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### **PUBLIC UTILITIES COMMISSION**

21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

August 31, 2023

James M. King Rates Analyst II Liberty 15 Buttrick Road Londonderry, NH 03053

Re: Docket No. DG 22-045

Winter 2022-2023 and Summer 2023 Cost of Gas

Tariff Pages: 54th rev pg 1; 51st rev pg 3; 48th rev pg 4; 28th rev pgs 87, 89; 9th rev pg 92

Tariff No. 11

Effective Date: September 1, 2023

Dear Mr. King:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on August 24, 2023, in the above-captioned proceeding. Employees have confirmed that these rates are temporary, interim, and provisional until such time as the issue of the applicability and interpretation of Liberty's NHPUC No. 11 tariff is resolved. *See* Order No. 26,541 (October 29, 2021) and Order No. 26,542 (October 29, 2021). At such time that the tariff issue is resolved, the Commission will conduct a review and confirm the permanent rates in effect. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ Ben Martin-Mc Donough

Ben Martin-McDonough Tariff Administrator

cc: Service List

<u>Page</u>	Revision
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Fifty-fourth Revised
2	Fifth Revised
3	Fifty-first Revised
4	Forty-eighth Revised
5	Second Revised
6	Original
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21	Original
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DATED:

August 24, 2023

EFFECTIVE: September 1, 2023

ISSUED BY:

TITLE:





Page	Revision
58	Original
59	Third Revised
60	Original
61	Third Revised
62	Original
63	Third Revised
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82	Original
83	Third Revised
84	Original
85	Third Revised
86	Original
87	Twenty-eighth Revised
88	Twenty-ninth Revised
89	Twenty-eighth Revised

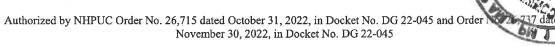
DATED:

August 24, 2023

EFFECTIVE: September 1, 2023

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Page	Revision
90	Original
91	Second Revised
92	Ninth Revised
93	Twelfth Revised
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August 24, 2023

EFFECTIVE: September 1, 2023

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## 22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period								Rates Effective September 1, 2023 - October 31, 2023 Summer Period							
		Delivery Charge		Cost of Gas Rate Page 95		LDAC Page 101		Total <u>Rate</u>	Delivery <u>Charge</u>		Cost of Gas Rate Page 92		LDAC Page 101			Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$	15.39 0.4614	\$	0.1326	\$	0.1113	\$	15.39 0.7053	\$	15.39 0.4614	\$	0.7493	\$	0.1180	\$	15,39 1,3287
Residential Heating - R-3 Customer Charge per Month per Meter Therms in the first block per month at	\$	15.39 0.6167	\$	0.1326	\$	0.1113	\$	15.39 0.8606	\$	15.39 0.6167	\$	0.7493	\$	0.1180	\$	15.39 1.4840
Residential Heating - R-4 Customer Charge per Month per Meter Therms in the first block per month at	\$	8.47 0.3392	\$	0.0729	\$	0.1113	\$	8.47 0.5234	\$	15.39 0.6167	\$	0.7493	\$	0.1180	\$	15.39 1.4840
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block		60.81 Therms	¢	0.4227	¢	0.0000	\$	60.81		60,81 Therms	\$	0.7496	¢	0.0957	\$	60.81
Therms in the first block per month at All therms over the first block per month at	\$	0,4928 0,3390	\$ \$	0.1327 0.1327	\$	0,0890 0,0890	\$	0,7145 0,5607	\$	0.4928 0.3390	\$	0.7496	\$	0.0957	-	1.1843
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$ 1000	182.42 0 Therms					\$	182.42	\$ 400	182.42 Therms					\$	182.42
Therms in the first block per month at All therms over the first block per month at	\$	0.4485 0.3063	\$ \$	0.1327 0.1327	\$	0.0890 0.0890	\$ \$	0.6702 0.5280	\$ \$	0.4485 0.3063	\$	0.7496 0.7496	\$	0.0957 0.0957	\$ \$	1.2938 1.1516
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	781.17 0,2766	\$	0.1327	\$	0.0890	\$	781.17 0.4983	\$	781.17 0.1344	\$	0.7496	\$	0.0957	\$	781.17 0.9797
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 100	60,87 Therms					\$	60.87	\$ 100	60.87 Therms					\$	60.87
Therms in the first block per month at All therms over the first block per month at	\$	0.2970 0.1983	\$ \$	0.1322 0.1322	\$	0.0890 0.0890	\$	0.5182 0.4195	\$	0.2970 0.1983	\$ \$	0.7490 0.7490	\$ \$	0.0957 0.0957	\$ \$	1,1417 1.0430
Commercial/Industrial - G-52 Customer Charge per Month per Meter	\$	182.26					\$	182.26	\$	182.26					\$	182.26
Size of the first block Therms in the first block per month at All therms over the first block per month at	\$	0.2560 0.1749	\$	0.1322 0.1322		0.0890 0.0890	\$	0.4772 0.3961	\$	0.1891 0.1132	\$	0.7490 0.7490	\$	0.0957 0.0957	\$	1.0338 0.9579
Commercial/Industrial - G-53 Customer Charge per Month per Meter	\$	805.75					\$	805.75	\$	805.75					\$	805.75
All therms over the first block per month at		0.1790	\$	0.1322	\$	0.0890	\$	0.4002	\$	0.0907	\$	0.7490	\$	0.0957	\$	0.9354
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	806.42 0.0682	\$	0.1322	\$	0.0890	\$	806.42 0.2894	\$ \$	806.42 0.0386	\$	0.7490	\$	0.0957	\$	806.42 0.8833

