PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

			Allocation Per Docket No. DE 14-238					
			Rate R @	Rate G @	Rate GV @	Rate LG @	Rate OL @	
		Total	48.75%	25.00%	20.00%	5.75%	0.50%	
Line	**Description**	**Stranded Cost**	**Stranded Cost**	**Stranded Cost**	**Stranded Cost**	**Stranded Cost**	**Stranded Cost**	**Attachment/Source**
1	Part 1 - Rate Reduction Bonds (February 2023 to January 2024)	$ 57,259	$ 28,623	$ 14,001	$ 11,238	$ 3,098	$ 299	MBP-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2023 to January 2024)	(7,136)	(3,479)	(1,784)	(1,427)	(410)	(36)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2023 SCRC Under/(Over) Recovery	(1,563)	(762)	(391)	(313)	(90)	(8)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 48,560	$ 24,382	$ 11,826	$ 9,498	$ 2,598	$ 256	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	3,395,584	1,612,332	1,568,518	1,137,262	24,977	Company forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.740	0.843	0.868	0.716	0.272	1.199	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.112)	(0.125)	(0.135)	(0.111)	(0.044)	(0.174)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.628	0.718	0.734	0.606	0.228	1.024	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.362)	(0.362)	(0.362)	(0.362)	(0.362)	MBP-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.356	0.372	0.244	(0.134)	0.662	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		(0.129)	(0.129)	(0.129)	(0.129)	(0.129)	MBP-5, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.227	0.243	0.115	(0.263)	0.533	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.046	0.046	0.046	0.046	0.046	MBP-7, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.273	0.289	0.161	(0.217)	0.579	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.414	0.414	0.414	0.414	0.414	MBP-9, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.687	0.703	0.575	0.197	0.993	Line 14 + Line 15

** Numbers may not add due to rounding

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($ in 000's)

Line	Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	$ 6,041	$ 4,661	$ 4,702	$ 4,244	$ 4,223	$ 4,709	$ 5,468	$ 5,296	$ 4,429	$ 4,082	$ 4,316	$ 5,088	$ 57,259	MBP-1, Page 3, Line 22
2	SCRC Costs - Part 2	(2,720)	(3,591)	213	(2,354)	(2,391)	4,890	(2,510)	(2,210)	4,582	(2,332)	(2,451)	3,738	(7,136)	MBP-1, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	(1,563)	-	-	-	-	-	-	-	-	-	-	-	(1,563)	MBP-2, Page 1, Line 6
4	Total SCRC Costs	$ 1,758	$ 1,070	$ 4,915	$ 1,890	$ 1,832	$ 9,600	$ 2,958	$ 3,086	$ 9,011	$ 1,751	$ 1,864	$ 8,826	$ 48,560	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	3,965	4,019	3,701	3,690	4,076	4,671	4,517	3,845	3,591	3,750	4,299	4,475	48,599	Company forecast
6	Total SCRC Under/(Over) Recovery	$ (2,207)	$ (2,949)	$ 1,214	$ (1,800)	$ (2,244)	$ 4,928	$ (1,560)	$ (758)	$ 5,420	$ (2,000)	$ (2,435)	$ 4,352	$ (39)	Line 4 - Line 5
7	Retail MWh Sales	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	712,532	7,738,673	Company forecast

8 Amounts shown above may not add due to rounding.

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Line	SCRC Part 1 Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Forecast (MWh)	351,375	289,685	281,062	249,759	234,911	269,327	337,518	322,372	254,641	217,505	257,799	327,544	3,393,497
4	Total Rate R RRB Charge Remittances	$ 3,373	$ 2,404	$ 2,333	$ 2,073	$ 1,950	$ 2,235	$ 2,801	$ 2,676	$ 2,114	$ 1,805	$ 2,140	$ 2,719	$ 28,623
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Forecast (MWh)	140,146	131,650	138,674	121,178	127,813	140,476	153,559	152,735	129,388	123,730	118,618	135,398	1,613,366
8	Total Rate G RRB Charge Remittances	$ 1,331	$ 1,132	$ 1,193	$ 1,042	$ 1,099	$ 1,208	$ 1,321	$ 1,314	$ 1,113	$ 1,064	$ 1,020	$ 1,164	$ 14,001
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Forecast (MWh)	134,182	121,926	127,751	118,780	125,585	137,854	147,424	143,530	129,196	129,189	122,035	132,074	1,569,527
12	Total Rate GV RRB Charge Remittances	$ 1,047	$ 866	$ 907	$ 843	$ 892	$ 979	$ 1,047	$ 1,019	$ 917	$ 917	$ 866	$ 938	$ 11,238
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Forecast (MWh)	84,647	85,914	90,320	97,874	97,603	99,912	103,710	98,925	97,034	98,977	96,224	86,782	1,137,921
16	Total Rate LG RRB Charge Remittances	$ 254	$ 232	$ 244	$ 264	$ 264	$ 270	$ 280	$ 267	$ 262	$ 267	$ 260	$ 234	$ 3,098
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Forecast (MWh)	2,812	2,258	2,173	1,792	1,610	1,436	1,612	1,726	1,944	2,386	2,484	2,756	24,991
20	Total Rate OL RRB Charge Remittances	$ 35	$ 27	$ 26	$ 21	$ 19	$ 17	$ 19	$ 21	$ 23	$ 28	$ 30	$ 33	$ 299
21	Total RRB Sales Actual/Forecast (MWh)	713,162	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	7,739,303
22	**Total RRB Charge Remittances**	**$ 6,041**	**$ 4,661**	**$ 4,702**	**$ 4,244**	**$ 4,223**	**$ 4,709**	**$ 5,468**	**$ 5,296**	**$ 4,429**	**$ 4,082**	**$ 4,316**	**$ 5,088**	**$ 57,259**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.
26 Lines 3, 7, 11, 15, 19: Company forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 37,415	$ 57,259	$ (43,210)	$ (16,238)	$ (393)	$ -	$ -	$ 34,833

