

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty  
November 2022 – October 2023 LDAC  
Factor Summary (EnergyNorth & Keene Service Area)  
(\$/Therm)

Line No.	Rate Schedule	Energy Efficiency Charge (B)	Demand Side Management Charge (C)	Conservation Charge (CCx) (D)	Relief Holder and pond at Gas Street, Concord, NH (E)	Manufactured Gas Plants (MGP) (F)	Environmental Surcharge (ES) (G)	Revenue Decoupling Adjustment Factor (RDAF) (H)	Property Tax Adjustment Mechanism (PTAM) (I)	Rate Case Expense Factor (RCEF) (J)	Gas Assistance Program (GAP) (K)	Total (K) (D)+(G)+(H)+(I)+(J)+(K)
	(A)	Schedule 2	N/A	(B)+(C)	Schedule 3	Schedule 3	(E)+(F)	Schedule 4	Schedule 5	Schedule 6	Schedule 7	
<u>Residential Customers</u>												
1	R-1 Non-Heating	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
2	R-5 Non-Heating (MEP)	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
3	R-3 Heating	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
4	R-6 Heating (MEP)	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
5	R-4 Heating Gas Assistance Program	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
6	R-7 Heating Gas Assistance Program (MEP)	\$0.0640	\$0.0000	\$0.0640	\$0.0004	\$0.0076	\$0.0080	\$0.0423	\$0.0124	\$0.0044	\$0.0203	\$0.1514
<u>Commercial/Industrial Sales Customers</u>												
7	G-41 Low Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
8	G-44 Low Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
9	G-51 Low Annual/Low Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
10	G-55 Low Annual/Low Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
11	G-42 Medium Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
12	G-45 Medium Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
13	G-52 Medium Annual/Low Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
14	G-56 Medium Annual/Low Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
15	G-43 High Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
16	G-46 High Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
17	G-53 High Annual/Load Factor < 90%	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
18	G-57 High Annual/Load Factor < 90% (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
19	G-54 High Annual/Load Factor > 90%	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
20	G-58 High Annual/Load Factor > 90% (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
<u>Commercial/Industrial Transportation Customers</u>												
21	G-41 Low Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
22	G-44 Low Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
23	G-51 Low Annual/Low Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
24	G-55 Low Annual/Low Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
25	G-42 Medium Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
26	G-45 Medium Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
27	G-52 Medium Annual/Low Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
28	G-56 Medium Annual/Low Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
29	G-43 High Annual/High Winter Use	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
30	G-46 High Annual/High Winter Use (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
31	G-53 High Annual/Load Factor < 90%	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
32	G-57 High Annual/Load Factor < 90% (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
33	G-54 High Annual/Load Factor > 90%	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932
34	G-58 High Annual/Load Factor > 90% (MEP)	\$0.0426	\$0.0000	\$0.0426	\$0.0004	\$0.0076	\$0.0080	\$0.0055	\$0.0124	\$0.0044	\$0.0203	\$0.0932

35 The rates for MGP, PTAM, RECF, and GAP were approved by NHPUC Order No. 26,715 dated October 31, 2022 in Docket No. DG 22-045.

36 The rates for CCx were originally approved at \$0.0664 (Res) and \$0.0442 (C&I) in NHPUC Order No. 26,715 and then corrected to \$0.0640 (Res) and \$0.0426 (C&I) in the 11/15/2022 tariff compliance filing per HB 549.

37 The rates for Gas Holder and RDAF were carved out for review under a separate procedural schedule per NHPUC Order No. 26,692 dated September 29, 2022 in Docket No. DG 22-045.

