Rate Class	Current Rate	Proposed Rate	cents/kWh Chg	% Chg
Excludes Adders				
R	0.532	0.791	0.259	48.7%
G	0.400	0.769	0.369	92.3%
GV	0.323	0.631	0.308	95.4%
LG	0.092	0.241	0.149	162.0%
OL/EOL	0.110	1.026	0.916	832.7%
Includes Adders				
R	0.268	0.711	0.443	165.3%
G	0.136	0.689	0.553	406.6%
GV	0.059	0.551	0.492	833.9%
LG	(0.172)	0.161	0.333	-193.6%
OL/EOL	(0.154)	0.946	1.100	-714.3%
Adders				
RGGI Refund	(0.535)	(0.362)	0.173	-32.3%
Ch 340	-	(0.133)	(0.133)	0.0%
Env Rem	0.048	0.042	(0.006)	-12.5%
Net Metering	0.223	0.373	0.150	67.3%
	(0.264)	(0.080)	0.184	-69.7%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238 Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds (February 2023 to January 2024)	$ 63,876	$ 32,578	$ 15,327	$ 12,242	$ 3,414	$ 315	MBP-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2023 to January 2024)	(10,136)	(4,941)	(2,534)	(2,027)	(583)	(51)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2023 SCRC Under/(Over) Recovery	(1,602)	(781)	(401)	(320)	(92)	(8)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 52,137	$ 26,855	$ 12,392	$ 9,895	$ 2,739	$ 256	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	3,395,584	1,612,332	1,568,518	1,137,262	24,977	Company forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.825	0.959	0.951	0.781	0.300	1.261	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.152)	(0.169)	(0.182)	(0.150)	(0.059)	(0.235)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.674	0.791	0.769	0.631	0.241	1.026	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.362)	(0.362)	(0.362)	(0.362)	(0.362)	MBP-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.429	0.407	0.269	(0.121)	0.664	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		(0.133)	(0.133)	(0.133)	(0.133)	(0.133)	MBP-5, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.296	0.274	0.136	(0.254)	0.531	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.042	0.042	0.042	0.042	0.042	MBP-7, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.338	0.316	0.178	(0.212)	0.573	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.373	0.373	0.373	0.373	0.373	MBP-9, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.711	0.689	0.551	0.161	0.946	Line 14 + Line 15

** Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	$ 6,041	$ 5,269	$ 5,310	$ 4,792	$ 4,762	$ 5,313	$ 6,180	$ 5,984	$ 4,997	$ 4,598	$ 4,874	$ 5,756	$ 63,876	MBP-1, Page 3, Line 22
2	SCRC Costs - Part 2	(2,946)	(3,818)	(13)	(2,580)	(2,617)	4,665	(2,735)	(2,434)	4,359	(2,555)	(2,799)	3,338	(10,136)	MBP-1, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	(1,602)	-	-	-	-	-	-	-	-	-	-	-	(1,602)	MBP-2, Page 1, Line 6
4	Total SCRC Costs	$ 1,493	$ 1,451	$ 5,297	$ 2,211	$ 2,145	$ 9,978	$ 3,445	$ 3,550	$ 9,356	$ 2,043	$ 2,074	$ 9,094	$ 52,137	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	Company forecast
6	Total SCRC Under/(Over) Recovery	$ (2,763)	$ (2,863)	$ 1,325	$ (1,749)	$ (2,229)	$ 4,965	$ (1,403)	$ (576)	$ 5,502	$ (1,981)	$ (2,539)	$ 4,291	$ (21)	Line 4 - Line 5
7	Retail MWh Sales	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	712,532	7,738,673	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Forecast (MWh)	351,375	289,685	281,062	249,759	234,911	269,327	337,518	322,372	254,641	217,505	257,799	327,544	3,393,497
4	Total Rate R RRB Charge Remittances	$ 3,373	$ 2,781	$ 2,698	$ 2,398	$ 2,255	$ 2,586	$ 3,240	$ 3,095	$ 2,445	$ 2,088	$ 2,475	$ 3,144	$ 32,578
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Forecast (MWh)	140,146	131,650	138,674	121,178	127,813	140,476	153,559	152,735	129,388	123,730	118,618	135,398	1,613,366
8	Total Rate G RRB Charge Remittances	$ 1,331	$ 1,251	$ 1,317	$ 1,151	$ 1,214	$ 1,335	$ 1,459	$ 1,451	$ 1,229	$ 1,175	$ 1,127	$ 1,286	$ 15,327
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Forecast (MWh)	134,182	121,926	127,751	118,780	125,585	137,854	147,424	143,530	129,196	129,189	122,035	132,074	1,569,527
12	Total Rate GV RRB Charge Remittances	$ 1,047	$ 951	$ 996	$ 926	$ 980	$ 1,075	$ 1,150	$ 1,120	$ 1,008	$ 1,008	$ 952	$ 1,030	$ 12,242
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Forecast (MWh)	84,647	85,914	90,320	97,874	97,603	99,912	103,710	98,925	97,034	98,977	96,224	86,782	1,137,921
16	Total Rate LG RRB Charge Remittances	$ 254	$ 258	$ 271	$ 294	$ 293	$ 300	$ 311	$ 297	$ 291	$ 297	$ 289	$ 260	$ 3,414
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Forecast (MWh)	2,812	2,258	2,173	1,792	1,610	1,436	1,612	1,726	1,944	2,386	2,484	2,756	24,991
20	Total Rate OL RRB Charge Remittances	$ 35	$ 28	$ 27	$ 23	$ 20	$ 18	$ 20	$ 22	$ 24	$ 30	$ 31	$ 35	$ 315
21	Total RRB Sales Actual/Forecast (MWh)	713,162	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	7,739,303
22	**Total RRB Charge Remittances**	**$ 6,041**	**$ 5,269**	**$ 5,310**	**$ 4,792**	**$ 4,762**	**$ 5,313**	**$ 6,180**	**$ 5,984**	**$ 4,997**	**$ 4,598**	**$ 4,874**	**$ 5,756**	**$ 63,876**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January x, 2023 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 38,142	$ 63,876	$ (43,210)	$ (16,238)	$ (393)	$ -	$ -	$ 42,177

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	Company forecast
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	Company forecast
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	Company forecast
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	Company forecast
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	Company forecast
9	IPP Cost - Energy + Capacity	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	-	-	15	MBP-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	Company forecast
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	Company forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
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($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Company forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
4	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
6	Burgess ISO-NE Allocated Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,536	Company forecast
7	Ch. 340 Reduction	5,909	1,585	(874)	(1,984)	(1,328)	(960)	(1,122)	(2,215)	(1,498)	(167)	2,995	5,523	5,863	- Line 21
8	Net Above/(Below) Market Energy	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 1,536	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 337	$ 337	$ 3,942	Company forecast
10	Burgess Capacity @ Market	248	248	248	248	131	131	131	131	131	131	131	131	2,040	Company forecast
11	Total Above/(Below) Market Capacity	$ 78	$ 78	$ 78	$ 78	$ 196	$ 196	$ 196	$ 196	$ 196	$ 196	$ 206	$ 206	$ 1,902	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 56.51	$ -	$ -	$ 57.35	$ -	$ -	$ 57.35	$ -		$ 57.35		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,526	$ -	$ -	$ 7,439	$ -	$ -	$ 6,698	$ -	$ -	$ 6,241	$ 22,903	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	$ 206	$ 206	$ 2,732	$ 206	$ 324	$ 7,763	$ 324	$ 324	$ 7,022	$ 324	$ 334	$ 6,575	$ 26,341	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Line 2
18	Burgess Energy @ Market (per PPA)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
19	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 1,169	$ 882	$ 412	$ 251	$ 190	$ 169	$ 158	$ 217	$ 296	$ 601	$ -	$ -	$ 4,345	Company forecast
24	Lempster Energy @ Market	1,339	984	461	275	214	191	179	224	318	667	-	-	4,851	Company forecast
25	Total Above/(Below) Market Energy	$ (169)	$ (101)	$ (49)	$ (24)	$ (24)	$ (22)	$ (21)	$ (7)	$ (23)	$ (66)	$ -	$ -	$ (506)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	29	29	29	29	29	29	29	29	29	29	-	-	288	Company forecast
27	Net Above/(Below) Market Energy	$ (141)	$ (73)	$ (20)	$ 5	$ 5	$ 7	$ 8	$ 22	$ 6	$ (37)	$ -	$ -	$ (218)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 25	$ 25	$ 25	$ 25	$ 4	$ 4	$ 4	$ 4	$ 13	$ 13	$ -	$ -	$ 145	Company forecast
29	Lempster Capacity @ Market	28	28	28	28	5	5	5	5	15	15	-	-	161	Company forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (0)	$ (0)	$ (0)	$ (0)	$ (1)	$ (1)	$ -	$ -	$ (16)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	-	24,884	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ -		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ 91	$ -	$ -	$ 87	$ -	$ -	$ 70	$ -	$ -	$ -	$ 249	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	$ (143)	$ (75)	$ 68	$ 2	$ 4	$ 94	$ 7	$ 21	$ 75	$ (38)	$ -	$ -	$ 15	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	322,372	313,433	271,624	271,616	314,180	380,018	358,281	278,497	264,158	287,409	353,036	367,738	3,782,363	Company forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021/DE 23-0xx, LJL-4, Page 1
37	Class I RECs Needed	35,461	34,478	29,879	29,878	34,560	41,802	39,411	30,635	29,057	31,615	38,834	43,761	419,370	Line 35 x Line 36
38	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (35.88)		DE 22-021/DE 23-0xx, LJL-4, Page 1
39	Class I REC Transfer to Energy Service	$ (1,321)	$ (1,284)	$ (1,113)	$ (1,113)	$ (1,287)	$ (1,557)	$ (1,443)	$ (1,122)	$ (1,064)	$ (1,158)	$ (1,422)	$ (1,570)	$ (15,455)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (194)	$ (228)	$ (213)	$ (191)	$ (164)	$ (150)	$ (150)	$ (179)	$ (207)	$ (217)	$ (223)	$ (208)	$ (2,324)	Company forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
42	Total Burgess and Lempster Contract Costs	$ (1,452)	$ (1,381)	$ 1,474	$ (1,095)	$ (1,123)	$ 6,150	$ (1,262)	$ (955)	$ 5,825	$ (1,089)	$ (1,312)	$ 4,797	$ 8,577	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			129,702			116,786			108,816	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												108,816	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 6,041	$ 5,269	$ 5,310	$ 4,792	$ 4,762	$ 5,313	$ 6,180	$ 5,984	$ 4,997	$ 4,598	$ 4,874	$ 5,756	$ 63,876	MBP-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (2,946)	$ (3,808)	$ 1	$ (2,565)	$ (2,592)	$ 4,683	$ (2,727)	$ (2,420)	$ 4,360	$ (2,563)	$ (2,796)	$ 3,337	$ (10,039)	MBP-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ 3,094	$ 1,461	$ 5,311	$ 2,226	$ 2,170	$ 9,996	$ 3,453	$ 3,564	$ 9,357	$ 2,035	$ 2,078	$ 9,093	$ 53,837	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	MBP-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ (1,162)	$ (2,853)	$ 1,339	$ (1,734)	$ (2,204)	$ 4,983	$ (1,395)	$ (563)	$ 5,503	$ (1,990)	$ (2,536)	$ 4,290	$ 1,678	
6	Beginning Monthly Balance		723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)		Prior Month Line 7
7	Ending Monthly Balance	723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)	2,402	2,402	Line 5 + Line 6
8	Average Monthly Balance		142	(1,865)	(2,622)	(2,820)	(4,788)	(3,399)	(1,605)	(2,584)	(114)	1,643	(620)	257		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(2,359)	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(2,456)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(1,636)	(438)	(3,301)	(1,967)	(3,701)	(5,916)	(926)	(2,311)	(2,879)	2,637	656	(1,892)	2,403	(54)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 63,770	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(16,343)	MBP-2, Page 5, Line 27
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	MBP-2, Page 2, Line 3
4	Total SCRC Cost	$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	37,918	MBP-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ (1,602)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810	$ 4,892	$ 4,754	$ 4,997	$ 5,698	$ 7,113	$ 5,119	$ 4,435	$ 4,883	$ 5,719	$ 63,770	MBP-2, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,711)	(3,544)	5,080	(3,123)	(3,135)	5,191	(2,689)	(2,959)	2,010	(16,343)	MBP-2, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 2 (June 23, 2022)
4	Total SCRC Cost	$ (10,414)	$ 1,367	$ 4,633	$ 1,181	$ 1,210	$ 10,077	$ 2,576	$ 3,978	$ 10,310	$ 1,746	$ 1,924	$ 7,729	$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	Company actual/forecast
6	Total SCRC Under/(Over) Recovery	$ (15,077)	$ (1,384)	$ 1,396	$ (2,373)	$ (2,492)	$ 5,436	$ (1,047)	$ 2,149	$ 8,139	$ (602)	$ (768)	$ 5,019	$ (1,602)	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	595,874	683,171	687,585	7,730,205	Company actual/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	216,414	253,485	320,855	3,463,400
4	Total Rate R RRB Charge Remittances	$ 2,719	$ 3,336	$ 2,529	$ 2,435	$ 2,292	$ 2,428	$ 2,907	$ 3,737	$ 2,590	$ 2,062	$ 2,433	$ 3,080	$ 32,550
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	116,641	123,057	137,668	1,642,557
8	Total Rate G RRB Charge Remittances	$ 1,180	$ 1,480	$ 1,155	$ 1,204	$ 1,183	$ 1,244	$ 1,387	$ 1,662	$ 1,256	$ 1,100	$ 1,169	$ 1,308	$ 15,328
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	126,071	124,452	131,209	1,607,906
12	Total Rate GV RRB Charge Remittances	$ 916	$ 1,156	$ 893	$ 966	$ 986	$ 1,029	$ 1,092	$ 1,326	$ 1,005	$ 976	$ 971	$ 1,023	$ 12,339
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	95,616	92,308	90,607	1,145,348
16	Total Rate LG RRB Charge Remittances	$ 226	$ 314	$ 222	$ 278	$ 285	$ 289	$ 304	$ 378	$ 258	$ 285	$ 277	$ 272	$ 3,387
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales (MWh)	62	1,954	880	756	663	584	637	714	796	942	2,572	2,831	13,392
20	Total Rate OL RRB Charge Remittances	$ 1	$ 23	$ 11	$ 9	$ 8	$ 7	$ 8	$ 9	$ 10	$ 12	$ 32	$ 36	$ 166
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	555,683	595,874	683,171	7,872,603
22	**Total RRB Charge Remittances**	**$ 5,042**	**$ 6,309**	**$ 4,810**	**$ 4,892**	**$ 4,754**	**$ 4,997**	**$ 5,698**	**$ 7,113**	**$ 5,119**	**$ 4,435**	**$ 4,883**	**$ 5,719**	**$ 63,770**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company actual/forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales
28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,710	$ 63,770	$ (43,210)	$ (17,575)	$ (666)	$ -	$ 112	$ 38,142

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 23, 2022)
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	-	(239)	(245)	(200)	(3,654)	MBP-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (3,067)	$ 5,231	$ (2,670)	$ (2,936)	$ 2,021	$ (15,641)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (68)	$ (40)	$ (19)	$ (23)	$ (12)	$ (702)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (3,135)	$ 5,191	$ (2,689)	$ (2,959)	$ 2,010	$ (16,343)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 3,127	$ 3,227	$ 3,263	$ 41,971	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	1,935	3,216	4,501	40,161	Company actual/forecast
4	Total Above/(Below) Market Energy	$ (2,136)	$ 810	$ 831	$ 341	$ 581	$ 12	$ (685)	$ 1,116	$ 976	$ 1,192	$ 11	$ (1,238)	$ 1,811	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	128	128	128	1,536	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,192)	(11)	1,238	(3,375)	- Line 21
8	Net Above/(Below) Market Energy	$ (542)	$ 50	$ (1)	$ (3)	$ 17	$ 32	$ (4)	$ 11	$ 27	$ 128	$ 128	$ 128	$ (28)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 327	$ 327	$ 3,825	Company actual/forecast
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	551	248	248	248	248	3,253	Company actual/forecast
11	Total Above/(Below) Market Capacity	$ 14	$ 14	$ 14	$ 14	$ 14	$ 371	$ 69	$ (234)	$ 69	$ 69	$ 78	$ 78	$ 572	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 54.38	$ -	$ -	$ 56.51	$ -	$ -	$ 56.51	$ -		$ 55.20		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,601	$ -	$ -	$ 7,419	$ -	$ -	$ 7,464	$ -	$ -	$ 4,902	$ 22,386	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	$ (528)	$ 64	$ 2,614	$ 11	$ 31	$ 7,823	$ 65	$ (223)	$ 7,560	$ 197	$ 206	$ 5,108	$ 22,929	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 3,127	$ 3,227	$ 3,263	$ 41,971	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	1,935	3,216	4,501	38,596	Company actual/forecast
19	Total Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 558	$ 503	$ 418	$ 265	$ 238	$ 322	$ 236	$ 251	$ 207	$ 322	$ 482	$ 607	$ 4,409	Company actual/forecast
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	349	521	663	5,057	Company actual/forecast
25	Total Above/(Below) Market Energy	$ (164)	$ (65)	$ (59)	$ (28)	$ (61)	$ (54)	$ (35)	$ (36)	$ (25)	$ (27)	$ (40)	$ (55)	$ (648)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	29	29	29	346	Company actual/forecast
27	Net Above/(Below) Market Energy	$ (60)	$ (39)	$ (39)	$ (23)	$ (25)	$ (29)	$ (23)	$ (25)	$ (3)	$ 2	$ (11)	$ (26)	$ (302)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 35	$ 35	$ 35	$ 35	$ 10	$ 10	$ 10	$ 10	$ 28	$ 25	$ 25	$ 25	$ 282	Company actual/forecast
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	49	11	28	28	28	318	Company actual/forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (28)	$ 37	$ (1)	$ (39)	$ 18	$ (3)	$ (3)	$ (3)	$ (36)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,711	33,636	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered RECs @ Contract	$ 10.00	$ -	$ -	$ 10.00	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ 45	$ -	$ -	$ 82	$ -	$ 97	$ -	$ -	$ 67	$ -	$ -	$ 47	$ 336	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	$ (19)	$ (42)	$ (43)	$ 55	$ (53)	$ 105	$ (24)	$ (64)	$ 81	$ (1)	$ (14)	$ 18	$ (1)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	293,120	356,271	355,857	3,913,506	Company actual/forecast
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-021, LJL-3, Page 1
37	Class I RECs Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	30,191	36,696	39,144	405,582	Line 35 x Line 36
38	Energy Service Transfer Price	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (36.50)		DE 21-077/DE 22-021, LJL-3, Page 1
39	Class I REC Transfer to Energy Service	$ (1,477)	$ (1,286)	$ (1,162)	$ (1,096)	$ (1,164)	$ (1,362)	$ (1,633)	$ (1,276)	$ (940)	$ (1,151)	$ (1,399)	$ (1,429)	$ (15,375)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (597)	$ (1,133)	$ 2	$ (1,094)	$ -	$ 2	$ (15)	$ -	$ -	$ (239)	$ (245)	$ (200)	$ (3,519)	Company actual/forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ (135)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (135)	Company actual/forecast
42	Total Burgess and Lempster Contract Costs	$ (2,620)	$ (2,397)	$ 1,411	$ (2,124)	$ (1,321)	$ 6,568	$ (1,608)	$ (1,563)	$ 6,701	$ (1,194)	$ (1,451)	$ 3,497	$ 3,899	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			108,816	420,015	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	(20,015)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	4,435	4,883	5,719	63,770	MBP-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,634)	(3,455)	5,160	(3,054)	(3,070)	5,228	(2,672)	(2,938)	2,019	(15,668)	MBP-2, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,258	1,299	10,158	2,644	4,043	10,347	1,763	1,945	7,738	48,102	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	MBP-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,297)	(2,403)	5,517	(978)	2,214	8,176	(585)	(747)	5,029	10,184	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)	723	723	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,352)	(16,701)	(15,144)	(12,875)	(12,257)	(7,062)	(3,266)	(3,932)	(1,791)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(2,359)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,577)	(17,992)	(12,467)	(13,433)	(11,215)	(3,011)	(3,576)	(4,327)	714	(1,636)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description		Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$	534	MBP-3, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	$	(28,706)	MBP-3, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$	176	MBP-3, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2023 to January 2024)	$	(27,996)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)		7,738,673	MBP-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh		(0.362)	(Line 4 / Line 5) * 100

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

	RGGI Refund	**Balance 1/31/23**	**Estimate Feb-23**	**Estimate Mar-23**	**Estimate Apr-23**	**Estimate May-23**	**Estimate Jun-23**	**Estimate Jul-23**	**Estimate Aug-23**	**Estimate Sep-23**	**Estimate Oct-23**	**Estimate Nov-23**	**Estimate Dec-23**	**Estimate Jan-24**	**12 Month Total**	**Attachment/Source**
	Auction Results															
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	803	-	-	803	-	-	803	-	-	803	-	3,213	RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -		RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ 43,243	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				59			60			61			62		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ (40,031)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ (28,706)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,286)	$ (2,317)	$ (2,134)	$ (2,127)	$ (2,349)	$ (2,693)	$ (2,604)	$ (2,216)	$ (2,070)	$ (2,162)	$ (2,478)	$ (2,579)	$ (28,014)	Company forecast
11	Monthly (Over)/Under Recovery		$ 2,286	$ 2,317	$ (5,043)	$ 2,127	$ 2,349	$ (4,484)	$ 2,604	$ 2,216	$ (5,107)	$ 2,162	$ 2,478	$ (4,597)	$ (692)	Line 9 - Line 10
12	Beginning Monthly Balance		$ 645	$ 2,931	$ 5,248	$ 205	$ 2,332	$ 4,681	$ 197	$ 2,801	$ 5,017	$ (89)	$ 2,073	$ 4,551		Prior Month Line 13
13	Ending Monthly Balance	$ 645	$ 2,931	$ 5,248	$ 205	$ 2,332	$ 4,681	$ 197	$ 2,801	$ 5,017	$ (89)	$ 2,073	$ 4,551	$ (46)	(46)	Line 11 + Line 12
14	Average Monthly Balance		$ 1,788	$ 4,089	$ 2,726	$ 1,268	$ 3,507	$ 2,439	$ 1,499	$ 3,909	$ 2,464	$ 992	$ 3,312	$ 2,252		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
16	Monthly Carrying Charge	$ (112)	$ 10	$ 24	$ 16	$ 7	$ 20	$ 14	$ 9	$ 23	$ 14	$ 6	$ 19	$ 13	65	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ 534													18	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).
20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$ (4,268)	MBP-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	$ (28,820)	MBP-4, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	$ (33,702)	MBP-4, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	$ 4,882	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (80)	MBP-4, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 534	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.50	$ -	$ -	$ 13.90	$ -	$ -	$ 13.45	$ -	$ -	$ 12.99	$ -		Actual per RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 11,640	$ -	$ -	$ 10,891	$ -	$ -	$ 10,538	$ -	$ -	$ 10,178	$ -	$ 43,247	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				55			56			57			58		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (862)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,777)	$ -	$ -	$ (10,107)	$ -	$ -	$ (9,755)	$ -	$ -	$ (9,394)	$ (40,034)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ (112)	$ (7,728)	$ -	$ -	$ (7,248)	$ -	$ -	$ (6,995)	$ -	$ -	$ (6,737)	$ (28,820)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,094)	$ (2,125)	$ (1,870)	$ (2,035)	$ (2,107)	$ (2,589)	$ (4,147)	$ (3,170)	$ (3,043)	$ (3,188)	$ (3,655)	$ (3,679)	$ (33,702)	Company actual/forecast
11	Monthly (Over)/Under Recovery		$ 2,094	$ 2,013	$ (5,858)	$ 2,035	$ 2,107	$ (4,659)	$ 4,147	$ 3,170	$ (3,952)	$ 3,188	$ 3,655	$ (3,058)	$ 4,882	Line 9 - Line 10
12	Beginning Monthly Balance		$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 48	$ 3,703		Prior Month Line 13
13	Ending Monthly Balance	$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 48	$ 3,703	$ 645	645	Line 11 + Line 12
14	Average Monthly Balance		$ (3,190)	$ (1,136)	$ (3,058)	$ (4,970)	$ (2,899)	$ (4,175)	$ (4,431)	$ (772)	$ (1,163)	$ (1,546)	$ 1,876	$ 2,174		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate
16	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (9)	$ (16)	$ (11)	$ (17)	$ (20)	$ (4)	$ (6)	$ (9)	$ 11	$ 13	(112)	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (4,268)													534	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).

20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,355)	MBP-5, Page 2, Line 11
2	Estimated Ch. 340 Expense	$ (5,863)	MBP-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ (87)	MBP-5, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2023 to January 2024)	$ (10,306)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	(0.133)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (840)	$ (851)	$ (784)	$ (781)	$ (863)	$ (989)	$ (957)	$ (814)	$ (760)	$ (794)	$ (910)	$ (948)	$ (10,292)	Company forecast
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-1, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	MBP-1, Page 6, Line 19
4	Total Ch. 340 Expense		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (5,069)	$ (734)	$ 1,658	$ 2,765	$ 2,191	$ 1,950	$ 2,079	$ 3,029	$ 2,258	$ 961	$ (2,085)	$ (4,575)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (4,068)	$ (9,136)	$ (9,870)	$ (8,213)	$ (5,447)	$ (3,256)	$ (1,306)	$ 773	$ 3,802	$ 6,060	$ 7,021	$ 4,937		Prior Month Line 7
7	Ending Monthly Balance	$ (4,068)	$ (9,136)	$ (9,870)	$ (8,213)	$ (5,447)	$ (3,256)	$ (1,306)	$ 773	$ 3,802	$ 6,060	$ 7,021	$ 4,937	$ 362	$ 362	Line 5 + Line 6
8	Average Monthly Balance		$ (6,602)	$ (9,503)	$ (9,041)	$ (6,830)	$ (4,352)	$ (2,281)	$ (267)	$ 2,287	$ 4,931	$ 6,541	$ 5,979	$ 2,649		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ (288)	$ (35)	$ (50)	$ (48)	$ (36)	$ (23)	$ (12)	$ (1)	$ 12	$ 26	$ 35	$ 32	$ 14	$ (375)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (4,355)													$ (13)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$ (9,687)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	$ 3,375	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	$ 5,748	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (416)	MBP-6, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,355)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (388)	$ (393)	$ (346)	$ (377)	$ (390)	$ (479)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,373)	Company actual/forecast
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-2, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	MBP-2, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,189)	$ 1,216	$ 1,423	$ 730	$ 964	$ 535	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,840)	$ (2,829)		Prior Month Line 7
7	Ending Monthly Balance	$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,840)	$ (2,829)	$ (4,068)	$ (4,068)	Line 5 + Line 6
8	Average Monthly Balance		$ (10,410)	$ (10,396)	$ (9,077)	$ (8,001)	$ (7,155)	$ (6,405)	$ (6,366)	$ (5,984)	$ (4,703)	$ (3,436)	$ (2,835)	$ (3,448)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 129	$ (55)	$ (55)	$ (48)	$ (43)	$ (38)	$ (34)	$ (34)	$ (32)	$ (25)	$ (18)	$ (15)	$ (18)	$ (288)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (9,687)													$ (4,355)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ (28)	MBP-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2023 to January 2024)	$ 3,046	MBP-7, Page 2, Line 2
3	Estimated Return (February 2023 to January 2024)	$ 214	MBP-7, Page 2, Line 13 (excluding Balance at January 31, 2023)
4	Estimated Environmental Remediation + Return (February 2023 to January 2024)	$ 3,231	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh	0.042	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 265	$ 269	$ 248	$ 247	$ 273	$ 312	$ 302	$ 257	$ 240	$ 251	$ 288	$ 299	$ 3,250	Company forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (11)	$ (15)	$ 6	$ 7	$ (19)	$ (59)	$ (48)	$ (3)	$ 14	$ 3	$ (34)	$ (45)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (1,125)	$ (1,136)	$ (1,151)	$ (1,145)	$ (1,138)	$ (1,156)	$ (1,215)	$ (1,263)	$ (1,267)	$ (1,253)	$ (1,250)	$ (1,284)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (1,125)	$ (1,136)	$ (1,151)	$ (1,145)	$ (1,138)	$ (1,156)	$ (1,215)	$ (1,263)	$ (1,267)	$ (1,253)	$ (1,250)	$ (1,284)	$ (1,329)	$ (1,329)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (1,130)	$ (1,144)	$ (1,148)	$ (1,141)	$ (1,147)	$ (1,186)	$ (1,239)	$ (1,265)	$ (1,260)	$ (1,251)	$ (1,267)	$ (1,306)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300	$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 5,965	$ 5,711	$ 5,458	$ 5,204	$ 4,950	$ 4,696	$ 4,442	$ 4,188	$ 3,935	$ 3,681	$ 3,427	$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,097	$ 26	$ 24	$ 23	$ 21	$ 20	$ 19	$ 17	$ 15	$ 14	$ 13	$ 11	$ 10	$ 1,310	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ (28)													$ (19)	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$ 8	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	$ 3,087	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)	3,557	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	$ (471)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	$ 434	MBP-8, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$ (28)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 275	$ 279	$ 246	$ 267	$ 277	$ 340	$ 372	$ 284	$ 273	$ 286	$ 328	$ 330	$ 3,557	Company actual/forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ 37	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 40	Company actual
4	Total Environmental Remediation Expense		$ 291	$ 254	$ 254	$ 254	$ 257	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,087	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 16	$ (25)	$ 8	$ (13)	$ (19)	$ (86)	$ (118)	$ (31)	$ (19)	$ (32)	$ (74)	$ (76)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (975)	$ (1,049)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (975)	$ (1,049)	$ (1,125)	$ (1,125)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (646)	$ (651)	$ (660)	$ (662)	$ (679)	$ (731)	$ (834)	$ (908)	$ (933)	$ (958)	$ (1,012)	$ (1,087)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 45	$ 43	$ 42	$ 40	$ 39	$ 37	$ 35	$ 34	$ 32	$ 31	$ 29	$ 27	$ 1,097	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 8													$ (28)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$	8,437	MBP-9, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	$	20,180	MBP-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$	263	MBP-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Net Metering + Return (February 2023 to January 2024)	$	28,880	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)		7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh		0.373	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 2,355	$ 2,387	$ 2,198	$ 2,191	$ 2,421	$ 2,774	$ 2,683	$ 2,284	$ 2,133	$ 2,227	$ 2,553	$ 2,658	$ 28,865	Company forecast
2	Net Metering Expense		$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 26,469	Company forecast
3	Net Metering Market Revenues		$ 1,091	$ 753	$ 472	$ 356	$ 267	$ 237	$ 201	$ 140	$ 184	$ 495	$ 962	$ 1,130	$ 6,289	Company forecast
4	Total Net Metering Costs		$ 1,115	$ 1,453	$ 1,734	$ 1,850	$ 1,938	$ 1,968	$ 2,005	$ 2,065	$ 2,022	$ 1,711	$ 1,244	$ 1,075	$ 20,180	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (1,240)	$ (935)	$ (465)	$ (341)	$ (482)	$ (806)	$ (678)	$ (218)	$ (111)	$ (516)	$ (1,309)	$ (1,582)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 7,876	$ 6,635	$ 5,701	$ 5,236	$ 4,895	$ 4,412	$ 3,606	$ 2,928	$ 2,710	$ 2,599	$ 2,082	$ 773		Prior Month Line 7
7	Ending Monthly Balance	$ 7,876	$ 6,635	$ 5,701	$ 5,236	$ 4,895	$ 4,412	$ 3,606	$ 2,928	$ 2,710	$ 2,599	$ 2,082	$ 773	$ (810)	$ (810)	Line 5 + Line 6
8	Average Monthly Balance		$ 7,255	$ 6,168	$ 5,468	$ 5,065	$ 4,653	$ 4,009	$ 3,267	$ 2,819	$ 2,654	$ 2,340	$ 1,427	$ (18)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	$ 562	$ 42	$ 36	$ 32	$ 30	$ 27	$ 23	$ 19	$ 16	$ 15	$ 14	$ 8	$ (0)	$ 825	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 8,437													$ 15	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Net Metering		Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$	893	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	$	20,428	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)		13,182	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	$	7,247	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$	298	MBP-10, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$	8,437	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 731	$ 742	$ 653	$ 711	$ 736	$ 904	$ 1,729	$ 1,321	$ 1,268	$ 1,329	$ 1,523	$ 1,533	$ 13,182	Company actual/forecast
2	Net Metering Expense		$ 1,013	$ 1,825	$ 2,840	$ 2,364	$ 1,817	$ 1,608	$ 2,479	$ 2,798	$ 3,108	$ 2,206	$ 2,206	$ 2,206	$ 26,469	Company actual/forecast
3	Net Metering Market Revenues		$ 494	$ 521	$ 455	$ 548	$ 319	$ 204	$ 217	$ 193	$ 243	$ 469	$ 1,072	$ 1,307	$ 6,041	Company actual/forecast
4	Total Net Metering Costs		$ 519	$ 1,303	$ 2,386	$ 1,816	$ 1,499	$ 1,404	$ 2,262	$ 2,605	$ 2,865	$ 1,737	$ 1,134	$ 899	$ 20,428	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (213)	$ 561	$ 1,732	$ 1,105	$ 763	$ 499	$ 534	$ 1,284	$ 1,596	$ 408	$ (390)	$ (634)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 8,900	$ 8,510		Prior Month Line 7
7	Ending Monthly Balance	$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 8,900	$ 8,510	$ 7,876	$ 7,876	Line 5 + Line 6
8	Average Monthly Balance		$ 523	$ 697	$ 1,844	$ 3,263	$ 4,197	$ 4,828	$ 5,344	$ 6,253	$ 7,693	$ 8,696	$ 8,705	$ 8,193		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	$ 264	$ 1	$ 2	$ 5	$ 11	$ 15	$ 20	$ 24	$ 30	$ 40	$ 50	$ 51	$ 48	$ 562	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 893													$ 8,437	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDED JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 6, Line 34
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 22-039 Attachment MBP-1, Page 5 (12/xx/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	MBP-2, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	MBP-2, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	MBP-2, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	MBP-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	MBP-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	0	(239)	(245)	(200)	(3,654)	MBP-2, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	MBP-2, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	MBP-2, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (3,067)	$ 5,231	$ (2,670)	$ (2,936)	$ 2,021	$ (15,641)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-2, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (68)	$ (40)	$ (19)	$ (23)	$ (12)	$ (702)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (3,135)	$ 5,191	$ (2,689)	$ (2,959)	$ 2,010	$ (16,343)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	ELM-1, Page 7, Line 10
26	Total Part 2 Return	$ (45)	$ (54)	$ (53)	$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)	$ (415)	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145	$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533	$ (8,006)	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	-	-	-	(1,610)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	-	-	-	(965)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	-	-	-	(645)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	-	-	-	(305)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	27	(14)	-	-	-	(78)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(55)	(20)	-	-	-	(228)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(33)	(33)	(33)	(2,313)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	154	23	-	-	-	(1,043)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(79)	(47)	(33)	(33)	(33)	(1,270)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	(292)	1,045	128	128	(977)	260	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(113)	(48)	29	29	29	(222)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	(49)	(46)	(215)	(1,531)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	228	-	-	-	(1,116)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	1	1	17	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	(247)	(292)	(290)	(292)	(287)	(299)	(299)	(299)	(3,590)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(283)	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,406)	(1,156)	501	(505)	(804)	955	(246)	(243)	(1,517)	(8,051)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(34)	(21)	(13)	(9)	(6)	(288)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ (18)	$ (23)	$ (24)	$ (29)	$ (35)	$ (37)	$ (38)	$ (33)	$ (21)	$ (13)	$ (9)	$ (6)	$ (287)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (1,687)	$ (1,682)	$ (323)	$ (1,435)	$ (1,191)	$ 463	$ (544)	$ (838)	$ 934	$ (259)	$ (252)	$ (1,524)	$ (8,338)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