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	Company forecast
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	Company forecast
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	Company forecast
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	Company forecast
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	Company forecast
9	IPP Cost - Energy + Capacity	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	-	-	17	MBP-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	Company forecast
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	Company forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,720)	$ (3,582)	$ 227	$ (2,339)	$ (2,365)	$ 4,909	$ (2,500)	$ (2,194)	$ 4,586	$ (2,337)	$ (2,445)	$ 3,740	$ (7,021)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ 0	$ (9)	$ (14)	$ (15)	$ (26)	$ (19)	$ (10)	$ (16)	$ (4)	$ 5	$ (6)	$ (1)	$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,720)	$ (3,591)	$ 213	$ (2,354)	$ (2,391)	$ 4,890	$ (2,510)	$ (2,210)	$ 4,582	$ (2,332)	$ (2,451)	$ 3,738	$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Company forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
4	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
6	Burgess ISO-NE Allocated Costs	116	116	116	116	116	116	116	116	116	116	116	116	1,389	Company forecast
7	Ch. 340 Reduction	5,909	1,585	(874)	(1,984)	(1,328)	(960)	(1,122)	(2,215)	(1,498)	(167)	2,995	5,523	5,863	- Line 21
8	Net Above/(Below) Market Energy	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 1,389	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 337	$ 337	$ 3,942	Company forecast
10	Burgess Capacity @ Market	248	248	248	248	131	131	131	131	131	131	131	131	2,040	Company forecast
11	Total Above/(Below) Market Capacity	$ 78	$ 78	$ 78	$ 78	$ 196	$ 196	$ 196	$ 196	$ 196	$ 196	$ 206	$ 206	$ 1,902	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 56.51	$ -	$ -	$ 57.35	$ -	$ -	$ 57.35	$ -		$ 57.35		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,526	$ -	$ -	$ 7,439	$ -	$ -	$ 6,698	$ -	$ -	$ 6,241	$ 22,903	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	$ 194	$ 194	$ 2,720	$ 194	$ 312	$ 7,751	$ 312	$ 312	$ 7,010	$ 312	$ 322	$ 6,562	$ 26,194	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Line 2
18	Burgess Energy @ Market (per PPA)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
19	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 1,169	$ 882	$ 412	$ 251	$ 190	$ 169	$ 158	$ 217	$ 296	$ 601	$ -	$ -	$ 4,345	Company forecast
24	Lempster Energy @ Market	1,339	984	461	275	214	191	179	224	318	667	-	-	4,851	Company forecast
25	Total Above/(Below) Market Energy	$ (169)	$ (101)	$ (49)	$ (24)	$ (24)	$ (22)	$ (21)	$ (7)	$ (23)	$ (66)	$ -	$ -	$ (506)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	29	29	29	29	29	29	29	29	29	29	-	-	291	Company forecast
27	Net Above/(Below) Market Energy	$ (140)	$ (72)	$ (20)	$ 5	$ 5	$ 7	$ 8	$ 22	$ 6	$ (36)	$ -	$ -	$ (215)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 25	$ 25	$ 25	$ 25	$ 4	$ 4	$ 4	$ 4	$ 13	$ 13	$ -	$ -	$ 145	Company forecast
29	Lempster Capacity @ Market	28	28	28	28	5	5	5	5	15	15	-	-	161	Company forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (0)	$ (0)	$ (0)	$ (0)	$ (1)	$ (1)	$ -	$ -	$ (16)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	-	24,884	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ -		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ 91	$ -	$ -	$ 87	$ -	$ -	$ 70	$ -	$ -	$ -	$ 249	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	$ (143)	$ (75)	$ 68	$ 2	$ 5	$ 94	$ 8	$ 21	$ 75	$ (38)	$ -	$ -	$ 17	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	322,372	313,433	271,624	271,616	314,180	380,018	358,281	278,497	264,158	287,409	353,036	367,738	3,782,363	Company forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021/DE 23-0xx, LJL-4, Page 1
37	Class I RECs Needed	35,461	34,478	29,879	29,878	34,560	41,802	39,411	30,635	29,057	31,615	38,834	43,761	419,370	Line 35 x Line 36
38	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (35.88)		DE 22-021/DE 23-0xx, LJL-4, Page 1
39	Class I REC Transfer to Energy Service	$ (1,321)	$ (1,284)	$ (1,113)	$ (1,113)	$ (1,287)	$ (1,557)	$ (1,443)	$ (1,122)	$ (1,064)	$ (1,158)	$ (1,422)	$ (1,570)	$ (15,455)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (194)	$ (228)	$ (213)	$ (191)	$ (164)	$ (150)	$ (150)	$ (179)	$ (207)	$ (217)	$ (99)	$ (97)	$ (2,088)	Company forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
42	Total Burgess and Lempster Contract Costs	$ (1,464)	$ (1,393)	$ 1,462	$ (1,107)	$ (1,135)	$ 6,138	$ (1,274)	$ (967)	$ 5,813	$ (1,101)	$ (1,199)	$ 4,896	$ 8,668	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			129,702			116,786			108,816	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												108,816	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 6,041	$ 4,661	$ 4,702	$ 4,244	$ 4,223	$ 4,709	$ 5,468	$ 5,296	$ 4,429	$ 4,082	$ 4,316	$ 5,088	$ 57,259	MBP-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (2,722)	$ (3,584)	$ 225	$ (2,341)	$ (2,367)	$ 4,907	$ (2,503)	$ (2,196)	$ 4,584	$ (2,339)	$ (2,447)	$ 3,737	$ (7,047)	MBP-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ 3,318	$ 1,077	$ 4,927	$ 1,903	$ 1,856	$ 9,616	$ 2,965	$ 3,100	$ 9,012	$ 1,743	$ 1,868	$ 8,825	$ 50,211	
4	Net SCRC Revenue (Parts 1 and 2 only)		3,965	4,019	3,701	3,690	4,076	4,671	4,517	3,845	3,591	3,750	4,299	4,475	48,599	MBP-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ (647)	$ (2,942)	$ 1,226	$ (1,787)	$ (2,220)	$ 4,945	$ (1,552)	$ (745)	$ 5,422	$ (2,007)	$ (2,431)	$ 4,351	$ 1,613	
6	Beginning Monthly Balance		752	105	(2,837)	(1,611)	(3,398)	(5,618)	(673)	(2,225)	(2,970)	2,452	445	(1,986)		Prior Month Line 7
7	Ending Monthly Balance	752	105	(2,837)	(1,611)	(3,398)	(5,618)	(673)	(2,225)	(2,970)	2,452	445	(1,986)	2,365	2,365	Line 5 + Line 6
8	Average Monthly Balance		429	(1,366)	(2,224)	(2,505)	(4,508)	(3,146)	(1,449)	(2,597)	(259)	1,448	(771)	189		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(2,348)	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(2,436)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(1,596)	107	(2,844)	(1,623)	(3,411)	(5,642)	(690)	(2,233)	(2,983)	2,451	452	(1,990)	2,366	(72)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 62,919	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(15,480)	MBP-2, Page 5, Line 27
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	MBP-2, Page 2, Line 3
4	Total SCRC Cost	$ 36,327	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	37,889	MBP-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ (1,563)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810	$ 4,892	$ 4,754	$ 4,997	$ 5,698	$ 7,113	$ 5,119	$ 5,097	$ 4,046	$ 5,043	$ 62,919	MBP-2, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,711)	(3,544)	5,080	(3,123)	(2,995)	5,332	(2,467)	(2,825)	2,235	(15,480)	MBP-2, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 2 (June 23, 2022)
4	Total SCRC Cost	$ (10,414)	$ 1,367	$ 4,633	$ 1,181	$ 1,210	$ 10,077	$ 2,576	$ 4,117	$ 10,451	$ 2,630	$ 1,221	$ 7,278	$ 36,327	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,692	2,709	37,889	Company actual/forecast
6	Total SCRC Under/(Over) Recovery	$ (15,077)	$ (1,384)	$ 1,396	$ (2,373)	$ (2,492)	$ 5,436	$ (1,047)	$ 2,288	$ 8,280	$ 311	$ (1,471)	$ 4,569	$ (1,563)	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	683,171	687,585	7,730,908	Company actual/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	242,658	202,784	278,936	3,397,025
4	Total Rate R RRB Charge Remittances	$ 2,719	$ 3,336	$ 2,529	$ 2,435	$ 2,292	$ 2,428	$ 2,907	$ 3,737	$ 2,590	$ 2,313	$ 1,933	$ 2,658	$ 31,877
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	135,757	100,562	128,128	1,629,638
8	Total Rate G RRB Charge Remittances	$ 1,180	$ 1,480	$ 1,155	$ 1,204	$ 1,183	$ 1,244	$ 1,387	$ 1,662	$ 1,256	$ 1,280	$ 948	$ 1,208	$ 15,188
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	147,301	115,549	122,454	1,611,478
12	Total Rate GV RRB Charge Remittances	$ 916	$ 1,156	$ 893	$ 966	$ 986	$ 1,029	$ 1,092	$ 1,326	$ 1,005	$ 1,141	$ 895	$ 948	$ 12,353
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	118,071	86,617	76,250	1,147,755
16	Total Rate LG RRB Charge Remittances	$ 226	$ 314	$ 222	$ 278	$ 285	$ 289	$ 304	$ 378	$ 258	$ 352	$ 258	$ 227	$ 3,390
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales (MWh)	62	1,954	880	756	663	584	637	714	796	951	1,008	56	9,062
20	Total Rate OL RRB Charge Remittances	$ 1	$ 23	$ 11	$ 9	$ 8	$ 7	$ 8	$ 9	$ 10	$ 12	$ 13	$ 1	$ 112
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	644,738	506,520	605,825	7,794,958
22	**Total RRB Charge Remittances**	**$ 5,042**	**$ 6,309**	**$ 4,810**	**$ 4,892**	**$ 4,754**	**$ 4,997**	**$ 5,698**	**$ 7,113**	**$ 5,119**	**$ 5,097**	**$ 4,046**	**$ 5,043**	**$ 62,919**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company actual/forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales
28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,710	$ 62,919	$ (43,210)	$ (17,575)	$ (665)	$ -	$ 235	$ 37,415