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty**  
**November 2022 – October 2023 LDAC**  
**Environmental Surcharge**

**Manufactured Gas Plants**

1 Required Annual Environmental Increase	\$983,056
2 DG 19-145 Audit adjustment of \$1,024,167 amortized over 3 years, 3 approved by Order No. 26,419 in Docket No. DG 20-141	\$341,389
4 Estimated Ending Balance on October 31, 2022	<u>\$89,763</u>
5 Environmental Subtotal	\$1,414,208
6 Overall Annual Net Increase to Rates	\$1,414,208
7 Estimated weather normalized firm therms billed for the 8 twelve months ended 10/31/2023 - sales and transportation	186,338,561 therms
9 <b>MGP Surcharge per therm</b>	<b><u>\$0.0076</u> per therm</b>
 <b><u>Gasholder and pond at Gas Street, Concord, NH</u></b>	
10 Required Annual Environmental Increase / 7 years	\$69,514
11 Estimated weather normalized firm therms billed for the 12 twelve months ended 10/31/2023 - sales and transportation	186,338,561 therms
13 <b>Gasholder and pond at Gas Street, Concord, NH Surcharge per therm</b>	<b><u>\$0.0004</u> per therm</b>
 14 <b><u>Total Environmental Surcharge</u></b>	 <b><u>\$0.0080</u></b>

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP. d/b/a LIBERTY  
 MANUFACTURED GAS PLANT ENVIRONMENTAL COSTS  
 CONCORD GAS HOLDER  
 PROJECT DEF077

LINE NO.	VENDOR	REF NO.	1101 LEGAL EXPENSES	1102 CONSULTING EXPENSES	1105 REMEDIATION EXPENSES	1106 SETTLEMENT EXPENSES	1107 OTHER EXPENSES	SUBTOTAL EXPENSES	1108 INSURANCE & THIRD PARTY EXPENSE	1109 INSURANCE & THIRD PARTY RECOVERIES	TOTAL SUBMITTED
1	ORR & RENO, P.A.	129019	8,359.00					8,359.00			8,359.00
2	ORR & RENO, P.A.	129341	546.00					546.00			546.00
3	ORR & RENO, P.A.	129824	468.00					468.00			468.00
4	ORR & RENO, P.A.	130445	546.00					546.00			546.00
5	GZA GEOENVIRONMENTAL INC	0820439		9,471.98				9,471.98			9,471.98
6	ORR & RENO, P.A.	131917	3,315.00					3,315.00			3,315.00
7	ORR & RENO, P.A.	131081	13,152.00					13,152.00			13,152.00
8	ORR & RENO, P.A.	131223	7,520.50					7,520.50			7,520.50
9	GZA GEOENVIRONMENTAL INC	0825957		15,357.31				15,357.31			15,357.31
10	HISTORIC PRESERVATION REDEVELOPMENT, LLC	APP #1						0.00	84,745.00		84,745.00
11	ORR & RENO, P.A.	132501	702.00					702.00			702.00
12	ORR & RENO, P.A.	133029	1,245.50					1,245.50			1,245.50
13	GZA GEOENVIRONMENTAL INC	0818835		32,123.49				32,123.49			32,123.49
14	ORR & RENO, P.A.	133570	156.00					156.00			156.00
15	CASEY MARY	EXP0118-011822					36.26	36.26			36.26
16	ORR & RENO, P.A.	014684-0126	369.00					369.00			369.00
17	ORR & RENO, P.A.	134689	656.00					656.00			656.00
18	ORR & RENO, P.A.	135704	164.00					164.00			164.00
19	HISTORIC PRESERVATION REDEVELOPMENT, LLC	APPLICATION #2						0.00	33,750.00		33,750.00
20	HISTORIC PRESERVATION REDEVELOPMENT, LLC	APP# 3						0.00	173,520.00		173,520.00
21	GZA GEOENVIRONMENTAL INC	0836284		10,380.43				10,380.43			10,380.43
22	GZA GEOENVIRONMENTAL INC	0836285		12,807.97				12,807.97			12,807.97
23	GZA GEOENVIRONMENTAL INC	0837392		77,204.19				77,204.19			77,204.19
24	<b>Total Pool Activity</b>		<b>37,199.00</b>	<b>157,345.37</b>	<b>0.00</b>	<b>0.00</b>	<b>36.26</b>	<b>194,580.63</b>	<b>292,015.00</b>	<b>0.00</b>	<b>486,595.63</b>

