22	6,383.16	5/1/2022	07/31/2022	0	92	100.00%	6,383.16	6,229.02	(154.14)
07/31/2022	60878	Cycle 2M Billing 7_31_22	17,861.04	5/1/2022	07/31/2022	0	92	100.00%	17,861.04	17,429.73	(431.31)
08/31/2022	60885	Cycle 3M Billing 8_31_2022	8,662.86	6/1/2022	08/31/2022	0	92	100.00%	8,662.86	8,453.67	(209.19)

08/31/2022	60885	Cycle 3M Billing 8_31_2022	12,158.40	6/1/2022 08/31/2022	0	92	100.00%	12,158.40	11,864.80	(293.60)	
08/31/2022	60885	Cycle 3M Billing 8_31_2022	8,358.90	6/1/2022 08/31/2022	0	92	100.00%	8,358.90	8,157.05	(201.85)	
08/31/2022	60885	Cycle 3M Billing 8_31_2022	12,435.50	6/1/2022 08/31/2022	0	92	100.00%	12,435.50	12,135.21	(300.29)	
09/30/2022	60896	Cycle 1 Billing 9_30_2022	6,581.52	7/1/2022 09/30/2022	0	92	100.00%	6,581.52	6,422.59	(158.93)	
09/30/2022	60896	Cycle 1 Billing 9_30_2022	11,223.42	7/1/2022 09/30/2022	0	92	100.00%	11,223.42	10,952.40	(271.02)	
09/30/2022	60896	Cycle 1 Billing 9_30_2022	8,838.12	7/1/2022 09/30/2022	0	92	100.00%	8,838.12	8,624.70	(213.42)	
09/30/2022	60896	Cycle 1 Billing 9_30_2022	64,201.74	7/1/2022 09/30/2022	0	92	100.00%	64,201.74	62,651.40	(1,550.34)	
10/31/2022	60910	Cycle 2M Billing 10_31_2022	13,222.26	8/1/2022 10/31/2022	0	92	100.00%	13,222.26	12,902.97	(319.29)	
10/31/2022	60910	Cycle 2M Billing 10_31_2022	6,231.18	8/1/2022 10/31/2022	0	92	100.00%	6,231.18	6,080.71	(150.47)	
10/31/2022	60910	Cycle 2M Billing 10_31_2022	17,615.01	8/1/2022 10/31/2022	0	92	100.00%	17,615.01	17,189.64	(425.37)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	12,500.79	9/1/2022 11/30/2022	0	91	100.00%	12,500.79	12,198.92	(301.87)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	8,358.90	9/1/2022 11/30/2022	0	91	100.00%	8,358.90	8,157.05	(201.85)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	12,158.40	9/1/2022 11/30/2022	0	91	100.00%	12,158.40	11,864.80	(293.60)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	8,662.86	9/1/2022 11/30/2022	0	91	100.00%	8,662.86	8,453.67	(209.19)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	8,885.97	10/1/2022 12/31/2022	0	92	100.00%	8,885.97	8,671.39	(214.58)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	64,193.49	10/1/2022 12/31/2022	0	92	100.00%	64,193.49	62,643.35	(1,550.14)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	11,213.52	10/1/2022 12/31/2022	0	92	100.00%	11,213.52	10,942.74	(270.78)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	6,687.12	10/1/2022 12/31/2022	0	92	100.00%	6,687.12	6,525.64	(161.48)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	6,231.18	11/1/2022 01/31/2023	0	92	100.00%	6,231.18	6,080.71	(150.47)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	13,209.06	11/1/2022 01/31/2023	0	92	100.00%	13,209.06	12,890.09	(318.97)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	17,732.16	11/1/2022 01/31/2023	0	92	100.00%	17,732.16	17,303.97	(428.19)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	12,158.40	12/1/2022 02/28/2023	0	90	100.00%	12,158.40	11,864.80	(293.60)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	8,358.90	12/1/2022 02/28/2023	0	90	100.00%	8,358.90	8,157.05	(201.85)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	12,918.30	12/1/2022 02/28/2023	0	90	100.00%	12,918.30	12,606.35	(311.95)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	8,613.85	12/1/2022 02/28/2023	0	90	100.00%	8,613.85	8,405.84	(208.01)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	8,799.51	1/1/2023 03/31/2023	0	90	100.00%	8,799.51	8,587.02	(212.49)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	64,027.28	1/1/2023 03/31/2023	0	90	100.00%	64,027.28	62,481.15	(1,546.13)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	11,178.92	1/1/2023 03/31/2023	0	90	100.00%	11,178.92	10,908.97	(269.95)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	6,687.12	1/1/2023 03/31/2023	0	90	100.00%	6,687.12	6,525.64	(161.48)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	17,610.66	2/1/2023 04/30/2023	0	89	100.00%	17,610.66	17,185.40	(425.26)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	6,231.18	2/1/2023 04/30/2023	0	89	100.00%	6,231.18	6,080.71	(150.47)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	13,222.26	2/1/2023 04/30/2023	0	89	100.00%	13,222.26	12,902.97	(319.29)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	13,192.44	3/1/2023 05/31/2023	31	61	67.28%	8,818.92	8,605.96	(212.96) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	8,579.45	3/1/2023 05/31/2023	31	61	67.28%	5,735.21	5,596.72	(138.49) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	12,379.49	3/1/2023 05/31/2023	31	61	67.28%	8,275.48	8,075.64	(199.84) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	8,891.43	3/1/2023 05/31/2023	31	61	67.28%	5,943.77	5,800.24	(143.53) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	67,438.74	4/1/2023 06/30/2023	61	30	33.95%	22,598.35	22,052.65	(545.70) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	9,522.81	4/1/2023 06/30/2023	61	30	33.95%	3,191.04	3,113.98	(77.06) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	11,837.04	4/1/2023 06/30/2023	61	30	33.95%	3,966.53	3,870.74	(95.78) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	6,951.77	4/1/2023 06/30/2023	61	30	33.95%	2,329.50	2,273.25	(56.25) (Note 2)	
			Consolidated Cust		01		33.3370	1,093,186.47	1,066,788.30	(\$26,398.17)	
		Dockham Shores	Dockham Shores		PreRCRate 7	ГетрRate		PermRate	_,000,000	(+)	
			222		\$145.42	\$145.42		\$148.31			
09/30/2021	60792	Cycle 5 Billing 9_30_21	8,801.10	7/1/2021 09/30/2021	84	8	8.70%	765.31	780.52	15.21	
12/31/2021	60823	Cycle 5 Billing 12_31_2021	8,870.62	10/1/2021 12/31/2021	0	92	100.00%	8,870.62	9,046.91	176.29	
03/31/2022	60846	Cycle 5 Billing 3_31_22	8,870.62	1/1/2022 03/31/2022	0	90	100.00%	8,870.62	9,046.91	176.29	
1-0.0	55546	_,5.5 5 5g 0_01_22	0,070.02	1/1/2022 03/31/2022	U	30	100.00/0	0,070.02	2,040.31	170.23	