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 23, 2022)
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	591	597	3,038	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	615	613	4,031	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(25)	(17)	(993)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	35	27	33	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	27	37	28	340	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(62)	(2)	(1)	(307)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	594	592	2,689	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	376	652	641	4,371	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(242)	(58)	(49)	(1,682)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	70	194	5,096	22,778	MBP-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(38)	(13)	18	(38)	MBP-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,399)	(1,429)	(15,177)	MBP-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	-	(10)	(245)	(200)	(3,425)	MBP-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(901)	(907)	(914)	(914)	(10,963)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,928)	$ 5,371	$ (2,451)	$ (2,806)	$ 2,245	$ (14,790)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(664)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (67)	$ (38)	$ (16)	$ (19)	$ (10)	$ (690)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,995)	$ 5,332	$ (2,467)	$ (2,825)	$ 2,235	$ (15,480)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	2,555	3,598	2,575	3,931	3,812	4,466	4,209	4,218	2,991	4,332	3,227	3,263	43,176	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	3,216	4,501	41,046	Company actual/forecast
4	Total Above/(Below) Market Energy	(2,136)	810	831	341	581	12	(685)	1,116	976	1,511	11	(1,238)	2,130	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	116	116	1,389	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	(11)	1,238	(3,697)	- Line 21
8	Net Above/(Below) Market Energy	(542)	50	(1)	(3)	17	32	(4)	11	27	2	116	116	(179)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	317	317	317	317	317	317	317	317	317	317	327	327	3,825	Company actual/forecast
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	551	248	248	248	248	3,253	Company actual/forecast
11	Total Above/(Below) Market Capacity	14	14	14	14	14	371	69	(234)	69	69	78	78	572	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	-		54.38	-	-	56.51	-	-	56.51	-		55.20		Contract rates
14	Contract Costs of REC's	-	-	2,601	-	-	7,419	-	-	7,464	-	-	4,902	22,386	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	(528)	64	2,614	11	31	7,823	65	(223)	7,560	70	194	5,096	22,778	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	2,555	3,598	2,575	3,931	3,812	4,466	4,209	4,218	2,991	4,332	3,227	3,263	43,176	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	3,216	4,501	39,478	Company actual/forecast
19	Total Above/(Below) Market Energy	(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	11	(1,238)	3,697	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
21	Total Ch. 340 Above/(Below) Market Energy	(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	11	(1,238)	3,697	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	558	503	418	265	238	322	236	251	207	375	482	607	4,462	Company actual/forecast
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	521	663	5,150	Company actual/forecast
25	Total Above/(Below) Market Energy	(164)	(65)	(59)	(28)	(61)	(54)	(35)	(36)	(25)	(67)	(40)	(55)	(688)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	29	29	349	Company actual/forecast
27	Net Above/(Below) Market Energy	(60)	(39)	(39)	(23)	(25)	(29)	(23)	(25)	(3)	(35)	(11)	(26)	(339)	Line 25 + Line 26
28	Lempster Capacity @ Contract	35	35	35	35	10	10	10	10	28	28	25	25	285	Company actual/forecast
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	49	11	31	28	28	321	Company actual/forecast
30	Total Above/(Below) Market Capacity	(3)	(3)	(3)	(3)	(28)	37	(1)	(39)	18	(3)	(3)	(3)	(36)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,711	33,636	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered RECs @ Contract	10.00	-	-	10.00	-	10.00	-	-	10.00	-	-	10.00		Contract rates
33	Contract Costs of RECs	45	-	-	82	-	97	-	-	67	-	-	47	336	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(38)	(13)	18	(38)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	356,271	355,857	3,862,961	Company actual/forecast
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-021, LJL-3, Page 1
37	Class I RECs Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	36,696	39,144	400,376	Line 35 x Line 36
38	Energy Service Transfer Price	(38.00)	(38.00)	(38.00)	(38.00)	(38.00)	(38.00)	(38.13)	(38.13)	(38.13)	(38.13)	(38.13)	(36.50)		DE 21-077/DE 22-021, LJL-3, Page 1
39	Class I REC Transfer to Energy Service	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,399)	(1,429)	(15,177)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	(597)	(1,133)	2	(1,094)	-	2	(15)	-	-	(10)	(245)	(200)	(3,290)	Company actual/forecast
41	RPS True Up	-	-	-	-	(135)	-	-	-	-	-	-	-	(135)	Company actual/forecast
42	Total Burgess and Lempster Contract Costs	(2,620)	(2,397)	1,411	(2,124)	(1,321)	6,568	(1,608)	(1,563)	6,701	(930)	(1,463)	3,485	4,138	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			108,816	420,015	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	(20,015)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	MBP-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,634)	(3,455)	5,160	(3,054)	(2,930)	5,368	(2,453)	(2,809)	2,243	(14,817)	MBP-2, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,258	1,299	10,158	2,644	4,182	10,487	2,644	1,238	7,286	48,103	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,692	2,709	37,889	MBP-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,297)	(2,403)	5,517	(978)	2,353	8,316	324	(1,454)	4,577	10,213	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,011)	(2,695)	(2,371)	(3,825)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,011)	(2,695)	(2,371)	(3,825)	752	752	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,352)	(16,701)	(15,144)	(12,875)	(12,188)	(6,853)	(2,533)	(3,098)	(1,536)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(2,348)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,577)	(17,992)	(12,467)	(13,433)	(11,076)	(2,731)	(2,384)	(3,841)	744	(1,596)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 539	MBP-3, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	$ (28,706)	MBP-3, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 189	MBP-3, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2023 to January 2024)	$ (27,977)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh	(0.362)	(Line 4 / Line 5) * 100