For table in filing

	($000s)		
Description	**Approved August 1, 2022 Rates per Order No. 26,658**	**Preliminary February 1, 2023 Rates**	**Inc/(Dec)**
Part 1 Costs	**63,164**	**63,876**	**712**
Part 2 Costs:			
Above Market Non-Wood IPPs	(531)	(542)	(12)
Above Market Cost of Burgess	22,170	26,341	4,171
Above Market Cost of Lempster	184	15	(169)
Total Above Market IPP & PPA Costs	21,824	25,813	3,990
Energy Service REC Revenues Transfer	(15,013)	(15,455)	(442)
REC Sales Proceeds/RPS True-up	(4,451)	(2,324)	2,127
ISO-NE/Other O&M	36	42	6
Residual Generation O&M	(8,667)	(10,972)	(2,305)
NEIL Credit	(949)	(949)	-
EDIT	(6,167)	(6,167)	-
Generation Divestiture Costs not Securitized	-	-	-
Return	(792)	(124)	668
Total Part 2 SCRC Costs	**(14,180)**	**(10,136)**	**4,044**
1/31/23 SCRC Part 1 and 2 (Over)/Under Recovery	(11,112)	(1,602)	9,509
Total Part 1 and 2 Costs plus 1/31/23 (Over)/Under Recovery	**37,872**	**52,137**	**14,265**
SCRC Part 1 and 2 Revenues	(45,405)	(52,137)	(6,732)
Total Increase in SCRC Part 1 and 2 Costs	**(7,533)**	**-**	**7,533**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-2, 4, 6, 8 & 10 (Dec 2022 Filing)
Category	SCRC: Retail Revenues

Sum of Amount	
Page_Line	**FERC Account**
Page 2	**440000**
	440000 Total
	442010
	442010 Total
	442020
	442020 Total
	444000
	444000 Total
Page 2 Total	
Grand Total	

SCRC kWh Sales (Monthly)
SCRC kWh Sales (Cumulative)

Approved SCRC Adder Rates (cents per kWh):
RGGI Rebate/Refund
Ch. 340 Burgess PPA above Market
Net Metering
Environmental Remediation
(A) DE 21-117 Order No. 26,569 (1/25/2022)
(B) DE 22-039 Order No. 26,658 (7/28/2022)

Total SCRC Retail Revenues (per book)

MBP-3, Page 2, Line 9 - RGGI Refund Revenues
MBP-5, Page 2, Line 1 - Ch. 340 Adder Revenues

MBP-9, Page 2, Line 1 - Net Metering Adder Revenues
MBP-7, Page 2, Line 1 - Environmental Remediation Adder Revenues
Subtotal: SCRC Adder Retail Revenues

Net SCRC Retail Revenues
MBP-1, Page 2, Line 5 - Part 1 & Part 2 Retail Revenues

FERC Account Description	Accounting Entry	Month Number 202202
Residential Sales	Billed	($2,331,084)
	Unbilled	$603,551
Residential Sales Total		($1,727,532)
		($1,727,532)
Commercial Sales	Billed	($1,675,357)
	Unbilled	$512,022
Commercial Sales Total		($1,163,336)
		($1,163,336)
Industrial Sales	Billed	($447,423)
	Unbilled	$156,944
Industrial Sales Total		($290,479)
		($290,479)
Public Street + Highway Lighting	Billed	($6,205)
	Unbilled	($4)
Public Street + Highway Lighting Total		($6,208)
		($6,208)
		($3,187,555)
		($3,187,555)

625,150,766
625,150,766

(A)
(0.335)
(0.062)
0.117
0.044

$ (3,187,555)

$ (2,094,255)
(387,593)

		731,426
		275,066
	$	(1,475,356)
	$	(4,662,911)
	$	4,662,911

202203	202204	202205	202206	202207
($1,294,398)	($1,160,441)	($1,095,030)	($1,164,175)	($1,391,121)
$476,727	$116,835	($25,906)	($26,331)	($216,177)
($817,671)	($1,043,606)	($1,120,936)	($1,190,507)	($1,607,298)
($817,671)	**($1,043,606)**	**($1,120,936)**	**($1,190,507)**	**($1,607,298)**
($837,126)	($801,201)	($805,009)	($863,541)	($943,469)
$386,574	$58,172	($47,875)	($19,532)	($100,226)
($450,552)	($743,029)	($852,883)	($883,072)	($1,043,695)
($450,552)	**($743,029)**	**($852,883)**	**($883,072)**	**($1,043,695)**
($132,460)	($133,892)	($133,160)	($139,434)	($145,513)
$153,042	$7,011	($9,040)	$138	($16,491)
$20,582	($126,881)	($142,200)	($139,296)	($162,004)
$20,582	**($126,881)**	**($142,200)**	**($139,296)**	**($162,004)**
($6,036)	($5,075)	($4,496)	($3,879)	($4,316)
$8	$40	$24	$24	($17)
($6,028)	($5,036)	($4,472)	($3,855)	($4,333)
($6,028)	**($5,036)**	**($4,472)**	**($3,855)**	**($4,333)**
($1,253,669)	**($1,918,552)**	**($2,120,491)**	**($2,216,730)**	**($2,817,329)**
($1,253,669)	**($1,918,552)**	**($2,120,491)**	**($2,216,730)**	**($2,817,329)**

634,404,920	558,330,400	607,528,054	629,001,889	772,784,720
1,259,555,686	1,817,886,086	2,425,414,140	3,054,416,028	3,827,200,748

(B)
(0.535)
-
0.223
0.048

$	(1,253,669)	$	(1,918,552)	$	(2,120,491)	$	(2,216,730)	$	(2,817,329)
$	(2,125,256)	$	(1,870,407)	$	(2,035,219)	$	(2,107,156)	$	(2,588,829)
	(393,331)		(346,165)		(376,667)		(389,981)		(479,127)

	742,254		653,247		710,808		735,932		904,158
	279,138		245,665		267,312		276,761		340,025
$	(1,497,196)	$	(1,317,660)	$	(1,433,766)	$	(1,484,444)	$	(1,823,772)
$	(2,750,865)	$	(3,236,212)	$	(3,554,257)	$	(3,701,174)	$	(4,641,101)
$	2,750,865	$	3,236,212	$	3,554,257	$	3,701,174	$	4,641,101

202208	202209	202210	Grand Total
($1,377,217)	($793,436)	($585,943)	($11,192,845)
$183,350	$343,164	$12,790	$1,468,003
($1,193,867)	($450,272)	($573,152)	($9,724,842)
($1,193,867)	**($450,272)**	**($573,152)**	**($9,724,842)**
($663,834)	($220,146)	($181,209)	($6,990,890)
$258,701	$238,518	($8,373)	$1,277,981
($405,133)	$18,372	($189,582)	($5,712,909)
($405,133)	**$18,372**	**($189,582)**	**($5,712,909)**
($47,361)	$93,767	$83,863	($1,001,612)
$69,175	$71,967	$7,592	$440,339
$21,814	$165,734	$91,455	($561,273)
$21,814	**$165,734**	**$91,455**	**($561,273)**
$970	$1,225	$1,435	($26,377)
$219	$8	$9	$312
$1,189	$1,234	$1,444	($26,065)
$1,189	**$1,234**	**$1,444**	**($26,065)**
($1,575,997)	**($264,932)**	**($669,835)**	**($16,025,089)**
($1,575,997)	**($264,932)**	**($669,835)**	**($16,025,089)**

775,167,655	592,484,805	568,722,604
4,602,368,404	5,194,853,208	5,763,575,812

$ (1,575,997)	$ (264,932)	$ (669,835)
$ (4,147,147)	$ (3,169,794)	$ (3,042,666)
-	-	-

	1,728,624		1,321,241		1,268,251
	372,080		284,393		272,987
$	(2,046,443)	$	(1,564,160)	$	(1,501,428)
$	(3,622,439)	$	(1,829,092)	$	(2,171,263)
$	3,622,439	$	1,829,092	$	2,171,263

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-2 (Dec 2022 Filing)

Sum of Amount	
Page_Line	**Category**
Page 3, Line 21	**SCRC: Part 1 RRB Expense**
	SCRC: Part 1 RRB Expense Total
Page 3, Line 21 Total	
Page 5, Line 16	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 16 Total	
Page 5, Line 17	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 5, Line 17 Total	
Page 5, Line 18	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 5, Line 18 Total	

Page 5, Line 19	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 19 Total	
Page 5, Line 2	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 2 Total	
Page 5, Line 3	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 3 Total	
Page 5, Line 5	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 5 Total	
Page 5, Line 6	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 6 Total	
Page 5, Line 8	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 8 Total	
Page 6, Line 10	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 10 Total	
Page 6, Line 14	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 14 Total	
Page 6, Line 23	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 23 Total	
Page 6, Line 24	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 24 Total	
Page 6, Line 26	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 26 Total	
Page 6, Line 28	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 28 Total	
Page 6, Line 29	SCRC: Part 2 Revenues

Page 6, Line 29	**SCRC: Part 2 Revenues Total**
Page 6, Line 29 Total	
Page 6, Line 3	**SCRC: Part 2 Revenues**
	SCRC: Part 2 Revenues Total
Page 6, Line 3 Total	
Page 6, Line 33	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Line 33 Total	
Page 6, Line 39	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Line 39 Total	
Page 6, Line 40	**SCRC: Part 2 Revenues**
	SCRC: Part 2 Revenues Total
Page 6, Line 40 Total	
Page 6, Line 41	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Line 41 Total	
Page 6, Line 6	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Line 6 Total	
Page 6, Line 9	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Line 9 Total	
Page 6, Lines 2 & 17	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Lines 2 & 17 Total	
Page 6, Lines 2, 17 & 18	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
Page 6, Lines 2, 17 & 18 Total	
Grand Total	

Category Description	FERC Account
RRB Recovery	**407RRB**
	419000
	421640
	427RRB
Capacity	**555350**
	555410
Misc PP	**555350**
VT Yankee	**555360**
Capacity	**447210**
Energy	**447120**
O&M	**920000**
	922000
	923000
	926000
	926NSC
	926SVC
	928000
	930200
O&M	**923000**
	924000

Deferred Income Taxes	**410100** **411112** **411117**
Energy	**555000**
Energy	**447110**
Capacity	**555400**
Capacity	**447210**
ISONE Sch 2 ISONE Sch 3 Misc PP	**575700** **575710** **555618**
Capacity	**447210**
REC	**555000**
Energy	**555000**
Energy	**447110**
ISONE Sch 2 ISONE Sch 3 Misc PP	**575700** **575710** **555618**
Capacity	**555400**
Capacity	**447210**

Energy	**447110**
REC	**555000**
REC	**555000**
REC	**456020**
REC	**555000**
ISONE Sch 2	**575700**
ISONE Sch 3	**575710**
Misc PP	**555618**
Capacity	**555400**
Energy	**555000**
Energy	**555000**

FERC Account Description
RRB Regulatory Debits
Interest + Dividend Income
Expenses Assoc w Fees
RRB Interest
Misc Purchase Power ISO-NE
Purchased Power Capacity ISO NE
Misc Purchase Power ISO-NE
Purchased Power - VT Yankee Nuclear Power Corp 36
Sales For Resale - Capacity ISO NE
Sales For Resale Misc - ISO NE
Adm + Gen Salaries
Administrative Exp Transferred Cr
Outside Services Employed
Employee Pension and Benefits
Pension + Benefits Svc Part only
DBPlans Service Cost
Regulatory Commission Exp
Misc General Exp
Outside Services Employed
Property Insurance

Prov for Fed Deferred Inc Tax + Util Op Inc
Prov Def Federal Inc Tax -Cr-Other
Provision for Deferred Inc Tax Credit- NH

Purchased Power Energy

Sales For Resale Energy ISO-NE

Purchased Power Capacity

Sales For Resale - Capacity ISO NE

Trans Market Facilitation Monitoring + Compliance

Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE

Sales For Resale - Capacity ISO NE

Purchased Power Energy

Purchased Power Energy

Sales For Resale Energy ISO-NE

Trans Market Facilitation Monitoring + Compliance
Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE

Purchased Power Capacity

Sales For Resale - Capacity ISO NE

Sales For Resale Energy ISO-NE
Purchased Power Energy
Purchased Power Energy
Electric Rec Revenues
Purchased Power Energy
Trans Market Facilitation Monitoring + Compliance Trans Market Facilitation Monitoring + Compliance ISO Sch 3 Purchased Power ISO- NE
Purchased Power Capacity
Purchased Power Energy
Purchased Power Energy

Accounting Entry	Field Work Order
Amortization	RRBNFM06
Dividend & Interest Income	RRBNFM06
Expenses & Fees	RRBNFM06
Interest	RRBNFM06
ISONE/Other	NFMFWO06
ISONE/Other	NFMFWO06
	PPCOT006
	PPCWS006
ISONE/Other	PPMSC006
ISONE/Other	PPCVT006
ISONE/Other	NFMFWO06
	OROR0006
ISONE/Other	ARRR0006
Residual Gen O&M	NHGEN106
Residual Gen O&M	ASEE0006
Residual Gen O&M	NHGEN106
Residual Gen O&M	CPN6FP06
	CPNE6F06
	CSN6FP06
	PEBACF06
	PSBACF06
Residual Gen O&M	NFMPEN6F
Residual Gen O&M	NFMPEN6F
Residual Gen O&M	DVLGEX06
Residual Gen O&M	NHGEN106
NEIL Credit	NFMAWO06
NEIL Credit	NFMFWO06

EDIT	NFMFWO06
EDIT	NFMFWO06
EDIT	NFMFWO06
Non Wood IPP	IPPCO206
Non Wood IPP	ERMIP006
Non Wood IPP	PPCO0006
Non Wood IPP	FCMIP006
Non Wood IPP	IS2IP006
	NXSD2006
Non Wood IPP	IS3IP006
Non Wood IPP	PPMIP006
Burgess PPA	FCMBB006
Burgess PPA	RNHC1006
Lempster PPA	IPPLW006
Lempster PPA	ERMLW006
Lempster PPA	IS2LW006
Lempster PPA	IS3LW006
Lempster PPA	PPMLW006
Lempster PPA	PPCLW006
Lempster PPA	FCMLW006

Burgess PPA	ERMBB006
Lempster PPA	NFMFWO06
PPA Class I REC Transfer to ES	NFMFWO06
Burgess PPA	RECBB006
Lempster PPA	RECPR006
RPS True Up 2021	NFMFWO06
Burgess PPA	IS2BB006
Burgess PPA	IS3BB006
Burgess PPA	PPMBB006
Burgess PPA	PPCBB006
Burgess PPA - Ch 340 above Market	BURGD006
Burgess PPA	IPPBB006

	Month Number	
Field Work Order Description	202202	202203
NFM RRB AWO 06	$3,553,536	$4,704,833
NFM RRB AWO 06	($143)	($31)
NFM RRB AWO 06	$51,537	$52,545
NFM RRB AWO 06	$1,436,714	$1,436,714
	$5,041,645	**$6,194,061**
	$5,041,645	**$6,194,061**
CA FWO - NFM Direct Charge 06		
CA FWO - NFM Direct Charge 06		
ISO NE Purch Pwr Capacity Exp-Op Re	$11,295	$1,768
ISO NE Purch Pwr Capacity Exp-Billi	$1,585	$3,170
ISO NE Misc Purchase Power Exp		$2
Purchase Power VT Yankee	$584	$786
	$13,464	**$5,726**
CA FWO - NFM Direct Charge 06	$0	($0)
ISO NE Op Reserve Other Revenue	($42)	($66)
ISO-NE ARR Revenue	($14)	
	($56)	**($66)**
	$13,408	**$5,660**
PSNH Generation Operating Company	$5,871	$6,721
AS&E	($53)	($309)
PSNH Generation Operating Company	$1,114	$712
Legacy 6F pension	($776,364)	($776,364)
LEGACY 6F NON SERP	$146	$146
LEGACY 6F PENSION SVC	$19,266	$19,266
LEGACY 6F CA AWO PT-EMPL BFS AC	($178,523)	($178,523)
LEGACY 6F SVC PT-EMPL BFS AC	$492	$492
Legacy 6F pension	($597,868)	($597,868)
Legacy 6F pension	$597,868	$597,868
Legal Expense Divestiture	$2,750	$7,954
PSNH Generation Operating Company	($798)	
	($926,099)	**($919,905)**
	($926,099)	**($919,905)**
CA AWO - NFM Direct Charge 06		($268,246)
CA FWO - NFM Direct Charge 06		($680,258)
		($948,504)
		($948,504)

CA FWO - NFM Direct Charge 06	($139,191)	($139,191)
CA FWO - NFM Direct Charge 06	($374,752)	($374,752)
CA FWO - NFM Direct Charge 06		
	($513,943)	**($513,943)**
	($513,943)	**($513,943)**
Non Wood IPP Energy Expense	$281,968	$137,655
	$281,968	**$137,655**
	$281,968	**$137,655**
Energy Rev at Mkt-Oth IPP Net Meter	($281,410)	($219,421)
	($281,410)	**($219,421)**
	($281,410)	**($219,421)**
Non Wood IPP Capacity Exp	$24,281	$24,369
	$24,281	**$24,369**
	$24,281	**$24,369**
Fwd Capacity Mkt Rev-Other IPPs	($31,403)	($31,403)
	($31,403)	**($31,403)**
	($31,403)	**($31,403)**
ISO-NE Schd 2 Exp-Other IPPs	($2,139)	$4,887
PSNH-IPPS	($1,035)	($959)
ISO-NE Sch 3 Exp-Other IPPs	($3,222)	$250
ISO NE Misc Purch Pwr-Oth IPPs	($169,869)	($6,573)
	($176,266)	**($2,396)**
	($176,266)	**($2,396)**
Fwd Capacity Mkt Rev-Burgess Biomas	($302,775)	($302,775)
	($302,775)	**($302,775)**
	($302,775)	**($302,775)**
1112 Burgess BioPower REC's		
Purchase Power Energy Exp-Lempster	$557,551	$503,307
	$557,551	**$503,307**
	$557,551	**$503,307**
Energy Revenue at Mkt-Lempster Wind	($721,107)	($568,442)
	($721,107)	**($568,442)**
	($721,107)	**($568,442)**
ISO-NE Schd 2 Exp-Lempster Wind	($2,104)	$8,683
IS3BB006	($4,406)	$2,031
ISO NE Misc Purch Pwr Energy-Lempst	$109,941	$15,393
	$103,431	**$26,107**
	$103,431	**$26,107**
Purchase Pwr Capacity Exp-Lempster	$34,704	$34,704
	$34,704	**$34,704**
	$34,704	**$34,704**
FwdCapacity Mkt Rev-Lempster Wind	($38,136)	($38,136)

	($38,136)	**($38,136)**
	($38,136)	**($38,136)**
Energy Revenue at Mkt-Burgess Bioma	($4,691,473)	($2,788,382)
	($4,691,473)	**($2,788,382)**
	($4,691,473)	**($2,788,382)**
CA FWO - NFM Direct Charge 06	$44,580	
	$44,580	
	$44,580	
CA FWO - NFM Direct Charge 06	($1,476,528)	($1,285,920)
	($1,476,528)	**($1,285,920)**
	($1,476,528)	**($1,285,920)**
Sale of Rec's-Burgess Biomass	($579,375)	($1,132,500)
Purch REC's-Lempster Wind Project	($18,026)	$0
	($597,401)	**($1,132,500)**
	($597,401)	**($1,132,500)**
CA FWO - NFM Direct Charge 06		
ISO-NE Schd 2 Exp-Burgess Biomass	($17,916)	$53,358
ISO-NE Sch 3 Exp-Burgess Biomass	($29,073)	$2,760
ISO NE Misc Purch Pwr Energy Exp-Bu	$64,876	$5,891
	$17,886	**$62,009**
	$17,886	**$62,009**
Purchase Pwr Capacity Exp-Burgess	$317,093	$317,093
	$317,093	**$317,093**
	$317,093	**$317,093**
Burgess Bio Power-Ch.340 Defrd cost	($1,576,416)	$822,341
	($1,576,416)	**$822,341**
	($1,576,416)	**$822,341**
Purchase Pwer Energy Exp-Burgess Bi	$4,131,677	$2,776,086
	$4,131,677	**$2,776,086**
	$4,131,677	**$2,776,086**
	($764,733)	**$2,151,665**

202204	202205	202206	202207	202208
$3,320,498	$3,379,538	$3,272,491	$3,529,325	$4,300,122
($1,327)	($4,495)	($10,243)	($20,261)	($34,211)
$54,002	$79,904	$54,788	$51,543	$51,543
$1,436,714	$1,436,714	$1,436,714	$1,436,714	$1,381,009
$4,809,888	**$4,891,660**	**$4,753,750**	**$4,997,322**	**$5,698,463**
$4,809,888	**$4,891,660**	**$4,753,750**	**$4,997,322**	**$5,698,463**
	$84		($0)	
$14	$25	$2	$360	$1,359
$3,170	$1,575	$1,582	$1,471	$1,651
$6	$61	$2	$4	
$662	$908	$657	$1,014	$73
$3,851	**$2,654**	**$2,243**	**$2,849**	**$3,082**
$0				($186)
($1,557)	($4,454)	($2,471)	($44)	($87)
				($19)
($1,557)	**($4,454)**	**($2,471)**	**($44)**	**($291)**
$2,294	**($1,799)**	**($228)**	**$2,805**	**$2,791**
$12,599	$7,112	$5,378	$5,667	$7,402
($354)	($663)	($374)	($283)	($298)
$843	$745	$726	$790	$759
($776,364)	($776,364)	($713,802)	($755,510)	($755,510)
$146	$146	$146	$146	$146
$19,266	$19,266	$8,723	$15,752	$15,752
($178,523)	($178,523)	($155,881)	($174,749)	($174,749)
$492	$492	$840	$550	$550
($597,868)	($597,868)	($544,002)	($582,344)	($582,344)
$597,868	$597,868	$544,002	$582,344	$582,344
$269	$1	($8,019)		
($921,626)	**($927,788)**	**($862,264)**	**($907,638)**	**($905,950)**
($921,626)	**($927,788)**	**($862,264)**	**($907,638)**	**($905,950)**

($139,191)	($139,191)	($139,191)	($139,191)	($139,191)
($374,752)	($374,752)	($374,752)	($374,752)	($374,752)
($513,943)	**($513,943)**	**($513,943)**	**($513,943)**	**($513,943)**
($513,943)	**($513,943)**	**($513,943)**	**($513,943)**	**($513,943)**
$159,546	$283,393	($324,127)	$336,560	$283,144
$159,546	**$283,393**	**($324,127)**	**$336,560**	**$283,144**
$159,546	**$283,393**	**($324,127)**	**$336,560**	**$283,144**
($212,767)	($339,607)	($286,823)	($327,175)	($272,303)
($212,767)	**($339,607)**	**($286,823)**	**($327,175)**	**($272,303)**
($212,767)	**($339,607)**	**($286,823)**	**($327,175)**	**($272,303)**
$24,396	$24,396	($92,179)	$1,200	$1,200
$24,396	**$24,396**	**($92,179)**	**$1,200**	**$1,200**
$24,396	**$24,396**	**($92,179)**	**$1,200**	**$1,200**
($31,403)	($31,403)	($31,403)	$8,344	($23,058)
($31,403)	**($31,403)**	**($31,403)**	**$8,344**	**($23,058)**
($31,403)	**($31,403)**	**($31,403)**	**$8,344**	**($23,058)**
$1,497	$2,113	$2,204	$1,370	$1,407
($1,225)	($1,552)	($1,284)	($1,349)	($1,088)
($81)	$1	($61)	$1,788	($925)
($18,818)	($2,281)	($22,283)	($7,881)	($15,699)
($18,627)	**($1,719)**	**($21,424)**	**($6,072)**	**($16,304)**
($18,627)	**($1,719)**	**($21,424)**	**($6,072)**	**($16,304)**
($302,775)	($302,775)	($302,775)	$54,331	($248,444)
($302,775)	**($302,775)**	**($302,775)**	**$54,331**	**($248,444)**
($302,775)	**($302,775)**	**($302,775)**	**$54,331**	**($248,444)**
$2,600,560			$7,419,480	
$2,600,560			**$7,419,480**	
$2,600,560			**$7,419,480**	
$418,195	$265,219	$238,140	$321,754	$236,270
$418,195	**$265,219**	**$238,140**	**$321,754**	**$236,270**
$418,195	**$265,219**	**$238,140**	**$321,754**	**$236,270**
($476,991)	($293,567)	($299,057)	($376,197)	($270,993)
($476,991)	**($293,567)**	**($299,057)**	**($376,197)**	**($270,993)**
($476,991)	**($293,567)**	**($299,057)**	**($376,197)**	**($270,993)**
$3,914	$2,926	$115	$1,555	$1,286
($1,734)	$1	($133)	$1,700	($873)
$17,185	$2,426	$36,381	$21,904	$11,071
$19,365	**$5,354**	**$36,364**	**$25,158**	**$11,485**
$19,365	**$5,354**	**$36,364**	**$25,158**	**$11,485**
$34,704	$34,704	$9,765	$9,765	$9,765
$34,704	**$34,704**	**$9,765**	**$9,765**	**$9,765**
$34,704	**$34,704**	**$9,765**	**$9,765**	**$9,765**
($38,136)	($38,136)	($38,136)	$27,405	($10,731)

($38,136)	**($38,136)**	**($38,136)**	**$27,405**	**($10,731)**
($38,136)	**($38,136)**	**($38,136)**	**$27,405**	**($10,731)**
($1,743,456)	($3,590,190)	($3,230,202)	($4,454,063)	($4,893,418)
($1,743,456)	**($3,590,190)**	**($3,230,202)**	**($4,454,063)**	**($4,893,418)**
($1,743,456)	**($3,590,190)**	**($3,230,202)**	**($4,454,063)**	**($4,893,418)**
	$81,500		$96,642	
	$81,500		**$96,642**	
	$81,500		**$96,642**	
($1,161,888)	($1,095,806)	($1,164,472)	($1,361,578)	($1,633,489)
($1,161,888)	**($1,095,806)**	**($1,164,472)**	**($1,361,578)**	**($1,633,489)**
($1,161,888)	**($1,095,806)**	**($1,164,472)**	**($1,361,578)**	**($1,633,489)**
	($1,072,500)			
$1,803	($21,462)	$0	$2,146	($14,779)
$1,803	**($1,093,962)**	**$0**	**$2,146**	**($14,779)**
$1,803	**($1,093,962)**	**$0**	**$2,146**	**($14,779)**
		($135,055)		
		($135,055)		
		($135,055)		
$24,410	$7,184	$28,796	$20,679	$22,164
($969)	$3	($397)	$22,517	($11,531)
$220,957	$1,777	($19,021)	$33,399	$213,573
$244,398	**$8,964**	**$9,378**	**$76,595**	**$224,206**
$244,398	**$8,964**	**$9,378**	**$76,595**	**$224,206**
$317,093	$317,093	$317,093	$317,093	$317,093
$317,093	**$317,093**	**$317,093**	**$317,093**	**$317,093**
$317,093	**$317,093**	**$317,093**	**$317,093**	**$317,093**
$1,076,388	$352,874	$573,686	$55,988	($456,227)
$1,076,388	**$352,874**	**$573,686**	**$55,988**	**($456,227)**
$1,076,388	**$352,874**	**$573,686**	**$55,988**	**($456,227)**
$1,498,383	$3,577,911	$3,237,947	$4,409,627	$4,665,105
$1,498,383	**$3,577,911**	**$3,237,947**	**$4,409,627**	**$4,665,105**
$1,498,383	**$3,577,911**	**$3,237,947**	**$4,409,627**	**$4,665,105**
$5,785,402	**$1,612,375**	**$1,874,037**	**$10,215,550**	**$2,189,884**