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty**  
**November 2022 – October 2023 LDAC**  
**Revenue Decoupling Adjustment Factor (RDAF)**

<u>Residential</u>		
1	Residential Projected October 31, 2022 Reconciliation Balance of Prior Recoveries / (Refunds)	\$307,157 Sch 4, Pg 2 Col. I Line 16 + Col. M Line 16
2	Residential Revenue Decoupling Deficiency / (Excess) - Current Decoupling Period	<u>\$2,551,253</u> Sch 4, Pg 3 Line 10
3	Total Residential Revenue Decoupling Deficiency / (Excess) - October 31, 2022	\$2,858,410 Line 1 + Line 2
4	Estimated Residential November 2022 - October 2023 Sales (therms)	67,543,787 Company Forecast
5	Residential Revenue Decoupling Adjustment Factor rate per therm November 2022 - October 2023	\$0.0423 Line 3 / Line 4
<u>Commercial</u>		
6	Commercial Projected October 31, 2022 Reconciliation Balance of Prior Recoveries / (Refunds)	\$420,513 Sch 4, Pg 2 Col. I Line 41 + Col. M Line 41
7	Commercial Revenue Decoupling Deficiency / (Excess) - Current Decoupling Period	<u>\$232,515</u> Sch 4, Pg 3 Line 20
8	Total Commercial Revenue Decoupling Deficiency / (Excess) - October 31, 2022	\$653,028 Line 6 + Line 7
9	Estimated Commercial November 2022 - October 2023 Sales (therms)	118,794,774 Company Forecast
10	Commercial Revenue Decoupling Adjustment Factor rate per therm November 2022 - October 2023	\$0.0055 Line 8 / Line 9

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty  
 Revenue Decoupling Reconciliation  
 Reconciliation of Previous Period November 2021 – October 2022**

Residential									
Month	Beginning Balance	Collections	(Over)/Under Ending Balance	Balance Subject to Interest	Interest Rate	Days per Month	Interest	Cumulative Interest	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
DY 20/21 Deficiency/(Surplus)	\$1,431,746								
Nov-21	\$1,039,034	\$87,443	\$1,126,477	\$1,082,756	3.25%	30	\$2,892	\$2,892	
Dec-21	\$1,129,369	(\$102,982)	\$1,026,387	\$1,077,878	3.25%	31	\$2,975	\$5,868	
Jan-22	\$1,029,362	(\$146,295)	\$883,068	\$956,215	3.25%	31	\$2,639	\$8,507	
Feb-22	\$885,707	(\$179,954)	\$705,754	\$795,730	3.25%	28	\$1,984	\$10,491	
Mar-22	\$707,737	(\$149,368)	\$558,369	\$633,053	3.25%	31	\$1,747	\$12,238	
Apr-22	\$560,117	(\$103,150)	\$456,966	\$508,542	3.50%	30	\$1,463	\$13,701	
May-22	\$458,429	(\$60,488)	\$397,942	\$428,186	3.50%	31	\$1,273	\$14,974	
Jun-22	\$399,215	(\$27,256)	\$371,959	\$385,587	4.00%	30	\$1,268	\$16,242	
Jul-22	\$373,226	(\$17,818)	\$355,408	\$364,317	4.75%	31	\$1,470	\$17,711	
Aug-22	\$356,878	(\$16,434)	\$340,444	\$348,661	5.50%	31	\$1,629	\$19,340	
Sep-22	\$342,072	(\$17,136)	\$324,936	\$333,504	5.50%	30	\$1,508	\$20,848	
Oct-22	\$326,443	(\$20,763)	\$305,681	\$316,062	5.50%	31	\$1,476	\$22,324	
Total		(\$754,201)							
Projected Cumulative Collection		(\$754,201)							
Total Approved Collection		\$1,039,034							
(Over)/Under Collection, excluding interest		\$284,833							
Cumulative Interest		\$22,324							
Total (Over)/Under Collection, including interest		\$307,157							