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.

8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

	RGGI Refund	**Balance 1/31/23**	**Estimate Feb-23**	**Estimate Mar-23**	**Estimate Apr-23**	**Estimate May-23**	**Estimate Jun-23**	**Estimate Jul-23**	**Estimate Aug-23**	**Estimate Sep-23**	**Estimate Oct-23**	**Estimate Nov-23**	**Estimate Dec-23**	**Estimate Jan-24**	**12 Month Total**	**Attachment/Source**
	Auction Results															
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	803	-	-	803	-	-	803	-	-	803	-	3,213	RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -		RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ 43,243	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				59			60			61			62		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ (40,031)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ (28,706)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,286)	$ (2,317)	$ (2,134)	$ (2,127)	$ (2,349)	$ (2,693)	$ (2,604)	$ (2,216)	$ (2,070)	$ (2,162)	$ (2,478)	$ (2,579)	$ (28,014)	Company forecast
11	Monthly (Over)/Under Recovery		$ 2,286	$ 2,317	$ (5,043)	$ 2,127	$ 2,349	$ (4,484)	$ 2,604	$ 2,216	$ (5,107)	$ 2,162	$ 2,478	$ (4,597)	$ (692)	Line 9 - Line 10
12	Beginning Monthly Balance		$ 649	$ 2,935	$ 5,252	$ 209	$ 2,336	$ 4,685	$ 201	$ 2,805	$ 5,021	$ (85)	$ 2,076	$ 4,555		Prior Month Line 13
13	Ending Monthly Balance	$ 649	$ 2,935	$ 5,252	$ 209	$ 2,336	$ 4,685	$ 201	$ 2,805	$ 5,021	$ (85)	$ 2,076	$ 4,555	$ (43)	(43)	Line 11 + Line 12
14	Average Monthly Balance		$ 1,792	$ 4,093	$ 2,730	$ 1,272	$ 3,510	$ 2,443	$ 1,503	$ 3,913	$ 2,468	$ 996	$ 3,315	$ 2,256		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate
16	Monthly Carrying Charge	$ (110)	$ 11	$ 26	$ 17	$ 8	$ 22	$ 15	$ 9	$ 24	$ 15	$ 6	$ 21	$ 14	79	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ 539													37	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).

20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$ (4,268)	MBP-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	$ (28,820)	MBP-4, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	$ (33,706)	MBP-4, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	$ 4,886	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (79)	MBP-4, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 539	Line 1 + Line 4 + Line 5

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.50	$ -	$ -	$ 13.90	$ -	$ -	$ 13.45	$ -	$ -	$ 12.99	$ -		Actual per RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 11,640	$ -	$ -	$ 10,891	$ -	$ -	$ 10,538	$ -	$ -	$ 10,178	$ -	$ 43,247	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				55			56			57			58		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (862)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,777)	$ -	$ -	$ (10,107)	$ -	$ -	$ (9,755)	$ -	$ -	$ (9,394)	$ (40,034)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ (112)	$ (7,728)	$ -	$ -	$ (7,248)	$ -	$ -	$ (6,995)	$ -	$ -	$ (6,737)	$ (28,820)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,094)	$ (2,125)	$ (1,870)	$ (2,035)	$ (2,107)	$ (2,589)	$ (4,147)	$ (3,170)	$ (3,043)	$ (3,192)	$ (3,655)	$ (3,679)	$ (33,706)	Company actual/forecast
11	Monthly (Over)/Under Recovery		$ 2,094	$ 2,013	$ (5,858)	$ 2,035	$ 2,107	$ (4,659)	$ 4,147	$ 3,170	$ (3,952)	$ 3,192	$ 3,655	$ (3,058)	$ 4,886	Line 9 - Line 10
12	Beginning Monthly Balance		$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,707		Prior Month Line 13
13	Ending Monthly Balance	$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 52	$ 3,707	$ 649	649	Line 11 + Line 12
14	Average Monthly Balance		$ (3,190)	$ (1,136)	$ (3,058)	$ (4,970)	$ (2,899)	$ (4,175)	$ (4,431)	$ (772)	$ (1,163)	$ (1,544)	$ 1,880	$ 2,178		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
16	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (9)	$ (16)	$ (11)	$ (17)	$ (20)	$ (4)	$ (6)	$ (9)	$ 11	$ 14	(110)	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (4,268)													539	Line 13 + Line 16

18 RGGI auction results link: **https://www.rggi.org/auctions/auction-results**

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).

