

EXTERNAL DELIVERY CHARGE  
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services and other costs approved by the Commission as specified herein. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group, an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Department of Energy and the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III. 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total Department Of Energy Assessment, less amounts charged to base distribution and Default Service, 7) cash working capital associated with Other Flow-Through Operating Expenses, and 8) prudently incurred costs, as approved by the Commission, associated with the alternative net metering tariff approved in Docket DE 16-576, including: net metering credits; meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination. Effective June 1, 2022, the Company will also include the amounts credited to, or paid to, customer generator net metering customers with an excess of 600 kWh banked at the end of the March billing cycle who opt to be credited or paid in accordance with the Puc 900 rules, as well as any monthly amounts credited to, or paid to, large customer generators or group net metering customers including any required annual credit reconciliation in accordance with Puc 900. In association with these net metering credits, the EDC will include any corresponding offsets for any wholesale market revenue received that is attributable to net metered facilities. Effective January 1, 2025, the Company will collect an Application Fee for all applications to interconnect by customer-generators consistent with the parameters laid out in Attachment C to Exhibit 1 as approved by the Commission in DE 22-060 and as set forth in Schedule QF. The annual EDC filing shall include an annual report and reconciliation of application fees for crediting any overcollections back to customers herein. The Company shall not include any deficiency in revenue from the combination of base rate revenues and application fees to support general administrative costs for recovery through the EDC without prior authorization by the Commission.

In addition, the EDC shall include the calendar year over- or under-collection from the Company's Vegetation Management Program, Storm Resiliency Program and Reliability Enhancement Program, including third party reimbursements. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year, or, with approval of the Commission, the Company may credit unspent amounts to future Vegetation Management Program expenditures. Per DE 21-069, the EDC shall include the reconciliation of the prior year's local property tax recovery included in distribution rates and the actual

*Authorized by NHPUC Order No. 27,074 in Case No. DE 22-060, dated November 18, 2024*

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property tax expense for the calendar year. The over- or under-recovery associated with the reconciliation shall be charged or credited to the EDC on January 1 of the following calendar year. The EDC shall also include a charge for the recovery of displaced distribution revenue associated with net metering from 2013 and subsequent years until such time as the Revenue Decoupling Adjustment Clause takes effect.

As approved in DE 21-030, the EDC shall include, for the three-year period beginning August 1, 2022, the return of Excess Accumulated Deferred Income Tax from 2018-2020 totaling \$2,644,590. Also, the EDC shall recover (1) deferred Matter Communications (formerly Calypso) storm charges per DE 21-030, (2) wheeling revenue received by the Company, (3) rate case expenses allowed by the Commission in DE 21-030, (4) beginning August 1, 2022, the recoupment of revenues representing the difference between distribution revenue at temporary rates and permanent rates from the period June, 1, 2021 through May 31, 2022, and (5) COVID-19 related costs relating to waived late payment fees from calendar year 2020.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur. In addition, the Company's annual filing shall breakdown the EDC into two components (transmission and non-transmission) for purposes of billing under the alternative net metering tariff that became effective September 1, 2017.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

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Effective: January 1, 2025

Issued by: Daniel Hurstak  
Vice President and Treasurer

**RATES APPLICABLE TO QUALIFYING FACILITIES  
SCHEDULE QF (continued)**

The incremental cost of interconnection includes the costs of installation, equipment, operations and maintenance expense, property taxes, insurance, and all incremental modifications to the distribution and transmission system to the extent such incremental modifications are for the sole benefit of the customer-generator and are necessary to incorporate the Customer’s generation into the Company’s distribution system. Costs of system improvements and equipment installed to provide retail service to the Customer consistent with the Company’s Terms and Conditions for Distribution Service shall be excluded from the incremental cost of interconnection.

Payment by Customer for Application Costs

Consistent with the parameters laid out in Attachment C to Exhibit 1 as approved by the Commission in DE 22-060, the Company will collect standard, graduated fees for all applications to interconnect by customer-generators. These fees will offset the general administrative costs incurred for personnel, systems and services that support the review and processing of applications to interconnect and administration of the net metering credit program.

These fees by project size are as follows:

<b>Generating Capacity (AC)</b>	<b>Application Fee</b>
Up to 25 kW	\$200
Greater than 25 kW, up to 100 kW	\$500
Greater than 100 kW	\$1,000

INTERCONNECTION STANDARDS

The Company’s interconnection standards for Qualifying Facilities located within its service territory are set forth in Unitil Interconnection Requirements for Customer Owned Generation. These standards for interconnection shall apply to all new Qualifying Facilities taking service under this Schedule. Wholesale transactions shall follow the interconnection requirements or standards set forth by the ISO-NE and the Federal Energy Regulatory Commission (FERC).

RATE FOR OTHER ELECTRICAL SERVICES

The Company shall, upon request by a Qualifying Facility, supply to a Qualifying Facility supplementary, back-up, maintenance, and interruptible power under the rate schedules applicable to all customers for such service, regardless of whether they generate their own

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SCHEDULE QF (continued)

power. Where it is possible for a Qualifying Facility to receive this service under the applicability clauses of more than one rate schedule, the Qualifying Facility may choose the rate schedule under which it will be served.

INDEMNIFICATION

The Qualifying Facility shall defend, indemnify and hold the Company harmless from and against all claims for damage to the Qualifying Facility's equipment or damage or injury to any person or property arising out of the Qualifying Facility's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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*Authorized by NHPUC Order No. ~~276,074655~~ in Case No. DE 22-~~06038~~, dated ~~November 1~~ ~~July~~ 28, 2024~~2~~*

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property tax expense for the calendar year. The over- or under-recovery associated with the reconciliation shall be charged or credited to the EDC on January 1 of the following calendar year. The EDC shall also include a charge for the recovery of displaced distribution revenue associated with net metering from 2013 and subsequent years until such time as the Revenue Decoupling Adjustment Clause takes effect.

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Issued by: ~~Daniel Hurstak~~ Robert B. Hevert  
~~Sr. Vice President~~ Vice President and Treasurer

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Issued by: ~~Robert B. Hevert~~Daniel Hurstak  
~~Sr. Vice President~~Vice President and Treasurer

RATES APPLICABLE TO QUALIFYING FACILITIES  
SCHEDULE QF (continued)

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Issued By: Daniel Hurstak~~Mark H. Collin~~  
~~Sr.~~ Vice President and  
Treasurer



RATES APPLICABLE TO QUALIFYING FACILITIES  
SCHEDULE QF (continued)

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INDEMNIFICATION

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TARIFF PROVISIONS

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Vice President and  
Treasurer