202209	202210	Grand Total
$5,688,678	$3,712,482	$35,461,503
($13,461)	($27,948)	($112,117)
$56,418	$53,516	$505,796
$1,381,009	$1,381,009	$12,763,312
$7,112,645	**$5,119,059**	**$48,618,494**
$7,112,645	**$5,119,059**	**$48,618,494**
		$84
$273	$2	$276
$1,136	$663	$16,624
$1,589	$1,589	$17,381
($4)		$70
$639	$676	$6,000
$3,634	**$2,930**	**$40,434**
		($186)
($1)	($17)	($8,738)
$15	($1)	($19)
$14	**($19)**	**($8,943)**
$3,648	**$2,912**	**$31,491**
$6,167	$11,452	$68,369
($389)	($324)	($3,047)
$849		$6,539
($755,510)	($755,510)	($6,841,301)
$146	$146	$1,315
$15,752	$15,752	$148,794
($174,749)	($174,749)	($1,568,970)
$550	$550	$5,005
($582,344)	($582,344)	($5,264,850)
$582,344	$582,344	$5,264,850
		$2,954
		($798)
($907,186)	**($902,685)**	**($8,181,141)**
($907,186)	**($902,685)**	**($8,181,141)**
		($268,246)
		($680,258)
		($948,504)
		($948,504)

$1,113,528		$139,191
($175,177)	($352,577)	($3,151,018)
($199,575)	($22,175)	($221,750)
$738,776	**($374,752)**	**($3,233,577)**
$738,776	**($374,752)**	**($3,233,577)**
$273,970	$229,806	$1,661,915
$273,970	**$229,806**	**$1,661,915**
$273,970	**$229,806**	**$1,661,915**
($283,505)	($230,547)	($2,453,556)
($283,505)	**($230,547)**	**($2,453,556)**
($283,505)	**($230,547)**	**($2,453,556)**
($2,046)	$1,247	$6,863
($2,046)	**$1,247**	**$6,863**
($2,046)	**$1,247**	**$6,863**
($54,461)	($23,058)	($249,248)
($54,461)	**($23,058)**	**($249,248)**
($54,461)	**($23,058)**	**($249,248)**
$1,020	$2,824	$15,183
($1,594)	($1,605)	($11,692)
$5	($7)	($2,252)
($20,770)	($35,692)	($299,866)
($21,340)	**($34,480)**	**($298,627)**
($21,340)	**($34,480)**	**($298,627)**
($551,219)	($248,444)	($2,507,650)
($551,219)	**($248,444)**	**($2,507,650)**
($551,219)	**($248,444)**	**($2,507,650)**
	$7,463,954	$17,483,995
	$7,463,954	**$17,483,995**
	$7,463,954	**$17,483,995**
$250,784	$206,962	$2,998,183
$250,784	**$206,962**	**$2,998,183**
$250,784	**$206,962**	**$2,998,183**
($286,478)	($231,536)	($3,524,367)
($286,478)	**($231,536)**	**($3,524,367)**
($286,478)	**($231,536)**	**($3,524,367)**
$711	$2,380	$19,466
$3	($6)	($3,416)
$10,355	$18,803	$243,461
$11,069	**$21,177**	**$259,510**
$11,069	**$21,177**	**$259,510**
$9,765	$28,470	$206,347
$9,765	**$28,470**	**$206,347**
$9,765	**$28,470**	**$206,347**
($48,867)	($10,731)	($233,606)

($48,867)	**($10,731)**	**($233,606)**
($48,867)	**($10,731)**	**($233,606)**
($3,101,653)	($2,015,486)	($30,508,322)
($3,101,653)	**($2,015,486)**	**($30,508,322)**
($3,101,653)	**($2,015,486)**	**($30,508,322)**
	$66,519	$289,241
	$66,519	**$289,241**
	$66,519	**$289,241**
($1,276,287)	($940,095)	($11,396,063)
($1,276,287)	**($940,095)**	**($11,396,063)**
($1,276,287)	**($940,095)**	**($11,396,063)**
		($2,784,375)
$0	$0	($50,319)
$0	**$0**	**($2,834,694)**
$0	**$0**	**($2,834,694)**
		($135,055)
		($135,055)
		($135,055)
$19,271	$20,224	$178,169
$93	($180)	($16,777)
$96,470	$372,496	$990,418
$115,833	**$392,540**	**$1,151,810**
$115,833	**$392,540**	**$1,151,810**
$317,093	$317,093	$2,853,837
$317,093	**$317,093**	**$2,853,837**
$317,093	**$317,093**	**$2,853,837**
$1,220,516	$1,340,845	$3,409,995
$1,220,516	**$1,340,845**	**$3,409,995**
$1,220,516	**$1,340,845**	**$3,409,995**
$2,997,076	$1,650,384	$28,944,196
$2,997,076	**$1,650,384**	**$28,944,196**
$2,997,076	**$1,650,384**	**$28,944,196**
$6,518,134	**$11,829,153**	**$41,411,466**

Entity	6F
Entity Description	PSNH - Generation dba Eversource Energy
Line of Business	(All)
Line of Business Description	(All)
Attachment	MBP-2 (Dec 2022 Filing)
Category	SCRC: Part 2 Expense

Sum of Amount		
Page_Line	**Category Description**	**FERC Account**
Page 5, Line 17	**O&M**	500000
		506000
		510000
		512000
		513000
		514000
		539000
		544000
		925000
	O&M Total	
	Property Tax	408700
		419000
	Property Tax Total	
Page 5, Line 17 Total		
Grand Total		

FERC Account Description	Accounting Entry	Month Number 202202
Operation Supervision + Eng - Steam	Residual Gen O&M	111
Misc Steam Power Exp-Other	Residual Gen O&M	(38)
Maint Supervision + Eng Steam	Residual Gen O&M	111
Maintenance of Boiler Plant Steam	Residual Gen O&M	(36,716)
Maint of Electric Plant Steam	Residual Gen O&M	(568)
Maint of Misc Steam Plant	Residual Gen O&M	(13,211)
Misc Hydro Rent Exp	Residual Gen O&M	
Maint of Elect Plant Hydro	Residual Gen O&M	
Injuries and Damages	Residual Gen O&M	44
		(50,267)
Taxes Other Than Income Tax Util Op Inc- MA 1M	Residual Gen O&M	
Interest + Dividend Income	Residual Gen O&M	(0)
		(0)
		(50,267)
		(50,267)

202203	202204	202205	202206	202207	202208	202209	202210	Grand Total
111	111	111	111	112	112	113	110	1,000
								(38)
211	10	110	111	112	112	113	110	999
								(36,716)
								(568)
								(13,211)
						207	0	207
(1,095)								(1,095)
79	(0)	152	214	209	318	7	268	1,290
(694)	**121**	**373**	**435**	**432**	**541**	**440**	**489**	**(48,131)**
				(46)				(46)
								(0)
				(46)				**(46)**
(694)	**121**	**373**	**435**	**387**	**541**	**440**	**489**	**(48,177)**
(694)	**121**	**373**	**435**	**387**	**541**	**440**	**489**	**(48,177)**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-4 (Dec 2022 Filing)

Sum of Amount	
Page_Line	**Category**
Page 2, Line 8	**RGGI Rebate/Refund Adder**
Page 2, Line 8 Total	
Grand Total	

Category Description	FERC Account	FERC Account Description
RGGI Procceds	**509000**	Emission Allowances

Accounting Entry	Field Work Order	Field Work Order Description
Auction No. 48 Reclass	RGGIRE06	RGGI Refund
Auction No. 55	RGGIRE06	RGGI Refund
Auction No. 56	RGGIRE06	RGGI Refund
Auction No. 57	RGGIRE06	RGGI Refund

Month Number				
202203	202206	202209	202210	Grand Total
($112,304)				($112,304)
($7,728,334)				($7,728,334)
	($7,247,889)			($7,247,889)
		($6,995,056)	$0	($6,995,056)
($7,840,639)	**($7,247,889)**	**($6,995,056)**	**$0**	**($22,083,584)**
($7,840,639)	**($7,247,889)**	**($6,995,056)**	**$0**	**($22,083,584)**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-8 (Dec 2022 Filing)

Sum of Amount	
Page_Line	**Category**
Page 2, Line 2	**Environmental Remediation Adder (ERA) Expense**
Page 2, Line 2 Total	
Page 2, Line 3	**Environmental Remediation Adder (ERA) Expense**
Page 2, Line 3 Total	
Grand Total	

Category Description	FERC Account	FERC Account Description
DE 19-057 Reg Asset Recovery	**407300**	Regulatory Debits
ERA Current	**588000**	Distrib Ops Misc Exp

Accounting Entry	Field Work Order	Field Work Order Description
Amortization	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 10 Laconia, NH	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 15 Calcutt Landfill, NH	NFMFWO06	CA FWO - NFM Direct Charge 06

Month Number				
202202	202203	202204	202205	202206
$253,841	$253,841	$253,841	$253,841	$253,841
$253,841	**$253,841**	**$253,841**	**$253,841**	**$253,841**
$36,845				
				$3,639
$36,845				**$3,639**
$290,686	**$253,841**	**$253,841**	**$253,841**	**$257,480**

202207	202208	202209	202210	Grand Total
$253,841	$253,841	$253,841	$253,841	$2,284,569
$253,841	**$253,841**	**$253,841**	**$253,841**	**$2,284,569**
				$36,845
				$3,639
				$40,484
$253,841	**$253,841**	**$253,841**	**$253,841**	**$2,325,053**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-10 (Dec 2022 Filing)

Sum of Amount	
Page_Line	**Category**
Page 2, Line 2	**Net Metering Adder (NMA): Expense**
Page 2, Line 2 Total	
Page 2, Line 3	**Net Metering Adder (NMA): Revenues**
Page 2, Line 3 Total	
Grand Total	

Category Description	FERC Account
ISONE Sch 2	575700
	575700 Total
ISONE Sch 3	575710
	575710 Total
Misc PP	555618
	555618 Total
NMA	555000
	555000 Total
Capacity	447210
	447210 Total
Energy	447110
	447110 Total

FERC Account Description
Trans Market Facilitation Monitoring + Compliance
Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE
Purchased Power Energy
Sales For Resale - Capacity ISO NE
Sales For Resale Energy ISO-NE

Accounting Entry	Field Work Order
Group Host	IS2IG006
Traditional Net Meter	IS2IN006
Group Host	IS3IG006
Traditional Net Meter	IS3IN006
Group Host	PPMIG006
Traditional Net Meter	PPMIN006
C2 Channel 2 Purchase Quantity	NFMFWO06
C2 Channel 2 Purchases/reclass from 12790	NFMFWO06
Group Host Payment	GNMHS106
	NMLNH006
LPB at ES Rate	NFMFWO06
LPB Purchased Power Large Generation	NMLNH006
LPB Purchased Power Small Generation	NMLNH006
QF's at ES Accrual	GNMHS206
QF's at ES Accrual Reversal	GNMHS206
QF's at ES Rate	GNMHS206
QF Payment - Turkey Hill	GNMHS206
Group Host	FCMIG006
Group Host	ERMIG006
Traditional Net Meter	ERMIN006

Field Work Order Description	Month Number 202202	202203	202204
ISO-NE Sch 2 Exp-Other Group Host	($2,554)	$6,657	$4,351
ISO-NE Sch 2 Exp-Other Net Meter	($72)	$80	$85
	($2,627)	**$6,737**	**$4,435**
ISO-NE Sch 3 Exp-Other Group Host	($3,180)	$344	($121)
ISO-NE Sch 3 Exp-Other Net Meter	($20)	$4	($2)
	($3,200)	**$349**	**($122)**
ISO NE Misc Pur Pwr -Oth IPPs Group	($65,937)	($12,266)	($43,292)
ISC NE Misc Purc Pwr Energy-IPPs Ne	($692)	($0)	($733)
	($66,629)	**($12,267)**	**($44,025)**
CA FWO - NFM Direct Charge 06	$0	$0	$0
CA FWO - NFM Direct Charge 06	$456,154	$633,292	$816,539
PSNH C2 Group Net Metering	$5,919	$16,790	$23,772
Purchase Power Exp-Net Meter LPB	$449	($19,019)	$6,545
CA FWO - NFM Direct Charge 06	$8,602	$7,439	$12,260
Purchase Power Exp-Net Meter LPB	$25,661	$43,738	$54,478
Purchase Power Exp-Net Meter LPB	$17	$6	$37
PSNH LPB Group Net Metering	$340,230	$565,752	$659,703
PSNH LPB Group Net Metering	($319,505)	($340,230)	($565,752)
PSNH LPB Group Net Metering	$567,740	$922,230	$1,872,544
PSNH LPB Group Net Metering			
	$1,085,268	**$1,829,997**	**$2,880,125**
	$1,012,813	**$1,824,816**	**$2,840,412**
Fwd Capacity Mkt Rev-Oth IPPs Group	($25,318)	($25,318)	($25,318)
	($25,318)	**($25,318)**	**($25,318)**
Energy Rev Mkt-Oth IPPs Group Host	($466,163)	($489,869)	($422,587)
Energy Rev Mkt-Oth IPPs Net Meter	($2,601)	($6,301)	($6,775)
	($468,764)	**($496,171)**	**($429,362)**
	($494,081)	**($521,488)**	**($454,679)**
	$518,731	**$1,303,328**	**$2,385,733**

202205	202206	202207	202208	202209
$3,662	$2,502	$224	$242	$903
$102	$152	$86	$122	$47
$3,763	**$2,654**	**$311**	**$364**	**$950**
$2	($130)	$1,652	($889)	$4
$0	($2)	$107	($55)	$0
$2	**($133)**	**$1,759**	**($944)**	**$5**
($2,903)	$677	($3,407)	($8,275)	($9,916)
$258	($459)	($100)	($1,256)	($67)
($2,645)	**$218**	**($3,507)**	**($9,531)**	**($9,983)**
$0	$0	$0	$0	$0
$952,630	$1,021,810	$1,099,358	$1,339,372	$1,497,764
$51,233	$81,038	$51,740	$62,211	$74,023
$17,872	$11,821	$12,924	$19,267	$19,262
$10,275	$7,948	$6,638	$7,206	$11,816
$60,070	$61,315	$76,036	$128,974	$158,110
$72	$62	$49	$26	$28
$623,148	$401,277	$248,247	$414,065	$451,031
($659,703)	($623,148)	($401,277)	($248,247)	($414,065)
$1,307,015	$852,521	$515,736	$810,560	$1,009,131
			($44,345)	
$2,362,614	**$1,814,644**	**$1,609,449**	**$2,489,090**	**$2,807,101**
$2,363,734	**$1,817,383**	**$1,608,012**	**$2,478,979**	**$2,798,072**
($25,318)	($29,986)	$18,178	($9,473)	($34,791)
($25,318)	**($29,986)**	**$18,178**	**($9,473)**	**($34,791)**
($506,492)	($273,650)	($202,055)	($191,722)	($150,695)
($15,857)	($14,985)	($20,554)	($15,475)	($7,600)
($522,348)	**($288,635)**	**($222,608)**	**($207,197)**	**($158,295)**
($547,666)	**($318,621)**	**($204,430)**	**($216,671)**	**($193,086)**
$1,816,068	**$1,498,763**	**$1,403,582**	**$2,262,308**	**$2,604,986**

	202210	Grand Total
	$1,621	$17,608
	$58	$659
	$1,679	**$18,267**
	($6)	($2,324)
	($1)	$32
	($7)	**($2,292)**
	($16,960)	($162,280)
	($1,012)	($4,061)
	($17,972)	**($166,340)**
	$0	$0
	$1,298,589	$9,115,508
	$74,210	$440,936
	$16,588	$85,710
	$16,970	$89,154
	$166,671	$775,052
	$12	$308
	$599,280	$4,302,733
	($451,031)	($4,022,958)
	$1,402,530	$9,260,008
		($44,345)
	$3,123,819	**$20,002,106**
	$3,107,519	**$19,851,740**
	($9,473)	($166,816)
	($9,473)	**($166,816)**
	($229,012)	($2,932,244)
	($4,308)	($94,456)
	($233,320)	**($3,026,700)**
	($242,793)	**($3,193,516)**
	$2,864,726	**$16,658,224**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC

Sum of Amount	
FERC Account	**FERC Account Description**
101NSC	**DBPLans NonSvc Capital + Defri**
101NSC Total	
101SVC	**DBPlans Service Capital**
101SVC Total	
107010	**Construction Work in Progress - CWIP**
107010 Total	
107NSC	**CWIP-DBPlans NonSvc Capital**
107NSC Total	
107SVC	**CWIP-DBPlans Service Capital**
107SVC Total	
12301X	**Investment in Subsidiaries**
12301X Total	
124120	**Rabbi Trust Investment SERP**
124120 Total	
129030	**Prepaid Pension**
129030 Total	
129312	**Prepaid PBOP**
129312 Total	
142010	**Customer Accounts Receivable**
142010 Total	
142CD0	**Undistributed Cash Deposits**
142CD0 Total	
158310	**Class I Renew Energy Cert-Current**
158310 Total	
158320	**Class 2 Renew Energy Cert-Current**

158320	Class 2 Renew Energy Cert-Current
158320 Total	
158330	Class 3 Renew Energy Cert-Current
158330 Total	
158340	Class 4 Renew Energy Cert-Current
158340 Total	
158350	Green Rate Recs - Current
158350 Total	
165RC0	Renewable Energy Cert-Prepaid
165RC0 Total	
1823H0	Other Reg Assets FAS158 - Pensions
1823H0 Total	
1823K0	Other Reg Assets FAS158 - OPEB
1823K0 Total	
1823M0	Other Reg Assets - Medvantage APBO
1823M0 Total	
1823Z0	Other Reg Asset-Non-SERP Cumultv Adj
1823Z0 Total	
182BBP	Chapter 340 Adder- Burgess Reg Asset
182BBP Total	
182EL0	Deferred Environ Remed Costs De- 09-035
182EL0 Total	
182ERA	Environmental Remediation Adder- Asset
182ERA Total	
182NMA	Net Metering Adder- Asset
182NMA Total	
182P20	SCRC Regulatory Asset
182P20 Total	
182P40	Contra MK Scrubber Incl in 182P30
182P40 Total	

182RG0	RGGI Regulatory Asset Deferral
182RG0 Total	
182RRB	Reg Asset Prin RRB
182RRB Total	
182RRT	Reg Asset NPV RRB
182RRT Total	
186950	Cycle Error Suspense-Accts Payable
186950 Total	
186R60	RRB Clearing Account
186R60 Total	
190GN0	FAS109 Gross up Generation
190GN0 Total	
223RRX	RRB Transitional Asset Obligation
223RRX Total	
228230	Accum Prov Inj Dam Public Liab
228230 Total	
228310	Long Term Disability Insurance
228310 Total	
228330	Accrued Pension Non-Current
228330 Total	
228340	Non SERP Supplementary Ret Pla
228340 Total	
2283A0	Other Post Employment Benefits Liab
2283A0 Total	
2283B0	Medvantage Liability
2283B0 Total	
228510	Dfrd Environ Remed Cost Res DE09035
228510 Total	

232CA0	UVL Contract Admin only
232CA0 Total	
2423N0	Non-SERP Current Liability
2423N0 Total	
242RN0	Renewable Liability
242RN0 Total	
254BBP	Chapter 340 Adder- Burgess Reg Liab
254BBP Total	
254ERA	Environmental Remediation Adder- Liab
254ERA Total	
254GN0	Tax Rate Change FAS109 Generation
254GN0 Total	
254NMA	Net Metering Adder- Liability
254NMA Total	
254P20	SCRC Regulatory Obligation-Seabrook
254P20 Total	
254RG0	RGGI Regulatory Liability Deferral
254RG0 Total	
254TXG	Tax Rate Change Generation FAS109
254TXG Total	
283GN0	ADIT 283 Generation
283GN0 Total	
283GN1	FAS109 Generation
283GN1 Total	
403NSC	DBPlans NonSvc Amortization
403NSC Total	
403SVC	DBPlans Service Portion Depr
403SVC Total	
407000	Amort of Prop Loss Unrecov Plnt + Reg Study

407000 Total	
407300	**Regulatory Debits**
407300 Total	
407301	**Regulatory Debits-Other**
407301 Total	
407370	**Regulatory Debits- FAS 109**
407370 Total	
407RRB	**RRB Regulatory Debits**
407RRB Total	
410100	**Prov for Fed Deferred Inc Tax + Util Op Inc**
410100 Total	
411112	**Prov Def Federal Inc Tax -Cr-Other**
411112 Total	
411117	**Provision for Deferred Inc Tax Credit- NH**
411117 Total	
419000	**Interest + Dividend Income**
419000 Total	
421640	**Expenses Assoc w Fees**
421640 Total	
427RRB	**RRB Interest**
427RRB Total	
431400	**Other Interest Exp- Other**
431400 Total	
440000	**Residential Sales**
440000 Total	
442010	**Commercial Sales**

442010	Commercial Sales
442010 Total	
442020	Industrial Sales
442020 Total	
444000	Public Street + Highway Lighting
444000 Total	
447110	Sales For Resale Energy ISO-NE
447110 Total	
447120	Sales For Resale Misc - ISO NE
447120 Total	
447210	Sales For Resale - Capacity ISO NE

447210	Sales For Resale - Capacity ISO NE
447210 Total	
456020	Electric Rec Revenues
456020 Total	
509000	Emission Allowances
509000 Total	
547000	Fuel Costs -Other
547000 Total	
555000	Purchased Power Energy

555000	Purchased Power Energy
555000 Total	
555350	Misc Purchase Power ISO-NE
555350 Total	
555360	Purchased Power - VT Yankee Nuclear Power Corp 36
555360 Total	
555400	Purchased Power Capacity
555400 Total	
555410	Purchased Power Capacity ISO NE
555410 Total	
555618	Purchased Power ISO- NE

555618	Purchased Power ISO- NE
555618 Total	
575700	Trans Market Facilitation Monitoring + Compliance
575700 Total	
575710	Trans Market Facilitation Monitoring + Compliance ISO
575710 Total	
588000	Distrib Ops Misc Exp
588000 Total	
920000	Adm + Gen Salaries
920000 Total	
922000	Administrative Exp Transferred Cr
922000 Total	
923000	Outside Services Employed

923000	**Outside Services Employed**
923000 Total	
924000	**Property Insurance**
924000 Total	
926000	**Employee Pension and Benefits**
926000 Total	
926300	**Op Co Payroll OH Benefits**
926300 Total	
926NSC	**Pension + Benefits Svc Part only**
926NSC Total	
926SVC	**DBPlans Service Cost**
926SVC Total	
928000	**Regulatory Commission Exp**
928000 Total	
930200	**Misc General Exp**
930200 Total	
Grand Total	

Category
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Ch 340 Burgess PPA Above Market Adder
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Environmental Remediation Adder (ERA)
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Net Metering Adder (NMA)
Net Metering Adder (NMA) Total
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RGGI Rebate/Refund Adder
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Ch 340 Burgess PPA Above Market Adder
Ch 340 Burgess PPA Above Market Adder Total
Environmental Remediation Adder (ERA)
Environmental Remediation Adder (ERA) Total
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Net Metering Adder (NMA)
Net Metering Adder (NMA) Total
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RGGI Rebate/Refund Adder
RGGI Rebate/Refund Adder Total
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Environmental Remediation Adder (ERA) Expense
Environmental Remediation Adder (ERA) Expense Total
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SCRC: Part 1 RRB Expense
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SCRC: Retail Revenues
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SCRC: Retail Revenues

SCRC: Retail Revenues Total

Net Metering Adder (NMA): Revenues

Net Metering Adder (NMA): Revenues Total
SCRC: Part 2 Revenues

SCRC: Part 2 Revenues Total
SCRC: Part 2/NMA Revenues
SCRC: Part 2/NMA Revenues Total

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Net Metering Adder (NMA): Revenues

Net Metering Adder (NMA): Revenues Total
SCRC: Part 2 Revenues

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RGGI Rebate/Refund Adder

RGGI Rebate/Refund Adder Total

SCRC: Part 2 Expense

SCRC: Part 2 Expense Total

Net Metering Adder (NMA): Expense

Net Metering Adder (NMA): Expense Total

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Net Metering Adder (NMA): Revenues

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Environmental Remediation Adder (ERA) Expense

Environmental Remediation Adder (ERA) Expense Total

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Category Description	Accounting Entry
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Ch 340 Regulatory Asset Deferral	(blank)
DE 19-057 ERA Regulatory Asset (48 month an	(blank)
ERA Regulatory Asset Deferral	(blank)
NMA Regulatory Asset Deferral	(blank)
Parts 1 and 2 Regulatory Asset Deferral	(blank)
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RGGI Regulatory Asset Deferral	(blank)
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Ch 340 Regulatory Liability Deferral	(blank)
ERA Regulatory Liability Deferral	(blank)
(blank)	(blank)
NMA Regulatory Liability Deferral	(blank)
Parts 1 and 2 Regulatory Liability Deferral	(blank)
RGGI Regulatory Liability Deferral	(blank)
(blank)	(blank)
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(blank)	(blank)
(blank)	(blank)
(blank)	(blank)
(blank)	(blank)

DE 19-057 Reg Asset Recovery	Amortization
(blank)	(blank)
(blank)	(blank)
(blank)	(blank)
RRB Recovery	Amortization
Deferred Income Taxes	EDIT
Deferred Income Taxes	EDIT
Deferred Income Taxes	EDIT
RRB Recovery	Dividend & Interest Income
RRB Recovery	Expenses & Fees
RRB Recovery	Interest
(blank)	(blank)
Residential	Billed Unbilled
Commercial	Billed Unbilled

Industrial	Billed Unbilled
Public Highway/Street Lighting	Billed Unbilled
Energy	Group Host Traditional Net Meter
Energy	Burgess PPA Lempster PPA Non Wood IPP
Energy	PPA, IPP, NMA
Energy	ISONE/Other
Capacity	Group Host
Capacity	Burgess PPA ISONE/Other Lempster PPA

Capacity	Non Wood IPP
REC	Burgess PPA Lempster PPA
RGGI Procceds	Auction No. 48 Reclass Auction No. 49 Reclass Auction No. 50 Auction No. 51 Auction No. 52 Auction No. 53 Auction No. 54 Auction No. 55 Auction No. 56 Auction No. 57
O&M	Residual Gen O&M
NMA	C2 Channel 2 Purchase Quantity C2 Channel 2 Purchases/reclass from 1279(Group Host Payment LPB at ES Rate LPB Purchased Power Large Generation LPB Purchased Power Small Generation QF Payment - Turkey Hill QF's at ES Accrual QF's at ES Accrual Reversal QF's at ES Rate
Energy	Burgess & Lempster PPAs Burgess PPA

Energy	Burgess PPA Burgess PPA - Ch 340 above Market Lempster PPA Non Wood IPP
REC	Burgess PPA Lempster PPA PPA Class I REC Transfer to ES RPS True Up 2020 RPS True Up 2021
Capacity	ISONE/Other
Misc PP	ISONE/Other
VT Yankee	ISONE/Other
Capacity	Burgess PPA Lempster PPA Non Wood IPP
Capacity	ISONE/Other
Misc PP	Group Host Traditional Net Meter
Misc PP	Group Host
Misc PP	Burgess PPA ISONE/Other Lempster PPA

Misc PP	Lempster PPA Non Wood IPP
ISONE Sch 2	Group Host Traditional Net Meter
ISONE Sch 2	Burgess PPA ISONE/Other Lempster PPA Non Wood IPP
ISONE Sch 3	Group Host Traditional Net Meter
ISONE Sch 3	Burgess PPA ISONE/Other Lempster PPA Non Wood IPP
ERA Current	Site 10 Laconia, NH Site 11 Keene, NH Site 14 Dover, NH Site 15 Calcutt Landfill, NH Site 16 Franklin, NH Site 18 Coakley Landfill, NH
O&M	Residual Gen O&M Residual Gen O&M (exclude)
O&M	Residual Gen O&M
O&M	NEIL Credit Residual Gen O&M

O&M	NEIL Credit
O&M	Residual Gen O&M Residual Gen O&M (exclude)
O&M	Residual Gen O&M
O&M	Residual Gen O&M
O&M	Residual Gen O&M
O&M	Residual Gen O&M
O&M	Residual Gen O&M

Field Work Order	Field Work Order Description	Month Number 202101
NFMPEN6F	Legacy 6F pension	($1,500,135)
		($1,500,135)
		($1,500,135)
NFMPEN6F	Legacy 6F pension	$1,500,135
		$1,500,135
		$1,500,135
ASEE0006	AS&E	
NFMPEN6F	Legacy 6F pension	$1,206,491
		$1,206,491
		$1,206,491
NFMPEN6F	Legacy 6F pension	($1,206,491)
		($1,206,491)
		($1,206,491)
RRBNFM06	NFM RRB AWO 06	($22)
		($22)
		($22)
NFMFWO06	CA FWO - NFM Direct Charge 06	($22,547)
		($22,547)
		($22,547)
NFMPEN6F	Legacy 6F pension	
NFMPEN6F	Legacy 6F pension	
NFMFWO06	CA FWO - NFM Direct Charge 06	($13,171)
		($13,171)
		($13,171)
RRBNFM06	NFM RRB AWO 06	$22
		$22
		$22
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	

NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	($124,396)
		($124,396)
		($124,396)
NFMPEN6F	Legacy 6F pension	($1,585,600)
		($1,585,600)
		($1,585,600)
NFMPEN6F	Legacy 6F pension	$23,219
		$23,219
		$23,219
NFMPEN6F	Legacy 6F pension	$401
		$401
		$401
NFMPEN6F	Legacy 6F pension	($19)
		($19)
		($19)
NFMFWO06	CA FWO - NFM Direct Charge 06	($2,428,802)
		($2,428,802)
		($2,428,802)
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	$6,231,117
		$6,231,117
		$6,231,117
NFMFWO06	CA FWO - NFM Direct Charge 06	$17,881
		$17,881
		$17,881