06/30/2022 608	0865	Cycle 5 Billing 6_30_2022	9,016.04	4/1/2022 06/30/2022	0	91	100.00%	9,016.04	9,195.22	179.18				
09/30/2022 608	0897	Cycle 5 Billing 9_30_2022	9,016.04	7/1/2022 09/30/2022	0	92	100.00%	9,016.04	9,195.22	179.18				
12/31/2022 609	0928	Cycle 5 Billing 12_31_2022	9,016.04	10/1/2022 12/31/2022	0	92	100.00%	9,016.04	9,195.22	179.18				
03/31/2023 609	0950	Cycle 5 Billing 3_31_2023	9,016.04	1/1/2023 03/31/2023	0	90	100.00%	9,016.04	9,195.22	179.18				
06/30/2023 609	0978	Cycle 5 Billing 6_30_2023	9,783.60	4/1/2023 06/30/2023	61	30	32.97%	3,225.36	3,289.46	64.10 (	Note 2)			
			Dockham Shores	Total				\$57,796.08	58,944.68	1,148.61				
			<b>Grand Total</b>		,		\$	1,150,982.54	\$ 1,125,732.98	(\$25,249.56)				
			PreRCRate is Pre-r	rate case rate.						'				
			TempBilled is port	tion of total bill charged at temp	porary rates.									
			<u>Notes</u>											
			1 - Non-highlighte	d billed amounts are based 23A	NUG22 FINAL Temp	to Perm_R(	CE_Surcharge.xlsx	t, worksheet Meter	ed Base Rate.					
			Highlighed amo	dighlighed amounts were entered by Lakes Region.										

2-Not all formulas for cells in this row are the same as those in this section above the dashed line.

	<u> </u>					Unmeter	ed Base Rate					
			Consolidated Cust	omers	TempEffDate	PreRCRate	TempRate	Pe	ermRate I	PermEffDate		
					9/23/2021	\$184.89	\$193.23		\$190.10	5/1/2023		_
			(a)					(b)	(c)	(d)	(e)	
Date	Batch #	Cycle	Billed (Note 1)	StartDate	EndDate	NonTempDays	TempDays	% Temp Rate	TempBilled	PermBill	Diff	_
0/01/2021	60787	Cycle 4 Billing 10_1_21- TWW	\$20,811.78	10/01/2021	12/31/2021	0	100	100.00%	\$20,811.78	\$20,474.66	(\$337.12)	Note
0/31/2021	60805	Cycle 2UM Billing 10_31_2021	7,811.04	8/1/2021	10/31/2021	53	39	43.47%	3,395.63	3,340.63	(55.00)	
10/31/2021	60805	Cycle 2UM Billing 10_31_2021	44,219.58	8/1/2021	10/31/2021	53	39	43.47%	19,223.23	18,911.85	(311.38)	
1/30/2021	60810	Cycle 3UM Billing 11_30_21	10,133.60	9/1/2021	11/30/2021	22	69	76.62%	7,764.74	7,638.96	(125.78)	
1/30/2021	60810	Cycle 3UM Billing 11_30_21	20,458.40	9/1/2021	11/30/2021	22	69	76.62%	15,675.98	15,422.06	(253.92)	
1/30/2021	60810	Cycle 3UM Billing 11_30_21	10,516.00	9/1/2021	11/30/2021	22	69	76.62%	8,057.75	7,927.23	(130.52)	
01/01/2022	60819	Cycle 4 Billing 1_1_2022	19,129.77	10/1/2021	01/01/2022	0	93	100.00%	19,129.77	18,819.90	(309.87)	
1/31/2022	60831	Cycle 2UM Billing 1_31_22	45,482.58	11/1/2021	01/31/2022	0	92	100.00%	45,482.58	44,745.84	(736.74)	
01/31/2022	60831	Cycle 2UM Billing 1_31_22	7,995.96	11/1/2021	01/31/2022	0	92	100.00%	7,995.96	7,866.44	(129.52)	
2/28/2022	60834	Cycle 3UM Billing 2_28_2022	20,675.61	12/1/2021	02/28/2022	0	90	100.00%	20,675.61	20,340.70	(334.91)	
02/28/2022	60834	Cycle 3UM Billing 2_28_2022	10,765.85	12/1/2021	02/28/2022	0	90	100.00%	10,765.85	10,591.46	(174.39)	
2/28/2022	60834	Cycle 3UM Billing 2_28_2022	10,241.19		02/28/2022	0	90	100.00%	10,241.19	10,075.30	(165.89)	
4/01/2022	60841	Cycle 4 Billing 4_1_2022	19,129.77	1/2/2022	04/01/2022	0	90	100.00%	19,129.77	18,819.90	(309.87)	
14/30/2022	60849	Cycle 2UM Billing 4_30_2022	45,602.28	2/1/2022	04/30/2022	0	89	100.00%	45,602.28	44,863.60	(738.68)	