DATED:

August 24, 2023

EFFECTIVE: September 1, 2023

ISSUED BY:

TITLE:



Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and O November 30, 2022, in Docket No. DG 22-045



# FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

#### II RATE SCHEDULES

	Rates Effective November 1, 2023 - April 30, 2024 Winter Period								Rates Effective September 1, 2023 - October 31, 2023 Summer Period									
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms		Delivery <u>Charge</u>		Cost of Gas Rate Page 95		LDAC Page 101		Total <u>Rate</u>	Delivery <u>Charge</u>		G	Cost of Sas Rate Page 92	LDAC Page 101			Total <u>Rate</u>		
		20.01 0,5999	\$	0.1326	\$	0,1113	\$		\$	20.01 0.5999	\$	0.7493	\$	0.1180	\$	20.01 1.4672		
Residential Heating - R-6 Customer Charge per Month per Meter Therms in the first block per month at	\$	20.01 0.8017	\$	0.1326	\$	0.1113	\$		\$ \$	20.01 0.8017	\$	0.7493	\$	0.1180	\$	20.01 1.6690		
Residential Heating - R-7 Customer Charge per Month per Meter Therms in the first block per month at	\$	11.01 0.4409	\$	0.0729	\$	0.1113	\$	11.01 0.6251	\$ \$	20.01 0.8017	\$	0.7493	\$	0.1180	\$	20.01 1.6690		
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block		79.06 Therms					\$	79.06		79.06 herms			•		\$	79.06		
Therms in the first block per month at All therms over the first block per month at	\$ \$	0.6407 0.4406	\$ \$	0.1327 0.1327	\$ \$	0.0890 0.0890	\$ \$	0.8624 0.6623	\$ \$	0.6407 0.4406	\$ \$	0.7496 0.7496	\$ \$	0.0957 0.0957	\$ \$	1.4860 1.2859		
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$ 1000	237.14 Therms					\$	237.14	\$ 400	237.14 Therms					\$	237.14		
Therms in the first block per month at All therms over the first block per month at	\$	0.5830 0.3982	\$ \$	0.1327 0.1327	\$ \$	0.0890 0.0890	\$ \$	0.8047 0.6199	\$ \$	0.5830 0.3982	\$ \$	0.7496 0.7496	\$ \$	0.0957 0.0957	- 1	1.4283 1.2435		
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at		,015,52 0.3596	\$	0.1327	\$	0.0890	\$	1,015.52 0.5813	\$ \$	1,015.52 0.1747	\$	0.7496	\$	0.0957	\$	1,015.52 1,0200		
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block		79.13 herms					\$	79.13		79.13 Therms					\$	79.13		
Therms in the first block per month at All therms over the first block per month at		0,3861 0.2579	\$ \$	0.1322 0.1322	\$ \$	0,0890 0,0890	\$	0.6073 0.4791	\$ \$	0.3861 0.2579	\$ \$	0.7490 0.7490	\$ \$	0.0957 0.0957	\$ \$	1,2308 1,1026		
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	*	236.94 Therms					\$	236.94	\$ 1000	236.94 ) Therms					\$	236.94		
Therms in the first block per month at All therms over the first block per month at	\$	0.3328 0.2274	\$ \$	0.1322 0.1322		0.0890 0.0890	\$	0.5540 0.4486	\$	0.2458 0.1472	\$ \$	0.7490 0.7490	\$ \$	0.0957 0.0957	\$ \$	1.0905 0.9919		
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at		047.48 0.2327	\$	0.1322	\$	0.0890	\$	1,047.48 0.4539	\$ 1 \$	,047.48 0.1179	\$	0.7490	\$	0.0957	\$	1,047.48 0.9626		
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at		048.34 0.0887	\$	0.1322	\$	0.0890	\$	1,048.34 0.3099	\$ 1 \$	,048.34 0.0502	\$	0.7490	\$	0.0957	\$ \$	1,048.34 0.8949		