NFMFWO06	CA FWO - NFM Direct Charge 06	$886,382
		$886,382
		$886,382
RRBNFM06	NFM RRB AWO 06	($3,600,811)
		($3,600,811)
		($3,600,811)
NFMFWO06	CA FWO - NFM Direct Charge 06	($239,865)
		($239,865)
		($239,865)
NHGEN106	PSNH Generation Operating Company	
RRBNFM06	NFM RRB AWO 06	($6,108,583)
RRBREM06	RRB Remittance	$6,141,319
		$32,736
		$32,736
NFMFWO06	CA FWO - NFM Direct Charge 06	($131,129)
		($131,129)
		($131,129)
RRBNFM06	NFM RRB AWO 06	$3,600,811
		$3,600,811
		$3,600,811
LSPY0106	Loss payments-PSNH Generation	($52)
		($52)
		($52)
NFMFWO06	CA FWO - NFM Direct Charge 06	($2,544)
		($2,544)
		($2,544)
NFMPEN6F	Legacy 6F pension	$2,234,619
		$2,234,619
		$2,234,619
NFMAWO06	CA AWO - NFM Direct Charge 06	
NFMPEN6F	Legacy 6F pension	($49)
		($49)
		($49)
NFMPEN6F	Legacy 6F pension	$154,644
		$154,644
		$154,644
NFMPEN6F	Legacy 6F pension	($602)
		($602)
		($602)
NFMFWO06	CA FWO - NFM Direct Charge 06	

NFMFWO06	CA FWO - NFM Direct Charge 06	($19,491)
		($19,491)
		($19,491)
NFMPEN6F	Legacy 6F pension	
NFMFWO06	CA FWO - NFM Direct Charge 06	$1,185,310
		$1,185,310
		$1,185,310
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	$30,411
		$30,411
		$30,411
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	$451,132
		$451,132
		$451,132
NFMFWO06	CA FWO - NFM Direct Charge 06	$350,414
		$350,414
		$350,414
NFMFWO06	CA FWO - NFM Direct Charge 06	($350,414)
		($350,414)
		($350,414)
NFMPEN6F	Legacy 6F pension	($10,248)
		($10,248)
		($10,248)
NFMPEN6F	Legacy 6F pension	$10,248
		$10,248
		$10,248
NFMFWO06	CA FWO - NFM Direct Charge 06	($17,881)
		($17,881)

		($17,881)
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	($4,386,450)
		($4,386,450)
		($4,386,450)
NFMFWO06	CA FWO - NFM Direct Charge 06	$8,037
		$8,037
		$8,037
NFMFWO06	CA FWO - NFM Direct Charge 06	
RRBNFM06	NFM RRB AWO 06	$4,486,862
		$4,486,862
		$4,486,862
NFMFWO06	CA FWO - NFM Direct Charge 06	($131,129)
		($131,129)
		($131,129)
NFMFWO06	CA FWO - NFM Direct Charge 06	($350,414)
		($350,414)
		($350,414)
NFMFWO06	CA FWO - NFM Direct Charge 06	
RRBNFM06	NFM RRB AWO 06	($371)
		($371)
		($371)
RRBNFM06	NFM RRB AWO 06	$51,000
		$51,000
		$51,000
RRBNFM06	NFM RRB AWO 06	$1,603,828
		$1,603,828
		$1,603,828
NFMFWO06	CA FWO - NFM Direct Charge 06	($62,382)
		($62,382)
		($62,382)
000000000	Default	($3,213,522)
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	$5,407
		($3,208,115)
		($3,208,115)
000000000	Default	($1,162,918)
NFMFWO06	CA FWO - NFM Direct Charge 06	($969,866)
NFMFWO06	CA FWO - NFM Direct Charge 06	$82,354

		($2,050,430)
		($2,050,430)
000000000	Default	($54,203)
NFMFWO06	CA FWO - NFM Direct Charge 06	($628,890)
NFMFWO06	CA FWO - NFM Direct Charge 06	$54,278
		($628,815)
		($628,815)
000000000	Default	($717)
NFMFWO06	CA FWO - NFM Direct Charge 06	($10,522)
NFMFWO06	CA FWO - NFM Direct Charge 06	$64
		($11,174)
		($11,174)
ERMIG006	Energy Rev Mkt-Oth IPPs Group Host	
NFMFWO06	CA FWO - NFM Direct Charge 06	
ERMIN006	Energy Rev Mkt-Oth IPPs Net Meter	
ERMBB006	Energy Revenue at Mkt-Burgess Bioma	
NFMFWO06	CA FWO - NFM Direct Charge 06	
ERMLW006	Energy Revenue at Mkt-Lempster Wind	
NFMFWO06	CA FWO - NFM Direct Charge 06	
ERMBB006	Energy Revenue at Mkt-Burgess Bioma	
ERMIG006	Energy Rev Mkt-Oth IPPs Group Host	
ERMIN006	Energy Rev Mkt-Oth IPPs Net Meter	
ERMIP006	Energy Rev at Mkt-Oth IPP Net Meter	
ERMLW006	Energy Revenue at Mkt-Lempster Wind	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	($2,693,209)
		($2,693,209)
		($2,693,209)
ARRR0006	ISO-NE ARR Revenue	
FTRR0006	ISO-NE FTR Settlement Revenue	
NFMFWO06	CA FWO - NFM Direct Charge 06	($193,880)
		($193,880)
		($193,880)
FCMIG006	Fwd Capacity Mkt Rev-Oth IPPs Group	
NFMFWO06	CA FWO - NFM Direct Charge 06	
FCMBB006	Fwd Capacity Mkt Rev-Burgess Biomas	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	($362,059)
OROR0006	ISO NE Op Reserve Other Revenue	
FCMLW006	FwdCapacity Mkt Rev-Lempster Wind	
NFMFWO06	CA FWO - NFM Direct Charge 06	

FCMBB006	Fwd Capacity Mkt Rev-Burgess Biomas	
FCMIG006	Fwd Capacity Mkt Rev-Oth IPPs Group	
FCMIP006	Fwd Capacity Mkt Rev-Other IPPs	
FCMLW006	FwdCapacity Mkt Rev-Lempster Wind	
NFMFWO06	CA FWO - NFM Direct Charge 06	
		($362,059)
		($362,059)
RECBB006	Sale of Rec's-Burgess Biomass	$0
RECPR006	Purch REC's-Lempster Wind Project	$0
		$0
		$0
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
RGGIRE06	RGGI Refund	
NFMAWO06	CA AWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	$335,570
NMCNH006	Purchase Power Exp-Net Meter C2	
GNMHS106	PSNH C2 Group Net Metering	$15,334
NMLNH006	Purchase Power Exp-Net Meter LPB	
NFMAWO06	CA AWO - NFM Direct Charge 06	$193
NFMFWO06	CA FWO - NFM Direct Charge 06	$8,076
NFMFWO06	CA FWO - NFM Direct Charge 06	$5,092
NMLNH006	Purchase Power Exp-Net Meter LPB	
NFMFWO06	CA FWO - NFM Direct Charge 06	$3
NMLNH006	Purchase Power Exp-Net Meter LPB	
GNMHS206	PSNH LPB Group Net Metering	
GNMHS206	PSNH LPB Group Net Metering	$192,174
GNMHS206	PSNH LPB Group Net Metering	($145,528)
GNMHS206	PSNH LPB Group Net Metering	$345,615
		$756,529
IPPWD006	Wood(Renewable) IPP Energy Exp	$1,882,250
IPPBB006	Purchase Pwer Energy Exp-Burgess Bi	

IPPWD006	Wood(Renewable) IPP Energy Exp	
BURGD006	Burgess Bio Power-Ch.340 Defrd cost	$1,692,667
IPPLW006	Purchase Power Energy Exp-Lempster	
IPPWD006	Wood(Renewable) IPP Energy Exp	
IPPCO206	Non Wood IPP Energy Expense	$195,194
PPEX0006	Purchase Pwr-Energy-over contract	
RNHC1006	1112 Burgess BioPower REC's	$4,914,340
NFMFWO06	CA FWO - NFM Direct Charge 06	$123,417
NFMFWO06	CA FWO - NFM Direct Charge 06	($1,185,310)
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
		$7,622,557
		$8,379,086
NFMFWO06	CA FWO - NFM Direct Charge 06	
PPMSC006	ISO NE Misc Purchase Power Exp	
PPCVT006	Purchase Power VT Yankee	$4,066
		$4,066
		$4,066
PPCBB006	Purchase Pwr Capacity Exp-Burgess	
PPCO0006	Non Wood IPP Capacity Exp	
PPCWD006	Wood(Renewable) IPP Capacity Exp	
PPCLW006	Purchase Pwr Capacity Exp-Lempster	
PPCO0006	Non Wood IPP Capacity Exp	
PPCWD006	Wood(Renewable) IPP Capacity Exp	
PPCO0006	Non Wood IPP Capacity Exp	$27,038
PPCWD006	Wood(Renewable) IPP Capacity Exp	$347,608
		$374,645
		$374,645
NFMFWO06	CA FWO - NFM Direct Charge 06	$1,968
PPCOT006	ISO NE Purch Pwr Capacity Exp-Op Re	
PPCWS006	ISO NE Purch Pwr Capacity Exp-Billi	
		$1,968
		$1,968
PPMIG006	ISO NE Misc Pur Pwr -Oth IPPs Group	
PPMIN006	ISC NE Misc Purc Pwr Energy-IPPs Ne	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
PPMBB006	ISO NE Misc Purch Pwr Energy Exp-Bu	
NFMFWO06	CA FWO - NFM Direct Charge 06	$6,359
NFMFWO06	CA FWO - NFM Direct Charge 06	

PPMLW006	ISO NE Misc Purch Pwr Energy-Lempst	
NFMFWO06	CA FWO - NFM Direct Charge 06	
PPMIP006	ISO NE Misc Purch Pwr-Oth IPPs	
		$6,359
		$6,359
IS2IG006	ISO-NE Sch 2 Exp-Other Group Host	
IS2IN006	ISO-NE Sch 2 Exp-Other Net Meter	
IS2BB006	ISO-NE Schd 2 Exp-Burgess Biomass	
NFMFWO06	CA FWO - NFM Direct Charge 06	$23,242
NXSD2006	PSNH-IPPS	
IS2LW006	ISO-NE Schd 2 Exp-Lempster Wind	
IS2IP006	ISO-NE Schd 2 Exp-Other IPPs	
NXSD2006	PSNH-IPPS	($1,927)
		$21,315
		$21,315
IS3IG006	ISO-NE Sch 3 Exp-Other Group Host	
IS3IN006	ISO-NE Sch 3 Exp-Other Net Meter	
IS3BB006	ISO-NE Sch 3 Exp-Burgess Biomass	
NFMFWO06	CA FWO - NFM Direct Charge 06	($837)
IS3LW006	IS3BB006	
IS3IP006	ISO-NE Sch 3 Exp-Other IPPs	
		($837)
		($837)
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
NFMFWO06	CA FWO - NFM Direct Charge 06	
LGCIO006	Legal Claims & Insurance-PSNH GEN	
NHGEN106	PSNH Generation Operating Company	
RSU00006	RSU Expense - Accounting Use Only	
ASEE0006	AS&E	
NFMAWO06	CA AWO - NFM Direct Charge 06	
DVGRL006	Divestiture General	$3,067
NHGEN106	PSNH Generation Operating Company	

		$3,067
		$3,067
NFMFWO06	CA FWO - NFM Direct Charge 06	
CPN6FP06	Legacy 6F pension	($684,468)
CPNE6F06	LEGACY 6F NON SERP	$68
CSN6FP06	LEGACY 6F PENSION SVC	$35,449
NFMAWO06	CA AWO - NFM Direct Charge 06	
NFMPEN6F	Legacy 6F pension	
PEBACF06	LEGACY 6F CA AWO PT-EMPL BFS AC	
PSBACF06	LEGACY 6F SVC PT-EMPL BFS AC	
NFMAWO06	CA AWO - NFM Direct Charge 06	
		($648,951)
		($648,951)
NHGEN106	PSNH Generation Operating Company	
NFMPEN6F	Legacy 6F pension	($558,897)
		($558,897)
		($558,897)
NFMPEN6F	Legacy 6F pension	$558,897
		$558,897
		$558,897
DVLGEX06	Legal Expense Divestiture	$23,093
		$23,093
		$23,093
NHGEN106	PSNH Generation Operating Company	
TRDC0106	Debt Compliance Fees	
		$6,896,814

202102	202103	202104	202105	202106
$10,248	$10,248	$10,248	$10,248	$10,248
$10,248	$10,248	$10,248	$10,248	$10,248
$10,248	**$10,248**	**$10,248**	**$10,248**	**$10,248**
($10,248)	($10,248)	($10,248)	($10,248)	($10,248)
($10,248)	($10,248)	($10,248)	($10,248)	($10,248)
($10,248)	**($10,248)**	**($10,248)**	**($10,248)**	**($10,248)**
($303,892)	($303,892)	($303,892)	($303,892)	($269,483)
($303,892)	($303,892)	($303,892)	($303,892)	($269,483)
($303,892)	**($303,892)**	**($303,892)**	**($303,892)**	**($269,483)**
$303,892	$303,892	$303,892	$303,892	$269,483
$303,892	$303,892	$303,892	$303,892	$269,483
$303,892	**$303,892**	**$303,892**	**$303,892**	**$269,483**
($13)	($62)	($68)	($63)	($37)
($13)	($62)	($68)	($63)	($37)
($13)	**($62)**	**($68)**	**($63)**	**($37)**
($3,437)	$2,109	$20,890	($7,466)	$34
($3,437)	$2,109	$20,890	($7,466)	$34
($3,437)	**$2,109**	**$20,890**	**($7,466)**	**$34**
($10,588)	($25,774)	($38,355)	($37,303)	($48,956)
($10,588)	($25,774)	($38,355)	($37,303)	($48,956)
($10,588)	**($25,774)**	**($38,355)**	**($37,303)**	**($48,956)**
$13	$62	$68	$63	$37
$13	$62	$68	$63	$37
$13	**$62**	**$68**	**$63**	**$37**
			$0	($94,905)
			$0	($94,905)
			$0	**($94,905)**
			$351	($223,447)

			$351	($223,447)
			$351	**($223,447)**
			$0	($3,820,995)
			$0	($3,820,995)
			$0	**($3,820,995)**
				($1,005,320)
				($1,005,320)
				($1,005,320)
				($755,081)
				($755,081)
				($755,081)
($7,565)	($5,380)	$7,356	($8,078)	($6,158)
($7,565)	($5,380)	$7,356	($8,078)	($6,158)
($7,565)	**($5,380)**	**$7,356**	**($8,078)**	**($6,158)**
($5,497)	($5,497)	($5,497)	($5,497)	$2,685,615
($5,497)	($5,497)	($5,497)	($5,497)	$2,685,615
($5,497)	**($5,497)**	**($5,497)**	**($5,497)**	**$2,685,615**
$23,219	$23,219	$23,219	$23,219	($6,470,303)
$23,219	$23,219	$23,219	$23,219	($6,470,303)
$23,219	**$23,219**	**$23,219**	**$23,219**	**($6,470,303)**
$401	$401	$401	$401	$186,360
$401	$401	$401	$401	$186,360
$401	**$401**	**$401**	**$401**	**$186,360**
($19)	($19)	($19)	($19)	($19)
($19)	($19)	($19)	($19)	($19)
($19)	**($19)**	**($19)**	**($19)**	**($19)**
($1,549,679)	$345,044		$818,967	($124,105)
($1,549,679)	$345,044		$818,967	($124,105)
($1,549,679)	**$345,044**		**$818,967**	**($124,105)**
($253,734)	($253,734)	($254,054)	($253,841)	($253,841)
($253,734)	($253,734)	($254,054)	($253,841)	($253,841)
($253,734)	**($253,734)**	**($254,054)**	**($253,841)**	**($253,841)**
($1,350,828)	($6,492,622)	($458,892)	($3,770,389)	($3,574,903)
($1,350,828)	($6,492,622)	($458,892)	($3,770,389)	($3,574,903)
($1,350,828)	**($6,492,622)**	**($458,892)**	**($3,770,389)**	**($3,574,903)**
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	**$17,881**	**$17,881**	**$17,881**	**$17,881**

$1,260,802	($2,509,253)	$1,695,479	$1,162,296	($2,857,775)
$1,260,802	($2,509,253)	$1,695,479	$1,162,296	($2,857,775)
$1,260,802	**($2,509,253)**	**$1,695,479**	**$1,162,296**	**($2,857,775)**
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	**($239,865)**	**($239,865)**	**($239,865)**	**($239,865)**
($6,834,499)	($5,092,996)	($4,624,896)	($4,254,161)	($4,009,899)
$6,867,235	$5,125,732	$4,657,632	$4,286,897	$4,042,635
$32,736	$32,736	$32,736	$32,736	$32,736
$32,736	**$32,736**	**$32,736**	**$32,736**	**$32,736**
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	**($132,809)**	**($132,809)**	**($132,809)**	**($132,809)**
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	**$3,600,811**	**$3,600,811**	**$3,600,811**	**$3,600,811**
$8,963	($8,963)	$3,872	($3,872)	
$8,963	($8,963)	$3,872	($3,872)	
$8,963	**($8,963)**	**$3,872**	**($3,872)**	
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	**($2,544)**	**($2,544)**	**($2,544)**	**($2,544)**
$654,516	$654,516	$654,516	$654,516	($2,176,242)
$654,516	$654,516	$654,516	$654,516	($2,176,242)
$654,516	**$654,516**	**$654,516**	**$654,516**	**($2,176,242)**
($49)	($49)	($49)	($49)	($49)
($49)	($49)	($49)	($49)	($49)
($49)	**($49)**	**($49)**	**($49)**	**($49)**
$154,644	$154,644	$154,644	$154,644	$6,732,097
$154,644	$154,644	$154,644	$154,644	$6,732,097
$154,644	**$154,644**	**$154,644**	**$154,644**	**$6,732,097**
($602)	($602)	($602)	($602)	($198,023)
($602)	($602)	($602)	($602)	($198,023)
($602)	**($602)**	**($602)**	**($602)**	**($198,023)**

($11,862)	($921)	$3,621	($12,335)	($16,038)
($11,862)	($921)	$3,621	($12,335)	($16,038)
($11,862)	**($921)**	**$3,621**	**($12,335)**	**($16,038)**
$1,063,711	$1,196,135	$1,047,284	$717,696	$2,049,799
$1,063,711	$1,196,135	$1,047,284	$717,696	$2,049,799
$1,063,711	**$1,196,135**	**$1,047,284**	**$717,696**	**$2,049,799**
	($150,608)	$128,750	$21,858	
	($150,608)	$128,750	$21,858	
	($150,608)	**$128,750**	**$21,858**	
($57,483)	($57,820)	($435,071)	($35,007)	($69,181)
($57,483)	($57,820)	($435,071)	($35,007)	($69,181)
($57,483)	**($57,820)**	**($435,071)**	**($35,007)**	**($69,181)**
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	**$30,411**	**$30,411**	**$30,411**	**$30,411**
($664,372)	($536,583)	$15,939	($134,871)	($590,358)
($664,372)	($536,583)	$15,939	($134,871)	($590,358)
($664,372)	**($536,583)**	**$15,939**	**($134,871)**	**($590,358)**
				($5,067,496)
				($5,067,496)
				($5,067,496)
	$478,000	($478,000)		($105,282)
	$478,000	($478,000)		($105,282)
	$478,000	**($478,000)**		**($105,282)**
$459,966	$459,966	$459,966	$459,966	$459,966
$459,966	$459,966	$459,966	$459,966	$459,966
$459,966	**$459,966**	**$459,966**	**$459,966**	**$459,966**
$357,568	$357,568	$357,568	$357,568	$357,568
$357,568	$357,568	$357,568	$357,568	$357,568
$357,568	**$357,568**	**$357,568**	**$357,568**	**$357,568**
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	**($357,568)**	**($357,568)**	**($357,568)**	**($357,568)**
($10,248)	($10,248)	($10,248)	($10,248)	($10,248)
($10,248)	($10,248)	($10,248)	($10,248)	($10,248)
($10,248)	**($10,248)**	**($10,248)**	**($10,248)**	**($10,248)**
$10,248	$10,248	$10,248	$10,248	$10,248
$10,248	$10,248	$10,248	$10,248	$10,248
$10,248	**$10,248**	**$10,248**	**$10,248**	**$10,248**
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)

($17,881)	**($17,881)**	**($17,881)**	**($17,881)**	**($17,881)**
$253,841	$253,841	$253,841	$253,841	$253,841
$253,841	$253,841	$253,841	$253,841	$253,841
$2,676,251	$9,214,482	($199,747)	$2,199,874	$10,107,554
$2,676,251	$9,214,482	($199,747)	$2,199,874	$10,107,554
$2,930,092	**$9,468,323**	**$54,094**	**$2,453,715**	**$10,361,395**
$13,592	$12,376	($16,842)	$2,927	$2,961
$13,592	$12,376	($16,842)	$2,927	$2,961
$13,592	**$12,376**	**($16,842)**	**$2,927**	**$2,961**
$5,260,427	$3,526,881	$3,045,634	$2,706,508	$2,441,951
$5,260,427	$3,526,881	$3,045,634	$2,706,508	$2,441,951
$5,260,427	**$3,526,881**	**$3,045,634**	**$2,706,508**	**$2,441,951**
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	**($132,809)**	**($132,809)**	**($132,809)**	**($132,809)**
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	**($357,568)**	**($357,568)**	**($357,568)**	**($357,568)**
($267)	($272)	($425)	($484)	($336)
($267)	($272)	($425)	($484)	($336)
($267)	**($272)**	**($425)**	**($484)**	**($336)**
$58,953	$51,000	$64,299	$32,750	$52,897
$58,953	$51,000	$64,299	$32,750	$52,897
$58,953	**$51,000**	**$64,299**	**$32,750**	**$52,897**
$1,548,123	$1,548,123	$1,548,123	$1,548,123	$1,548,123
$1,548,123	$1,548,123	$1,548,123	$1,548,123	$1,548,123
$1,548,123	**$1,548,123**	**$1,548,123**	**$1,548,123**	**$1,548,123**
($74,826)	($50,775)	($28,380)	($22,863)	($12,337)
($74,826)	($50,775)	($28,380)	($22,863)	($12,337)
($74,826)	**($50,775)**	**($28,380)**	**($22,863)**	**($12,337)**
($3,558,458)	($4,259,186)	($3,637,601)	($3,109,062)	($3,910,267)
		$6	$3	
($274,175)	($201,696)	$406,748	($188,445)	($567,759)
($3,832,633)	($4,460,882)	($3,230,848)	($3,297,505)	($4,478,026)
($3,832,633)	**($4,460,882)**	**($3,230,848)**	**($3,297,505)**	**($4,478,026)**
($1,461,213)	($1,942,050)	($1,812,774)	($1,663,013)	($1,965,991)
($1,038,779)	($1,309,181)	($1,842,571)	($1,181,549)	($1,384,380)
($251,409)	($278,959)	($138,672)	$8,977	($382,156)

($2,751,401)	($3,530,191)	($3,794,018)	($2,835,585)	($3,732,526)
($2,751,401)	**($3,530,191)**	**($3,794,018)**	**($2,835,585)**	**($3,732,526)**
($71,416)	($94,394)	($91,027)	($83,369)	($92,448)
($706,969)	($884,488)	($895,718)	($882,131)	($967,452)
($70,564)	($68,771)	$15,529	($121,717)	($79,592)
($848,949)	($1,047,653)	($971,216)	($1,087,217)	($1,139,493)
($848,949)	**($1,047,653)**	**($971,216)**	**($1,087,217)**	**($1,139,493)**
($995)	($1,172)	($1,045)	($880)	($853)
($19,407)	($14,190)	($15,056)	($14,155)	($13,702)
($461)	$385	($30)	$42	$21
($20,863)	($14,977)	($16,130)	($14,993)	($14,534)
($20,863)	**($14,977)**	**($16,130)**	**($14,993)**	**($14,534)**
		($115,058)	($119,873)	($79,673)
($181,313)	($153,820)			
		($2,890)	($4,677)	($7,852)
($181,313)	($153,820)	($117,948)	($124,550)	($87,525)
		($1,047,956)	($1,138,026)	($1,771,633)
($3,165,448)	($1,535,344)			
		($147,566)	($127,358)	($161,814)
($414,918)	($322,355)			
		($1,534,815)		
		($149,862)		
		($4,294)		
		($242,084)	($125,003)	($163,533)
		($321,499)		
($224,440)	($113,343)	$2,124,694		
($3,804,805)	($1,971,042)	($1,323,382)	($1,390,386)	($2,096,980)
($3,986,118)	**($2,124,862)**	**($1,441,330)**	**($1,514,936)**	**($2,184,504)**
		($1,052)	($26)	
($0)	($5)			
($0)	($5)	($1,052)	($26)	
($0)	**($5)**	**($1,052)**	**($26)**	
		($28,520)	($28,520)	($28,520)
($28,340)	($28,700)			
($28,340)	($28,700)	($28,520)	($28,520)	($28,520)
		($346,318)	($346,318)	($346,318)
($346,318)	($346,318)			
($888)	($995)			
		($875)	($248)	($1,362)
		($44,309)	($44,309)	($44,309)
($44,309)	($44,309)			

		($346,318)		
		($28,520)		
		($70,429)	($35,214)	($35,214)
		($44,309)		
($33,647)	($38,120)	$454,361		
($425,163)	($429,742)	($426,716)	($426,090)	($427,204)
($453,502)	**($458,442)**	**($455,236)**	**($454,610)**	**($455,724)**
$0	($1,700,000)	$0	($870,000)	$0
($21,176)	$0	$84	($18,808)	$0
($21,176)	($1,700,000)	$84	($888,808)	$0
($21,176)	**($1,700,000)**	**$84**	**($888,808)**	**$0**
	($3,291,706)	$0		
				($4,261,321)
	($3,291,706)	$0		($4,261,321)
	($3,291,706)	**$0**		**($4,261,321)**
			($15,214)	
			($15,214)	
			($15,214)	
		$0	$0	$0
$313,237		$656,961	$593,314	$575,085
	$509,959			
$7,451	$18,241	$38,851	$33,529	$48,539
	$457	$1,594	$1,066	$1,627
$327				
$5,862	$8,715	$4,576	$7,372	$5,766
$4,726				
	$17,062	$33,834	$29,872	$43,157
$0				
	($4)	($55)	$58	$34
$183,435	$146,356	$237,056	$234,066	$170,657
($192,174)	($183,435)	($146,356)	($237,056)	($234,066)
$349,642	$291,404	$486,975	$439,213	$298,006
$672,506	$808,755	$1,313,436	$1,101,434	$908,805
		$805,375	$1,129,791	$1,732,473

$2,812,627	$1,494,887			
$127,626	$1,894,738	$1,761,891	$2,394,696	$1,612,709
		$308,604	$240,653	$210,053
$289,207	$411,288			
$207,967	$93,153	$136,328	$118,433	$158,406
			$0	$0
		$2,683,641		
				$94,905
($1,063,711)	($1,196,135)	($1,047,284)	($717,696)	($1,064,270)
				($985,529)
$2,373,715	$2,697,930	$4,648,556	$3,165,878	$1,758,747
$3,046,222	**$3,506,685**	**$5,961,991**	**$4,267,312**	**$2,667,552**
				$3
				$3
				$3
$3,580	$3,704	$3,329	$3,277	$3,304
$3,580	$3,704	$3,329	$3,277	$3,304
$3,580	**$3,704**	**$3,329**	**$3,277**	**$3,304**
		$307,286	$307,286	$307,286
$22,165	$22,213			
$285,121	$285,073			
		$40,322	$40,322	$11,193
$2,908	$2,915			
$37,413	$37,407			
$1,949	$1,958	$27,083	$27,061	$24,761
$25,074	$25,128			
$374,630	$374,693	$374,691	$374,669	$343,240
$374,630	**$374,693**	**$374,691**	**$374,669**	**$343,240**
$1,973	$1,872	($8,178)		
		$87	$34	$1
		$1,870	$1,873	$1,484
$1,973	$1,872	($6,222)	$1,907	$1,486
$1,973	**$1,872**	**($6,222)**	**$1,907**	**$1,486**
		($27,902)	($1,320)	($1,104)
		($959)	($1)	($393)
		($28,862)	($1,321)	($1,497)
($33,042)	($16,042)			
($33,042)	($16,042)			
($3,434)	$45,531			
		$240,339	($839)	$46,465
$95,282	$26,159			

		($12,826)	$5,852	$248
($40,020)	($2,470)	$2,202		
		($34,449)	($6,621)	($10,050)
$51,827	$69,220	$195,265	($1,608)	$36,663
$18,786	**$53,178**	**$166,404**	**($2,929)**	**$35,166**
		$2,057	$2,310	$2,377
		$82	$93	$83
		$2,139	$2,402	$2,461
		$17,668	$19,841	$15,376
$26,811	$28,380			
($1,161)	($1,234)			
		$3,058	$3,434	$2,630
		$1,434	$1,610	$2,709
		($2,144)	($2,009)	($1,637)
$25,650	$27,145	$20,015	$22,877	$19,078
$25,650	**$27,145**	**$22,154**	**$25,279**	**$21,538**
		$40	$716	($260)
		$2	$29	($9)
		$41	$745	($269)
		$340	$6,149	($1,682)
$7,492	$361			
		$59	$1,064	($288)
		$28	$499	($296)
$7,492	$361	$426	$7,712	($2,266)
$7,492	**$361**	**$468**	**$8,457**	**($2,535)**
		($386,996)		
		($386,996)		
		($386,996)		
	($179,039)			
$10,093	$70	$0		($1,237)

$10,093	($178,969)	$0		($1,237)
$10,093	**($178,969)**	**$0**		**($1,237)**
	($454,039)			
	($454,039)			
	($454,039)			
($684,468)	($684,468)	($684,468)	($684,468)	($493,969)
$68	$68	$68	$68	$68
$35,449	$35,449	$35,449	$35,449	($15,403)
($648,951)	($648,951)	($648,951)	($648,951)	($509,304)
($648,951)	**($648,951)**	**($648,951)**	**($648,951)**	**($509,304)**
($558,897)	($558,897)	($558,897)	($558,897)	($495,613)
($558,897)	($558,897)	($558,897)	($558,897)	($495,613)
($558,897)	**($558,897)**	**($558,897)**	**($558,897)**	**($495,613)**
$558,897	$558,897	$558,897	$558,897	$495,613
$558,897	$558,897	$558,897	$558,897	$495,613
$558,897	**$558,897**	**$558,897**	**$558,897**	**$495,613**
($16,502)	$43,642	$34,569	$69,076	$43,712
($16,502)	$43,642	$34,569	$69,076	$43,712
($16,502)	**$43,642**	**$34,569**	**$69,076**	**$43,712**
($447,518)	**($6,879,977)**	**$2,021,145**	**($347,984)**	**($15,415,604)**