4/30/2022	60849	Cycle 2UM Billing 4_30_2022	8,115.66	2/1/2022	04/30/2022	0	89	100.00%	8,115.66	7,984.20	(131.46)	
5/31/2022	60852	Cycle 3UM Billing 5_31_2022	20,675.61	3/1/2022	05/31/2022	0	92	100.00%	20,675.61	20,340.70	(334.91)	
5/31/2022	60852	Cycle 3UM Billing 5_31_2022	10,241.19	3/1/2022	05/31/2022	0	92	100.00%	10,241.19	10,075.30	(165.89)	
5/31/2022	60852	Cycle 3UM Billing 5_31_2022	10,820.88	3/1/2022	05/31/2022	0	92	100.00%	10,820.88	10,645.60	(175.28)	
7/01/2022	60862	Cycle 4 Billing 7_1_2022	19,129.77	4/2/2022	07/01/2022	0	91	100.00%	19,129.77	18,819.90	(309.87)	
7/31/2022	60876	Cycle 2UM Billing 7/31/2022	8,000.16	5/1/2022	07/31/2022	0	92	100.00%	8,000.16	7,870.57	(129.59)	
7/31/2022	60876	Cycle 2UM Billing 7/31/2022	45,589.68	5/1/2022	07/31/2022	0	92	100.00%	45,589.68	44,851.20	(738.48)	
8/31/2022	60884	Cycle 3UM Billing 8_31_2022	10,241.19	6/1/2022	08/31/2022	0	92	100.00%	10,241.19	10,075.30	(165.89)	
8/31/2022	60884	Cycle 3UM Billing 8_31_2022	10,820.88	6/1/2022	08/31/2022	0	92	100.00%	10,820.88	10,645.60	(175.28)	
8/31/2022	60884	Cycle 3UM Billing 8_31_2022	20,702.91	6/1/2022	08/31/2022	0	92	100.00%	20,702.91	20,367.56	(335.35)	
0/01/2022	60893	Cycle 4 Billing 10_1_2022	19,129.77	7/2/2022	10/01/2022	0	92	100.00%	19,129.77	18,819.90	(309.87)	
0/31/2022	60907	Cycle 2UM Billing 10_31_2022	7,821.66	8/1/2022	10/31/2022	0	92	100.00%	7,821.66	7,694.96	(126.70)	
0/31/2022	60907	Cycle 2UM Billing 10_31_2022	45,541.37	8/1/2022	10/31/2022	0	92	100.00%	45,541.37	44,803.68	(737.69)	
1/30/2022	60920	Cycle 3UM Billing 11_30_2022	20,722.56	9/1/2022	11/30/2022	0	91	100.00%	20,722.56	20,386.89	(335.67)	
1/30/2022	60920	Cycle 3UM Billing 11_30_2022	10,687.32	9/1/2022	11/30/2022	0	91	100.00%	10,687.32	10,514.20	(173.12)	
1/30/2022	60920	Cycle 3UM Billing 11_30_2022	10,370.51	9/1/2022	11/30/2022	0	91	100.00%	10,370.51	10,202.53	(167.98)	
1/01/2023	60924	Cycle 4 Billing 1_1_2023	19,129.77	10/2/2022	01/01/2023	0	92	100.00%	19,129.77	18,819.90	(309.87)	
1/31/2023	60932	Cycle 2UM Billing 1_31_2023	45,425.88	11/1/2022	01/31/2023	0	92	100.00%	45,425.88	44,690.06	(735.82)	
1/31/2023	60932	Cycle 2UM Billing 1_31_2023	8,115.66	11/1/2022	01/31/2023	0	92	100.00%	8,115.66	7,984.20	(131.46)	
2/28/2023	60938	Cycle 3UM Billing 2_28_2023	10,434.42	12/1/2022	02/28/2023	0	90	100.00%	10,434.42	10,265.40	(169.02)	
2/28/2023	60938	Cycle 3UM Billing 2_28_2023	20,849.49	12/1/2022	02/28/2023	0	90	100.00%	20,849.49	20,511.76	(337.73)	
2/28/2023	60938	Cycle 3UM Billing 2_28_2023	10,820.88	12/1/2022	02/28/2023	0	90	100.00%	10,820.88	10,645.60	(175.28)	
4/01/2023	60947	Cycle 4 Billing 4_1_2023	19,129.77	04/01/2023	6/30/2023	0	90	100.00%	19,129.77	18,819.90	(309.87)	Note
4/30/2023	60957	Cycle 2UM Billing 4_30_2023	45,773.81	2/1/2023	04/30/2023	0	89	100.00%	45,773.81	45,032.35	(741.46)	
4/30/2023	60957	Cycle 2UM Billing 4_30_2023	8,115.66	2/1/2023	04/30/2023	0	89	100.00%	8,115.66	7,984.20	(131.46)	
5/31/2023	60965	Cycle 3UM Billing 5_31_2023	10,740.60	3/1/2023	05/31/2023	31	61	67.28%	7,160.57	7,044.58	(115.99)	(Note
5/31/2023	60965	Cycle 3UM Billing 5 31 2023	21,148.56	3/1/2023	05/31/2023	31	61	67.28%	14,099.37	13,870.98	(228.39)	(Note