20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,028)	MBP-5, Page 2, Line 11
2	Estimated Ch. 340 Expense	$ (5,863)	MBP-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ (76)	MBP-5, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2023 to January 2024)	$ (9,968)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	(0.129)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (815)	$ (826)	$ (760)	$ (758)	$ (837)	$ (960)	$ (928)	$ (790)	$ (738)	$ (770)	$ (883)	$ (919)	$ (9,983)	Company forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-1, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	MBP-1, Page 6, Line 19
4	Total Ch. 340 Expense		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (5,094)	$ (759)	$ 1,634	$ 2,742	$ 2,165	$ 1,920	$ 2,050	$ 3,005	$ 2,235	$ 938	$ (2,112)	$ (4,604)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (3,745)	$ (8,839)	$ (9,599)	$ (7,964)	$ (5,223)	$ (3,058)	$ (1,138)	$ 913	$ 3,917	$ 6,153	$ 7,090	$ 4,978		Prior Month Line 7
7	Ending Monthly Balance	$ (3,745)	$ (8,839)	$ (9,599)	$ (7,964)	$ (5,223)	$ (3,058)	$ (1,138)	$ 913	$ 3,917	$ 6,153	$ 7,090	$ 4,978	$ 375	$ 375	Line 5 + Line 6
8	Average Monthly Balance		$ (6,292)	$ (9,219)	$ (8,782)	$ (6,594)	$ (4,140)	$ (2,098)	$ (112)	$ 2,415	$ 5,035	$ 6,621	$ 6,034	$ 2,676		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ (283)	$ (33)	$ (49)	$ (46)	$ (35)	$ (22)	$ (11)	$ (1)	$ 13	$ 27	$ 35	$ 32	$ 14	$ (360)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (4,028)													$ 15	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$ (9,687)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	$ 3,697	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	$ 6,070	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (412)	MBP-6, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,028)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (388)	$ (393)	$ (346)	$ (377)	$ (390)	$ (479)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,373)	Company actual/forecast
2	Burgess CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-2, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ 11	$ (1,238)	$ 3,697	MBP-2, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ 11	$ (1,238)	$ 3,697	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,189)	$ 1,216	$ 1,423	$ 730	$ 964	$ 535	$ (456)	$ 1,221	$ 1,341	$ 1,515	$ 11	$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (2,507)		Prior Month Line 7
7	Ending Monthly Balance	$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,517)	$ (2,507)	$ (3,745)	$ (3,745)	Line 5 + Line 6
8	Average Monthly Balance		$ (10,410)	$ (10,396)	$ (9,077)	$ (8,001)	$ (7,155)	$ (6,405)	$ (6,366)	$ (5,984)	$ (4,703)	$ (3,275)	$ (2,512)	$ (3,126)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 129	$ (55)	$ (55)	$ (48)	$ (43)	$ (38)	$ (34)	$ (34)	$ (32)	$ (25)	$ (17)	$ (13)	$ (17)	$ (283)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (9,687)													$ (4,028)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ 311	MBP-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2023 to January 2024)	$ 3,046	MBP-7, Page 2, Line 2
3	Estimated Return (February 2023 to January 2024)	$ 225	MBP-7, Page 2, Line 13 (excluding Balance at January 31, 2023)
4	Estimated Environmental Remediation + Return (February 2023 to January 2024)	$ 3,582	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh	0.046	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 290	$ 294	$ 271	$ 270	$ 299	$ 342	$ 331	$ 282	$ 263	$ 275	$ 315	$ 328	$ 3,560	Company forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (37)	$ (41)	$ (17)	$ (16)	$ (45)	$ (88)	$ (77)	$ (28)	$ (9)	$ (21)	$ (61)	$ (74)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (790)	$ (827)	$ (867)	$ (884)	$ (901)	$ (945)	$ (1,034)	$ (1,111)	$ (1,139)	$ (1,148)	$ (1,169)	$ (1,230)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (790)	$ (827)	$ (867)	$ (884)	$ (901)	$ (945)	$ (1,034)	$ (1,111)	$ (1,139)	$ (1,148)	$ (1,169)	$ (1,230)	$ (1,304)	$ (1,304)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (808)	$ (847)	$ (876)	$ (893)	$ (923)	$ (990)	$ (1,072)	$ (1,125)	$ (1,143)	$ (1,158)	$ (1,199)	$ (1,267)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300	$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 5,965	$ 5,711	$ 5,458	$ 5,204	$ 4,950	$ 4,696	$ 4,442	$ 4,188	$ 3,935	$ 3,681	$ 3,427	$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,101	$ 27	$ 26	$ 24	$ 23	$ 21	$ 20	$ 18	$ 16	$ 15	$ 13	$ 12	$ 10	$ 1,326	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 311													$ 22	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$ 8	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	$ 3,422	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)	3,558	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	$ (136)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	$ 439	MBP-8, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ 311	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 275	$ 279	$ 246	$ 267	$ 277	$ 340	$ 372	$ 284	$ 273	$ 286	$ 328	$ 330	$ 3,558	Company actual/forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ 37	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ -	$ 335	$ -	$ -	$ 376	Company actual
4	Total Environmental Remediation Expense		$ 291	$ 254	$ 254	$ 254	$ 257	$ 254	$ 254	$ 254	$ 254	$ 589	$ 254	$ 254	$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 16	$ (25)	$ 8	$ (13)	$ (19)	$ (86)	$ (118)	$ (31)	$ (19)	$ 303	$ (74)	$ (76)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (714)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (640)	$ (714)	$ (790)	$ (790)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (646)	$ (651)	$ (660)	$ (662)	$ (679)	$ (731)	$ (834)	$ (908)	$ (933)	$ (791)	$ (677)	$ (752)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 45	$ 43	$ 42	$ 40	$ 39	$ 37	$ 35	$ 34	$ 32	$ 31	$ 31	$ 29	$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 8													$ 311	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 10,014	MBP-9, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	$ 21,712	MBP-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ 338	MBP-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Net Metering + Return (February 2023 to January 2024)	$ 32,064	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh	0.414	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 2,614	$ 2,650	$ 2,440	$ 2,432	$ 2,687	$ 3,079	$ 2,978	$ 2,535	$ 2,367	$ 2,472	$ 2,834	$ 2,950	$ 32,038	Company forecast
2	Net Metering Expense		$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 2,333	$ 28,001	Company forecast
3	Net Metering Market Revenues		$ 1,091	$ 753	$ 472	$ 356	$ 267	$ 237	$ 201	$ 140	$ 184	$ 495	$ 962	$ 1,130	$ 6,289	Company forecast
4	Total Net Metering Costs		$ 1,243	$ 1,580	$ 1,861	$ 1,978	$ 2,066	$ 2,096	$ 2,133	$ 2,193	$ 2,149	$ 1,839	$ 1,372	$ 1,203	$ 21,712	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (1,372)	$ (1,069)	$ (579)	$ (455)	$ (621)	$ (983)	$ (845)	$ (342)	$ (218)	$ (634)	$ (1,462)	$ (1,747)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 9,426	$ 8,054	$ 6,985	$ 6,406	$ 5,951	$ 5,331	$ 4,347	$ 3,502	$ 3,160	$ 2,942	$ 2,309	$ 846		Prior Month Line 7
7	Ending Monthly Balance	$ 9,426	$ 8,054	$ 6,985	$ 6,406	$ 5,951	$ 5,331	$ 4,347	$ 3,502	$ 3,160	$ 2,942	$ 2,309	$ 846	$ (900)	$ (900)	Line 5 + Line 6
8	Average Monthly Balance		$ 8,740	$ 7,519	$ 6,695	$ 6,179	$ 5,641	$ 4,839	$ 3,925	$ 3,331	$ 3,051	$ 2,626	$ 1,578	$ (27)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%	0.6250%		Prime Rate
10	Monthly Carrying Charge	$ 588	$ 55	$ 47	$ 42	$ 39	$ 35	$ 30	$ 25	$ 21	$ 19	$ 16	$ 10	$ (0)	$ 926	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$10,014													$ 26	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$ 893	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	$ 21,980	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)	13,183	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	$ 8,797	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ 324	MBP-10, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 10,014	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 731	$ 742	$ 653	$ 711	$ 736	$ 904	$ 1,729	$ 1,321	$ 1,268	$ 1,330	$ 1,523	$ 1,533	$ 13,183	Company actual/forecast
2	Net Metering Expense		$ 1,013	$ 1,825	$ 2,840	$ 2,364	$ 1,817	$ 1,608	$ 2,479	$ 2,798	$ 3,108	$ 3,482	$ 2,333	$ 2,333	$ 28,001	Company actual/forecast
3	Net Metering Market Revenues		$ 494	$ 521	$ 455	$ 548	$ 319	$ 204	$ 217	$ 193	$ 243	$ 449	$ 1,072	$ 1,307	$ 6,021	Company actual/forecast
4	Total Net Metering Costs		$ 519	$ 1,303	$ 2,386	$ 1,816	$ 1,499	$ 1,404	$ 2,262	$ 2,605	$ 2,865	$ 3,033	$ 1,261	$ 1,027	$ 21,980	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (213)	$ 561	$ 1,732	$ 1,105	$ 763	$ 499	$ 534	$ 1,284	$ 1,596	$ 1,703	$ (262)	$ (507)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 10,194	$ 9,932		Prior Month Line 7
7	Ending Monthly Balance	$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 10,194	$ 9,932	$ 9,426	$ 9,426	Line 5 + Line 6
8	Average Monthly Balance		$ 523	$ 697	$ 1,844	$ 3,263	$ 4,197	$ 4,828	$ 5,344	$ 6,253	$ 7,693	$ 9,343	$ 10,063	$ 9,679		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	$ 264	$ 1	$ 2	$ 5	$ 11	$ 15	$ 20	$ 24	$ 30	$ 40	$ 54	$ 61	$ 60	$ 588	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 893													$ 10,014	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDED JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,720)	$ (3,582)	$ 227	$ (2,339)	$ (2,365)	$ 4,909	$ (2,500)	$ (2,194)	$ 4,586	$ (2,337)	$ (2,445)	$ 3,740	$ (7,021)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ 0	$ (9)	$ (14)	$ (15)	$ (26)	$ (19)	$ (10)	$ (16)	$ (4)	$ 5	$ (6)	$ (1)	$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,720)	$ (3,591)	$ 213	$ (2,354)	$ (2,391)	$ 4,890	$ (2,510)	$ (2,210)	$ 4,582	$ (2,332)	$ (2,451)	$ 3,738	$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	MBP-1, Page 6, Line 34
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,720)	$ (3,582)	$ 227	$ (2,339)	$ (2,365)	$ 4,909	$ (2,500)	$ (2,194)	$ 4,586	$ (2,337)	$ (2,445)	$ 3,740	$ (7,021)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ 0	$ (9)	$ (14)	$ (15)	$ (26)	$ (19)	$ (10)	$ (16)	$ (4)	$ 5	$ (6)	$ (1)	$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,720)	$ (3,591)	$ 213	$ (2,354)	$ (2,391)	$ 4,890	$ (2,510)	$ (2,210)	$ 4,582	$ (2,332)	$ (2,451)	$ 3,738	$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 22-039 Attachment MBP-1, Page 5 (12/xx/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Docket No. DE 22-039
Dated: 01/11/2023
Attachment MBP-12