202107	202108	202109	202110	202111
($1,503,897)	$14,768	$14,768	$14,768	$14,768
($1,503,897)	$14,768	$14,768	$14,768	$14,768
($1,503,897)	**$14,768**	**$14,768**	**$14,768**	**$14,768**
$1,503,897	($14,768)	($14,768)	($14,768)	($14,768)
$1,503,897	($14,768)	($14,768)	($14,768)	($14,768)
$1,503,897	**($14,768)**	**($14,768)**	**($14,768)**	**($14,768)**
		$6	$3	
		$6	$3	
		$6	**$3**	
$1,231,690	($286,975)	($286,975)	($286,975)	($269,841)
$1,231,690	($286,975)	($286,975)	($286,975)	($269,841)
$1,231,690	**($286,975)**	**($286,975)**	**($286,975)**	**($269,841)**
($1,231,690)	$286,975	$286,975	$286,975	$269,841
($1,231,690)	$286,975	$286,975	$286,975	$269,841
($1,231,690)	**$286,975**	**$286,975**	**$286,975**	**$269,841**
($13)	($14)	($14)	($13)	($14)
($13)	($14)	($14)	($13)	($14)
($13)	**($14)**	**($14)**	**($13)**	**($14)**
($324)	($6,801)	($50,961)	$23,846	($28,769)
($324)	($6,801)	($50,961)	$23,846	($28,769)
($324)	**($6,801)**	**($50,961)**	**$23,846**	**($28,769)**
($30,071)	($39,421)	($39,802)	($30,192)	($28,107)
($30,071)	($39,421)	($39,802)	($30,192)	($28,107)
($30,071)	**($39,421)**	**($39,802)**	**($30,192)**	**($28,107)**
$13	$14	$14	$13	$14
$13	$14	$14	$13	$14
$13	**$14**	**$14**	**$13**	**$14**
($94,905)				
($94,905)				
($94,905)				

($8,940)	($4,104)	($3,296)	($151,206)	($4,031)
($8,940)	($4,104)	($3,296)	($151,206)	($4,031)
($8,940)	**($4,104)**	**($3,296)**	**($151,206)**	**($4,031)**
($42,563)	($42,563)	($42,563)	($42,563)	($42,563)
($42,563)	($42,563)	($42,563)	($42,563)	($42,563)
($42,563)	**($42,563)**	**($42,563)**	**($42,563)**	**($42,563)**
$34,212	$34,212	$34,212	$34,212	$1,389,270
$34,212	$34,212	$34,212	$34,212	$1,389,270
$34,212	**$34,212**	**$34,212**	**$34,212**	**$1,389,270**
$506	$506	$506	$506	$506
$506	$506	$506	$506	$506
$506	**$506**	**$506**	**$506**	**$506**
($19)	($19)	($19)	($19)	($19)
($19)	($19)	($19)	($19)	($19)
($19)	**($19)**	**($19)**	**($19)**	**($19)**
($88,191)	($606,671)			
($88,191)	($606,671)			
($88,191)	**($606,671)**			
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	**($253,841)**	**($253,841)**	**($253,841)**	**($253,841)**
			$396,490	($396,490)
			$396,490	($396,490)
			$396,490	**($396,490)**
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	**$17,881**	**$17,881**	**$17,881**	**$17,881**

		$1,456,668	($1,456,668)	
		$1,456,668	($1,456,668)	
		$1,456,668	**($1,456,668)**	
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	**($239,865)**	**($239,865)**	**($239,865)**	**($239,865)**
($4,466,373)	($5,021,725)	($5,006,111)	($4,897,988)	($3,810,697)
$4,499,109	$5,054,461	$5,038,847	$4,930,724	$3,843,433
$32,736	$32,736	$32,736	$32,736	$32,736
$32,736	**$32,736**	**$32,736**	**$32,736**	**$32,736**
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	**($132,809)**	**($132,809)**	**($132,809)**	**($132,809)**
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	**$3,600,811**	**$3,600,811**	**$3,600,811**	**$3,600,811**
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	**($2,544)**	**($2,544)**	**($2,544)**	**($2,544)**
$645,034	$645,034	$645,034	$645,034	$645,034
$645,034	$645,034	$645,034	$645,034	$645,034
$645,034	**$645,034**	**$645,034**	**$645,034**	**$645,034**
($49)	($49)	($49)	($49)	($49)
($49)	($49)	($49)	($49)	($49)
($49)	**($49)**	**($49)**	**($49)**	**($49)**
$159,110	$159,110	$159,110	$159,110	($1,244,593)
$159,110	$159,110	$159,110	$159,110	($1,244,593)
$159,110	**$159,110**	**$159,110**	**$159,110**	**($1,244,593)**
($550)	($550)	($550)	($550)	($550)
($550)	($550)	($550)	($550)	($550)
($550)	**($550)**	**($550)**	**($550)**	**($550)**

($12,816)	($5,283)	($5,389)	($830)	($1,811)
($12,816)	($5,283)	($5,389)	($830)	($1,811)
($12,816)	**($5,283)**	**($5,389)**	**($830)**	**($1,811)**
$1,247,614	$1,261,030	$1,303,666	$960,298	$978,082
$1,247,614	$1,261,030	$1,303,666	$960,298	$978,082
$1,247,614	**$1,261,030**	**$1,303,666**	**$960,298**	**$978,082**
	($173,913)	($322,141)	($288,653)	($3,754)
	($173,913)	($322,141)	($288,653)	($3,754)
	($173,913)	**($322,141)**	**($288,653)**	**($3,754)**
($91,161)	($38,960)	$17,726	$29,783	$26,779
($91,161)	($38,960)	$17,726	$29,783	$26,779
($91,161)	**($38,960)**	**$17,726**	**$29,783**	**$26,779**
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	**$30,411**	**$30,411**	**$30,411**	**$30,411**
($754,294)	($947,057)	($248,518)	($653,060)	($637,908)
($754,294)	($947,057)	($248,518)	($653,060)	($637,908)
($754,294)	**($947,057)**	**($248,518)**	**($653,060)**	**($637,908)**
($5,850,132)	$2,268,059	$700,563	$5,415,258	($1,381,479)
($5,850,132)	$2,268,059	$700,563	$5,415,258	($1,381,479)
($5,850,132)	**$2,268,059**	**$700,563**	**$5,415,258**	**($1,381,479)**
($2,685,263)	$2,182,102	$608,443	($1,725,113)	$1,681,822
($2,685,263)	$2,182,102	$608,443	($1,725,113)	$1,681,822
($2,685,263)	**$2,182,102**	**$608,443**	**($1,725,113)**	**$1,681,822**
$459,966	$459,966	$459,966	$459,966	$459,966
$459,966	$459,966	$459,966	$459,966	$459,966
$459,966	**$459,966**	**$459,966**	**$459,966**	**$459,966**
$357,568	$357,568	$357,568	$357,568	$357,568
$357,568	$357,568	$357,568	$357,568	$357,568
$357,568	**$357,568**	**$357,568**	**$357,568**	**$357,568**
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	**($357,568)**	**($357,568)**	**($357,568)**	**($357,568)**
($14,768)	($14,768)	($14,768)	($14,768)	($14,768)
($14,768)	($14,768)	($14,768)	($14,768)	($14,768)
($14,768)	**($14,768)**	**($14,768)**	**($14,768)**	**($14,768)**
$14,768	$14,768	$14,768	$14,768	$14,768
$14,768	$14,768	$14,768	$14,768	$14,768
$14,768	**$14,768**	**$14,768**	**$14,768**	**$14,768**
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)

($17,881)	**($17,881)**	**($17,881)**	**($17,881)**	**($17,881)**
$253,841	$253,841	$253,841	$253,841	$253,841
$253,841	$253,841	$253,841	$253,841	$253,841
$9,679,033	($2,484,361)	($2,019,816)	($1,511,700)	$924,054
$9,679,033	($2,484,361)	($2,019,816)	($1,511,700)	$924,054
$9,932,874	**($2,230,520)**	**($1,765,975)**	**($1,257,859)**	**$1,177,895**
$545	$1,800	$3,419	($28,408)	$2,984
$545	$1,800	$3,419	($28,408)	$2,984
$545	**$1,800**	**$3,419**	**($28,408)**	**$2,984**
$2,899,579	$3,508,424	$3,494,924	$3,386,827	$2,299,559
$2,899,579	$3,508,424	$3,494,924	$3,386,827	$2,299,559
$2,899,579	**$3,508,424**	**$3,494,924**	**$3,386,827**	**$2,299,559**
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($132,809)	**($132,809)**	**($132,809)**	**($132,809)**	**($132,809)**
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($357,568)	**($357,568)**	**($357,568)**	**($357,568)**	**($357,568)**
($140)	($153)	($49)	($68)	($92)
($140)	($153)	($49)	($68)	($92)
($140)	**($153)**	**($49)**	**($68)**	**($92)**
$51,547	$53,771	$51,554	$51,547	$51,547
$51,547	$53,771	$51,554	$51,547	$51,547
$51,547	**$53,771**	**$51,554**	**$51,547**	**$51,547**
$1,548,123	$1,492,419	$1,492,419	$1,492,419	$1,492,419
$1,548,123	$1,492,419	$1,492,419	$1,492,419	$1,492,419
$1,548,123	**$1,492,419**	**$1,492,419**	**$1,492,419**	**$1,492,419**
$29,873	$40,666	$46,940	$33,528	$26,841
$29,873	$40,666	$46,940	$33,528	$26,841
$29,873	**$40,666**	**$46,940**	**$33,528**	**$26,841**
($4,621,595)	($3,728,554)	($2,899,586)	($2,041,232)	($2,096,529)
			$0	
($39,425)	$135,552	$1,083,656	$74,814	($88,947)
($4,661,020)	($3,593,002)	($1,815,931)	($1,966,417)	($2,185,476)
($4,661,020)	**($3,593,002)**	**($1,815,931)**	**($1,966,417)**	**($2,185,476)**
($2,142,943)	($1,794,770)	($1,453,543)	($1,185,300)	($1,124,410)
($1,491,673)	($1,261,891)	($440,052)	($877,727)	($903,848)
$150,399	$15,314	$1,116,856	($419,500)	($23,043)

($3,484,218)	($3,041,346)	($776,740)	($2,482,528)	($2,051,301)
($3,484,218)	**($3,041,346)**	**($776,740)**	**($2,482,528)**	**($2,051,301)**
($97,293)	($80,219)	($66,489)	($55,983)	($54,229)
($998,919)	($904,966)	($694,998)	($626,160)	($606,222)
$75,020	($38,221)	$294,652	($74,754)	$739
($1,021,192)	($1,023,406)	($466,835)	($756,897)	($659,712)
($1,021,192)	**($1,023,406)**	**($466,835)**	**($756,897)**	**($659,712)**
($835)	($504)	($278)	($327)	($356)
($14,146)	($3,991)	($4,444)	($4,864)	($5,525)
($17)	$433	($11)	($19)	($29)
($14,998)	($4,063)	($4,733)	($5,211)	($5,910)
($14,998)	**($4,063)**	**($4,733)**	**($5,211)**	**($5,910)**
($197,704)	($218,996)	($200,455)	($195,624)	($247,413)
($5,833)	($7,577)	($6,416)	($5,198)	($3,873)
($203,537)	($226,573)	($206,871)	($200,821)	($251,285)
($1,832,654)	($2,469,997)	($2,283,690)	($648,037)	($1,621,994)
($118,017)	($126,541)	($214,475)	($294,411)	($345,372)
($200,623)	($250,644)	($314,589)	($303,031)	($228,577)
($2,151,294)	($2,847,181)	($2,812,754)	($1,245,478)	($2,195,942)
($2,354,831)	**($3,073,754)**	**($3,019,625)**	**($1,446,300)**	**($2,447,228)**
		($2)		
		($2)		
		($2)		
$9,171	($9,674)	($9,674)	($9,674)	($40,961)
$9,171	($9,674)	($9,674)	($9,674)	($40,961)
($259,232)	($302,775)	($302,775)	($302,775)	($302,775)
($849)	($605)	($112)		($596)
$19,710	($12,300)	($12,300)	($12,300)	($63,973)

($20,219)	($27,717)	($27,717)	($27,717)	($35,089)
($260,590)	($343,396)	($342,904)	($342,791)	($402,432)
($251,419)	**($353,070)**	**($352,578)**	**($352,465)**	**($443,394)**
$1,881	($15,132)	$0	$1,513	($9,908)
$1,881	($15,132)	$0	$1,513	($9,908)
$1,881	**($15,132)**	**$0**	**$1,513**	**($9,908)**
		$345,000		
$0				
($4,065,451)				
			($4,841,212)	
($4,065,451)		$345,000	($4,841,212)	
($4,065,451)		**$345,000**	**($4,841,212)**	
$0	$0	$0	$0	$0
$612,781	$622,313	$667,777	$553,274	$552,827
$43,068	$36,528	$35,633	$21,295	$29,524
$1,077	$1,389	$1,562	$1,591	$994
$3,954	$4,486	$4,766	$5,612	$5,372
$26,087	$34,926	$35,006	$24,571	$22,721
$29	$9	$30	$9	$14
$138,104	$292,769	$372,735	$269,768	$302,521
($170,657)	($138,104)	($292,769)	($372,735)	($269,768)
$261,783	$518,891	$576,042	$454,738	$491,320
$916,227	$1,373,208	$1,400,782	$958,123	$1,135,525
$1,833,439	$2,381,146	$2,285,577	$625,229	$1,611,274

$1,767,391	$1,153,457	$1,195,095	$1,184,365	$1,491,590
$167,504	$134,499	$209,697	$260,882	$309,692
$169,896	$220,116	$249,756	$269,670	$231,732
	$7,736,969		$7,236,782	
$99,009			$148,626	
($1,247,614)	($1,261,030)	($1,303,666)	($960,298)	($978,082)
$2,789,625	$10,365,156	$2,636,459	$8,765,256	$2,666,205
$3,705,852	**$11,738,364**	**$4,037,241**	**$9,723,379**	**$3,801,730**
$1	$896		$15	$0
$1	$896		$15	$0
$1	**$896**		**$15**	**$0**
$2,644	$3,306	$3,265	$3,976	$66
$2,644	$3,306	$3,265	$3,976	$66
$2,644	**$3,306**	**$3,265**	**$3,976**	**$66**
$307,286	$307,286	$307,286	$307,286	$307,286
$11,193	$11,193	$11,193	$34,704	$34,704
$24,761	$24,761	$24,761	$23,315	$23,315
$343,240	$343,240	$343,240	$365,305	$365,305
$343,240	**$343,240**	**$343,240**	**$365,305**	**$365,305**
$2,638				
$1,528	$2	$252	$1,002	$1,024
$1,630	$1,062	$1,624	$1,599	$1,593
$5,795	$1,063	$1,876	$2,602	$2,617
$5,795	**$1,063**	**$1,876**	**$2,602**	**$2,617**
($96)	($4,009)	($14,452)	($4,874)	($73,120)
$0	($469)	($365)	($20)	($1,031)
($96)	($4,479)	($14,818)	($4,894)	($74,151)
($475)	$66,293	($878)	$3,720	$65,967

$332	$522	$22,157	$8,090	$19,632
($270)	($15,287)	$104,518	($8,160)	($70,064)
($413)	$51,527	$125,796	$3,649	$15,535
($510)	**$47,049**	**$110,979**	**($1,245)**	**($58,616)**
$2,206	$989	$2,293	$1,937	$6,524
$96	$97	$67	$67	$245
$2,302	$1,086	$2,360	$2,004	$6,769
$20,961	$19,864	$21,296	$20,970	$67,679
$2,040	$1,728	$1,392	$1,093	$5,599
$2,515	$1,961	$2,410	$2,263	$5,566
($1,898)	($1,780)	($2,004)	($1,808)	($1,545)
$23,618	$21,773	$23,094	$22,518	$77,299
$25,920	**$22,859**	**$25,454**	**$24,522**	**$84,068**
$18	($609)	$14	$32	$3,481
$1	($60)	$0	$1	$131
$19	($668)	$14	$33	$3,612
$170	($12,227)	$126	$345	$36,112
$17	($1,064)	$8	$18	$2,987
$20	($1,207)	$14	$37	$2,970
$207	($14,498)	$148	$400	$42,070
$226	**($15,167)**	**$162**	**$433**	**$45,682**
	($115,970)			
				$17,437
	($115,970)			$17,437
	($115,970)			**$17,437**
	$106	$57		
	$14	$6		
	$120	$63		
	$120	**$63**		
		($6)	($3)	
		($6)	($3)	
		($6)	**($3)**	
$1,237		$5,010		

$1,237		$5,010		
$1,237		**$5,010**		
($620,969)	($620,969)	($620,969)	($620,969)	($620,969)
$68	$68	$68	$68	$68
$18,498	$18,498	$18,498	$18,498	$18,498
($1,356,801)	($2,353,266)	($40)	($581,407)	($145,183)
$3,855	$984	$84	$1,484	$551
		($411,785)		
($1,955,348)	($2,954,684)	($1,014,142)	($1,182,325)	($747,034)
($1,955,348)	**($2,954,684)**	**($1,014,142)**	**($1,182,325)**	**($747,034)**
($527,783)	($527,783)	($527,783)	($527,783)	($496,272)
($527,783)	($527,783)	($527,783)	($527,783)	($496,272)
($527,783)	**($527,783)**	**($527,783)**	**($527,783)**	**($496,272)**
$527,783	$527,783	$527,783	$527,783	$496,272
$527,783	$527,783	$527,783	$527,783	$496,272
$527,783	**$527,783**	**$527,783**	**$527,783**	**$496,272**
$22,288	($61,900)			
$22,288	($61,900)			
$22,288	**($61,900)**			
				($253)
				($253)
				($253)
($7,406,628)	**$4,860,149**	**$4,361,252**	**$3,484,439**	**$1,114,271**

202112	202201	202202	202203	202204
$14,768	($1,769,036)	$19,908	$19,908	$19,908
$14,768	($1,769,036)	$19,908	$19,908	$19,908
$14,768	**($1,769,036)**	**$19,908**	**$19,908**	**$19,908**
($14,768)	$1,769,036	($19,908)	($19,908)	($19,908)
($14,768)	$1,769,036	($19,908)	($19,908)	($19,908)
($14,768)	**$1,769,036**	**($19,908)**	**($19,908)**	**($19,908)**
		$53	$309	$354
		$53	$309	$354
		$53	**$309**	**$354**
($285,417)	$1,431,904	($357,040)	($357,040)	($357,040)
($285,417)	$1,431,904	($357,040)	($357,040)	($357,040)
($285,417)	**$1,431,904**	**($357,040)**	**($357,040)**	**($357,040)**
$285,417	($1,431,904)	$357,040	$357,040	$357,040
$285,417	($1,431,904)	$357,040	$357,040	$357,040
$285,417	**($1,431,904)**	**$357,040**	**$357,040**	**$357,040**
($33)	($21)	($14)	($12)	($292)
($33)	($21)	($14)	($12)	($292)
($33)	**($21)**	**($14)**	**($12)**	**($292)**
$9,088	($63,282)	($132,497)	($65,908)	($77,200)
$9,088	($63,282)	($132,497)	($65,908)	($77,200)
$9,088	**($63,282)**	**($132,497)**	**($65,908)**	**($77,200)**
$0				
$0				
$0				
($28,590)	($17,769)	($34,281)	($51,182)	($66,774)
($28,590)	($17,769)	($34,281)	($51,182)	($66,774)
($28,590)	**($17,769)**	**($34,281)**	**($51,182)**	**($66,774)**
$33	$115,286	$13	$12	$292
$33	$115,286	$13	$12	$292
$33	**$115,286**	**$13**	**$12**	**$292**
	$44,580	($44,580)		
	$44,580	($44,580)		
	$44,580	**($44,580)**		

$3,922,997				
$3,922,997				
$3,922,997				
($4,915)	($50,444)	($7,247)	($7,198)	($6,438)
($4,915)	($50,444)	($7,247)	($7,198)	($6,438)
($4,915)	**($50,444)**	**($7,247)**	**($7,198)**	**($6,438)**
($23,812,254)	$0	$0	$0	$0
($23,812,254)	$0	$0	$0	$0
($23,812,254)	**$0**	**$0**	**$0**	**$0**
($3,162,426)	$0	$0	$0	$0
($3,162,426)	$0	$0	$0	$0
($3,162,426)	**$0**	**$0**	**$0**	**$0**
($5,601)	$535	$535	$535	$535
($5,601)	$535	$535	$535	$535
($5,601)	**$535**	**$535**	**$535**	**$535**
$6,429	($70)	($70)	($70)	($70)
$6,429	($70)	($70)	($70)	($70)
$6,429	**($70)**	**($70)**	**($70)**	**($70)**
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	**($253,841)**	**($253,841)**	**($253,841)**	**($253,841)**
			$18,122	$52,892
			$18,122	$52,892
			$18,122	**$52,892**
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	**$17,881**	**$17,881**	**$17,881**	**$17,881**

($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	**($239,865)**	**($239,865)**	**($239,865)**	**($239,865)**
	$0	$0		
	$0	$0		
	$0	**$0**		
($3,980,077)	($4,773,916)	($5,008,908)	($6,161,325)	($4,777,152)
$4,012,813	$4,691,386	$5,041,645	$6,309,327	$4,809,887
$32,736	($82,530)	$32,737	$148,001	$32,735
$32,736	**($82,530)**	**$32,737**	**$148,001**	**$32,735**
($88,361)	($132,809)	($139,191)	($139,191)	($139,191)
($88,361)	($132,809)	($139,191)	($139,191)	($139,191)
($88,361)	**($132,809)**	**($139,191)**	**($139,191)**	**($139,191)**
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	**$3,600,811**	**$3,600,811**	**$3,600,811**	**$3,600,811**

($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	**($2,544)**	**($2,544)**	**($2,544)**	**($2,544)**
$24,414,727	$757,098	$757,098	$757,098	$757,098
$24,414,727	$757,098	$757,098	$757,098	$757,098
$24,414,727	**$757,098**	**$757,098**	**$757,098**	**$757,098**
$10,014				
($6,486)	($76)	($76)	($76)	($76)
$3,528	($76)	($76)	($76)	($76)
$3,528	**($76)**	**($76)**	**($76)**	**($76)**
$3,351,326	$178,133	$178,133	$178,133	$178,133
$3,351,326	$178,133	$178,133	$178,133	$178,133
$3,351,326	**$178,133**	**$178,133**	**$178,133**	**$178,133**
$5,557	($636)	($636)	($636)	($636)
$5,557	($636)	($636)	($636)	($636)
$5,557	**($636)**	**($636)**	**($636)**	**($636)**
	($142,505)	($36,845)		
	($142,505)	($36,845)		
	($142,505)	**($36,845)**		

$3,232	$2,194	$4,680	$11,141	$6,379
$3,232	$2,194	$4,680	$11,141	$6,379
$3,232	**$2,194**	**$4,680**	**$11,141**	**$6,379**
$128				
$128				
$128				
$1,224,512	$1,419,120	$1,476,528	$1,285,920	$1,161,888
$1,224,512	$1,419,120	$1,476,528	$1,285,920	$1,161,888
$1,224,512	**$1,419,120**	**$1,476,528**	**$1,285,920**	**$1,161,888**
($1,255,424)	($7,961,727)	$2,009,015	$1,176,592	$1,390,509
($1,255,424)	($7,961,727)	$2,009,015	$1,176,592	$1,390,509
($1,255,424)	**($7,961,727)**	**$2,009,015**	**$1,176,592**	**$1,390,509**
$649,037	($19,347)	$78,008	$2,697	
$649,037	($19,347)	$78,008	$2,697	
$649,037	**($19,347)**	**$78,008**	**$2,697**	
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	**$30,411**	**$30,411**	**$30,411**	**$30,411**
($719,298)	($313,375)	($202,415)	$544,021	$1,718,120
($719,298)	($313,375)	($202,415)	$544,021	$1,718,120
($719,298)	**($313,375)**	**($202,415)**	**$544,021**	**$1,718,120**
($3,512,731)	$2,736,437	($7,725,219)	($1,480,280)	$2,356,337
($3,512,731)	$2,736,437	($7,725,219)	($1,480,280)	$2,356,337
($3,512,731)	**$2,736,437**	**($7,725,219)**	**($1,480,280)**	**$2,356,337**
($6,221,501)	$2,443,465	$1,671,284	($5,729,382)	$1,850,260
($6,221,501)	$2,443,465	$1,671,284	($5,729,382)	$1,850,260
($6,221,501)	**$2,443,465**	**$1,671,284**	**($5,729,382)**	**$1,850,260**
$295,864	$459,966	$483,532	$483,532	$483,532
$295,864	$459,966	$483,532	$483,532	$483,532
$295,864	**$459,966**	**$483,532**	**$483,532**	**$483,532**
$237,914	$357,568	$374,752	$374,752	$374,752
$237,914	$357,568	$374,752	$374,752	$374,752
$237,914	**$357,568**	**$374,752**	**$374,752**	**$374,752**
($237,914)	($357,568)	($374,752)	($374,752)	($374,752)
($237,914)	($357,568)	($374,752)	($374,752)	($374,752)
($237,914)	**($357,568)**	**($374,752)**	**($374,752)**	**($374,752)**
($14,768)	($19,908)	($19,908)	($19,908)	($19,908)
($14,768)	($19,908)	($19,908)	($19,908)	($19,908)
($14,768)	**($19,908)**	**($19,908)**	**($19,908)**	**($19,908)**
$14,768	$19,908	$19,908	$19,908	$19,908
$14,768	$19,908	$19,908	$19,908	$19,908
$14,768	**$19,908**	**$19,908**	**$19,908**	**$19,908**
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)

($17,881)	**($17,881)**	**($17,881)**	**($17,881)**	**($17,881)**
$253,841	$253,841	$253,841	$253,841	$253,841
$253,841	$253,841	$253,841	$253,841	$253,841
$11,298,615	$3,344,532	$4,352,498	$5,627,914	($7,203,629)
$11,298,615	$3,344,532	$4,352,498	$5,627,914	($7,203,629)
$11,552,456	**$3,598,373**	**$4,606,339**	**$5,881,755**	**($6,949,788)**
($21,786)	$1,081	($50,267)	($694)	$121
($21,786)	$1,081	($50,267)	($694)	$121
($21,786)	**$1,081**	**($50,267)**	**($694)**	**$121**
($10,789)				
($10,789)				
($10,789)				
$2,466,280	$3,146,623	$3,553,536	$4,704,833	$3,320,498
$2,466,280	$3,146,623	$3,553,536	$4,704,833	$3,320,498
$2,466,280	**$3,146,623**	**$3,553,536**	**$4,704,833**	**$3,320,498**
($88,361)	($132,809)	($139,191)	($139,191)	($139,191)
($88,361)	($132,809)	($139,191)	($139,191)	($139,191)
($88,361)	**($132,809)**	**($139,191)**	**($139,191)**	**($139,191)**
($237,914)	($357,568)	($374,752)	($374,752)	($374,752)
($237,914)	($357,568)	($374,752)	($374,752)	($374,752)
($237,914)	**($357,568)**	**($374,752)**	**($374,752)**	**($374,752)**
($266)	($167)	($143)	($31)	($1,327)
($266)	($167)	($143)	($31)	($1,327)
($266)	**($167)**	**($143)**	**($31)**	**($1,327)**
$54,380	$52,512	$51,537	$52,545	$54,002
$54,380	$52,512	$51,537	$52,545	$54,002
$54,380	**$52,512**	**$51,537**	**$52,545**	**$54,002**
$1,492,419	$1,492,419	$1,436,714	$1,436,714	$1,436,714
$1,492,419	$1,492,419	$1,436,714	$1,436,714	$1,436,714
$1,492,419	**$1,492,419**	**$1,436,714**	**$1,436,714**	**$1,436,714**
$1,167	$9,880	$56,694	$80,181	$75,376
$1,167	$9,880	$56,694	$80,181	$75,376
$1,167	**$9,880**	**$56,694**	**$80,181**	**$75,376**
($2,652,603)	($3,000,396)	($2,331,084)	($1,294,398)	($1,160,441)
($268,331)	($161,150)	$603,551	$476,727	$116,835
($2,920,934)	($3,161,545)	($1,727,532)	($817,671)	($1,043,606)
($2,920,934)	**($3,161,545)**	**($1,727,532)**	**($817,671)**	**($1,043,606)**
($1,241,777)	($1,321,348)	($1,031,480)	($556,330)	($529,584)
($928,028)	($959,509)	($643,878)	($280,795)	($271,617)
($11,333)	($24,674)	$512,022	$386,574	$58,172

($2,181,137)	($2,305,531)	($1,163,336)	($450,552)	($743,029)
($2,181,137)	**($2,305,531)**	**($1,163,336)**	**($450,552)**	**($743,029)**
($59,487)	($60,384)	($48,224)	($26,905)	($26,445)
($587,762)	($576,219)	($399,199)	($105,555)	($107,447)
$28,926	$19,066	$156,944	$153,042	$7,011
($618,324)	($617,537)	($290,479)	$20,582	($126,881)
($618,324)	**($617,537)**	**($290,479)**	**$20,582**	**($126,881)**
($383)	($371)	($349)	($367)	($309)
($3,423)	($5,714)	($5,855)	($5,668)	($4,766)
$88	($97)	($4)	$8	$40
($3,717)	($6,182)	($6,208)	($6,028)	($5,036)
($3,717)	**($6,182)**	**($6,208)**	**($6,028)**	**($5,036)**
($270,315)	($315,809)	($466,163)	($489,869)	($422,587)
($1,219)	($3,516)	($2,601)	($6,301)	($6,775)
($271,533)	($319,326)	($468,764)	($496,171)	($429,362)
($3,075,847)	($6,629,448)	($4,691,473)	($2,788,382)	($1,743,456)
($443,640)	($1,422,499)	($721,107)	($568,442)	($476,991)
($277,069)	($294,170)	($281,410)	($219,421)	($212,767)
($3,796,557)	($8,346,116)	($5,693,990)	($3,576,245)	($2,433,214)
($4,068,090)	**($8,665,442)**	**($6,162,753)**	**($4,072,415)**	**($2,862,576)**
($0)	($8)	($14)		
	($220,723)			
($0)	($220,731)	($14)		
($0)	**($220,731)**	**($14)**		
($25,318)	($25,318)	($25,318)	($25,318)	($25,318)
($25,318)	($25,318)	($25,318)	($25,318)	($25,318)
($302,775)	($302,775)	($302,775)	($302,775)	($302,775)
		$0	$0	$0
($67)	($991)	($42)	($66)	($1,557)
($38,136)	($38,136)	($38,136)	($38,136)	($38,136)

($31,403)	($31,403)	($31,403)	($31,403)	($31,403)
	$0			
($372,380)	($373,305)	($372,355)	($372,380)	($373,871)
($397,698)	**($398,622)**	**($397,673)**	**($397,698)**	**($399,189)**
		($579,375)	($1,132,500)	
$0	$991	($18,026)	$0	$1,803
$0	$991	($597,401)	($1,132,500)	$1,803
$0	**$991**	**($597,401)**	**($1,132,500)**	**$1,803**
			($112,304)	
($8,117,723)				
			($7,728,334)	
($8,117,723)			($7,840,639)	
($8,117,723)			**($7,840,639)**	
$0	$0	$0	$0	$0
$511,939	$384,214	$456,154	$633,292	$816,539
$15,673	$8,492	$5,919	$16,790	$23,772
$777	$385	$449	($19,019)	$6,545
$6,595	$8,377	$8,602	$7,439	$12,260
$21,999	$9,391	$25,661	$43,738	$54,478
($3)	$1	$17	$6	$37
$362,773	$319,505	$340,230	$565,752	$659,703
($302,521)	($362,773)	($319,505)	($340,230)	($565,752)
$596,495	$553,376	$567,740	$922,230	$1,872,544
$1,213,725	$920,969	$1,085,268	$1,829,997	$2,880,125
$2,504,556	$5,308,575	$4,131,677	$2,776,086	$1,498,383