5/31/2023	60965	Cycle 3UM Billing 5_31_2023	11,138.40	3/1/2023 (	05/31/2023		31	61	67.28%	7,425.77	7,305.49	(120.29)	(Note 2)
			Consolidated Cust	omers Total						749,044.30	736,911.05	(12,133.25)	
			WVG Pool			PreRCRate	T	empRate	Pe	rmRate			
						\$429	9.32	\$448.67		\$442.70			
1/30/2021	60812	Cycle 3M Billing 11_30_21	448.67	9/1/2021	11/30/2021		22	69	38.07%	343.78	339.21	(4.57)	
/28/2022	60836	Cycle 3M Billing 2_28_22	448.67	12/1/2021	2/28/2022		0	90	43.07%	448.67	442.70	(5.97)	
/31/2022	60853	Cycle 3M Billing 5_31_2022	448.67	3/1/2022	5/31/2022		0	92	43.07%	448.67	442.70	(5.97)	
/31/2022	60885	Cycle 3M Billing 8_31_2022	448.67	6/1/2022	8/31/2022		0	92	43.07%	448.67	442.70	(5.97)	
1/30/2022	60922	Cycle 3M Billing 11_30_2022	448.67	9/1/2022	11/30/2022		0	91	43.07%	448.67	442.70	(5.97)	
/28/2023	60940	Cycle 3M Billing 2_28_2023	448.67	12/1/2022	2/28/2023		0	90	43.07%	448.67	442.70	(5.97)	
5/31/2023	60966	Cycle 3M Billing 5_31_2023	462.33	3/1/2023 (	05/31/2023		31	61	35.61%	307.93	303.83	(4.10)	(Note 2)
			WVG Pool Total							2,895.06	2,856.54	(38.52)	
		Wildwood	Wildwood			PreRCRate	T	empRate	Pe	rmRate			
						\$130	0.50	\$169.65		\$190.10			
9/30/2021	60788	Cycle 6 Billing 9_30_2021	6,362.50	7/1/2021 (	09/30/2021		84	8	11.02%	700.95	785.45	84.49	
2/31/2021	60820	Cycle 6 Billing 12_31_2021	7,972.45	10/1/2021	12/31/2021		0	92	100.00%	7,972.45	8,933.47	961.02	
3/31/2022	60842	Cycle 6 Billing 3_31_2022	8,312.85	1/1/2022 (	03/31/2022		0	90	100.00%	8,312.85	9,314.90	1,002.05	
6/30/2022	60863	Cycle 6 Billing 6_30_2022	8,312.85	4/1/2022 (	06/30/2022		0	91	100.00%	8,312.85	9,314.90	1,002.05	
9/30/2022	60894	Cycle 6 Billing 9_30_2022	8,312.85	7/1/2022 (	09/30/2022		0	92	100.00%	8,312.85	9,314.90	1,002.05	
2/31/2022	60925	Cycle 6 Billing 12_31_2022	8,312.85	10/1/2022	12/31/2022		0	92	100.00%	8,312.85	9,314.90	1,002.05	
3/31/2023	60948	Cycle 6 Billing 3_31_2023	8,261.82	1/1/2023 (	03/31/2023		0	90	100.00%	8,261.82	9,257.72	995.90	
/30/2023	60975	Cycle 6 Billing 6_30_2023	9,495.99	4/1/2023	6/30/2023		61	30	39.00%	2,896.50	3,245.65	349.15	(Note 2)
			Wildwood Total							53,083.12	59,481.88	6,398.76	
			<b>Grand Total</b>							805,022.49	799,249.47	(5,773.01)	
			PreRCRate is Pre-R	ate Case Rate									
			TempBilled is port	ion of total bi	II charged at te	emporary rates	s.						
						, , , , , , , , , , , , , , , , , , , ,							
			Notes										
				d billed amou	nts are based	23AUG22 FINA	AL Tem	p to Perm RC	E Surcharge.x	lsx, worksheet Metered	Base Rate.		
Highlighed amounts were entered by Lakes Region								, <u>_</u>		,			
			2-Not all formulas		•	U	in this	section above	e the dashed li	ne.			
3-Because TWW (Tamworth) is pre-b											aic coetion		

