COMPANY:	Consolidated Communications of Northern New England Co	mpany, LLC
STUDY AREA:	New Hampshire	SUBMISSION 1
PERIOD:	From: Jan 2020 To: Dec 2020	Table III
COSA:	FPNH	Page 1 of 1

## Table III - POLE AND CONDUIT RENTAL CALCULATION INFORMATION

(Dollars in thousands; Operating data in actual units)

	ROW TITLE	Amount
ROW	(a)	(b)
<b>Financial Information</b>	n (\$000)	
100	Telecommunications Plant-in-Service	395,349
101	Gross Investment - Poles	63,530
102	Gross Investment - Conduit	17,388
200	Accumulated Depreciation - Total Plant-in-Service	184,883
201	Accumulated Depreciation - Poles	35,765
202	Accumulated Depreciation - Conduit	4,924
301	Denreciation Rate - Poles	5.8
301	Depreciation Rate - Conduit	2.2
401	Net Current Deferred Operating Income Taxes - Poles	0
402	Net Current Deferred Operating Income Taxes - Conduit	0
403	Net Current Deferred Operating Income Taxes - Total	0
404	Net Non-current Deferred Operating Income Taxes - Poles	4,865
405	Net Non-current Deferred Operating Income Taxes - Conduit	-11,148
406	Net Non-current Deferred Operating Income Taxes - Total	-20,842
501 1	Pole Maintenance Expense	13 625
501.2	Pole Rental Expense	3 507
5012	Pole Expense	17,132
502.1	Conduit Maintenance Expense	439
502.2	Conduit Rental Expense	0
502	Conduit Expense	439
	Conorol 9. Administrativo Evnonco	9.615
503		8,013
Operational Data (Ac	tual)	8,043
601	Equivalent Number of Poles	251.845
602	· Conduit System Trench Kilometers	1,108
603	Conduit System Duct Kilometers	6,483
700	Additional Rental Calculation Information	0

## FCC Paper Report 43-01 ARMIS Annual Summary Report

COMPANY: STUDY AREA: PERIOD: COSA: FairPoint Communications, Inc. New Hampshire From: Jan 2017 To: Dec 2017 **FPNH** 

SUBMISSION 1 Table III Page 1 of 1

## Table 111- POLE AND CONDUIT RENTAL CALCULATION INFORMATION

(Dollars in thousands; Operating data in actual units)

ROW	ROW TITLE	• • • • • •
Financial Information (	<b>\$000)</b> (a)	Amount (b)
100	Telecommunications Plant-in-Service	2 600 232
100	Gross Investment - Poles	220 791
102	Gross Investment - Conduit	121 067
200	Accumulated Depreciation - Total Plant-in-Service	2,480,113
201	Accumulated Depreciation - Poles	200,831
202	Accumulated Depreciation - Conduit	69,300
	·	
 	301 Depreciation Rate - Poles	5.8
	302 Depreciation Rate - Conduit	2.2
401	Net Current Deferred Operating Income Taxes - Poles	0
402	Net Current Deferred Operating Income Taxes - Conduit	0
403	Net Current Deferred Operating Income Taxes - Total	3,502
404	Net Non-current Deferred Operating Income Taxes - Poles	-1,047
405	Net Non-current Deferred Operating Income Taxes - Conduit	10,259
406	Net Non-current Deferred Operating Income Taxes - Total	-35,753
501.1	Pole Maintenance Expense	10,238
501.2	Pole Rental Expense	2,199
501	Pole Expense	12,436
502.1	Conduit Maintenance Expense	773
502.2	Conduit Rental Expense	0
502	Conduit Expense	773
50	3 General & Administrative Expense	21,305
50	14 Operating Taxes	3,679
Operational Data (Actu	al)	
601	Equivalent Number of Poles	251,720
602	Conduit System Trench Kilometers	1099
603	Conduit System Duct Kilometers	6,430
700	Additional Rental Calculation Information	0

COMPANY:	FairPoint Communications, Inc.	
STUDY AREA:	New Hampshire	SUBMISSION 1
PERIOD:	From: Jan 2018 To: Dec 2018	Table III
COSA:	FPNH	Page 1 of 1

## Table III - POLE AND CONDUIT RENTAL CALCULATION INFORMATION

(Dollars in thousands; Operating data in actual units)