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	591	597	3,038	MBP-2, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	615	613	4,031	MBP-2, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(25)	(17)	(993)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	35	27	33	MBP-2, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	27	37	28	340	MBP-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(62)	(2)	(1)	(307)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	MBP-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	594	592	2,689	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	376	652	641	4,371	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(242)	(58)	(49)	(1,682)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	70	194	5,096	22,778	MBP-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(38)	(13)	18	(38)	MBP-2, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,399)	(1,429)	(15,177)	MBP-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	0	(10)	(245)	(200)	(3,425)	MBP-2, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	MBP-2, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(901)	(907)	(914)	(914)	(10,963)	MBP-2, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	MBP-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (2,928)	$ 5,371	$ (2,451)	$ (2,806)	$ 2,245	$ (14,790)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-2, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(36)	(13)	(16)	(8)	(664)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (67)	$ (38)	$ (16)	$ (19)	$ (10)	$ (690)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (2,995)	$ 5,332	$ (2,467)	$ (2,825)	$ 2,235	$ (15,480)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	ELM-1, Page 7, Line 10
26	Total Part 2 Return	$ (45)	$ (54)	$ (53)	$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)	$ (415)	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145	$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533	$ (8,006)	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	-	-	(1,781)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	-	-	(993)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	-	-	(788)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	-	-	(377)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	27	(14)	(10)	-	-	(88)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(55)	(20)	(61)	-	-	(288)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(32)	(32)	(382)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(32)	(32)	(2,540)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	154	23	(39)	-	-	(1,081)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(79)	(47)	(224)	(32)	(32)	(1,458)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	(292)	1,045	2	116	(989)	109	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(113)	(48)	(9)	29	29	(259)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	(46)	(215)	(1,333)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	228	229	-	-	(887)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	1	1	17	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	(247)	(292)	(290)	(292)	(286)	(292)	(298)	(298)	(3,581)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,406)	(1,156)	501	(505)	(665)	1,095	(28)	(114)	(1,293)	(7,199)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(33)	(20)	(9)	(4)	(5)	(277)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ (18)	$ (23)	$ (24)	$ (29)	$ (35)	$ (37)	$ (38)	$ (33)	$ (20)	$ (9)	$ (4)	$ (5)	$ (275)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (1,687)	$ (1,682)	$ (323)	$ (1,435)	$ (1,191)	$ 463	$ (544)	$ (698)	$ 1,075	$ (37)	$ (118)	$ (1,298)	$ (7,475)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2023