Commercial									
Month	Beginning Balance	Collections	(Over)/Under Ending Balance	Balance Subject to Interest	Interest Rate	Days per Month	Interest	Cumulative Interest	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
DY 20/21 Deficiency/(Surplus)	\$943,031								
Nov-21	\$677,519	\$98,009	\$775,527	\$726,523	3.25%	30	\$1,941	\$1,941	
Dec-21	\$777,468	(\$42,314)	\$735,154	\$756,311	3.25%	31	\$2,088	\$4,028	
Jan-22	\$737,241	(\$49,658)	\$687,583	\$712,412	3.25%	31	\$1,966	\$5,995	
Feb-22	\$689,550	(\$66,175)	\$623,375	\$656,462	3.25%	28	\$1,637	\$7,631	
Mar-22	\$625,012	(\$60,403)	\$564,608	\$594,810	3.25%	31	\$1,642	\$9,273	
Apr-22	\$566,250	(\$43,469)	\$522,781	\$544,516	3.50%	30	\$1,566	\$10,840	
May-22	\$524,347	(\$30,800)	\$493,547	\$508,947	3.50%	31	\$1,513	\$12,353	
Jun-22	\$495,060	(\$20,842)	\$474,218	\$484,639	4.00%	30	\$1,593	\$13,946	
Jul-22	\$475,812	(\$14,440)	\$461,372	\$468,592	4.75%	31	\$1,890	\$15,836	
Aug-22	\$463,262	(\$14,154)	\$449,108	\$456,185	5.50%	31	\$2,131	\$17,967	
Sep-22	\$451,239	(\$16,562)	\$434,677	\$442,958	5.50%	30	\$2,002	\$19,970	
Oct-22	\$436,679	(\$18,164)	\$418,515	\$427,597	5.50%	31	\$1,997	\$21,967	
Total		(\$278,973)							
Projected Cumulative Collection		(\$278,973)							
Total Approved Collection		\$677,519							
(Over)/Under Collection, excluding interest		\$398,545							
Cumulative Interest		\$21,967							
Total (Over)/Under Collection, including interest		\$420,513							

**References:**

- 51 (a) Line 4 (Res) and Line 29 (Com): DG 21-130, revised with actuals through August 2021
- 52 (b) Company records
- 53 (c) Column (a) + Column (b)
- 54 (d) [Column (a) + Column (c)] ÷ 2
- 55 (e) Prime Rate effective first of each month
- 56 (f) Days per month
- 57 (g) [Column (d) x ((Column (e) / 365) \* Column (f))]
- 58 (h) Column (g) + Prior Month Column (h)
- 59 \* Projected

**Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty**  
**September 2021 through August 2022**  
**Revenue Decoupling Activity by Sector**