DATED:

August 24, 2023

EFFECTIVE: September 1, 2023

ISSUED BY:

TITLE:

Neil Proudman

12000

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and November 30, 2022, in Docket No. DG 22-045



# 27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2023 THROUGH October 31, 2023 (Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)					(Col 2)		(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (5/01/2023 - 10/31/2023)				\$	23,652,124 23,648,905			
Direct Cost of Gas Rate						\$	1.0001	per th
Demand Cost of Gas Rate				\$	3,233,514	\$	0.1367	per th
Commodity Cost of Gas Rate								
Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate				-				
Total Direct Cost of Gas rate				Þ	23,032,124	Ф	1.0001	per me
Total Anticipated Indirect Cost of Gas				\$	634,259			
Projected Prorated Sales (05/01/2023 - 10/31/2023) Indirect Cost of Gas					23,648,905	2	0.0268	nor the
						Ψ	0.0200	per un
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/23						\$	1.0269	perth
RESIDENTIAL COST OF GAS RATE - 05/01/2023 Approved in Order No.	s. 26,7°	15 & 26,737	in DG 22-045	COGs	r	\$	1.0269	/thern
Change in rate due to revised under/over recovery projection						\$	0.2567	
Change In rate due to royland underloyer receiver projection				COGs	r	_		
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - 06/81/23				COGs	,	\$		
Change in rate due to revised under/over recovery projection						\$	(0.0367)	8
RESIDENTIAL COST OF GAS RATE - 07/01/23				COGs		\$	1.2071	/thern
Change in rate due to revised under/over recovery projection RESIDENTIAL COST OF GAS RATE - 08/01/23				COGE		<u> </u>		
Change in rate due to revised under/over recovery projection				COGS		\$		
RESIDENTIAL COST OF GAS RATE - 09/01/23	10/31/2023)  \$ 23,692,124 23,683,000 \$ 1,0001 per them  \$ 3,233,14 \$ 0,0383 11,0004,000 \$ 0,0383 per them 11,004,200 \$ 0,0480 per them 11,004,200 \$ 0,0480 per them 12,044,000 \$ 0,0480 per them 12,044,000 \$ 0,0480 per them 13,044,000 \$ 0,0480 per them 14,044,000 \$ 0,0480 per them 14,044,000 \$ 0,0480 per them 15,044,100 \$ 0,0480 per them 16,044,000 \$ 0,0480 per them 17,044,000 \$ 0,0480 per them 18,044,000 \$ 0,0480 per th							
			Maximum	(COG	+ 25%)	\$	1.2836	
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/2023 Approved in	Order	Nos. 26,715	& 26,737 In DG 22-04!	5 ÇOGsI	h	\$	1.0271	/thern
Change in rate due to revised under/over recovery projection						\$	0.2568	
C&I HIGH WINTER USE COST OF GAS RATE - 5/01/23				COGsi	a	_		/thern
Change in rate due to revised under/over recovery projection  C&I HIGH WINTER USE COST OF GAS RATE - 06/01/23				000-1		_		/68mm www