Rate	Blocks	(A) Current Rates Effective 1/1/2023	(B) Proposed Rates Effective 2/1/2023
R	All KWH	$ 0.00273	$ 0.00694
Rate R - UWH	All KWH	$ 0.00273	$ 0.00694
Rate R - CWH	All KWH	$ (0.00028)	$ 0.00300
LCS	Radio-controlled option	$ (0.00028)	$ 0.00300
	8-hour option	(0.00028)	0.00300
	10 or 11-hour option	(0.00028)	0.00300
R-OTOD	All KWH	$ 0.00173	$ 0.00563
G	Load charge (over 5 KW)	$ 0.46	$ 0.73
	All KWH	$ 0.00036	$ 0.00544
Rate G - UWH	All KWH	$ 0.00163	$ 0.00746
Rate G - CWH	All KWH	$ (0.00097)	$ 0.00333
Space Heating	All KWH	$ 0.00318	$ 0.00992
G-OTOD	Load charge	$ 0.23	$ 0.37
	All KWH	(0.00097)	0.00333
LCS	Radio-controlled option	$ (0.00097)	$ 0.00333
	8-hour option	(0.00097)	0.00333
	10 or 11-hour option	(0.00097)	0.00333
GV	Demand charge	$ 0.41	$ 0.65
	All KWH	(0.00047)	0.00408
GV Backup	Demand charge	$ 0.20	$ 0.32
LG	Demand charge	$ 0.26	$ 0.40
	On-peak KWH	(0.00198)	0.00157
	Off-peak KWH	(0.00270)	0.00046
LG Backup	Demand charge	$ 0.13	$ 0.20
OL, EOL	All KWH	$ (0.00152)	$ 0.01000

Detail for SCRC Rates for Effect February 1, 2023

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 01/01/2023			SCRC Rates Effective 02/01/2023		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.30635	$ 0.00808	$ (0.00535)	$ 0.00273	$ 0.01056	$ (0.00362)	$ 0.00694
R - Uncontrolled Water Heating	All KWH	1.30635	0.00808	(0.00535)	0.00273	0.01056	(0.00362)	0.00694
R - Controlled Water Heating	All KWH	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
R - LCS	Radio-controlled option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
	8-hour option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
	10 or 11-hour option	1.30635	0.00507	(0.00535)	(0.00028)	0.00662	(0.00362)	0.00300
Residential Rate R-OTOD, ROTOD-2	All KWH	1.30635	0.00708	(0.00535)	0.00173	0.00925	(0.00362)	0.00563
General Service Rate G	Load charge (over 5 KW)	1.58718	0.46	-	0.46	0.73	-	0.73
	All KWH	1.58718	0.00571	(0.00535)	0.00036	0.00906	(0.00362)	0.00544
G - Uncontrolled Water Heating	All KWH	1.58718	0.00698	(0.00535)	0.00163	0.01108	(0.00362)	0.00746
G - Controlled Water Heating	All KWH	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
G - LCS	Radio-controlled option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
	8-hour option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
	10 or 11-hour option	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
G - Space Heating	All KWH	1.58718	0.00853	(0.00535)	0.00318	0.01354	(0.00362)	0.00992
General Service Rate G-OTOD	Load charge	1.58718	0.23	-	0.23	0.37	-	0.37
	All KWH	1.58718	0.00438	(0.00535)	(0.00097)	0.00695	(0.00362)	0.00333
Primary General Service Rate GV	Demand charge	1.57744	0.41	-	0.41	0.65	-	0.65
	All KWH	1.57744	0.00488	(0.00535)	(0.00047)	0.00770	(0.00362)	0.00408
GV - Backup Service Rate B	Demand charge	1.57744	0.20	-	0.20	0.32	-	0.32
	All KWH	1.57744	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.57744	0.00761	(0.00535)	0.00226	0.01200	(0.00362)	0.00838
Electric Vehicle Rate EV-2	All KWH	1.57744	0.01061	(0.00535)	0.00526	0.01674	(0.00362)	0.01312
Large General Service Rate LG	Demand charge	1.53994	0.26	-	0.26	0.40	-	0.40
	On-peak KWH	1.53994	0.00337	(0.00535)	(0.00198)	0.00519	(0.00362)	0.00157
	Off-peak KWH	1.53994	0.00265	(0.00535)	(0.00270)	0.00408	(0.00362)	0.00046
LG - Backup Service Rate B	Demand charge	1.53994	0.13	-	0.13	0.20	-	0.20
	All KWH	1.53994	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	3.55643	0.00383	(0.00535)	(0.00152)	0.01362	(0.00362)	0.01000

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Rate Classification	(A) 1/1/2023 Avg SCRC Rate ($ per kWh)	(B) 1/1/2023 RGGI Adder Rate ($ per kWh)	(C) 2/1/2023 Avg SCRC Rate ($ per kWh)	(D) 2/1/2023 RGGI Adder Rate ($ per kWh)	(E) = (C) / (A) SCRC Rate Adjustment Factor
Residential Service	$ 0.00803	$ (0.00535)	$ 0.01049	$ (0.00362)	1.30635
General Service	0.00671	(0.00535)	0.01065	(0.00362)	1.58718
Primary General Service	0.00594	(0.00535)	0.00937	(0.00362)	1.57744
Large General Service	0.00363	(0.00535)	0.00559	(0.00362)	1.53994
Outdoor Lighting Service	0.00381	(0.00535)	0.01355	(0.00362)	3.55643

Comparison of Rates Effective January 1, 2023 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
January 1, 2023	Customer charge (per month)	$ 13.81							**$ 13.81**
	Charge per kWh	$ 0.05410	$ 0.00046	$ 0.02360	**$ 0.00273**	$ 0.00905	**$ -**	**$ 0.22566**	**$ 0.31560**
February 1, 2023	Customer charge (per month)	$ 13.81							**$ 13.81**
(Proposed)	Charge per kWh	$ 0.05410	$ 0.00046	$ 0.02360	**$ 0.00694**	$ 0.00905	**$ -**	**$ 0.20221**	**$ 0.29636**

Calculation of 550 kWh monthly bill, by rate component:

	1/1/2023	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.57	$ 43.57	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.25	-	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.82	2.32	154.7%	1.2%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 63.28	$ 65.60	$ 2.32	3.7%	1.2%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	$ 187.39	$ 176.82	$ (10.57)	-5.6%	-5.6%

Calculation of 600 kWh monthly bill, by rate component:

	1/1/2023	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 46.27	$ 46.27	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.64	4.16	2.52	153.7%	1.2%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 67.78	$ 70.30	$ 2.52	3.7%	1.2%
Energy Service	135.40	121.33	(14.07)	-10.4%	-6.9%
Total	$ 203.18	$ 191.63	$ (11.55)	-5.7%	-5.7%

Calculation of 650 kWh monthly bill, by rate component:

Regulatory Reconciliation Adjustment
Transmission

	1/1/2023	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.98	$ 48.98	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.30	$ -	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.51	2.74	154.8%	1.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 72.27	$ 75.01	$ 2.74	3.8%	1.3%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	$ 218.95	$ 206.45	$ (12.50)	-5.7%	-5.7%