$438,523	($2,892,361)	($1,576,416)	$822,341	$1,076,388
$391,148	$979,105	$557,551	$503,307	$418,195
$232,823	$517,046	$281,968	$137,655	$159,546
	$4,060,120			$2,600,560
		$44,580		
($1,224,512)	($1,419,120)	($1,476,528)	($1,285,920)	($1,161,888)
$2,342,538	$6,553,365	$1,962,832	$2,953,468	$4,591,184
$3,556,263	**$7,474,334**	**$3,048,100**	**$4,783,465**	**$7,471,309**
$8			$2	$6
$8			$2	$6
$8			**$2**	**$6**
$36	($1,401)	$584	$786	$662
$36	($1,401)	$584	$786	$662
$36	**($1,401)**	**$584**	**$786**	**$662**
$317,093	$317,093	$317,093	$317,093	$317,093
$34,704	$34,704	$34,704	$34,704	$34,704
$23,347	$24,342	$24,281	$24,369	$24,396
$375,144	$376,139	$376,078	$376,166	$376,193
$375,144	**$376,139**	**$376,078**	**$376,166**	**$376,193**
$738	$1	$11,295	$1,768	$14
$1,593	$8,016	$1,585	$3,170	$3,170
$2,331	$8,018	$12,880	$4,938	$3,184
$2,331	**$8,018**	**$12,880**	**$4,938**	**$3,184**
($36,652)	($367,311)	($65,937)	($12,266)	($43,292)
($90)	($2,996)	($692)	($0)	($733)
($36,742)	($370,307)	($66,629)	($12,267)	($44,025)
$76,937	$863,626	$64,876	$5,891	$220,957

$14,147	$347,309	$109,941	$15,393	$17,185
($32,602)	($341,355)	($169,869)	($6,573)	($18,818)
$58,483	$869,580	$4,948	$14,711	$219,324
$21,741	**$499,272**	**($61,682)**	**$2,444**	**$175,299**
$372	$3,798	($2,554)	$6,657	$4,351
($19)	$31	($72)	$80	$85
$354	$3,829	($2,627)	$6,737	$4,435
($12,125)	$33,347	($17,916)	$53,358	$24,410
$2,668	$3,204	($2,104)	$8,683	$3,914
$3,470	$1,577	($2,139)	$4,887	$1,497
($1,639)	($1,384)	($1,035)	($959)	($1,225)
($7,625)	$36,745	($23,196)	$65,968	$28,597
($7,271)	**$40,574**	**($25,822)**	**$72,705**	**$33,032**
$130	$37	($3,180)	$344	($121)
$4	$1	($20)	$4	($2)
$134	$38	($3,200)	$349	($122)
$909	$296	($29,073)	$2,760	($969)
$176	$40	($4,406)	$2,031	($1,734)
$198	$34	($3,222)	$250	($81)
$1,283	$370	($36,701)	$5,041	($2,784)
$1,417	**$407**	**($39,901)**	**$5,390**	**($2,906)**
		$36,845		
	$135,399			
	$7,106			
	$142,505	$36,845		
	$142,505	**$36,845**		
	$1,006	$5,871	$6,721	$12,599
	$1,006	$5,871	$6,721	$12,599
	$1,006	**$5,871**	**$6,721**	**$12,599**
		($53)	($309)	($354)
		($53)	($309)	($354)
		($53)	**($309)**	**($354)**
			($268,246)	
	$401	$1,114	$712	$843

	$401	$1,114	($267,534)	$843
	$401	**$1,114**	**($267,534)**	**$843**
			($680,258)	
			($680,258)	
			($680,258)	
($620,969)	($776,364)	($776,364)	($776,364)	($776,364)
$68	$146	$146	$146	$146
$18,498	$19,266	$19,266	$19,266	$19,266
($2)				
($139)				
($189,407)	($178,523)	($178,523)	($178,523)	($178,523)
$551	$492	$492	$492	$492
($791,400)	($934,983)	($934,983)	($934,983)	($934,983)
($791,400)	**($934,983)**	**($934,983)**	**($934,983)**	**($934,983)**
	$23			
	$23			
	$23			
($524,919)	($597,868)	($597,868)	($597,868)	($597,868)
($524,919)	($597,868)	($597,868)	($597,868)	($597,868)
($524,919)	**($597,868)**	**($597,868)**	**($597,868)**	**($597,868)**
$524,919	$597,868	$597,868	$597,868	$597,868
$524,919	$597,868	$597,868	$597,868	$597,868
$524,919	**$597,868**	**$597,868**	**$597,868**	**$597,868**
	($216,034)	$2,750	$7,954	$269
	($216,034)	$2,750	$7,954	$269
	($216,034)	**$2,750**	**$7,954**	**$269**
	($8)	($798)		
	($8)	($798)		
	($8)	**($798)**		
($5,299,549)	**($1,267,619)**	**($881,240)**	**($3,011,734)**	**$8,610,838**

202205	202206	202207	202208	202209
$19,908	$19,908	($1,678,354)	$24,802	$24,802
$19,908	$19,908	($1,678,354)	$24,802	$24,802
$19,908	**$19,908**	**($1,678,354)**	**$24,802**	**$24,802**
($19,908)	($19,908)	$1,678,354	($24,802)	($24,802)
($19,908)	($19,908)	$1,678,354	($24,802)	($24,802)
($19,908)	**($19,908)**	**$1,678,354**	**($24,802)**	**($24,802)**
$663	$374	$283	$298	$389
$663	$374	$283	$298	$389
$663	**$374**	**$283**	**$298**	**$389**
($357,040)	($324,701)	$1,355,387	($347,769)	($347,769)
($357,040)	($324,701)	$1,355,387	($347,769)	($347,769)
($357,040)	**($324,701)**	**$1,355,387**	**($347,769)**	**($347,769)**
$357,040	$324,701	($1,355,387)	$347,769	$347,769
$357,040	$324,701	($1,355,387)	$347,769	$347,769
$357,040	**$324,701**	**($1,355,387)**	**$347,769**	**$347,769**
($734)	($1,341)	($2,214)	($3,571)	($4,860)
($734)	($1,341)	($2,214)	($3,571)	($4,860)
($734)	**($1,341)**	**($2,214)**	**($3,571)**	**($4,860)**
($14,355)	($61,890)	$30,529	($52,662)	($70,885)
($14,355)	($61,890)	$30,529	($52,662)	($70,885)
($14,355)	**($61,890)**	**$30,529**	**($52,662)**	**($70,885)**
				$3,915,573
				$3,915,573
				$3,915,573
($70,417)	($69,324)	($82,722)	($136,207)	($169,953)
($70,417)	($69,324)	($82,722)	($136,207)	($169,953)
($70,417)	**($69,324)**	**($82,722)**	**($136,207)**	**($169,953)**
$734	$1,341	$2,214	$3,571	$4,860
$734	$1,341	$2,214	$3,571	$4,860
$734	**$1,341**	**$2,214**	**$3,571**	**$4,860**
	($186,950)			

	($186,950)			
	($186,950)			
	($597,414)			
	($597,414)			
	($597,414)			
	($659,120)			
	($659,120)			
	($659,120)			
	($533,916)			
	($533,916)			
	($533,916)			
($89,332)	($7,281)	($100,456)	($3,684)	($3,339)
($89,332)	($7,281)	($100,456)	($3,684)	($3,339)
($89,332)	**($7,281)**	**($100,456)**	**($3,684)**	**($3,339)**
$0	$458,543	$0	$0	$0
$0	$458,543	$0	$0	$0
$0	**$458,543**	**$0**	**$0**	**$0**
$0	$1,919,566	$0	$0	$0
$0	$1,919,566	$0	$0	$0
$0	**$1,919,566**	**$0**	**$0**	**$0**
$535	($15,108)	$633	$633	$633
$535	($15,108)	$633	$633	$633
$535	**($15,108)**	**$633**	**$633**	**$633**
($70)	($70)	($70)	($70)	($70)
($70)	($70)	($70)	($70)	($70)
($70)	**($70)**	**($70)**	**($70)**	**($70)**
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	($253,841)	($253,841)	($253,841)	($253,841)
($253,841)	**($253,841)**	**($253,841)**	**($253,841)**	**($253,841)**
$29,876	$18,976	$135,395	($79,149)	$6,951
$29,876	$18,976	$135,395	($79,149)	$6,951
$29,876	**$18,976**	**$135,395**	**($79,149)**	**$6,951**
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	$17,881	$17,881	$17,881	$17,881
$17,881	**$17,881**	**$17,881**	**$17,881**	**$17,881**

($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)	($3,600,811)
($3,600,811)	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**	**($3,600,811)**
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	($239,865)	($239,865)	($239,865)	($239,865)
($239,865)	**($239,865)**	**($239,865)**	**($239,865)**	**($239,865)**
($4,858,924)	($4,721,014)	($4,964,586)	($5,665,727)	($7,079,909)
$7,001,895	$4,753,750	$4,997,322	$5,698,463	$7,112,645
$2,142,971	$32,736	$32,736	$32,736	$32,736
$2,142,971	**$32,736**	**$32,736**	**$32,736**	**$32,736**
($139,191)	($139,191)	($139,191)	($139,191)	($139,191)
($139,191)	($139,191)	($139,191)	($139,191)	($139,191)
($139,191)	**($139,191)**	**($139,191)**	**($139,191)**	**($139,191)**
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	$3,600,811	$3,600,811	$3,600,811	$3,600,811
$3,600,811	**$3,600,811**	**$3,600,811**	**$3,600,811**	**$3,600,811**
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	($2,544)	($2,544)	($2,544)	($2,544)
($2,544)	**($2,544)**	**($2,544)**	**($2,544)**	**($2,544)**
$757,098	$246,536	$739,759	$739,759	($3,175,814)
$757,098	$246,536	$739,759	$739,759	($3,175,814)
$757,098	**$246,536**	**$739,759**	**$739,759**	**($3,175,814)**
($76)	($76)	($76)	($76)	($76)
($76)	($76)	($76)	($76)	($76)
($76)	**($76)**	**($76)**	**($76)**	**($76)**
$178,133	($1,765,421)	$174,135	$174,135	$174,135
$178,133	($1,765,421)	$174,135	$174,135	$174,135
$178,133	**($1,765,421)**	**$174,135**	**$174,135**	**$174,135**
($636)	$16,004	($569)	($569)	($569)
($636)	$16,004	($569)	($569)	($569)
($636)	**$16,004**	**($569)**	**($569)**	**($569)**
	($3,639)			
	($3,639)			
	($3,639)			

$5,912	$4,977	$3,291	$2,724	$3,643
$5,912	$4,977	$3,291	$2,724	$3,643
$5,912	**$4,977**	**$3,291**	**$2,724**	**$3,643**
$1,095,806	$1,299,527	$1,361,578	$1,633,489	$1,276,287
$1,095,806	$1,299,527	$1,361,578	$1,633,489	$1,276,287
$1,095,806	**$1,299,527**	**$1,361,578**	**$1,633,489**	**$1,276,287**
$703,239	$941,880	$517,325	($473,700)	$1,204,991
$703,239	$941,880	$517,325	($473,700)	$1,204,991
$703,239	**$941,880**	**$517,325**	**($473,700)**	**$1,204,991**
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	$30,411	$30,411	$30,411	$30,411
$30,411	**$30,411**	**$30,411**	**$30,411**	**$30,411**
$1,086,824	$753,415	$491,549	$527,122	$1,280,244
$1,086,824	$753,415	$491,549	$527,122	$1,280,244
$1,086,824	**$753,415**	**$491,549**	**$527,122**	**$1,280,244**
	($2,467,203)	$5,275,080	($1,026,461)	$2,309,210
	($2,467,203)	$5,275,080	($1,026,461)	$2,309,210
	($2,467,203)	**$5,275,080**	**($1,026,461)**	**$2,309,210**
$2,018,951	($5,164,481)	$2,557,369	$4,126,909	($3,845,577)
$2,018,951	($5,164,481)	$2,557,369	$4,126,909	($3,845,577)
$2,018,951	**($5,164,481)**	**$2,557,369**	**$4,126,909**	**($3,845,577)**
$483,532	$483,532	$483,532	$483,532	$483,532
$483,532	$483,532	$483,532	$483,532	$483,532
$483,532	**$483,532**	**$483,532**	**$483,532**	**$483,532**
$374,752	$374,752	$374,752	$374,752	$374,752
$374,752	$374,752	$374,752	$374,752	$374,752
$374,752	**$374,752**	**$374,752**	**$374,752**	**$374,752**
($374,752)	($374,752)	($374,752)	($374,752)	($374,752)
($374,752)	($374,752)	($374,752)	($374,752)	($374,752)
($374,752)	**($374,752)**	**($374,752)**	**($374,752)**	**($374,752)**
($19,908)	($19,908)	($24,802)	($24,802)	($24,802)
($19,908)	($19,908)	($24,802)	($24,802)	($24,802)
($19,908)	**($19,908)**	**($24,802)**	**($24,802)**	**($24,802)**
$19,908	$19,908	$24,802	$24,802	$24,802
$19,908	$19,908	$24,802	$24,802	$24,802
$19,908	**$19,908**	**$24,802**	**$24,802**	**$24,802**
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)
($17,881)	($17,881)	($17,881)	($17,881)	($17,881)

($17,881)	**($17,881)**	**($17,881)**	**($17,881)**	**($17,881)**
$253,841	$253,841	$253,841	$253,841	$253,841
$253,841	$253,841	$253,841	$253,841	$253,841
($851,570)	$6,076,001	($8,813,628)	($2,888,655)	($761,814)
($851,570)	$6,076,001	($8,813,628)	($2,888,655)	($761,814)
($597,729)	**$6,329,842**	**($8,559,787)**	**($2,634,814)**	**($507,973)**
$373	$435	$432	$541	$440
$373	$435	$432	$541	$440
$373	**$435**	**$432**	**$541**	**$440**
$3,379,538	$3,272,491	$3,529,325	$4,300,122	$5,688,678
$3,379,538	$3,272,491	$3,529,325	$4,300,122	$5,688,678
$3,379,538	**$3,272,491**	**$3,529,325**	**$4,300,122**	**$5,688,678**
($139,191)	($139,191)	($139,191)	($139,191)	$1,113,528
($139,191)	($139,191)	($139,191)	($139,191)	$1,113,528
($139,191)	**($139,191)**	**($139,191)**	**($139,191)**	**$1,113,528**
($374,752)	($374,752)	($374,752)	($374,752)	($175,177)
($374,752)	($374,752)	($374,752)	($374,752)	($175,177)
($374,752)	**($374,752)**	**($374,752)**	**($374,752)**	**($175,177)**
				($199,575)
				($199,575)
				($199,575)
($4,495)	($10,243)	($20,261)	($34,211)	($13,461)
($4,495)	($10,243)	($20,261)	($34,211)	($13,461)
($4,495)	**($10,243)**	**($20,261)**	**($34,211)**	**($13,461)**
$79,904	$54,788	$51,543	$51,543	$56,418
$79,904	$54,788	$51,543	$51,543	$56,418
$79,904	**$54,788**	**$51,543**	**$51,543**	**$56,418**
$1,436,714	$1,436,714	$1,436,714	$1,381,009	$1,381,009
$1,436,714	$1,436,714	$1,436,714	$1,381,009	$1,381,009
$1,436,714	**$1,436,714**	**$1,436,714**	**$1,381,009**	**$1,381,009**
$65,213	$81,277	$76,775	$53,799	$45,860
$65,213	$81,277	$76,775	$53,799	$45,860
$65,213	**$81,277**	**$76,775**	**$53,799**	**$45,860**
($1,095,030)	($1,164,175)	($1,391,121)	($1,377,217)	($793,435)
				($1)
($25,906)	($26,331)	($216,177)	$183,350	$343,164
($1,120,936)	($1,190,507)	($1,607,298)	($1,193,867)	($450,272)
($1,120,936)	**($1,190,507)**	**($1,607,298)**	**($1,193,867)**	**($450,272)**
($531,360)	($572,130)	($629,644)	($475,736)	($203,692)
($273,649)	($291,411)	($313,824)	($188,098)	($16,454)
($47,875)	($19,532)	($100,226)	$258,701	$238,518

($852,883)	($883,072)	($1,043,695)	($405,133)	$18,372
($852,883)	**($883,072)**	**($1,043,695)**	**($405,133)**	**$18,372**
($26,147)	($26,835)	($29,070)	($22,991)	($11,255)
($107,013)	($112,599)	($116,443)	($24,370)	$105,021
($9,040)	$138	($16,491)	$69,175	$71,967
($142,200)	($139,296)	($162,004)	$21,814	$165,734
($142,200)	**($139,296)**	**($162,004)**	**$21,814**	**$165,734**
($277)	($249)	($262)	($60)	$72
($4,220)	($3,630)	($4,054)	$1,030	$1,153
$24	$24	($17)	$219	$8
($4,472)	($3,855)	($4,333)	$1,189	$1,234
($4,472)	**($3,855)**	**($4,333)**	**$1,189**	**$1,234**
($506,492)	($273,650)	($202,055)	($191,722)	($150,695)
($15,857)	($14,985)	($20,554)	($15,475)	($7,600)
($522,348)	($288,635)	($222,608)	($207,197)	($158,295)
($3,590,190)	($3,230,202)	($4,454,063)	($4,893,418)	($3,101,653)
($293,567)	($299,057)	($376,197)	($270,993)	($286,478)
($339,607)	($286,823)	($327,175)	($272,303)	($283,505)
($4,223,364)	($3,816,082)	($5,157,434)	($5,436,713)	($3,671,636)
($4,745,712)	**($4,104,717)**	**($5,380,043)**	**($5,643,910)**	**($3,829,931)**
			($19)	$15
			($19)	$15
			($19)	**$15**
($25,318)	($29,986)	$18,178	($9,473)	($34,791)
($25,318)	($29,986)	$18,178	($9,473)	($34,791)
($302,775)	($302,775)	$54,331	($248,444)	($551,219)
			($186)	
($4,454)	($2,471)	($44)	($87)	($1)
($38,136)	($38,136)	$27,405	($10,731)	($48,867)

($31,403)	($31,403)	$8,344	($23,058)	($54,461)
($376,768)	($374,785)	$90,037	($282,506)	($654,549)
($402,085)	**($404,770)**	**$108,215**	**($291,979)**	**($689,340)**
($1,072,500)				
($21,462)	$0	$2,146	($14,779)	$0
($1,093,962)	$0	$2,146	($14,779)	$0
($1,093,962)	**$0**	**$2,146**	**($14,779)**	**$0**
	($7,247,889)			
				($6,995,056)
	($7,247,889)			($6,995,056)
	($7,247,889)			**($6,995,056)**
$0	$0	$0	$0	$0
$952,630	$1,021,810	$1,099,358	$1,339,372	$1,497,764
$51,233	$81,038	$51,740	$62,211	$74,023
$17,872	$11,821	$12,924	$19,267	$19,262
$10,275	$7,948	$6,638	$7,206	$11,816
$60,070	$61,315	$76,036	$128,974	$158,110
$72	$62	$49	$26	$28
			($44,345)	
$623,148	$401,277	$248,247	$414,065	$451,031
($659,703)	($623,148)	($401,277)	($248,247)	($414,065)
$1,307,015	$852,521	$515,736	$810,560	$1,009,131
$2,362,614	$1,814,644	$1,609,449	$2,489,090	$2,807,101
$3,577,911	$3,237,947	$4,409,627	$4,665,105	$2,997,076

$352,874	$573,686	$55,988	($456,227)	$1,220,516
$265,219	$238,140	$321,754	$236,270	$250,784
$283,393	($324,127)	$336,560	$283,144	$273,970
		$7,419,480		
$81,500		$96,642		
($1,095,806)	($1,164,472)	($1,361,578)	($1,633,489)	($1,276,287)
	($135,055)			
$3,465,092	$2,426,120	$11,278,473	$3,094,803	$3,466,059
$5,827,706	**$4,240,763**	**$12,887,922**	**$5,583,893**	**$6,273,159**
$84		($0)		
$61	$2	$4		($4)
$146	$2	$3		($4)
$146	**$2**	**$3**		**($4)**
$908	$657	$1,014	$73	$639
$908	$657	$1,014	$73	$639
$908	**$657**	**$1,014**	**$73**	**$639**
$317,093	$317,093	$317,093	$317,093	$317,093
$34,704	$9,765	$9,765	$9,765	$9,765
$24,396	($92,179)	$1,200	$1,200	($2,046)
$376,193	$234,679	$328,058	$328,058	$324,813
$376,193	**$234,679**	**$328,058**	**$328,058**	**$324,813**
				$273
$25	$2	$360	$1,359	$1,136
$1,575	$1,582	$1,471	$1,651	$1,589
$1,600	$1,584	$1,831	$3,009	$2,999
$1,600	**$1,584**	**$1,831**	**$3,009**	**$2,999**
($2,903)	$677	($3,407)	($8,275)	($9,916)
$258	($459)	($100)	($1,256)	($67)
($2,645)	$218	($3,507)	($9,531)	($9,983)
$1,777	($19,021)	$33,399	$213,573	$96,470

$2,426	$36,381	$21,904	$11,071	$10,355
($2,281)	($22,283)	($7,881)	($15,699)	($20,770)
$1,922	($4,922)	$47,422	$208,946	$86,055
($723)	**($4,704)**	**$43,915**	**$199,415**	**$76,072**
$3,662	$2,502	$224	$242	$903
$102	$152	$86	$122	$47
$3,763	$2,654	$311	$364	$950
$7,184	$28,796	$20,679	$22,164	$19,271
$2,926	$115	$1,555	$1,286	$711
$2,113	$2,204	$1,370	$1,407	$1,020
($1,552)	($1,284)	($1,349)	($1,088)	($1,594)
$10,672	$29,831	$22,255	$23,770	$19,407
$14,435	**$32,485**	**$22,566**	**$24,133**	**$20,357**
$2	($130)	$1,652	($889)	$4
$0	($2)	$107	($55)	$0
$2	($133)	$1,759	($944)	$5
$3	($397)	$22,517	($11,531)	$93
$1	($133)	$1,700	($873)	$3
$1	($61)	$1,788	($925)	$5
$5	($591)	$26,005	($13,328)	$100
$7	**($724)**	**$27,764**	**($14,273)**	**$105**
	$3,639			
	$3,639			
	$3,639			
$7,112	$5,378	$5,667	$7,402	$6,167
$7,112	$5,378	$5,667	$7,402	$6,167
$7,112	**$5,378**	**$5,667**	**$7,402**	**$6,167**
($663)	($374)	($283)	($298)	($389)
($663)	($374)	($283)	($298)	($389)
($663)	**($374)**	**($283)**	**($298)**	**($389)**
$745	$726	$790	$759	$849

$745	$726	$790	$759	$849
$745	**$726**	**$790**	**$759**	**$849**
($776,364)	($713,802)	($755,510)	($755,510)	($755,510)
$146	$146	$146	$146	$146
$19,266	$8,723	$15,752	$15,752	$15,752
($178,523)	($155,881)	($174,749)	($174,749)	($174,749)
$492	$840	$550	$550	$550
($934,983)	($859,975)	($913,812)	($913,812)	($913,812)
($934,983)	**($859,975)**	**($913,812)**	**($913,812)**	**($913,812)**
($597,868)	($544,002)	($582,344)	($582,344)	($582,344)
($597,868)	($544,002)	($582,344)	($582,344)	($582,344)
($597,868)	**($544,002)**	**($582,344)**	**($582,344)**	**($582,344)**
$597,868	$544,002	$582,344	$582,344	$582,344
$597,868	$544,002	$582,344	$582,344	$582,344
$597,868	**$544,002**	**$582,344**	**$582,344**	**$582,344**
$1	($8,019)			
$1	($8,019)			
$1	**($8,019)**			
$8,499,432	**($5,637,483)**	**$11,333,495**	**$5,639,451**	**$4,218,471**

202210	Grand Total
$24,802	($6,152,396)
$24,802	($6,152,396)
$24,802	**($6,152,396)**
($24,802)	$6,152,396
($24,802)	$6,152,396
($24,802)	**$6,152,396**
$324	$3,056
$324	$3,056
$324	**$3,056**
($347,769)	($471,931)
($347,769)	($471,931)
($347,769)	**($471,931)**
$347,769	$471,931
$347,769	$471,931
$347,769	**$471,931**
($5,873)	($19,299)
($5,873)	($19,299)
($5,873)	**($19,299)**
$8,901	($563,586)
$8,901	($563,586)
$8,901	**($563,586)**
$739,759	$4,655,332
$739,759	$4,655,332
$739,759	**$4,655,332**
	$0
	$0
	$0
($183,653)	($1,252,613)
($183,653)	($1,252,613)
($183,653)	**($1,252,613)**
$5,873	$134,563
$5,873	$134,563
$5,873	**$134,563**
	($189,810)
	($189,810)
	($189,810)
	($410,046)

	($410,046)
	($410,046)
	($4,418,409)
	($4,418,409)
	($4,418,409)
	$2,258,557
	$2,258,557
	$2,258,557
	($1,288,996)
	($1,288,996)
	($1,288,996)
($68,995)	($665,128)
($68,995)	($665,128)
($68,995)	**($665,128)**
$0	($22,488,501)
$0	($22,488,501)
$0	**($22,488,501)**
$0	($6,070,950)
$0	($6,070,950)
$0	**($6,070,950)**
$633	$175,390
$633	$175,390
$633	**$175,390**
($70)	$5,516
($70)	$5,516
($70)	**$5,516**
	($3,633,437)
	($3,633,437)
	($3,633,437)
($253,841)	($5,330,661)
($253,841)	($5,330,661)
($253,841)	**($5,330,661)**
$16,870	$199,933
$16,870	$199,933
$16,870	**$199,933**
$1,616,370	$1,616,370
$1,616,370	$1,616,370
$1,616,370	**$1,616,370**
$1,694,475	($7,722,042)
$1,694,475	($7,722,042)
$1,694,475	**($7,722,042)**
$17,881	$393,384
$17,881	$393,384
$17,881	**$393,384**

	($362,069)
	($362,069)
	($362,069)
($3,600,811)	($79,217,846)
($3,600,811)	($79,217,846)
($3,600,811)	**($79,217,846)**
($239,865)	($5,277,028)
($239,865)	($5,277,028)
($239,865)	**($5,277,028)**
	$0
	$0
	$0
($5,086,323)	($111,205,790)
$5,119,059	$114,036,216
$32,736	$2,830,426
$32,736	**$2,830,426**
($139,191)	($2,933,108)
($139,191)	($2,933,108)
($139,191)	**($2,933,108)**
$3,600,811	$79,217,846
$3,600,811	$79,217,846
$3,600,811	**$79,217,846**
	($52)
	($52)
	($52)
($2,544)	($55,968)
($2,544)	($55,968)
($2,544)	**($55,968)**
	$32,652,066
	$32,652,066
	$32,652,066
	$10,014
($76)	($7,787)
($76)	$2,227
($76)	**$2,227**
$174,135	$10,070,277
$174,135	$10,070,277
$174,135	**$10,070,277**
($569)	($187,679)
($569)	($187,679)
($569)	**($187,679)**
	($182,989)
	($182,989)
	($182,989)

$2,704	($32,278)
$2,704	($32,278)
$2,704	**($32,278)**
	$128
	$128
	$128
$940,095	$27,185,375
$940,095	$27,185,375
$940,095	**$27,185,375**
$1,332,143	($1,203,618)
$1,332,143	($1,203,618)
$1,332,143	**($1,203,618)**
	$0
	$0
	$0
$30,411	$669,042
$30,411	$669,042
$30,411	**$669,042**
($15,125)	$0
($15,125)	$0
($15,125)	**$0**
$7,728,977	$278,920
$7,728,977	$278,920
$7,728,977	**$278,920**
$3,018,470	($3,317,524)
$3,018,470	($3,317,524)
$3,018,470	**($3,317,524)**
$483,532	$10,158,410
$483,532	$10,158,410
$483,532	**$10,158,410**
$374,752	$7,894,344
$374,752	$7,894,344
$374,752	**$7,894,344**
($374,752)	($7,894,344)
($374,752)	($7,894,344)
($374,752)	**($7,894,344)**
($24,802)	($368,752)
($24,802)	($368,752)
($24,802)	**($368,752)**
$24,802	$368,752
$24,802	$368,752
$24,802	**$368,752**
($17,881)	($393,384)
($17,881)	($393,384)

($17,881)	**($393,384)**
$253,841	$5,330,661
$253,841	$5,330,661
($15,155,079)	$19,224,357
($15,155,079)	$19,224,357
($14,901,238)	**$24,555,018**
$489	($65,444)
$489	($65,444)
$489	**($65,444)**
	($10,789)
	($10,789)
	($10,789)
$3,712,482	$78,131,980
$3,712,482	$78,131,980
$3,712,482	**$78,131,980**
	($1,541,198)
	($1,541,198)
	($1,541,198)
($352,577)	($7,672,594)
($352,577)	($7,672,594)
($352,577)	**($7,672,594)**
($22,175)	($221,750)
($22,175)	($221,750)
($22,175)	**($221,750)**
($27,948)	($115,208)
($27,948)	($115,208)
($27,948)	**($115,208)**
$53,516	$1,183,554
$53,516	$1,183,554
$53,516	**$1,183,554**
$1,381,009	$32,610,390
$1,381,009	$32,610,390
$1,381,009	**$32,610,390**
$2,764	$475,271
$2,764	$475,271
$2,764	**$475,271**
($585,943)	($53,921,436)
	$8
$12,790	$1,384,251
($573,152)	($52,537,177)
($573,152)	**($52,537,177)**
($166,267)	($24,968,271)
($14,942)	($16,883,722)
($8,373)	$1,122,134

($189,582)	($40,729,860)
($189,582)	**($40,729,860)**
($9,674)	($1,188,485)
$93,537	($10,734,963)
$7,592	$474,929
$91,455	($11,448,518)
$91,455	**($11,448,518)**
$85	($10,433)
$1,351	($153,800)
$9	$683
$1,444	($163,550)
$1,444	**($163,550)**
($229,012)	($4,893,163)
	($335,134)
($4,308)	($143,506)
($233,320)	($5,371,803)
($2,015,486)	($53,027,604)
	($4,700,791)
($231,536)	($6,926,059)
	($737,272)
	($1,534,815)
	($149,862)
	($4,294)
($230,547)	($4,852,877)
	($321,499)
	$1,786,911
($2,477,569)	($70,468,163)
	($2,693,209)
	($2,693,209)
($2,710,889)	**($78,533,175)**
($1)	($1,108)
	($220,723)
	($193,885)
($1)	($415,716)
($1)	**($415,716)**
($9,473)	($363,823)
	($57,040)
($9,473)	($420,863)
($248,444)	($5,622,484)
	($692,636)
	($364,128)
($17)	($14,443)
($10,731)	($523,970)
	($88,619)

	($346,318)
	($28,520)
($23,058)	($591,368)
	($44,309)
	$382,594
($282,251)	($7,934,200)
($291,724)	**($8,355,063)**
	($5,354,375)
$0	($110,874)
$0	($5,465,249)
$0	**($5,465,249)**
	($112,304)
	$345,000
	($3,291,706)
	($4,261,321)
	($4,065,451)
	($4,841,212)
	($8,117,723)
	($7,728,334)
	($7,247,889)
$0	($6,995,056)
$0	($46,315,997)
$0	**($46,315,997)**
	($15,214)
	($15,214)
	($15,214)
$0	$0
$1,298,589	$15,494,801
	$509,959
$74,210	$793,094
$16,588	$98,230
	$520
$16,970	$168,685
	$9,818
$166,671	$1,073,678
	$3
$12	$429
	($44,345)
$599,280	$7,524,652
($451,031)	($7,070,900)
$1,402,530	$14,923,508
$3,123,819	$33,482,132
	$1,882,250
$1,650,384	$49,161,632