	ROW TITLE	Amount	
ROW	(a)	(b)	
Financial Information	(\$000)	<u>.</u>	
100	Telecommunications Plant-in-Service	2,630,970	
101	Gross Investment - Poles	230,007	
102	Gross Investment - Conduit	121,961	
200	Accumulated Depreciation - Total Plant-in-Service	2,592,969	
201	Accumulated Depreciation - Poles	211,658	
202	Accumulated Depreciation - Conduit	71,951	
301	Depreciation Rate - Poles	5.8	
302	Depreciation Rate - Conduit	2.2	
401	Net Current Deferred Operating Income Taxes - Poles	0	
402	Net Current Deferred Operating Income Taxes - Conduit	0	
403	Net Current Deferred Operating Income Taxes - Total	-158	
404	Net Non-current Deferred Operating Income Taxes - Poles	1,070	
405	Net Non-current Deferred Operating Income Taxes - Conduit	364	
406	Net Non-current Deferred Operating Income Taxes - Total	13,104	
501.1	Pole Maintenance Expense	11,340	
501.2	Pole Rental Expense	595	
501	Pole Expense	11,935	
502.1	Conduit Maintenance Expense	417	
502.2	Conduit Rental Expense	0	
502	Conduit Expense	417	
503	General & Administrative Expense	13,588	
504	Operating Taxes	16,550	
Operational Data (Actual)			
601	Equivalent Number of Poles	253,998	
602	Conduit System Trench Kilometers	1,112	
603	Conduit System Duct Kilometers	6,506	
700	Additional Rental Calculation Information	0	

CALCULATION OF MAXIMUM POLE ATTACHMENT RATES USING SETTLEMENT FORMUL	ŀ
CONSOLIDATED COMMUNICATIONS USING COST DATA FOR YEAR ENDING 12/31/2020	

	FCC Report 43-01,	ARMIS Annual Su	Immary Report
	Formula Rate Calculation:	For	Yr Ending 12/31/20
ST	EP ONE: DETERMINE IF NET INVESTMENT IS NEGATIVE.	Table III	
	IF YES, CALCULATE BASED ON ALTERNATIVE "GROSS" FORMUL	A Row No.	
1.A	NET POLE INVESTMENT		
Α.	Gross Pole Investment (Account 2411 - Poles)	101	\$63,530,000
В.	Accumulated Depreciation (Account 3124.11 - Poles)	201	\$35,765,000
C.	Accumulated Deferred Income Taxes (Account 4340 - Poles)	401+404	\$4,865,274
D.	Net Pole Investment 1D = 1A-1B-1C		\$22,899,726
2.	TOTAL PLANT INVESTMENT		
Α.	Gross Plant Investment (Account 2001)	100	\$395 349 000
R.	Accumulated Depreciation (Account 3100)	200	\$184 883 000
C.	Accumulated Deferred Income Taxes (Accounts 4100 and 4340)	403+406	(\$20,842,474)
D.	Net Plant Investment 2D = 2A 2B 2C	4031400	\$231 308 474
υ.	Net Hant Investment 2D = 2A-2D-20		\$201,000,474
2			
J.	DEFRECIATION ELEMENT		5.0%
A.	Cross Data Investment (Line 4D)	301	5.0%
В.	Gross Pole Investment (Line TB)		\$63,530,000
C.	Net Pole Investment (Line 1D)		\$22,899,726
D.	Depreciation Element (Net) (Line 3D = (3B/3C)*3A)		16.1%
E.	Depreciation Element (Gross) (Line 3D = 3A)		
4.	MAINTENANCE ELEMENT		
Α.	Pole Maintenance Expense - Poles (Account 6411)	501.1	\$13,625,000
В.	Net Pole Investment (Line 1D)		\$22,899,726
C.	Maintenance Element (Line 4C = 4A/4B)		59.50%
5.	ADMINISTRATIVE ELEMENT		
Α.	Total General and Administrative Expense (Accounts 6710 and 6720)	503	\$8,615,000
В.	Net Plant Investment (Line 2D)		\$231,308,474
C.	Administrative Element 5C = 5A/5B		3.72%
6	TAXES ELEMENT		
A	Total Operating Taxes (Account 7200)	504	\$8 043 018
R.	Net Plant Investment (Line 2D)	504	\$231 308 474
С.	Taxes Element 6C = 6A/6B		3 477%
U.	Taxes Element OC - OAVOB		3.47770
7			
	Authorized Data of Datum (Default and ECC 40.22, and page 40)		0.75%
A.	Authorized Rate of Return (Default per FCC 16-33, see para. 10)		9.75%
В.	Net Pole Plant (Line 1D)		
C.	Gross Pole Plant (Line 1A)		
D.	Net to Gross Ratio 7D= 7B/7C		
Ε.	Return Applicable to Gross 7E= 7D*7A		
8.	CARRYING CHARGE RATE		
Α.	Sum of Carrying Charge Rate Elements 8A = 3E+4C+5C+6C+7E		92.54%
9.	OTHER INFORMATION		
Α.	Pole Space Occupied per Attachment		1
В.	Usable Pole Space		15.0
C.	Unusable Pole Space		24.0
D.	Pole Height 9D = 9B+9C		39.0
E.	Equivalent Number of Poles	601	251.845
F	Appurtenance Factor		0.95
10	MAXIMUM YEARLY RATE PER POLE PER ATTACHMENT - SETTLE		
Δ.	ECC Cable Formula = 1/Lisable Space Pole (1/9B)		6.67%
R.	Net Cost of a Bare Pole = (Net Pole Investment/Total Number of Poles)		Factor
D.	$10R = (1D/0E) \times 0E$	Appulienditie	¢86.30
c	Annual Carrying Charges based on Gross Investment (PA)		φου.30 02 E40/
U.	Maximum Veerly Date per Dale per Attestment (Sele) 4004 - 404 - 404	B x 10C	92.04%
D1.	waximum reany kate per Pole per Attachment (Sole) 10D1 = 10A x 10	B X 100	\$5.33
D2.	Maximum Yeariy Rate per Pole per Attachment (Joint) 10D2 = (10A x 10	B X10C) X	\$2.67