<b>RESIDENTIAL</b>		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)
<b>FOR THE MONTH OF:</b>		<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Jul-22</b>	<b>Aug-22</b>
<b>DAYS IN MONTH</b>		<b>30</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>31</b>	<b>28</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>31</b>
3	Over Under Beginning Balance	\$ -	\$ 187,568	\$ 921,342	\$ 1,529,463	\$ 1,951,823	\$ 1,933,976	\$ 2,352,273	\$ 2,447,842	\$ 2,334,214	\$ 2,332,558	\$ 2,449,586	\$ 2,439,812
4	Monthly revenue difference Inc/(Dec) revenue	\$ 170,543	\$ 695,995	\$ 602,442	\$ 288,165	\$ (52,190)	\$ 276,867	\$ (263,559)	\$ (180,617)	\$ (103,419)	\$ 59,549	\$ (67,861)	\$ 105,253
5	True up	\$ 16,775	\$ 36,250	\$ 2,410	\$ 129,397	\$ 28,989	\$ 136,093	\$ 352,512	\$ 60,121	\$ 94,837	\$ 49,631	\$ 48,244	\$ (5,442)
6	Ending Balance Pre-Interest	\$ 187,318	\$ 919,814	\$ 1,526,194	\$ 1,947,025	\$ 1,928,621	\$ 2,346,936	\$ 2,441,226	\$ 2,327,345	\$ 2,325,632	\$ 2,441,738	\$ 2,429,969	\$ 2,539,622
7	Month's Average Balance	\$ 93,659	\$ 553,691	\$ 1,223,768	\$ 1,738,244	\$ 1,940,222	\$ 2,140,456	\$ 2,396,749	\$ 2,387,594	\$ 2,329,923	\$ 2,387,148	\$ 2,439,777	\$ 2,489,717
8	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%
9	Interest Applied	\$ 250	\$ 1,528	\$ 3,269	\$ 4,798	\$ 5,356	\$ 5,336	\$ 6,616	\$ 6,868	\$ 6,926	\$ 7,848	\$ 9,843	\$ 11,630
10	Ending Balance	\$ 187,568	\$ 921,342	\$ 1,529,463	\$ 1,951,823	\$ 1,933,976	\$ 2,352,273	\$ 2,447,842	\$ 2,334,214	\$ 2,332,558	\$ 2,449,586	\$ 2,439,812	\$ 2,551,253
<b>COMMERCIAL &amp; INDUSTRIAL</b>													
<b>FOR THE MONTH OF:</b>		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)
<b>DAYS IN MONTH</b>		<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Jul-22</b>	<b>Aug-22</b>
		<b>30</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>31</b>	<b>28</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>30</b>	<b>31</b>	<b>31</b>
13	Over Under Beginning Balance	\$ -	\$ 46,351	\$ (184,811)	\$ (1,155,183)	\$ (1,027,733)	\$ (2,041,973)	\$ (213,584)	\$ 79,689	\$ (311,294)	\$ 126,301	\$ 131,532	\$ 217,203
14	Monthly revenue difference Inc/(Dec) revenue	\$ 43,875	\$ (239,968)	\$ (949,941)	\$ 25,392	\$ (1,055,358)	\$ 1,765,498	\$ 9,429	\$ (364,478)	\$ 249,240	\$ (59,661)	\$ 90,541	\$ (54,411)
15	True up	\$ 2,414	\$ 8,997	\$ (18,644)	\$ 105,067	\$ 45,348	\$ 65,699	\$ 284,028	\$ (26,173)	\$ 188,630	\$ 64,469	\$ (5,572)	\$ 68,675
16	Ending Balance Pre-Interest	\$ 46,290	\$ (184,620)	\$ (1,153,395)	\$ (1,024,724)	\$ (2,037,742)	\$ (210,776)	\$ 79,874	\$ (310,962)	\$ 126,576	\$ 131,109	\$ 216,501	\$ 231,467
17	Month's Average Balance	\$ 23,145	\$ (69,134)	\$ (669,103)	\$ (1,089,953)	\$ (1,532,737)	\$ (1,126,374)	\$ (66,855)	\$ (115,636)	\$ (92,359)	\$ 128,705	\$ 174,017	\$ 224,335
18	Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%
19	Interest Applied	\$ 62	\$ (191)	\$ (1,787)	\$ (3,009)	\$ (4,231)	\$ (2,808)	\$ (185)	\$ (333)	\$ (275)	\$ 423	\$ 702	\$ 1,048
20	Ending Balance	\$ 46,351	\$ (184,811)	\$ (1,155,183)	\$ (1,027,733)	\$ (2,041,973)	\$ (213,584)	\$ 79,689	\$ (311,294)	\$ 126,301	\$ 131,532	\$ 217,203	\$ 232,515
21	Total Ending Balance	\$ 233,919.74	\$ 736,531.39	\$ 374,279.82	\$ 924,090.05	\$ (107,996.70)	\$ 2,138,688.79	\$ 2,527,530.75	\$ 2,022,919.52	\$ 2,458,858.79	\$ 2,581,118.33	\$ 2,657,014.89	\$ 2,783,767.73