Comparison of Rates Effective February 1, 2022 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
February 1, 2022	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	**$ 0.05196**	**$ (0.00032)**	**$ 0.03046**	**$ 0.00458**	**$ 0.00588**	$ -	**$ 0.10669**	**$ 0.19925**
February 1, 2023	Customer charge (per month)	$ 13.81							$ 13.81
(Proposed)	Charge per kWh	**$ 0.05410**	**$ 0.00046**	**$ 0.02360**	**$ 0.00694**	**$ 0.00905**	$ -	**$ 0.20221**	**$ 0.29636**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 42.39	$ 43.57	$ 1.18	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.18)	0.25	0.43	-238.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.52	3.82	1.30	51.6%	1.1%
System Benefits Charge	3.23	4.98	1.75	54.2%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 64.71	$ 65.60	$ 0.89	1.4%	0.7%
Energy Service	58.68	111.22	52.54	89.5%	42.6%
Total	$ 123.39	$ 176.82	$ 53.43	43.3%	43.3%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 44.99	$ 46.27	$ 1.28	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.4%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	4.16	1.41	51.3%	1.1%
System Benefits Charge	3.53	5.43	1.90	53.8%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 69.36	$ 70.30	$ 0.94	1.4%	0.7%
Energy Service	64.01	121.33	57.32	89.5%	43.0%
Total	$ 133.37	$ 191.63	$ 58.26	43.7%	43.7%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 47.58	$ 48.98	$ 1.40	2.9%	1.0%
Regulatory Reconciliation Adjustment	(0.21)	0.30	0.51	-242.9%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	4.51	1.53	51.3%	1.1%
System Benefits Charge	3.82	5.88	2.06	53.9%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 73.97	$ 75.01	$ 1.04	1.4%	0.7%
Energy Service	69.35	131.44	62.09	89.5%	43.3%
Total	$ 143.32	$ 206.45	$ 63.13	44.0%	44.0%

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	3.8%	0.4%	0.0%	4.2%
General Service	0.0%	0.0%	0.0%	6.2%	0.5%	0.0%	6.6%
Primary General Service	0.0%	0.0%	0.0%	9.1%	0.0%	0.0%	9.8%
GV Rate B	0.0%	0.0%	0.0%	4.2%	0.3%	0.0%	4.4%
Total Primary General Service	0.0%	0.0%	0.0%	9.1%	0.7%	0.0%	9.8%
Large General Service	0.0%	0.0%	0.0%	8.1%	0.9%	0.0%	9.0%
LG Rate B	0.0%	0.0%	0.0%	5.7%	0.6%	0.0%	6.3%
Total Large General Service	0.0%	0.0%	0.0%	7.9%	0.9%	0.0%	8.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	4.0%	0.1%	0.0%	4.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	5.2%	0.2%	0.0%	5.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	4.4%	0.2%	0.0%	4.5%
Total Retail	0.0%	0.0%	0.0%	5.4%	0.5%	0.0%	5.9%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-039
Dated: January 11, 2023
Attachment MBP-13

Impacts for Lines 21-27 reflect Large Customer Energy Service Rates in effect August 1, 2022 through January 31, 2023.
Approval of Energy Service Rates for the Large Customer Class for the service period beginning February 1, 2023 is still pending.

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	1.2%	0.1%	0.0%	-7.0%	-5.6%
General Service	0.0%	0.0%	0.0%	1.8%	0.1%	0.0%	-7.4%	-5.4%
Primary General Service	0.0%	0.0%	0.0%	1.5%	0.1%	0.0%	0.0%	1.6%
GV Rate B	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
Total General Service	0.0%	0.0%	0.0%	1.5%	0.1%	0.0%	0.0%	1.6%
		0.0%						
Large General Service	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
LG Rate B	0.0%	0.0%	0.0%	1.2%	0.1%	0.0%	0.0%	1.3%
Total Large General Service	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	2.2%	0.1%	0.0%	-4.5%	-2.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	2.6%	0.1%	0.0%	-5.3%	-2.6%
Total Outdoor Lighting	0.0%	0.0%	0.0%	2.4%	0.1%	0.0%	-4.8%	-2.4%
Total Retail	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	-4.4%	-2.9%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.
**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, … ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2023 through January 31, 2024 are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.
**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve~~six~~ months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative ("RGGI") refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, "AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, … " per Order No. 26,332 ("Ch. 340" costs). The revenue requirement necessary to recover

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing Ch. 340 costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August~~ February 1, 2023~~2~~ through January 31, ~~2023~~ 2024 are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
~~Part 1~~	~~0.942~~	~~0.936~~	~~0.770~~	~~0.297~~	~~1.249~~
~~Part 2~~	~~-0.41~~	~~-0.536~~	~~-0.447~~	~~-0.205~~	~~-1.139~~
~~Ch. 340~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~RGGI~~	~~-0.535~~	~~-0.535~~	~~-0.535~~	~~-0.535~~	~~-0.535~~
~~Environmental Remediation~~	~~0.048~~	~~0.048~~	~~0.048~~	~~0.048~~	~~0.048~~
~~Net Metering~~	~~0.223~~	~~0.223~~	~~0.223~~	~~0.223~~	~~0.223~~
~~Total SCRC~~	~~0.268~~	~~0.136~~	~~0.059~~	~~-0.172~~	~~-0.154~~
	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129

RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

Issued: ~~August 11~~January 11, 2023~~2~~ Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August~~ February 1, 2023~~2~~ Title: President, NH Electric Operations

780 N. Commercial Street
P.O. Box 330
Manchester, NH 03105-0330

Jessica Chiavara
Senior Counsel

Phone: 603-634-3264
jessica.chiavara@eversource.com

January 11, 2023

Via Electronic Mail Only
Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

Re: Order No. 26,099 ("Finance Order"), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the "Finance Order"), Public Service Company of New Hampshire ("PSNH"), as servicer of the Rate Reduction Bonds ("RRBs") and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or "the SPE"), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH's distribution system within PSNH's service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user's monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

TABLE 1

INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2023
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2024
Annual ongoing transaction expenses to be paid through Target Date:	$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	$0
Capital subaccount deficiency following payments on Measure Date:	$0
Expected annual RRB principal payments through Target Date:	$43,209,734
Unpaid RRB principal payments following payments on the measure date:	$0
Interest payments on outstanding principal to be paid through Target Date:	$15,569,431
Unpaid interest following payments on Measure date:	$0
Total annual revenue requirement	$59,439,998
Current Excess Funds Subaccount balance:	$2,285,883
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	$11,039,010
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	$46,115,104

Rate Classes	R	G	GV	LG	OL
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	$22,481,113	$11,528,776	$9,223,021	$2,651,619	$230,576
Forecasted kwh sales on new RRB Charge	2,725,144,767	1,342,189,991	1,307,531,459	969,291,719	19,511,008
RRB Charges per kwh	$0.0083	$0.0086	$0.0071	$0.0027	$0.0119

Percent of billed amounts expected to be charged-off:	0.50%
Weighted average days sales outstanding:	27

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2023.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,

Jessica A. Chiavara
Senior Counsel, Eversource Energy

cc: 17-096 Service list