				Usage								
				Consolidated Customer	•			PermEffDate				
						9/23/2021	\$5.66	\$5.90		\$5.77	5/1/2023	
				(a)					(b)	(c)	(d)	(e)
				Billed (Note 1)	StartDate	EndDate	NonTempDays	TempDays %	6 Temp Rate	TempBilled	PermBill	Diff
0/2021	60789	Cycle 1 Billing 9_30_2021	341	\$23,736.72	7/1/202	1 09/30/2021	84	8	9.03%	2,143.68	2,096.45	(47.23)
0/2021	60789	Cycle 1 Billing 9_30_2021	42	2,771.84	7/1/202	1 09/30/2021	84	8	9.03%	250.33	244.81	(5.52)
30/2021	60789	Cycle 1 Billing 9_30_2021	71	4,720.08	7/1/202	1 09/30/2021	84	8	9.03%	426.27	416.88	(9.39)
30/2021	60789	Cycle 1 Billing 9_30_2021	83	5,390.32	7/1/202	1 09/30/2021	84	8		486.80	476.08	(10.73)
31/2021	60806	Cycle 2M Billing 10_31_21	495	2,903.04	8/1/202	1 10/31/2021	53	39	43.41%	1,260.17	1,232.40	(27.77)
31/2021	60806	Cycle 2M Billing 10_31_21	265	1,653.12	8/1/202	1 10/31/2021	53	39	43.41%	717.60	701.78	(15.81)
/31/2021	60806	Cycle 2M Billing 10_31_21	638	4,124.16	8/1/202	1 10/31/2021	53	39	43.41%	1,790.24	1,750.79	(39.45)
80/2021	60812	Cycle 3M Billing 11_30_21	642	5,051.60	9/1/202	1 11/30/2021	22	69	76.58%	3,868.38	3,783.14	(85.24)
30/2021	60812	Cycle 3M Billing 11_30_21	317	2,505.36	9/1/202	1 11/30/2021	22	69	76.58%	1,918.54	1,876.26	(42.27)
30/2021	60812	Cycle 3M Billing 11_30_21	435	3,439.76	9/1/202	1 11/30/2021	22	69	76.58%	2,634.07	2,576.03	(58.04)
0/2021	60812	Cycle 3M Billing 11_30_21	520	4,105.52		1 11/30/2021	22	69	76.58%	3,143.89	3,074.62	(69.27)
31/2021	60822	Cycle 1 Billing 12_31_2021	338	1,994.20		1 12/31/2021	0	92	100.00%	1,994.20	1,950.26	(43.94)
1/2021	60822	Cycle 1 Billing 12_31_2021	2,047	12,077.30		1 12/31/2021	0	92	100.00%	12,077.30	11,811.19	(266.11)
31/2021	60822	Cycle 1 Billing 12_31_2021	429	2,531.10		1 12/31/2021	0	92	100.00%	2,531.10	2,475.33	(55.77)
1/2021	60822	Cycle 1 Billing 12_31_2021	711	4,194.90		1 12/31/2021	0	92	100.00%	4,194.90	4,102.47	(92.43)
31/2022	60832	Cycle 2M Billing 1_31_2022	143	843.70		1 01/31/2022	0	92	100.00%	843.70	825.11	(18.59)
1/2022		Cycle 2M Billing 1_31_2022	432	2,548.80		1 01/31/2022	0	92	100.00%	2,548.80	2,492.64	(56.16)
31/2022		Cycle 2M Billing 1_31_2022	163	961.70		1 01/31/2022	0	92	100.00%	961.70	940.51	(21.19)
3/2022		Cycle 3M Billing 2_28_22	810	4,779.00		1 02/28/2022	0	90	100.00%	4,779.00	4,673.70	(105.30)
8/2022		Cycle 3M Billing 2_28_22	331	1,952.90		1 02/28/2022	0	90	100.00%	1,952.90	1,909.87	(43.03)
8/2022	60836	Cycle 3M Billing 2_28_22	10,473	61,790.70		1 02/28/2022	0	90	100.00%	61,790.70	60,429.21	(1,361.49) No
8/2022	132945	Billing Correction	-9,999	-58,994.10		1 02/28/2022	0	90	100.00%	(58,994.10)	(57,694.23)	1,299.87 Not
3/2022		Cycle 3M Billing 2_28_22	591	3,486.90		1 02/28/2022	0	90	100.00%	3,486.90	3,410.07	(76.83)
/2022		Cycle 1 Billing 3_31_22	1,683	9,929.70		2 03/31/2022	0	90	100.00%	9,929.70	9,710.91	(218.79)
2022		Cycle 1 Billing 3_31_22	397	2,342.30		2 03/31/2022	0	90	100.00%	2,342.30	2,290.69	
2022		Cycle 1 Billing 3_31_22	377				0	90		,	2,290.09	(51.61)
/2022				2,224.30		2 03/31/2022	-		100.00%	2,224.30	,	(49.01)
		Cycle 1 Billing 3_31_22	831	4,902.90		2 03/31/2022	0	90	100.00%	4,902.90	4,794.87	(108.03)
2022		Cycle 2M Billing 4_30_2022	462	2,725.80		2 04/30/2022	0	89	100.00%	2,725.80	2,665.74	(60.06)
/2022		Cycle 2M Billing 4_30_2022	166	979.40		2 04/30/2022	0	89	100.00%	979.40	957.82	(21.58)
0/2022		Cycle 2M Billing 4_30_2022	138	814.20		2 04/30/2022	0	89	100.00%	814.20	796.26	(17.94)
1/2022		Cycle 3M Billing 5_31_2022	717	4,230.30		2 05/31/2022	0	92	100.00%	4,230.30	4,137.09	(93.21)
1/2022		Cycle 3M Billing 5_31_2022	384	2,265.60		2 05/31/2022	0	92	100.00%	2,265.60	2,215.68	(49.92)
31/2022		Cycle 3M Billing 5_31_2022	684	4,035.60		2 05/31/2022	0	92	100.00%	4,035.60	3,946.68	(88.92)
1/2022		Cycle 3M Billing 5_31_2022	521	3,073.90		2 05/31/2022	0	92	100.00%	3,073.90	3,006.17	(67.73)
0/2022		Cycle 1 Billing 6_30_2022	2,397	14,142.30		2 06/30/2022	0	91	100.00%	14,142.30	13,830.69	(311.61)
0/2022		Cycle 1 Billing 6_30_2022	415	2,448.50		2 06/30/2022	0	91	100.00%	2,448.50	2,394.55	(53.95)
0/2022		Cycle 1 Billing 6_30_2022	710	4,189.00		2 06/30/2022	0	91	100.00%	4,189.00	4,096.70	(92.30)
0/2022		Cycle 1 Billing 6_30_2022	462	2,725.80		2 06/30/2022	0	91	100.00%	2,725.80	2,665.74	(60.06)
1/2022		Cycle 2M Billing 7_31_22	656	3,870.40		2 07/31/2022	0	92	100.00%	3,870.40	3,785.12	(85.28)
1/2022		Cycle 2M Billing 7_31_22	876	5,168.40		2 07/31/2022	0	92	100.00%	5,168.40	5,054.52	(113.88)
/2022		Cycle 2M Billing 7_31_22	324	1,911.60		2 07/31/2022	0	92	100.00%	1,911.60	1,869.48	(42.12)
/2022		Cycle 3M Billing 8_31_2022	1,066	6,289.40		2 08/31/2022	0	92	100.00%	6,289.40	6,150.82	(138.58)
/2022	60885	Cycle 3M Billing 8_31_2022	811	4,784.90	6/1/202	2 08/31/2022	0	92	100.00%	4,784.90	4,679.47	(105.43)
2022	60885	Cycle 3M Billing 8_31_2022	819	4,832.10	6/1/202	2 08/31/2022	0	92	100.00%	4,832.10	4,725.63	(106.47)
/2022	60885	Cycle 3M Billing 8_31_2022	1,443	8,513.70	6/1/202	2 08/31/2022	0	92	100.00%	8,513.70	8,326.11	(187.59)
)/2022	60896	Cycle 1 Billing 9_30_2022	801	4,725.90	7/1/202	2 09/30/2022	0	92	100.00%	4,725.90	4,621.77	(104.13)
)/2022	60896	Cycle 1 Billing 9_30_2022	866	5,109.40	7/1/202	2 09/30/2022	0	92	100.00%	5,109.40	4,996.82	(112.58)
0/2022	60896	Cycle 1 Billing 9_30_2022	561	3,309.90	7/1/202	2 09/30/2022	0	92	100.00%	3,309.90	3,236.97	(72.93)
0/2022	60896	Cycle 1 Billing 9_30_2022	13,571	80,068.90		2 09/30/2022	0	92	100.00%	80,068.90	78,304.67	(1,764.23) Not
30/2022	133209	Usage Adj- Cycle 1M Billing correction	-9,999	-58,994.10		2 09/30/2022	0	92	100.00%	(58,994.10)	(57,694.23)	1,299.87 Not
1/2022	60910	Cycle 2M Billing 10_31_2022	563	3,321.70		2 10/31/2022	0	92	100.00%	3,321.70	3,248.51	(73.19)
/2022	60910	Cycle 2M Billing 10_31_2022	239	1,410.10		2 10/31/2022	0	92	100.00%	1,410.10	1,379.03	(31.07)