				COGS	<u> </u>			/une/ii
Change in rate due to revised under/over recovery projection C&I HIGH WINTER USE COST OF GAS RATE - 07/01/23				COC-1		_		/the re
Change in rate due to revised under/over recovery projection				COGS	-	_		/1110111
C&I HIGH WINTER USE COST OF GAS RATE - 08/01/23				COGst	1			/the/n
Change in rate due to revisad under/over recovery projection  C&I HIGH WINTER USE COST OF GAS RATE - 09/01/23				200		<u> </u>		fab
Our HIGH WINTER USE COST OF GAS RATE - 08/01/23				COGW	n	4	0.7450	/1110111
Average Demand Cost of Gas Rate Effective 5/01/23	\$	0.1367	Maximum	(COG -	+ 25%)	\$	1.2839	per the
Times: High Winter Use Ratio (Summer)								
Times: Correction Factor	_							
Adjusted Demand Cost of Gas Rate	\$	0.1369						
Commodity Cost of Gas Rate	•	0.3043						
Adjustment Cost of Gas Rate	-							
Indirect Cost of Gas Rate	\$							
Adjusted C&I High Winter Use Cost of Gas Rate	\$							
1,	Order N	los. 26,715 8	½ 26,737 in DG 22-045	COGsl		_		/the m
Change In rate due to revised under/over recovery projection C&I LOW WINTER USE COST OF GAS RATE - 05/01/23				000.				/ela.c
Change in rate due to revised under/over recovery projection				COGS		<u> </u>		, merm
C8I LOW WINTER USE COST OF GAS RATE - 06/01/23				COGel				/thorn
Change In rate due to revised under/over recovery projection				COOM				THE THE
C&I LOW WINTER USE COST OF GAS RATE - 07/01/23				COGel				/the rm
Change in rate due to revised under/over recovery projection				0003		-		7010111
C&I LOW WINTER USE COST OF GAS RATE - 08/01/23				COGsl		\$		/the rm
Change in rate due to revised under/over recovery projection C&I LOW WINTER USE COST OF GAS RATE - 09/01/23				500				/4b
CALLOW WINTER USE COST OF GAS RATE - 18/01/23				COGWI		<u>Ф</u>	0.7490	/trie/in
Average Demand Cost of Gas Rate Effective 5/01/23	\$	0.1367	Maximum	(COG +	- 25%)	\$	1.2833	per the
Times: Low Winter Use Ratio (Winter)								
Times: Correction Factor								
Adjusted Demand Cost of Gas Rate	\$	0.1364				4		are the
Commodity Cost of Gas Rate	9	0.3943				-	2 8	2 1
Adjustment Cost of Gas Rate					- Ca	10	50	-
Indirect Cost of Gas Rate	-				/9	3	-	4
Adjusted C&I Low Winter Use Cost of Gas Rate					No. 1	-35		
rajadida Gaji Edir Frincii Gad Godi di Gad I tato	\$	1.0266			160	€		
ED: August 24, 2023	\$	1.0266		JED E	12	leil	W	17

EFFECTIVE: September 1, 2023

Authorized by NHPUC Order No. 26,715 dated October 31, 2022, in Docket No. DG 22-045 and November 30, 2022, in Docket No. DG 22-045



Docket #: 22-045

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Page #: 1

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