	Table 1		
Comparison of Net Bare Cost of a Pole by Consolidated in Docket 21-020 and t	for Consolidated Based on ( the Revised Data Presented i	GAAP Accounting Data p in Attachment SD-1	)rovi
Based on Year-End 2020 ARMIS	Just & Reasonable Input	Revised Input Values,	
Annual Summary Report Table III	Values, Based on Data	Based on Data Provided	
	Provided by	in	
	Consolidated Per Order No.	Attachment SD-1, DE 22-	-
1 Gross Investment in Pole Plant	\$63,530,000	\$63,530,000	Rov
2 - Accumulated depreciation	\$35,765,000	\$10,588,000	Rov
for poles			
3 - Accumulated deferred	\$4,865,274	\$4,865,274	Rov
income taxes for poles			
4 = Net Pole Investment	\$22,899,726	\$48,076,726	Ln ·
5 x (1- Appurtenances Factor)	0.95	0.95	FC
6 = Net Bare Pole Investment	\$21,754,740	\$45,672,890	Ln ·
7 / Total Number of Poles	251,845	251,845	Rov
8 = Net Bare Cost/Pole	\$86.38	\$181.35	Ln
Note: The Revised Input Values per SD-1 with	Note: The Revised Input Values per SD-1 with exception of Accumulated Depreciation for Poles Can Be Sou		
	Table 2		
Just and Reasonable Net Bare Cost of	f a Pole Based on Regulatory	Accounting Data for Po	les A
by Consolidated from FairPoint			
Based on Year-End 2017 and 2018	Just and Reasonable Input	Just and Reasonable In	iput
ARMIS Annual Summary Report	Values 2017	Values 2018	
1 Gross Investment in Pole Plant	220,791,000	230,007,000	
2 - Accumulated depreciation for	200,831,000	\$211,658,000	
poles			
3 - Accumulated deferred income	-1,047,000	\$1,070,000	
taxes for poles			
4 = Net Pole Investment	21,007,000	\$17,279,000	
5 x (1- Appurtenances Factor)	0.95	0.95	
6 = Net Bare Pole Investment	19,956,650	\$16,415,050	
7 / Total Number of Poles	251,720	253,998	
8 = Net Bare Cost/Pole	\$79.28	\$64.63	

ided	
ARMIS ROW/	
Calculation	
w 101	
w 201	
ws 401,404	
4 = Ln1 - Ln 2 - Ln 3	
C Presumption	
4 x L5	
<i>w</i> 601	
6 / Ln 7	
l to Order No. 26,534	
rcquired	
ARMIS ROW/	
Calculation	
Row 101	
Row 201	
Rows 401,404	
Ln 4 = Ln 1 -Ln 2- Ln 3	3
FCC Presumption	
Ln 4 x L5	
Row 601	
Ln 6 / Ln 7	