(96.07)

0

100.00%

4,360.10

4,264.03

8/1/2022 10/31/2022

		, , , , , , , , , , , , , , , , , , ,	733	4,300.10	0/1/2022 10/31/2022	U	32	100.0070	4,300.10	4,204.03	(50.07)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	743	4,383.70	9/1/2022 11/30/2022	0	91	100.00%	4,383.70	4,287.11	(96.59)	
11/30/2022		Cycle 3M Billing 11_30_2022	399	2,354.10	9/1/2022 11/30/2022	0	91	100.00%	2,354.10	2,302.23	(51.87)	
11/30/2022		Cycle 3M Billing 11_30_2022	648	3,823.20	9/1/2022 11/30/2022	0	91	100.00%	3,823.20	3,738.96	(84.24)	
11/30/2022	60922	Cycle 3M Billing 11_30_2022	624	3,681.60	9/1/2022 11/30/2022	0	91	100.00%	3,681.60	3,600.48	(81.12)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	447	2,637.30	10/1/2022 12/31/2022	0	92	100.00%	2,637.30	2,579.19	(58.11)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	1,554	9,168.60	10/1/2022 12/31/2022	0	92	100.00%	9,168.60	8,966.58	(202.02)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	708	4,177.20	10/1/2022 12/31/2022	0	92	100.00%	4,177.20	4,085.16	(92.04)	
12/31/2022	60927	Cycle 1 Billing 12_31_2022	345	2,035.50	10/1/2022 12/31/2022	0	92	100.00%	2,035.50	1,990.65	(44.85)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	179	1,056.10	11/1/2022 01/31/2023	0	92	100.00%	1,056.10	1,032.83	(23.27)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	150	885.00	11/1/2022 01/31/2023	0	92	100.00%	885.00	865.50	(19.50)	
01/31/2023	60933	Cycle 2M Billing 1_31_2023	410	2,419.00	11/1/2022 01/31/2023	0	92	100.00%	2,419.00	2,365.70	(53.30)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	794	4,684.60	12/1/2022 02/28/2023	0	90	100.00%	4,684.60	4,581.38	(103.22)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	322	1,899.80	12/1/2022 02/28/2023	0	90	100.00%	1,899.80	1,857.94	(41.86)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	422	2,489.80	12/1/2022 02/28/2023	0	90	100.00%	2,489.80	2,434.94	(54.86)	
02/28/2023	60940	Cycle 3M Billing 2_28_2023	591	3,486.90	12/1/2022 02/28/2023	0	90	100.00%	3,486.90	3,410.07	(76.83)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	370	2,183.00	1/1/2023 03/31/2023	0	90	100.00%	2,183.00	2,134.90	(48.10)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	765	4,513.50	1/1/2023 03/31/2023	0	90	100.00%	4,513.50	4,414.05	(99.45)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	440	2,596.00	1/1/2023 03/31/2023	0	90	100.00%	2,596.00	2,538.80	(57.20)	
03/31/2023	60949	Cycle 1 Billing 3_31_2021	1,718	10,136.20	1/1/2023 03/31/2023	0	90	100.00%	10,136.20	9,912.86	(223.34)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	349	2,059.10	2/1/2023 04/30/2023	0	89	100.00%	2,059.10	2,013.73	(45.37)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	137	808.30	2/1/2023 04/30/2023	0	89	100.00%	808.30	790.49	(17.81)	
04/30/2023	60958	Cycle 2M Billing 4_30_2023	158	932.20	2/1/2023 04/30/2023	0	89	100.00%	932.20	911.66	(20.54)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	658	3,981.42	3/1/2023 05/31/2023	31	61	67.23%	2,659.60	2,601.00	(58.60) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	347	2,103.51	3/1/2023 05/31/2023	31	61	67.23%	1,405.15	1,374.19	(30.96) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	463	2,806.63	3/1/2023 05/31/2023	31	61	67.23%	1,874.84	1,833.53	(41.31) (Note 2)	
05/31/2023	60966	Cycle 3M Billing 5_31_2023	584	3,540.18	3/1/2023 05/31/2023	31	61	67.23%	2,364.85	2,312.74	(52.11) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	760	14,291.71	4/1/2023 06/30/2023	61	30	33.89%	4,782.19	4,676.82	(105.37) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	169	3,191.85	4/1/2023 06/30/2023	61	30	33.89%	1,068.03	1,044.50	(23.53) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	228	4,305.66	4/1/2023 06/30/2023	61	30	33.89%	1,440.73	1,408.98	(31.74) (Note 2)	
06/30/2023	60977	Cycle 1 Billing 6_30_2023	187	3,521.65	4/1/2023 06/30/2023	61	30	33.89%	1,178.39	1,152.42	(25.96) (Note 2)	
				Consolidated Customers	Total				285,703.54	279,408.38	(6,295.16)	
		Dockham Shores	100 Gallons	Dockham Shores		PreRCRate	TempRate	Pe	ermRate			
						\$5.66	\$5.66		\$5.77			
09/30/2021	60792	Cycle 5 Billing 9_30_21	759	6,545.48	7/1/2021 09/30/2021	84	8	8.70%	580.86	592.15	11.29	
12/31/2021	60823	Cycle 5 Billing 12_31_2021	6,264	4,742.15	10/1/2021 12/31/2021	0	92	100.00%	4,742.15	4,834.31	92.16	
03/31/2022	60846	Cycle 5 Billing 3_31_22	6,012	4,550.93	1/1/2022 03/31/2022	0	90	100.00%	4,550.93	4,639.38	88.45	
06/30/2022	60865	Cycle 5 Billing 6_30_2022	7,229	5,472.50	4/1/2022 06/30/2022	0	91	100.00%	5,472.50	5,578.86	106.36	
09/30/2022	60897	Cycle 5 Billing 9_30_2022	9,694	7,338.36	7/1/2022 09/30/2022	0	92	100.00%	7,338.36	7,480.98	142.62	
12/31/2022	60928	Cycle 5 Billing 12_31_2022	5,644	4,272.81	10/1/2022 12/31/2022	0	92	100.00%	4,272.81	4,355.85	83.04	
03/31/2023	60950	Cycle 5 Billing 3_31_2023	5,614	4,250.10	1/1/2023 03/31/2023	0	90	100.00%	4,250.10	4,332.70	82.60	
06/30/2023	60978	Cycle 5 Billing 6_30_2023	2,201	5,481.49	4/1/2023 06/30/2023	61	30	32.97%	1,783.85	1,818.51	34.67 (Note 2)	
				Dockham Shores Total					32,991.55	33,632.73	<b>641.18</b> (Note 4)	
				Grand Total					318,695.09	313,041.11	(5,653.98)	
1				ProPCPato is Pro Pato Ca	so Pata							

PreRCRate is Pre-Rate Case Rate

Cycle 2M Billing 10\_31\_2022

739

4,360.10

TempBilled is portion of total bill charged at temporary rates.

- 1 Non-highlighted billed amounts are based 23AUG22 FINAL Temp to Perm\_RCE\_Surcharge.xlsx, worksheet Metered Base Rate. Highlighed amounts were entered by Lakes Region.
- 2 Not all formulas for cells in this row are the same as those in this section above the dashed line.
- 3 Billing cycles had a usage error "meter roll over" which produces a 9,999 usage reading, an entry is made to record (9,999) usage to correct the reading error.
- 4- Dockham Shores total updated to include 06/30/2023 billing cycle.

### DW 22-068 Lakes Region Water Co. Inc- Date filed October 19, 2022 DW 20-187 Lakes Region Water Company, Inc. - Date filed January 15, 2021 1905.01 Estimated Rate Case Expenses

Accounting Period ending July 27, 2023

Puc	19	05.	01	(a)	(1)
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A detailed description of rate case expenses actually incurred as of the date of the filing and projected total rate case expenses that include:

(a) Name of Service Provider	• •		(c) ense Inccured	(d) Description of Charges or Service Rendered to date.			
Stephen P. St. Cyr & Associates	Competiteve Bid	\$	48,917.92	Services procured include accounting, testimony, consulting, responding to data requests & attendance at technical sessions and hearings.			
Leone, McDonnell & Roberts	Additional Vendor	\$	125.00	Assistance in responding to data requests related to DW 18-056			
	Total of Accounting Services	\$	49,042.92				
NH Water Law	Competitve Bid	\$	43,827.83	Services to include consulting, filings,repsonding to data requests and attendance at technical sessions and hearings.			
	Total of Legal Services	\$	43,827.83				
Steve E. Patnaude, LCR	Retained by Commission	\$	235.00	Stenographer -Prehearing Conference held May 03, 2021			
Steve E. Patnaude, LCR	Retained by Commission	\$	563.50	Stenographer -Hearing on Temporary Rates held September 8, 2021			
Steve E. Patnaude, LCR	Retained by Commission	\$	800.00	Stenographer -Hearing on settlement agreement for Permanent Rates held May 27, 2022			
Steve E. Patnaude, LCR	Retained by Commission	\$	251.50	Stenographer- Prehearing Conference Step Adj on February 1, 2023			
NH PUC-DOE	Retained by Commission	\$	300.00	DW 20-187 Review filing/discovery responses, prep and review DR Set 2 with focus on engineering issues.			
NH PUC-DOE	Retained by Commission	\$	187.50	DW 22-068 Step Adj-Review filing/audit report, prep and review DR Set 1, prep and attend Jan 31 team meeting. Primary focus on engineering issues.			
	Total Other Services	\$	2,337.50				
Grand total of expenses actually	y inccured	\$	95,208.25				

### Puc 1901.01(a)(2)

A list of services to be rendered on behalf of the utility in the full rate case by any vendor.

There are no additional vendors than who have been listed above.

#### Puc 1901.01(a)(3)

Total estimated cost of each service.

Estimated cost of each Service is as follows;

	 	 •	
Service	Estimate	Actual	Remaining Estimate
Accounting	\$ 58,000.00	\$ 49,042.92	\$ 8,957.08
Legal	\$ 40,000.00	\$ 43,827.83	\$ (3,827.83)
Other	\$ 2,000.00	\$ 2,337.50	\$ (337.50)

#### Lakes Region Water Company, Inc. DW 20-187 & DW 22-068 Expenses- Account 186.12

March 20, 2020 - July 27, 2023

	Date	Num	Name	Memo/Description	Account	Amount	Balance	
Leone, McDonnell & Roberts	07/31/2021	659977	Leone, McDonnell & Roberts	PUC Questions on deferred tax items	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	125.00	125.00	
Total for Leone, McDonnell & Roberts	07/31/2021	659977	Leone, McDonnell & Roberts	PUC Questions on deferred tax items	186.14 Misc. Deterred Debts:DW 20-187 LRWC Rate Case	\$ 125.00	125.00	
Stephen P. St. Cyr & Associates						\$ 125.00		
otephen i . ot. oyi a Associates	05/31/2020	5312020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case 1 hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	140.00	140.00	
	06/30/2020	63020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case 1.5 hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	210.00	350.00	
	08/31/2020	8312020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case .125	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	17.50	367.50	
	09/30/2020	9302020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case 1.3125hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	183.75	551.25	
	10/30/2020	10302020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case 3.375hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	472.50	1,023.75	
	11/30/2020	12052020	Stephen P. St. Cyr & Associates	2020 LRWC Rate Case 19.8125hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	2,872.81	3.896.56	
	12/31/2020	12312020	Stephen P. St. Cyr & Associates	DW 20-187-LRWC Rate Case 67 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	9,715.00	13,611.56	
	01/31/2021	2022021	Stephen P. St. Cyr & Associates	DW 20-187-LRWC Rate Case 18.19hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	2,637.19		
	02/28/2021	2282021	Stephen P. St. Cyr & Associates	DW 20-187-LRWC Rate Case 12.1875 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,767.19		
	03/31/2021	3312021	Stephen P. St. Cyr & Associates	DW 20-187-LRWC Rate Case 1 hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	145.00	18,179.07	
	04/30/2021	4302020	Stephen P. St. Cyr & Associates	DW 20-187-LRWC Rate Case .625 hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	90.62	18,269.69	
	05/31/2021	5312021	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 4.25 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	616.25	18,885.94	
	06/30/2021	6302021	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 10.875 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,576.88	20,462.82	
	07/31/2021	7312021	Stephen P. St. Cyr & Associates	DW 20-107 Rate Case 9.375hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,359.38	22,329.70	
	08/31/2021	8312021	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 9.hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,305.00	23,652.83	
	09/30/2021	9302021	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 24.875 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,606.88	27,259.71	
	10/31/2021	10312021	Stephen P. St. Cyr & Associates	DW 20-107 Rate Case 9.75 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,413.75		
	11/30/2021	113021	Stephen P. St. Cyr & Associates	DW 20-107 Rate Case 3.75 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	543.75	29,217.21	
	12/31/2021	12312021	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 14.0625 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	2,039.06	31,256.27	
	01/31/2022	13122	Stephen P. St. Cyr & Associates	DW 20-107 Nate Case 14:00251113	186 14 Misc. Deferred Debts:DW 20-167 LRWC Rate Case	2,718.75	33,975.02	
	02/28/2022	2282022	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 13 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,957.50	35,860.02	
	03/31/2022	3312022	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 5.8125 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	842.81	36,702.83	
	04/30/2022	4302022	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 11.625 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,685.63	38,388.46	
	05/31/2022	5312022	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 16.75	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	2,428.75		
	06/30/2022	6302022	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 2.625hrs	186 14 Misc. Deferred Debts: DW 20-187 LRWC Rate Case	380.63	41,197.84	
	07/31/2022	OOOLOLL	Stephen P. St. Cyr & Associates	DW 20-187 Rate Case 5625 hrs	186 14 Misc. Deferred Debts: DW 20-187 LRWC Rate Case	81.56	41,587.53	
	08/31/2022	8312022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj .25 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	36.25	41,623.78	
	09/30/2022	9302022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 7.375hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,069.38	42,693.16	
	10/31/2022	3302022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 5.625hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	815.63	43,508.79	
	11/30/2022	113022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 2.125 hrs	186 14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	308.12	43,816.91	
	11/30/2022	113022	Stephen P. St. Cvr & Associates	DW 22-068 Step Adi 1hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	145.00	43,961.91	
	12/31/2022	12312022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 4.50hr	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	652.50	44,614.41	
	12/31/2022	12312022	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj .625	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	90.62	44,705.03	
	01/31/2023	1312023	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 4.25	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	637.50	45,342.53	
	02/28/2023	2282023	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj Prehearing conferance milage 170.63	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	106.63	45,449.16	
	02/28/2023	2282023	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 11.6875	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,753.13	47,202.29	
	03/31/2023	3312023	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 11:0673	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,087.50	48,289.79	
	04/30/2023	4302023	Stephen P. St. Cyr & Associates	DW 22-068 Step Adj 1.125hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	168.75		\$ 6,871.01 DW 22-068 Ste
	06/30/2023	6302023	Stephen P. St. Cyr & Associates	Temp/Perm conversation .125hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	18.75	48,477.29	7 0,071.01 DW 22-008 STE
	7/31/2023	7312023	Stephen P. St. Cyr & Associates	Temp/Perm RCE Review 2.9375hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	440.63	48,917.92	
Total for Stephen P. St. Cyr & Associates	.,51/2023	2020	sprion : or on a resources		rimbo. Dolorida Dobio.Diri 20-101 Ettiro (tato Gase	\$ 48,138.53	-10,011.02	\$ 41,392.52 DW 20-187 Ra
Total for displicit Follows				Total Accounting		\$ 48,263,53		\$ 48,263.53
NH Water Law				Total Accounting		,		ÿ 40,203.33
	11/26/2021	1087	NH Water Law	November/December 2020 4.9 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	857.50	857.50	
	02/27/2022	1094	NH Water Law	January 2021 Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,482.50	4,340.00	
	06/17/2022	1110	NH Water Law	-,	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	857.50	5,197.50	
	7/21/2022	1115	NH Water Law	DW 20-187 May 2021 Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	805.00	6,020.00	
	07/26/2022	1123	NH Water Law	DW 20-187 June 2021 Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,872.50	7,892.50	
	09/06/2022	1130	NH Water Law	July Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	542.50	8,435.00	
	12/06/2022	1136	NH Water Law	Aug 2021 Expense	186.14 Misc. Deferred Debts:DW 20-167 LRWC Rate Case	2,292.50	10,727.50	
	12/30/2022	1144	NH Water Law	September 2021 Expense	186.14 Misc. Deferred Debts:DW 20-167 LRWC Rate Case	3,237.50		
		1144			186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case 186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case			
	12/31/2022	1153	NH Water Law	December 2021 Expense October 2021 Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case 186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,137.50	15,102.50 16.327.50	
	12/31/2022 12/31/2022	1149 1151	NH Water Law NH Water Law	October 2021 Expense November 2021 Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case 186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,225.00 105.00	16,327.50	
	12/3/1/2022	1101	INTERVALE LAW	November 2021 Expense	100.14 MISC. Deletted Debts:DW 20-107 LRWC Rate Case	105.00	10,432.50	

### Attachment B to Settlement Agreement 1,592.50 18,025.00

	07/10/2023	1175	NH Water Law	January 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,592.50	18,025.00	
	07/13/2023	1182	NH Water Law	February 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,872.50	19,897.50	
	07/14/2023	1184	NH Water Law	March 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	1,190.00	21,087.50	
	07/14/2023	1186	NH Water Law	April 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,990.00	25,077.50	
	07/19/2023	1188	NH Water Law	May 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,682.83	28,760.33	
	07/21/2023	1190	NH Water Law	June 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,097.50	31,857.83	
	07/23/2023	1192	NH Water Law	July 2022 Rate Case Expense	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	35.00	31,892.83	
	07/24/2023	1194	NH Water Law	August 202-2DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	140.00	32,032.83	
	07/25/2023	1196	NH Water Law	September 2022- DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	52.50	32,085.33	
	07/25/2023	1198	NH Water Law	October 2022-DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	2,660.00	34,745.33	
	7/25/2023	1200	NH Water Law	November 2022-DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	857.50	35,602.83	
	7/25/2023	1201	NH Water Law	December 2022-DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	490.00	36,092.83	
	7/26/2023	1203	NH Water Law	January 2023- DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	245.00	36,337.83	
	7/26/2023	1206	NH Water Law	February 2023 -DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,500.00	39,837.83	
	7/27/2023	1209	NH Water Law	March 2023-DW 22-068 Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	3,990.00	43,827.83	11,935.00 DW 22-068 Step
				Total Legal		\$ 43,810.33	\$	31,875.33 DW 20-187 Rate Case
NH PUC-DOE								<del></del>
	11/02/2021	12469	NH PUC-DOE	Doug Brogan Invoice	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	300.00	300.00	
	02/13/2023	12612	NH PUC-DOE	22-068 Step adj- Doug Brogan 01/21-01/23 2.5 hrs	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	187.50	487.50	187.50 DW 22-068 Step
Total for NH PUC-DOE						\$ 487.50	Ś	300.00 DW 20-187 Rate Cas
Steve E. Patnaude, LCR							-	
	06/03/2021	2021-020	Steve E. Patnaude, LCR	DW 20-187 Transcript of Prehearing	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	235.00	235.00	
	10/07/2021	2021-042	Steve E. Patnaude, LCR	DW 20-187 Transcript of Hearing Temp Rates	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	563.50	798.50	
	07/01/2022	2022-018	Steve E. Patnaude, LCR	DW 20-187 Transcript of Hearing Temp Rates	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	800.00	1,598.50	
	03/03/2023	2023-011	Steve E. Patnaude, LCR	DW 22-068- Transcript of Pre hearing conference- Step Adj	186.14 Misc. Deferred Debts:DW 20-187 LRWC Rate Case	251.50	1,850.00	251.50 DW 22-068 Step
Total for Steve E. Patnaude, LCR						\$ 1,850.00	Ś	
				Total OTHER		\$ 2,337.50	<u> </u>	
TOTAL						\$ 94,411.36	Ś	19,245.01 DW 22-068 Step
						4		75.166.35 DW 20-187 Rate Case
							7	, 2 20 20, cusc

Tuesday, Jul 25, 2023 01:20:03 PM GMT-7 - Accrual Basis

# DW 20-187 LAKES REGION WATER COMPANY, INC. REQUEST FOR CHANGE IN RATES DEPARTMENT OF ENERGY (DOE) DATA REQUESTS – SET 6

Date Received: 10/03/23

Request No. DOE 6-2

Date of Response: 10/03/23

Witness: Leah Valladares

### **REQUEST:**

As was discussed during the October 3<sup>rd</sup> technical session, please modify the Surcharge section of the Summary worksheet in "5\_01 Temp to Perm\_RCE\_Surcharge.xlsx" so that it shows the quarterly surcharge for Consolidated over two quarters, Dockham Shores over eight quarters, and Wildwood over eight quarters. For each customer group, show a separate surcharge for permanent rates and the step increase, and a total of both surcharges.

### **RESPONSE:**

See revised schedule "6 01 Revised Temp to Perm RCE Surcharge" submitted with 6-1.