	$4,307,513
$1,340,845	$17,232,382
$206,962	$6,210,019
	$700,495
$229,806	$4,462,434
	$0
$7,463,954	$44,115,845
$66,519	$755,198
($940,095)	($26,064,791)
	($985,529)
	($135,055)
$10,018,374	$101,642,393
$13,142,194	**$135,124,524**
	$84
	$993
	$1,077
	$1,077
$676	$39,153
$676	$39,153
$676	**$39,153**
$317,093	$5,946,311
	$44,378
	$570,194
$28,470	$470,578
	$5,823
	$74,820
$1,247	$285,316
	$397,809
$346,809	$7,795,229
$346,809	**$7,795,229**
$2	$547
$663	$21,291
$1,589	$39,726
$2,254	$61,565
$2,254	**$61,565**
($16,960)	($693,122)
($1,012)	($10,385)
($17,972)	($703,507)
	($49,084)
	($49,084)
	$42,097
$372,496	$2,351,572
	$6,359
	$121,440

$18,803	$648,924
	($40,288)
($35,692)	($714,207)
$355,607	$2,415,897
$337,635	**$1,663,306**
$1,621	$42,471
$58	$1,503
$1,679	$43,973
$20,224	$403,046
	$78,432
	($2,395)
$2,380	$46,311
$2,824	$40,698
($1,605)	($31,465)
$23,824	$534,627
$25,503	**$578,600**
($6)	$1,274
($1)	$131
($7)	$1,405
($180)	$13,761
	$7,016
($6)	($399)
($7)	$44
($194)	$20,423
($201)	**$21,828**
	$36,845
	($386,996)
	$135,399
	$10,745
	($115,970)
	$17,437
	($302,540)
	($302,540)
	$163
$11,452	$69,375
	$20
$11,452	$69,558
$11,452	**$69,558**
($324)	($3,056)
($324)	($3,056)
($324)	**($3,056)**
	($447,285)
	$18,240
$796	$7,735

$796	($421,310)
$796	**($421,310)**
	($1,134,297)
	($1,134,297)
	($1,134,297)
($755,510)	($15,259,785)
$146	$2,282
$15,752	$440,891
	($2)
	($139)
($174,749)	($6,373,598)
$550	$13,005
	($411,785)
($913,812)	($21,589,131)
($913,812)	**($21,589,131)**
	$23
	$23
	$23
($582,344)	($12,285,141)
($582,344)	($12,285,141)
($582,344)	**($12,285,141)**
$582,344	$12,285,141
$582,344	$12,285,141
$582,344	**$12,285,141**
	($55,101)
	($55,101)
	($55,101)
	($806)
	($253)
	($1,059)
	($1,059)
$16,043,460	**$30,487,880**

Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Amount Type	Actuals

Sum of Amount	
Entity	**Entity Description**
06	**PSNH - Distribution dba Eversource Energy**

06	PSNH - Distribution dba Eversource Energy
	PSNH - Distribution dba Eversource Energy Total
06 Total	
6F	PSNH - Generation dba Eversource Energy
	PSNH - Generation dba Eversource Energy Total
6F Total	
Grand Total	

FERC Account	FERC Account Description	Month Number 202101	202102
101NSC	DBPLans NonSvc Capital + Defri	($3,316,827)	($3,306,580)
101SVC	DBPlans Service Capital	$3,316,827	$3,306,580
107010	Construction Work in Progress - CWIP	$676	$676
107NSC	CWIP-DBPlans NonSvc Capital	($1,822,557)	($2,126,450)
107SVC	CWIP-DBPlans Service Capital	$1,822,557	$2,126,450
12301X	Investment in Subsidiaries	$3,063,190	$3,063,176
124120	Rabbi Trust Investment SERP	$1,318,767	$1,315,329
129030	Prepaid Pension		
142010	Customer Accounts Receivable	$121,828	$111,240
142CD0	Undistributed Cash Deposits	$630,875,325	$630,875,339
143GAA	Misc AR GA Use Only	($10,924)	($10,924)
158310	Class I Renew Energy Cert-Current		
158320	Class 2 Renew Energy Cert-Current	($162,513)	($162,513)
158330	Class 3 Renew Energy Cert-Current	($14,429,111)	($14,429,111)
158340	Class 4 Renew Energy Cert-Current	($2,917,678)	($2,917,678)
158350	Green Rate Recs - Current	($1,663,709)	($1,663,709)
165RC0	Renewable Energy Cert-Prepaid	($1,212,722)	($1,220,287)
174RRB	Misc Current Assets- RRB	$15,821,551	$15,821,551
1823H0	Other Reg Assets FAS158 - Pensions	$17,932,449	$17,926,952
1823K0	Other Reg Assets FAS158 - OPEB	($4,180,701)	($4,157,483)
1823M0	Other Reg Assets - Medvantage APBO	($251,093)	($250,692)
1823Z0	Other Reg Asset-Non-SERP Cumultv Adj	$2,322	$2,302
182BBP	Chapter 340 Adder- Burgess Reg Asset	$1,204,635	($345,044)
182EL0	Deferred Environ Remed Costs De- 09-035		($253,734)
182ERA	Environmental Remediation Adder- Asset		
182NMA	Net Metering Adder- Asset		
182P20	SCRC Regulatory Asset	$15,647,634	$14,296,806
182P40	Contra MK Scrubber Incl in 182P30	($2,646,402)	($2,628,521)
182RG0	RGGI Regulatory Asset Deferral	$1,248,451	$2,509,253
182RRB	Reg Asset Prin RRB	$518,516,810	$514,915,999
182RRT	Reg Asset NPV RRB	$54,277,327	$54,037,462
186950	Cycle Error Suspense-Accts Payable	($3,590)	($3,590)
186R60	RRB Clearing Account	$523,776	$556,511
190GN0	FAS109 Gross up Generation	($4,254,902)	($4,387,711)
223RRX	RRB Transitional Asset Obligation	($518,516,810)	($514,915,999)
228230	Accum Prov Inj Dam Public Liab	$4,509	$13,472
228310	Long Term Disability Insurance	($1,352,572)	($1,355,116)
228330	Accrued Pension Non-Current	($30,417,447)	($29,762,931)

228340	Non SERP Supplementary Ret Pla	($56,000)	($56,049)
2283A0	Other Post Employment Benefits Liab	$9,058,260	$9,212,905
2283B0	Medvantage Liability	($35,388)	($35,990)
2283I0	Accum Prov - Group Med Ins St	($465,233)	($465,233)
228510	Dfrd Environ Remed Cost Res DE09035		
232CA0	UVL Contract Admin only	($374,823)	($386,685)
236080	Federal Income Tax	$325,650	$325,650
236090	Prior Year Fed Inc Tax	($325,650)	($325,650)
2423N0	Non-SERP Current Liability	($10,281)	($10,281)
242RN0	Renewable Liability	$9,518,055	$10,581,766
254990	Misc Reg Liability	($1,500,000)	($1,500,000)
254BBP	Chapter 340 Adder- Burgess Reg Liab		
254ERA	Environmental Remediation Adder- Liab		($57,483)
254GN0	Tax Rate Change FAS109 Generation	$95,725,611	$95,756,022
254NMA	Net Metering Adder- Liability		($664,372)
254P20	SCRC Regulatory Obligation-Seabrook		
254P90	PSNH Accrued C+LM Expenses	$640	$640
254RG0	RGGI Regulatory Liability Deferral		
254TXG	Tax Rate Change Generation FAS109	($79,285,582)	($78,825,616)
		$711,114,333	**$710,530,649**
		$711,114,333	**$710,530,649**
182P20	SCRC Regulatory Asset	$109,196	$109,196
		$109,196	**$109,196**
		$109,196	**$109,196**
		$711,223,529	**$710,639,845**

202103	202104	202105	202106	202107	202108
($3,296,332)	($3,286,084)	($3,275,836)	($3,265,588)	($4,769,485)	($4,754,718)
$3,296,332	$3,286,084	$3,275,836	$3,265,588	$4,769,485	$4,754,718
$676	$676	$676	$676	$676	$676
($2,430,342)	($2,734,234)	($3,038,127)	($3,307,609)	($2,075,919)	($2,362,894)
$2,430,342	$2,734,234	$3,038,127	$3,307,609	$2,075,919	$2,362,894
$3,063,114	$3,063,046	$3,062,983	$3,062,946	$3,062,933	$3,062,919
$1,317,439	$1,338,328	$1,330,862	$1,330,896	$1,330,572	$1,323,772
$85,467	$47,112	$9,809	($39,147)	($69,218)	($108,639)
$630,875,400	$630,875,469	$630,875,532	$630,875,569	$630,875,582	$630,875,596
($10,924)	($10,924)	($10,924)	($10,924)	($10,924)	($10,924)
			($94,905)	($189,810)	($189,810)
($162,513)	($162,513)	($162,162)	($385,609)	($385,609)	($385,609)
($14,429,111)	($14,429,111)	($14,429,111)	($18,250,106)	($18,250,106)	($18,250,106)
($2,917,678)	($2,917,678)	($2,917,678)	($3,922,997)	($3,922,997)	($3,922,997)
($1,663,709)	($1,663,709)	($1,663,709)	($2,418,790)	($2,418,790)	($2,418,790)
($1,225,667)	($1,218,312)	($1,226,390)	($1,232,548)	($1,241,488)	($1,245,592)
$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551
$17,921,455	$17,915,958	$17,910,461	$20,596,076	$20,553,513	$20,510,949
($4,134,264)	($4,111,045)	($4,087,826)	($10,558,129)	($10,523,917)	($10,489,704)
($250,291)	($249,890)	($249,489)	($63,130)	($62,624)	($62,118)
$2,283	$2,264	$2,245	$2,225	$2,206	$2,187
		$818,967	$694,862	$606,671	
($507,469)	($761,523)	($1,015,364)	($1,269,205)	($1,523,046)	($1,776,887)
$7,804,184	$7,345,292	$3,574,903			
($2,610,640)	($2,592,759)	($2,574,878)	($2,556,997)	($2,539,116)	($2,521,234)
	$1,695,479	$2,857,775			
$511,315,187	$507,714,376	$504,113,565	$500,512,754	$496,911,943	$493,311,131
$53,797,597	$53,557,732	$53,317,867	$53,078,002	$52,838,137	$52,598,273
($3,590)	($3,590)	($3,590)	($3,590)	($3,590)	($3,590)
$589,247	$621,983	$654,719	$687,455	$720,191	$752,927
($4,520,520)	($4,653,329)	($4,786,138)	($4,918,947)	($5,051,756)	($5,184,565)
($511,315,187)	($507,714,376)	($504,113,565)	($500,512,754)	($496,911,943)	($493,311,131)
$4,509	$8,381	$4,509	$4,509	$4,509	$4,509
($1,357,660)	($1,360,204)	($1,362,748)	($1,365,292)	($1,367,836)	($1,370,380)
($29,108,415)	($28,453,900)	($27,799,384)	($29,975,626)	($29,330,592)	($28,685,559)

($56,098)	($56,148)	($56,197)	($56,246)	($56,295)	($56,344)
$9,367,549	$9,522,194	$9,676,838	$16,408,935	$16,568,045	$16,727,155
($36,592)	($37,194)	($37,796)	($235,819)	($236,369)	($236,920)
($465,233)	($465,233)	($465,233)	($465,233)	($465,233)	($465,233)
($387,606)	($383,985)	($396,320)	($412,358)	($425,174)	($430,457)
$325,650	$325,650	$325,650	$325,650	$325,650	$325,650
($325,650)	($325,650)	($325,650)	($325,650)	($325,650)	($325,650)
($10,281)	($10,281)	($10,281)	($10,281)	($10,281)	($10,281)
$11,777,901	$12,825,185	$13,542,881	$15,592,680	$16,840,294	$18,101,324
($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)
($150,608)	($21,858)				($173,913)
($115,303)	($550,374)	($585,381)	($654,562)	($745,723)	($784,683)
$95,786,433	$95,816,844	$95,847,255	$95,877,666	$95,908,077	$95,938,488
($1,200,955)	($1,185,016)	($1,319,887)	($1,910,245)	($2,664,539)	($3,611,596)
			($2,533,748)	($8,383,880)	($6,115,821)
$640	$640	$640	$640	$640	$640
$478,000			($105,282)	($2,790,545)	($608,443)
($78,365,650)	($77,905,684)	($77,445,718)	($76,985,752)	($76,525,786)	($76,065,820)
$703,502,668	**$705,753,875**	**$705,204,270**	**$692,099,220**	**$684,438,353**	**$689,034,950**
$703,502,668	**$705,753,875**	**$705,204,270**	**$692,099,220**	**$684,438,353**	**$689,034,950**
$109,196	$109,196	$109,196	$109,196	$109,196	$109,196
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$703,611,864	**$705,863,071**	**$705,313,466**	**$692,208,416**	**$684,547,549**	**$689,144,146**

202109	202110	202111	202112	202200	202201
($4,739,950)	($4,725,183)	($4,710,415)	($4,695,647)	($4,695,647)	($6,464,683)
$4,739,950	$4,725,183	$4,710,415	$4,695,647	$4,695,647	$6,464,683
$682	$686	$686	$686	$686	$686
($2,649,868)	($2,936,843)	($3,206,684)	($3,492,101)	($3,492,101)	($2,060,196)
$2,649,868	$2,936,843	$3,206,684	$3,492,101	$3,492,101	$2,060,196
$3,062,905	$3,062,892	$3,062,878	$3,062,846	$3,062,846	$3,062,825
$1,272,811	$1,296,657	$1,267,888	$1,276,975	$1,276,975	$1,213,694
($148,441)	($178,633)	($206,740)	($235,330)	($235,330)	($253,099)
$630,875,610	$630,875,623	$630,875,637	$630,875,669	$630,875,669	$630,990,955
($10,924)	($10,924)	($10,924)	($10,924)	($10,924)	($10,924)
($189,810)	($189,810)	($189,810)	($189,810)	($189,810)	($145,230)
($385,609)	($385,609)	($385,609)	($385,609)	($385,609)	($385,609)
($18,250,106)	($18,250,106)	($18,250,106)	($18,250,106)	($18,250,106)	($18,250,106)
($3,922,997)	($3,922,997)	($3,922,997)			
($2,418,790)	($2,418,790)	($2,418,790)	($2,418,790)	($2,418,790)	($2,418,790)
($1,248,888)	($1,400,094)	($1,404,125)	($1,409,040)	($1,409,040)	($1,459,484)
$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551
$20,468,386	$20,425,823	$20,383,259	($3,428,995)	($3,428,995)	($3,428,995)
($10,455,492)	($10,421,280)	($9,032,010)	($12,194,436)	($12,194,436)	($12,194,436)
($61,612)	($61,106)	($60,600)	($66,201)	($66,201)	($65,667)
$2,168	$2,148	$2,129	$8,558	$8,558	$8,488
($2,030,728)	($2,284,569)	($2,538,410)	($2,792,251)	($2,792,251)	($3,046,092)
	$396,490				
($2,503,353)	($2,485,472)	($2,467,591)	($2,449,710)	($2,449,710)	($2,431,829)
$1,456,668					
$489,710,320	$486,109,509	$482,508,698	$478,907,887	$478,907,887	$475,307,076
$52,358,408	$52,118,543	$51,878,678	$51,638,813	$51,638,813	$51,398,948
($3,590)	($3,590)	($3,590)	($3,590)	($3,590)	($3,590)
$785,663	$818,399	$851,135	$883,871	$883,871	$801,342
($5,317,374)	($5,450,183)	($5,582,992)	($5,671,353)	($5,671,353)	($5,804,162)
($489,710,320)	($486,109,509)	($482,508,698)	($478,907,887)	($478,907,887)	($475,307,076)
$4,509	$4,509	$4,509	$4,509	$4,509	$4,509
($1,372,924)	($1,375,468)	($1,378,012)	($1,380,556)	($1,380,556)	($1,383,100)
($28,040,525)	($27,395,491)	($26,750,458)	($2,335,731)	($2,335,731)	($1,578,633)

($56,393)	($56,443)	($56,492)	($52,964)	($52,964)	($53,040)
$16,886,266	$17,045,376	$15,800,783	$19,152,109	$19,152,109	$19,330,242
($237,470)	($238,020)	($238,571)	($233,014)	($233,014)	($233,650)
($465,233)	($465,233)	($465,233)	($465,233)	($465,233)	($465,233)
					($142,505)
($435,846)	($436,675)	($438,486)	($435,254)	($435,254)	($433,061)
$325,650	$325,650	$325,650	$325,650	$325,650	$325,650
($325,650)	($325,650)	($325,650)	($325,650)	($325,650)	($325,650)
($10,281)	($10,281)	($10,281)	($10,153)	($10,153)	($10,153)
$19,404,990	$20,365,288	$21,343,370	$22,567,882	$22,567,882	$23,987,002
($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)
($496,054)	($784,707)	($788,461)	($2,043,885)	($2,043,885)	($10,005,612)
($766,957)	($737,174)	($710,395)	($61,358)	($61,358)	($80,705)
$95,968,899	$95,999,310	$96,029,721	$96,060,132	$96,060,132	$96,090,543
($3,860,114)	($4,513,174)	($5,151,082)	($5,870,380)	($5,870,380)	($6,183,755)
($5,415,258)		($1,381,479)	($4,894,210)	($4,894,210)	($2,157,773)
$640	$640	$640	$640	$640	$640
	($1,725,113)	($43,291)	($6,264,792)	($6,264,792)	($3,821,327)
($75,605,854)	($75,145,888)	($74,685,922)	($74,390,058)	($74,390,058)	($73,930,092)
$693,159,531	**$696,387,102**	**$697,250,405**	**$691,910,507**	**$691,910,507**	**$690,834,772**
$693,159,531	**$696,387,102**	**$697,250,405**	**$691,910,507**	**$691,910,507**	**$690,834,772**
$109,196	$109,196	$109,196	$109,196	$109,196	$109,196
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$693,268,727	**$696,496,298**	**$697,359,601**	**$692,019,703**	**$692,019,703**	**$690,943,968**

202202	202203	202204	202205	202206	202207
($6,444,775)	($6,424,867)	($6,404,958)	($6,385,050)	($6,365,142)	($8,043,496)
$6,444,775	$6,424,867	$6,404,958	$6,385,050	$6,365,142	$8,043,496
$739	$1,047	$1,401	$2,064	$2,438	$2,721
($2,417,236)	($2,774,277)	($3,131,317)	($3,488,357)	($3,813,058)	($2,457,671)
$2,417,236	$2,774,277	$3,131,317	$3,488,357	$3,813,058	$2,457,671
$3,062,811	$3,062,799	$3,062,506	$3,061,772	$3,060,431	$3,058,217
$1,081,197	$1,015,289	$938,089	$923,735	$861,844	$892,374
($287,380)	($338,562)	($405,336)	($475,754)	($545,078)	($627,800)
$630,990,968	$630,990,980	$630,991,273	$630,992,007	$630,993,348	$630,995,562
($10,924)	($10,924)	($10,924)	($10,924)	($10,924)	($10,924)
($189,810)	($189,810)	($189,810)	($189,810)	($189,810)	($189,810)
($385,609)	($385,609)	($385,609)	($385,609)	($572,559)	($572,559)
($18,250,106)	($18,250,106)	($18,250,106)	($18,250,106)	($18,847,520)	($18,847,520)
				($659,120)	($659,120)
($2,418,790)	($2,418,790)	($2,418,790)	($2,418,790)	($2,952,705)	($2,952,705)
($1,466,731)	($1,473,929)	($1,480,367)	($1,569,699)	($1,576,980)	($1,677,436)
$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551	$15,821,551
($3,428,995)	($3,428,995)	($3,428,995)	($3,428,995)	($2,970,452)	($2,970,452)
($12,194,436)	($12,194,436)	($12,194,436)	($12,194,436)	($10,274,870)	($10,274,870)
($65,132)	($64,597)	($64,063)	($63,528)	($78,636)	($78,003)
$8,418	$8,348	$8,278	$8,208	$8,138	$8,067
($3,299,933)	($3,553,774)	($3,807,615)	($4,061,456)	($4,315,297)	($4,569,138)
	$18,122	$71,014	$100,890	$119,866	$255,261
($2,413,948)	($2,396,067)	($2,378,186)	($2,360,305)	($2,342,424)	($2,324,543)
$471,706,264	$468,105,453	$464,504,642	$460,903,831	$457,303,020	$453,702,208
$51,159,083	$50,919,218	$50,679,353	$50,439,488	$50,199,624	$49,959,759
($3,590)	($3,590)	($3,590)	($3,590)	($3,590)	($3,590)
$834,079	$982,080	$1,014,815	$1,047,551	$1,080,287	$1,113,023
($5,943,353)	($6,082,544)	($6,221,735)	($6,360,926)	($6,500,117)	($6,639,308)
($471,706,264)	($468,105,453)	($464,504,642)	($460,903,831)	($457,303,020)	($453,702,208)
$4,509	$4,509	$4,509	$4,509	$4,509	$4,509
($1,385,644)	($1,388,188)	($1,390,732)	($1,393,276)	($1,395,820)	($1,398,364)
($821,534)	($64,436)	$692,662	$1,449,761	$1,696,297	$2,436,056

($53,116)	($53,192)	($53,268)	($53,344)	($53,420)	($53,496)
$19,508,375	$19,686,508	$19,864,641	$20,042,774	$18,277,353	$18,451,488
($234,286)	($234,923)	($235,559)	($236,195)	($220,191)	($220,760)
($465,233)	($465,233)	($465,233)	($465,233)	($465,233)	($465,233)
($179,351)	($179,351)	($179,351)	($179,351)	($182,989)	($182,989)
($428,381)	($417,240)	($410,862)	($404,949)	($399,972)	($396,682)
$325,650	$325,650	$325,650	$325,650	$325,650	$325,650
($325,650)	($325,650)	($325,650)	($325,650)	($325,650)	($325,650)
($10,153)	($10,153)	($10,153)	($10,153)	($10,153)	($10,153)
$25,463,530	$26,749,450	$27,911,338	$29,007,144	$30,306,671	$31,668,249
($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)
($7,996,597)	($6,820,005)	($5,429,496)	($4,726,257)	($3,784,377)	($3,267,052)
($2,697)					
$96,120,954	$96,151,365	$96,181,776	$96,212,187	$96,242,598	$96,273,009
($6,386,170)	($5,842,149)	($4,124,029)	($3,037,205)	($2,283,790)	($1,792,241)
($9,882,992)	($11,363,272)	($9,006,935)	($11,819,603)	($14,286,806)	($9,011,726)
$640	$640	$640	$640	$640	$640
($2,150,043)	($7,879,425)	($6,029,165)	($4,010,214)	($9,174,695)	($6,617,326)
($73,446,560)	($72,963,028)	($72,479,496)	($71,995,964)	($71,512,432)	($71,028,900)
$688,755,358	**$685,439,578**	**$694,690,006**	**$697,508,607**	**$691,565,632**	**$702,597,785**
$688,755,358	**$685,439,578**	**$694,690,006**	**$697,508,607**	**$691,565,632**	**$702,597,785**
$109,196	$109,196	$109,196	$109,196	$109,196	$109,196
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$109,196	**$109,196**	**$109,196**	**$109,196**	**$109,196**	**$109,196**
$688,864,554	**$685,548,774**	**$694,799,202**	**$697,617,803**	**$691,674,828**	**$702,706,981**

202208	202209	202210	202211	Grand Total
($8,018,693)	($7,993,891)	($7,969,088)	($7,969,088)	($131,322,024)
$8,018,693	$7,993,891	$7,969,088	$7,969,088	$131,322,024
$3,019	$3,408	$3,732	$3,732	$33,818
($2,805,441)	($3,153,210)	($3,500,979)	($3,500,979)	($68,778,448)
$2,805,441	$3,153,210	$3,500,979	$3,500,979	$68,778,448
$3,054,646	$3,049,786	$3,043,913	$3,043,913	$73,442,293
$839,712	$768,827	$777,728	$817,940	$27,127,699
	$3,915,573	$4,655,332	$4,655,332	$13,226,236
($764,007)	($933,960)	($1,117,613)	($1,117,613)	($7,712,225)
$630,999,134	$631,003,993	$631,009,866	$631,009,866	$15,142,349,973
($10,924)	($10,924)	($10,924)	($10,924)	($262,177)
($189,810)	($189,810)	($189,810)	($189,810)	($3,466,905)
($572,559)	($572,559)	($572,559)	($572,559)	($9,260,479)
($18,847,520)	($18,847,520)	($18,847,520)	($18,847,520)	($422,482,053)
($659,120)	($659,120)	($659,120)	($659,120)	($42,081,095)
($2,952,705)	($2,952,705)	($2,952,705)	($2,952,705)	($57,479,046)
($1,681,120)	($1,684,459)	($1,753,454)	($1,753,454)	($34,271,310)
$15,821,551	$15,821,551	$15,821,551	$15,821,551	$379,717,224
($2,970,452)	($2,970,452)	($2,970,452)	($2,970,452)	$170,719,604
($10,274,870)	($10,274,870)	($10,274,870)	($10,274,870)	($229,162,123)
($77,370)	($76,736)	($76,103)	($76,103)	($2,540,987)
$7,997	$7,927	$7,857	$7,857	$131,179
				$2,980,091
($4,822,979)	($5,076,820)	($5,330,661)	($5,330,661)	($66,759,866)
$176,112	$183,063	$199,933	$199,933	$1,324,194
		$1,616,370	$1,616,370	$3,232,740
		$1,694,475	$1,694,475	$52,454,259
($2,306,661)	($2,288,780)	($2,270,899)	($2,270,899)	($58,810,924)
				$9,767,626
$450,101,397	$446,500,586	$442,899,775	$442,899,775	$11,497,390,093
$49,719,894	$49,480,029	$49,240,164	$49,240,164	$1,239,571,375
($3,590)	($3,590)	($3,590)	($3,590)	($86,160)
$1,145,759	$1,178,495	$1,211,231	$12,736,762	$32,475,175
($6,778,499)	($6,917,690)	($7,056,881)	($7,196,072)	($136,952,410)
($450,101,397)	($446,500,586)	($442,899,775)	($442,899,775)	($11,497,390,093)
$4,509	$4,509	$4,509	$4,509	$121,049
($1,400,908)	($1,403,452)	($1,405,996)	($1,405,996)	($33,130,799)
$3,175,814				($313,405,803)

($53,572)	($53,648)	($53,724)	($53,724)	($1,312,177)
$18,625,623	$18,799,758	$18,973,893	$18,973,893	$395,113,073
($221,328)	($221,897)	($222,465)	($222,465)	($4,575,875)
($465,233)	($465,233)	($465,233)	($465,233)	($11,165,603)
($182,989)	($182,989)	($182,989)	($182,989)	($1,957,844)
($393,957)	($390,314)	($387,611)	($387,611)	($9,829,565)
$325,650	$325,650	$325,650	$325,650	$7,815,600
($325,650)	($325,650)	($325,650)	($325,650)	($7,815,600)
($10,153)	($10,153)	($10,153)	($10,153)	($245,080)
$33,301,738	$34,578,025	$35,518,120	$35,518,120	$549,038,885
($1,500,000)	($1,500,000)	($1,500,000)	($1,500,000)	($36,000,000)
($3,740,752)	($2,535,761)	($1,203,618)	($1,203,618)	($57,216,516)
				($5,914,153)
$96,303,420	$96,333,831	$96,364,242	$96,394,653	$2,305,443,166
($1,265,119)	$15,125			($68,721,073)
($10,038,187)	($7,728,977)			($118,914,877)
$640	$640	$640	$640	$15,360
($2,490,417)	($6,335,994)	($3,317,524)	($3,317,524)	($72,467,912)
($70,545,368)	($70,061,836)	($69,578,304)	($69,094,772)	($1,782,260,147)
$707,959,396	**$710,794,289**	**$727,728,776**	**$739,669,270**	**$16,809,839,838**
$707,959,396	**$710,794,289**	**$727,728,776**	**$739,669,270**	**$16,809,839,838**
$109,196	$109,196	$109,196	$109,196	$2,620,704
$109,196	**$109,196**	**$109,196**	**$109,196**	**$2,620,704**
$109,196	**$109,196**	**$109,196**	**$109,196**	**$2,620,704**
$708,068,592	**$710,903,485**	**$727,837,972**	**$739,778,466**	**$16,812,460,542**

PUBLIC SERVICE C
AUGUST 1, 202
FOREC

Line	Description
1	Part 1 - Rate Reduction Bonds (February 2022 to January 2023)
2	Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)
3	January 31, 2022 SCRC (Over)/Under Recovery
4	Total Updated SCRC Cost
5	Total Updated SCRC Revenues (February 2022 to January 2023)
6	Total SCRC Under/(Over) Recovery
7	Forecasted Retail MWh Sales (August 2022 to January 2023)
8	Average SCRC Rates - cents/kWh
9	Current Average SCRC Rates approved in DE 21-117 - cents/kWh
10	Updated Average SCRC Rates - cents/kWh
11	Updated Ch. 340 Adder Rate - cents per kWh
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh
13	Upated RGGI Refund Rate - cents per kWh
14	Updated SCRC Rate Including RGGI Rebate - cents per kWh

15 Updated Environmental Remediation Adder Rate - cents per kWh

16 Updated Average SCRC Rate Including Environmental Remediation Adder - cents per kW

17 Updated Net Metering Adder Rate - cents per kWh

18 Updated Average SCRC Rate Including Net Metering Adder - cents per kWh

:OMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
:2 STRANDED COST RECOVERY CHARGE RATE SETTING
:AST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	Allocation Per Docket No. DE 14-238				
Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost
$ 63,164	$ 31,806	$ 15,440	$ 12,299	$ 3,380	$ 238
(14,180)	(6,913)	(3,545)	(2,836)	(815)	(71)
(11,112)	(5,417)	(2,778)	(2,222)	(639)	(56)
$ 37,872	$ 19,476	$ 9,117	$ 7,241	$ 1,926	$ 112
$ 45,405	22,135	11,351	9,081	2,611	227
$ (7,533)	(2,659)	(2,234)	(1,840)	(685)	(115)
3,877,915	1,691,689	809,916	791,738	570,237	14,335
(0.194)	(0.157)	(0.276)	(0.232)	(0.120)	(0.803)
0.588	0.689	0.676	0.555	0.212	0.913
0.394	0.532	0.400	0.323	0.092	0.110
	-	-	-	-	-
	0.532	0.400	0.323	0.092	0.110
	(0.535)	(0.535)	(0.535)	(0.535)	(0.535)
	(0.003)	(0.135)	(0.212)	(0.443)	(0.425)

	0.048	0.048	0.048	0.048	0.048
h	0.045	(0.087)	(0.164)	(0.395)	(0.377)
	0.223	0.223	0.223	0.223	0.223
	0.268	0.136	0.059	(0.172)	(0.154)

Attachment/Source
MBP-1, Page 3
MBP-1, Page 2, Line 2 * Allocation percentage
MBP-2, Page 1, Line 6 * Allocation percentage
Line 1 + Line 2 + Line 3
MBP-2, Page 2, Line 5 * Allocation percentage
Line 4 - Line 5
Company forecast
(Line 6 / Line 7) * 100
DE 21-117, ELM-1, Page 1, Line 6
Line 8 + Line 9
MBP-5, Page 1, Line 10
Line 10 + Line 11
MBP-3, Page 1, Line 10
Line 12 + Line 13

MBP-7, Page 1, Line 10

Line 14 + Line 15

MBP-9, Page 1, Line 10

Line 16 + Line 17

PUBLIC SERVICE COMP
AUGUST 1, 2022 ST
FORECAST

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810
2	SCRC Part 2 Costs	(4,815)	(4,945)	762
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-
4	Total SCRC Cost	$ (10,885)	$ 1,365	$ 5,572
5	Total SCRC Revenues	4,663	2,751	3,236
6	Total SCRC under/(over) Recovery	$ (15,548)	$ (1,386)	$ 2,336
7	Retail MWh Sales	625,151	626,592	561,277

8 Amounts shown above may not add due to rounding.

'ANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RANDED COST RECOVERY CHARGE RATE SETTING
FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23
$ 4,892	$ 4,742	$ 5,115	$ 6,058	$ 5,881	$ 4,902	$ 4,811	$ 4,883	$ 5,719
(4,180)	(2,411)	4,559	(2,662)	(2,376)	4,152	(2,538)	(2,812)	3,085
-	-	-	-	-	-	-	-	-
$ 712	$ 2,330	$ 9,674	$ 3,396	$ 3,505	$ 9,054	$ 2,274	$ 2,071	$ 8,804
3,983	3,705	4,275	4,179	3,551	3,503	3,502	4,015	4,041
$ (3,272)	$ (1,375)	$ 5,399	$ (783)	$ (46)	$ 5,551	$ (1,228)	$ (1,944)	$ 4,763
567,924	630,466	727,439	711,014	604,181	596,091	595,874	683,171	687,585

12 Month Total	Attachment/Source
$ 63,164	MBP-1, Page 3
(14,180)	MBP-1, Page 5
(11,112)	MBP-2, Page 1
$ 37,872	Line 1 + Line 2 + Line 3
45,405	Company actual/forecast
$ (7,533)	Line 4 - Line 5
7,616,763	Company actual/forecast

PUBLIC SEF
AUGUS

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22
	Ongoing Costs		
1	Non-Wood IPP Ongoing costs:		
2	IPP Cost - Energy	282	138
3	less: IPP at Market - Energy	281	219
4	IPP Cost - Energy (net)	1	(82)
5	IPP Cost - Capacity	24	24
6	less: IPP at Market - Capacity	31	31
7	IPP Cost - Capacity (net)	(7)	(7)
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)
9	IPP Cost - Energy + Capacity	130	160
10	less: IPP at Market - Energy + Capacity	313	251
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)
12	Burgess Above/(Below) Market Cost	(528)	64
13	Lempster Above/(Below) Market Cost	(19)	(42)
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)
16	ISO-NE/Other Costs	(457)	6
17	Residual Generation O&M	(976)	(921)
18	NEIL credits	-	(949)
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)

20	Generation Divestiture Costs not Securitized	-	-
21	Total Part 2 Costs	$ (4,750)	$ (4,865)
22	**Ongoing Costs - Return**		
23	Return on Yankee Decommissioning		
24	Obligations, net of deferred taxes	(2)	(2)
25	Return on SCRC deferred balance	(62)	(77)
26	Total Part 2 Return	$ (64)	$ (79)
27	Total Part 2 Ongoing Costs and Return	$ (4,815)	$ (4,945)
28	Amounts shown above may not add due to rounding.		

RVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22
160	283	245	230	192	150	186	361	591
213	340	256	241	200	157	194	377	615
(53)	(56)	(11)	(10)	(8)	(7)	(9)	(16)	(25)
24	24	26	26	26	26	35	35	35
31	31	27	27	27	27	37	37	37
(7)	(7)	(1)	(1)	(1)	(1)	(2)	(2)	(2)
(19)	(2)	-	-	-	-	-	-	-
165	306	271	256	218	176	221	396	626
244	371	283	268	227	184	231	414	652
(79)	(65)	(12)	(11)	(9)	(8)	(10)	(18)	(26)
2,614	11	69	7,228	69	69	6,515	69	78
(43)	55	40	91	8	49	129	(30)	(42)
(1,162)	(1,096)	(1,107)	(1,375)	(1,368)	(1,092)	(1,073)	(1,151)	(1,399)
2	(1,094)	(183)	(168)	(168)	(198)	(228)	(239)	(245)
941	(471)	2	2	2	2	2	2	2
(922)	(927)	$ (615)	$ (615)	$ (615)	$ (615)	$ (615)	$ (615)	$ (615)
-	-	-	-	-	-	-	-	-
(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)

	-		-		-		-		-		-		-		-		-
$	838	$	(4,101)	$	(2,321)	$	4,638	$	(2,596)	$	(2,308)	$	4,206	$	(2,496)	$	(2,762)
	(2)		(2)		(2)		(2)		(2)		(2)		(2)		(2)		(2)
	(74)		(76)		(88)		(77)		(64)		(66)		(51)		(40)		(48)
$	(77)	$	(79)	$	(91)	$	(79)	$	(67)	$	(69)	$	(54)	$	(42)	$	(50)
$	762	$	(4,180)	$	(2,411)	$	4,559	$	(2,662)	$	(2,376)	$	4,152	$	(2,538)	$	(2,812)

Estimate Jan-23	12 Month Total	Attachment/Source
597	3,414	Company actual/forecast
613	3,707	Company actual/forecast
(17)	(293)	Line 2 - Line 3
27	333	Company actual/forecast
28	372	Company actual/forecast
(1)	(38)	Line 5 - Line 6
-	(199)	Company actual/forecast
623	3,548	Line 2 + Line 5 + Line 8
641	4,079	Line 3 + Line 6
(17)	(531)	Line 9 - Line 10
5,912	22,170	MBP-1, Page 6, Line 19
(11)	184	MBP-1, Page 6, Line 31
(1,429)	(15,013)	MBP-1, Page 6, Line 36
(200)	(4,451)	MBP-1, Page 6, Line 37 + Line 38
2	36	Company actual/forecast
$ (615)	(8,667)	Company actual/forecast
-	(949)	Company actual/forecast
(514)	(6,167)	Company actual/forecast

-	-	DE 20-005 Settlement recovery completed 1/31/22
$ 3,128	$ (13,388)	Sum of Line 11 to Line 20
(2)	(27)	Company actual/forecast
(40)	(765)	MBP-1, Page 7, Line 10
$ (42)	$ (792)	Line 24 + Line 25
$ 3,085	$ (14,180)	Line 21 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 56,936	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(3,993)	MBP-2, Page 5, Line 21
3	January 31, 2021 SCRC under/(over) Recovery	(2,982)	MBP-2, Page 2, Line 3
4	Total SCRC Cost	$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	61,073	MBP-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	$ (11,112)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 6,867	$ 5,126	$ 4,658	$ 4,287	$ 4,043	$ 4,499	$ 5,054	$ 5,039	$ 4,931	$ 3,843	$ 4,013	$ 4,576	$ 56,936	MBP-2, Page 3
2	SCRC Part 2 Costs	(1,686)	(3,569)	1,557	(1,659)	(2,004)	(2,531)	3,807	(1,398)	5,629	(1,212)	(2,029)	1,101	(3,993)	MBP-2, Page 5
3	01/31/2021 SCRC Under/(Over) Recovery	(2,982)	-	-	-	-	-	-	-	-	-	-	-	(2,982)	DE 21-117 6/17/2021 Filing, ELM-1, Page 2 revised
4	Total SCRC Cost	$ 2,199	$ 1,557	$ 6,215	$ 2,627	$ 2,038	$ 1,968	$ 8,862	$ 3,640	$ 10,560	$ 2,632	$ 1,984	$ 5,677	$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Part 1 and Part 2 Revenues	5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,133	4,384	61,073	Company actuals/forecast
6	Total SCRC under/(over) Recovery	$ (3,172)	$ (5,413)	$ 24	$ (2,690)	$ (4,987)	$ (4,922)	$ 3,025	$ 2,009	$ 6,735	$ (864)	$ (2,149)	$ 1,293	$ (11,112)	Line 4 - Line 5
7	Retail MWh Sales	634,898	635,109	555,214	584,760	713,164	698,525	783,327	614,904	594,923	603,676	682,719	732,362	7,833,580	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	316,406	324,918	297,751	236,273	234,085	272,047	321,450	314,757	324,257	228,333	235,081	298,053	
4	Total Rate R RRB Charge Remittances	$ 3,358	$ 2,670	$ 2,400	$ 1,904	$ 1,887	$ 2,193	$ 2,591	$ 2,537	$ 2,614	$ 1,840	$ 1,895	$ 2,346	$ 28,235
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	136,598	147,310	139,887	119,369	126,484	136,478	148,692	147,819	152,045	123,143	118,609	134,944	
8	Total Rate G RRB Charge Remittances	$ 2,059	$ 1,278	$ 1,144	$ 976	$ 1,035	$ 1,116	$ 1,216	$ 1,209	$ 1,244	$ 1,007	$ 970	$ 1,075	$ 14,330
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	135,871	130,688	127,068	173,584	124,938	134,155	143,411	146,844	115,200	107,571	125,866	136,127	
12	Total Rate GV RRB Charge Remittances	$ 1,163	$ 904	$ 866	$ 1,183	$ 852	$ 914	$ 978	$ 1,001	$ 785	$ 733	$ 858	$ 905	$ 11,142
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	89,742	93,600	90,796	83,988	98,690	98,125	101,709	104,138	108,671	95,618	101,465	93,393	
16	Total Rate LG RRB Charge Remittances	$ 273	$ 250	$ 240	$ 222	$ 261	$ 260	$ 269	$ 276	$ 288	$ 253	$ 269	$ 241	$ 3,101
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	1,310	2,152	636	48	766	1,444	41	1,473	48	858	1,946	922	
20	Total Rate OL RRB Charge Remittances	$ 16	$ 24	$ 7	$ 1	$ 8	$ 16	$ 0	$ 16	$ 1	$ 9	$ 21	$ 9	$ 128
21	**Total RRB Charge Remittances**	**$ 6,867**	**$ 5,126**	**$ 4,658**	**$ 4,287**	**$ 4,043**	**$ 4,499**	**$ 5,054**	**$ 5,039**	**$ 4,931**	**$ 3,843**	**$ 4,013**	**$ 4,576**	**$ 56,936**

22 **Amounts shown above may not add due to rounding.**

23 Sources:
24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096
25 Lines 3, 7, 11, 15, 19: Company actuals/forecast
26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 42,653	$ 56,936	$ (43,210)	$ (18,912)	$ (640)	$ (1,119)	$ 3	$ 35,710

Notes:
Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 17, 2021 filing)
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	233	517	2,605	Company records
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	277	294	2,623	Company records
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(44)	223	(18)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	23	24	302	Company records
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	31	31	379	Company records
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(8)	(7)	(77)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Company records
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	226	200	2,462	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	308	326	3,002	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(83)	(125)	(539)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	(491)	3,651	20,581	MBP-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	147	(37)	(39)	(96)	639	MBP-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,196)	(1,047)	(718)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,225)	(1,419)	(13,483)	MBP-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	MBP-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	(215)	(113)	Company records
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(813)	(1,149)	(12,392)	Company records
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(326)	(490)	(5,720)	Company records
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	$ (1,671)	$ (3,539)	$ 1,602	$ (1,607)	$ (1,931)	$ (2,434)	$ 3,909	$ (1,311)	$ 5,692	$ (1,165)	$ (1,974)	$ 1,158	$ (3,272)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
	Ongoing Costs - Return														
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records
24	Return on SCRC deferred balance	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(692)	MBP-2, Page 7, Line 10
25	Total Part 2 Return	$ (14)	$ (30)	$ (45)	$ (52)	$ (73)	$ (97)	$ (101)	$ (87)	$ (63)	$ (47)	$ (55)	$ (56)	$ (721)	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	$ (1,686)	$ (3,569)	$ 1,557	$ (1,659)	$ (2,004)	$ (2,531)	$ 3,807	$ (1,398)	$ 5,629	$ (1,212)	$ (2,029)	$ 1,101	$ (3,993)	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	**Burgess Energy (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 2,940	$ 3,390	$ 2,567	$ 3,524	$ 3,345	$ 3,601	$ 3,535	$ 3,481	$ 1,810	$ 3,103	$ 2,943	$ 2,416	$ 36,655	Company records
3	Burgess Energy @ Market (ISO-NE Settlement)	3,165	1,535	1,048	1,138	1,772	1,833	2,470	2,284	648	1,622	3,076	6,629	27,220	Company records
4	Total Above/(Below) Market Energy	$ (225)	$ 1,854	$ 1,519	$ 2,386	$ 1,574	$ 1,768	$ 1,065	$ 1,197	$ 1,162	$ 1,481	$ (133)	$ (4,213)	$ 9,435	Line 1 - Line 2
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
6	Burgess ISO-NE Allocated Costs	(3)	46	258	25	60	21	74	21	25	170	66	897	1,659	Company records
7	Ch. 340 Reduction	(128)	(1,895)	(1,762)	(2,395)	(1,613)	(1,767)	(1,153)	(1,195)	(1,184)	(1,492)	(439)	2,892	(12,130)	- Line 12
8	Net Above/(Below) Market Energy	$ (356)	$ 5	$ 16	$ 17	$ 21	$ 21	$ (15)	$ 22	$ 2	$ 159	$ (506)	$ (424)	$ (1,036)	Line 3 + Line 4 + Line 5 + Line 6
9	**Burgess Energy (Ch. 340 portion)**														
10	Burgess Energy @ Contract	$ 2,940	$ 3,390	$ 2,567	$ 3,524	$ 3,345	$ 3,601	$ 3,535	$ 3,481	$ 1,810	$ 3,103	$ 2,943	$ 2,416	$ 36,655	Company records
11	Burgess Energy @ Market (per PPA)	2,813	1,495	805	1,130	1,732	1,833	2,381	2,286	625	1,611	2,505	5,309	24,525	Company records
12	Total Above/(Below) Market Energy	$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ 439	$ (2,892)	$ 12,130	Line 8 - Line 9
13	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
14	Total Ch. 340 Above Market Energy	$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ 439	$ (2,892)	$ 12,130	Line 10 + Line 11
15	Burgess Capacity @ Contract	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 317	$ 317	$ 3,707	Company records
16	Burgess Capacity @ Market	346	346	346	346	346	259	303	303	303	303	303	303	3,807	Company records
17	Total Above/(Below) Market Capacity	$ (39)	$ (39)	$ (39)	$ (39)	$ (39)	$ 48	$ 5	$ 5	$ 5	$ 5	$ 14	$ 14	$ (100)	Line 13 - Line 14
18	Number of Delivered Burgess REC's	-	-	49,984	-	-	-	142,276	-	133,078	-	-	74,662	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021 (Cap at 400,000)
19	Burgess Delivered REC's @ Contract	$ -		$ 53.69	$ -	$ -	$ -	$ 54.38		$ 54.38	$ -		$ 54.38		Contract rates
20	Contract Costs of REC's	$ -	$ -	$ 2,684	$ -	$ -	$ -	$ 7,737	$ -	$ 7,237	$ -	$ -	$ 4,060	$ 21,718	(Line 16 x Line 17) / 1,000
21	Total Burgess PPA Above/(Below) Market Costs	$ (395)	$ (34)	$ 2,660	$ (22)	$ (18)	$ 69	$ 7,727	$ 27	$ 7,244	$ 164	$ (491)	$ 3,651	$ 20,581	Line 7 + Line 15 + Line 18
22	Lempster Energy @ Contract	$ 289	$ 411	$ 309	$ 241	$ 210	$ 168	$ 134	$ 210	$ 261	$ 310	$ 391	$ 979	$ 3,912	Company records
23	Lempster Energy @ Market	415	322	148	127	162	118	127	214	294	345	444	1,422	4,139	Company records
24	Total Above/(Below) Market Energy	$ (126)	$ 89	$ 161	$ 113	$ 48	$ 49	$ 8	$ (5)	$ (34)	$ (36)	$ (52)	$ (443)	$ (227)	Line 20 - Line 21
25	Lempster ISO-NE Allocated Costs	95	26	(10)	10	3	2	1	24	9	28	17	351	557	Company records
26	Net Above/(Below) Market Energy	$ (30)	$ 115	$ 151	$ 124	$ 51	$ 52	$ 9	$ 19	$ (24)	$ (7)	$ (36)	$ (93)	$ 330	Line 22 + Line 23
27	Lempster Capacity @ Contract	$ 40	$ 40	$ 40	$ 40	$ 11	$ 11	$ 11	$ 11	$ 35	$ 35	$ 35	$ 35	$ 345	Company records
28	Lempster Capacity @ Market	44	44	44	44	44	(20)	12	12	12	64	38	38	379	Company records
29	Total Above/(Below) Market Capacity	$ (4)	$ (4)	$ (4)	$ (4)	$ (33)	$ 31	$ (1)	$ (1)	$ 22	$ (29)	$ (3)	$ (3)	$ (34)	Line 25 - Line 26
30	Number of Delivered Lempster REC's	-	-	-		9,490	9,900	-	-	14,863	-	-	-	34,253	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
31	Lempster Delivered RECs @ Contract	$ -	$ -	$ -		$ 10.00	$ 10.00	-	-	$ 10.00	-	-	-		Contract rates
32	Contract Costs of RECs	$ -	$ -	$ -	$ -	$ 95	$ 99	$ -	$ -	$ 149	$ -	$ -	$ -	$ 343	(Line 28 x Line 29) / 1,000
33	Total Lempster PPA Above/(Below) Market Costs	$ (34)	$ 111	$ 147	$ 120	$ 113	$ 182	$ 8	$ 18	$ 147	$ (37)	$ (39)	$ (96)	$ 639	Line 24 + Line 27 + Line 30
34	Total Energy Service MWh	323,441	322,415	278,956	240,700	297,616	348,883	345,687	357,369	263,245	268,119	335,669	382,714	3,764,814	Company records
35	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%		DE 20-054/DE 21-077, FBW-4, Page 1
36	Class I RECs Needed	31,050	30,952	26,780	23,107	28,571	33,493	33,186	34,307	25,271	25,739	32,224	39,420	364,101	Line 32 x Line 33
37	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (36.00)		DE 20-054/DE 21-077, FBW-4, Page 1
38	Energy Service REC Revenues Transfer	$ (1,064)	$ (1,196)	$ (1,047)	$ (718)	$ (1,064)	$ (1,248)	$ (1,261)	$ (1,304)	$ (960)	$ (978)	$ (1,225)	$ (1,419)	$ (13,483)	Company records
39	REC Sales Proceeds	$ (21)	$ (1,700)	$ 0	$ (889)	$ -	$ 2	$ (15)	$ -	$ 2	$ (10)	$ -	$ 1	$ (2,631)	Company records
40	RPS True Up	$ -	$ -	$ -	$ -	$ (986)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (986)	Company records
41	Total Burgess and Lempster Contract Costs	$ (1,515)	$ (2,819)	$ 1,761	$ (1,509)	$ (1,955)	$ (994)	$ 6,458	$ (1,259)	$ 6,431	$ (861)	$ (1,755)	$ 2,136	$ 4,120	Line 19 + Line 31 + Line 36 + Line 37 + Line 38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		6,867	5,126	4,658	4,287	4,043	4,499	5,054	5,039	4,931	3,843	4,013	4,576	56,936	MBP-2, Page 2
2	Part 2 Costs + Yankee Obligations Return		(1,674)	(3,541)	1,600	(1,610)	(1,933)	(2,436)	3,906	(1,314)	5,690	(1,167)	(1,976)	1,155	(3,301)	MBP-2, Page 5, Line 21+23
3	Total Part 1 + Part 2 SCRC Costs		5,193	1,585	6,257	2,677	2,109	2,063	8,961	3,725	10,620	2,676	2,036	5,731	53,635	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,133	4,384	61,073	MBP-2, Page 2
5	Monthly (Over)/Under Recovery		(178)	(5,386)	66	(2,640)	(4,916)	(4,827)	3,124	2,094	6,796	(820)	(2,097)	1,347	(7,438)	Line 3 - Line 4
6	Beginning Monthly Balance		(2,023)	(2,202)	(7,588)	(7,522)	(10,162)	(15,078)	(19,905)	(16,781)	(14,687)	(7,892)	(8,711)	(10,808)		Prev Mo Line 7
7	Ending Monthly Balance	(2,023)	(2,202)	(7,588)	(7,522)	(10,162)	(15,078)	(19,905)	(16,781)	(14,687)	(7,892)	(8,711)	(10,808)	(9,461)	(9,461)	Line 5 + Line 6
8	Average Monthly Balance		(2,113)	(4,895)	(7,555)	(8,842)	(12,620)	(17,491)	(18,343)	(15,734)	(11,289)	(8,301)	(9,760)	(10,135)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Stipulated Rate*
10	Monthly Carrying Charge	(992)	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(1,684)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	(3,016)	(2,213)	(7,615)	(7,564)	(10,211)	(15,149)	(19,999)	(16,880)	(14,772)	(7,952)	(8,756)	(10,860)	(9,515)	(11,145)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)
13 ** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Total RGGI Refund		Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2021	$	(2,061)	MBP-4, Page 2, Line 16
2	RGGI Proceeds 2/1/21-1/31/22	$	(20,941)	MBP-4, Page 2, Line 8
3	RGGI Refund to Customers 2/1/21-1/31/22	$	(18,760)	MBP-4, Page 2, Line 9
4	RGGI Refund (Over)/Under Recovery 2/1/21-1/31/22	$	(2,181)	Line 2 - Line 3
5	Return on (Over)/Under Recovery 2/1/21-1/31/22	$	(27)	MBP-4, Page 2, Line 15 excluding 1/31/21 Balance
6	RGGI Refund (Over)/Under Recovery + Return through January 31, 2022	$	(4,268)	Line 1 + Line 4 + Line 5
7	(Over) recovery means RGGI proceeds refunded to customers was lower than forecast			
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

	RGGI Refund	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			51			52			53			54			
2	Allowances Sold (in 000's)		-	898	-	-	811	-	-	811	-	-	941	-	3,461	RGGI auction results/Forecast using latest auction results
3	Clearing Price		$ -	$ 7.60	$ -	$ -	$ 7.97	$ -	$ -	$ 9.30	$ -	$ -	$ 13.00	$ -		RGGI auction results/Forecast using latest auction results
4	Total RGGI Proceeds		$ -	$ 6,825	$ -	$ -	$ 6,466	$ -	$ -	$ 7,545	$ -	$ -	$ 12,231	$ -	$ 33,067	Line 2 * Line 3
	RGGI Proceeds Allocation to Eversource															
5	RGGI Auction Number				51			52			53			54		
6	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (898)	$ -	$ -	$ (811)	$ -	$ -	$ (811)	$ -	$ -	$ (941)	$ (3,461)	- Line 2
7	All Utilities (Remaining)		$ -	$ -	$ (5,927)	$ -	$ -	$ (5,654)	$ -	$ -	$ (6,733)	$ -	$ -	$ (11,291)	$ (29,605)	- Line 4 - Line 6
8	Eversource Non-Core Program Share[1]		$ -	$ -	$ (4,261)	$ -	$ -	$ (4,065)	$ -	$ 345	$ (4,841)	$ -	$ -	$ (8,118)	$ (20,941)	Line 7 * 71.90% (1)
9	Total RGGI Refund Amount to Customers		$ (1,257)	$ (1,258)	$ (1,099)	$ (1,158)	$ (1,412)	$ (1,383)	$ (2,185)	$ (1,716)	$ (1,660)	$ (1,684)	$ (1,905)	$ (2,043)	$ (18,760)	Company Actual/Forecast
10	Monthly RGGI Refund Amount (Over)/Under		$ 1,257	$ 1,258	$ (3,162)	$ 1,158	$ 1,412	$ (2,682)	$ 2,185	$ 2,061	$ (3,181)	$ 1,684	$ 1,905	$ (6,074)		Line 8 - Line 9
11	Beginning Monthly Balance		$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)	$ (134)	$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)	$ 1,838		Previous Month Line 12
12	Ending Monthly Balance	$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)	$ (134)	$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)	$ 1,838	$ (4,237)	(4,237)	Line 10 + Line 11
13	Average Monthly Balance		$ (1,428)	$ (170)	$ (1,122)	$ (2,125)	$ (840)	$ (1,475)	$ (1,723)	$ 400	$ (161)	$ (909)	$ 885	$ (1,199)		(Line 11 + Line 12) / 2
14	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
15	Monthly Carrying Charge	$ (5)	$ (4)	$ (0)	$ (3)	$ (6)	$ (2)	$ (4)	$ (5)	$ 1	$ (0)	$ (2)	$ 2	$ (3)	(32)	Line 13 x Line 14
16	RGGI Refund Amount (Over)/Under plus Carrying Charge	(2,061)													(4,268)	Line 12 + Line 15

17 RGGI auction results link: https://www.rggi.org/auctions/auction-results
18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction refund allocation percentage to Eversource is used - Auction No. 54 (December 2021).
19 Eversource Share of RGGI Proceeds 71.90%
20 ** 1/31/21 Balance from DE 21-117 6/17/21 filing

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2021	$ (1,512)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs 2/1/21-1/31/22	$ 12,130	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues 2/1/21-1/31/22	20,075	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery 2/1/21-1/31/22	$ (7,945)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$ (229)	MBP-6, Page 2, Line 10 excluding 1/31/21 Balance
6	Ch. 340 (Over)/Under Recovery + Return Estimated through January 31, 2022	$ (9,687)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ 1,689	$ 1,689	$ 1,477	$ 1,555	$ 1,897	$ 1,858	$ 1,935	$ 1,519	$ 1,469	$ 1,491	$ 1,686	$ 1,809	$ 20,075	Company records
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-2, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ 439	$ (2,892)	$ 12,130	MBP-2, Page 6, Line 10
4	Total Ch. 340 Expense		$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ 439	$ (2,892)	$ 12,130	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,561)	$ 205	$ 285	$ 839	$ (284)	$ (91)	$ (781)	$ (324)	$ (285)	$ 1	$ (1,248)	$ (4,701)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (1,870)	$ (3,431)	$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)	$ (3,258)	$ (3,582)	$ (3,867)	$ (3,866)	$ (5,114)		Previous month Line 7
7	Ending Monthly Balance	$ (1,870)	$ (3,431)	$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)	$ (3,258)	$ (3,582)	$ (3,867)	$ (3,866)	$ (5,114)	$ (9,815)	$ (9,815)	Line 5 + Line 6
8	Average Monthly Balance		$ (2,651)	$ (3,328)	$ (3,083)	$ (2,521)	$ (2,244)	$ (2,431)	$ (2,867)	$ (3,420)	$ (3,724)	$ (3,866)	$ (4,490)	$ (7,465)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 358	$ (15)	$ (19)	$ (17)	$ (14)	$ (13)	$ (13)	$ (15)	$ (18)	$ (20)	$ (21)	$ (24)	$ (40)	$ 129	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (1,512)													$ (9,687)	Line 7 + Line 10
12	** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Total Environmental Remediation		Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2021	$	-	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Amortization 2/1/21-1/31/22	$	2,703	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues 2/1/21-1/31/22		3,357	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery 2/1/21-1/31/22	$	(654)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$	662	MBP-8, Page 2, Line 13 excluding 1/31/21 Balance
6	Environmental Remediation (Over)/Under Recovery + Return Estimated through January 31, 2022	$	8	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 311	$ 311	$ 272	$ 287	$ 349	$ 342	$ 290	$ 228	$ 220	$ 223	$ 253	$ 271	$ 3,357	Company records
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		-	-	(387)	-	-	-	(116)	-	-	17	-	143	$ (343)	Company records
4	Total Environmental Remediation Adder		$ 254	$ 254	$ (133)	$ 254	$ 254	$ 254	$ 138	$ 254	$ 254	$ 271	$ 254	$ 396	$ 2,703	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (57)	$ (57)	$ (405)	$ (33)	$ (96)	$ (88)	$ (152)	$ 26	$ 34	$ 48	$ 1	$ 125		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ -	$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)	$ (889)	$ (862)	$ (828)	$ (781)	$ (779)		Previous month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ -	$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)	$ (889)	$ (862)	$ (828)	$ (781)	$ (779)	$ (654)	$ (654)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (29)	$ (86)	$ (317)	$ (536)	$ (600)	$ (692)	$ (813)	$ (875)	$ (845)	$ (805)	$ (780)	$ (717)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 12,184	$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661	$ 10,407	$ 10,154	$ 9,900	$ 9,646	$ 9,392		Previous month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 12,184	$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661	$ 10,407	$ 10,154	$ 9,900	$ 9,646	$ 9,392	$ 9,138		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 12,057	$ 11,804	$ 11,550	$ 11,296	$ 11,042	$ 10,788	$ 10,534	$ 10,281	$ 10,027	$ 9,773	$ 9,519	$ 9,265		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ -	$ 67	$ 65	$ 63	$ 61	$ 59	$ 54	$ 52	$ 51	$ 49	$ 48	$ 47	$ 46	$ 662	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ -													$ 8	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)
16 1/31/21 Balance from DE 21-117 6/17/21 filing

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2021	$	8,379	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs 2/1/21-1/31/22	$	9,568	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues 2/1/21-1/31/22		17,211	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery 2/1/21-1/31/22	$	(7,643)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$	158	MBP-10, Page 2, Line 13 excluding 1/31/21 Balance
6	Net Metering (Over)/Under Recovery + Return Estimated through January 31, 2022	$	893	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 1,340	$ 1,340	$ 1,172	$ 1,234	$ 1,505	$ 1,474	$ 1,786	$ 1,402	$ 1,356	$ 1,376	$ 1,557	$ 1,670	$ 17,211	Company records
2	Net Metering Expense		$ 673	$ 809	$ 1,287	$ 1,103	$ 909	$ 918	$ 1,369	$ 1,388	$ 955	$ 1,072	$ 1,177	$ 555	$ 12,216	Company records
3	Net Metering Market Revenues		$ 243	$ 199	$ 146	$ 153	$ 116	$ 194	$ 236	$ 217	$ 210	$ 292	$ 297	$ 345	$ 2,648	Company records
4	Total Net Metering Cost to be recovered		$ 430	$ 610	$ 1,140	$ 950	$ 793	$ 724	$ 1,133	$ 1,172	$ 745	$ 780	$ 881	$ 210	$ 9,568	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (910)	$ (730)	$ (31)	$ (284)	$ (711)	$ (750)	$ (653)	$ (230)	$ (612)	$ (597)	$ (676)	$ (1,460)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 8,272	$ 7,363	$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857	$ 4,204	$ 3,973	$ 3,362	$ 2,765	$ 2,089		Previous month Line 7
7	Ending Monthly Balance	$ 8,272	$ 7,363	$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857	$ 4,204	$ 3,973	$ 3,362	$ 2,765	$ 2,089	$ 629	$ 629	Line 5 + Line 6
8	Average Monthly Balance		$ 7,818	$ 6,998	$ 6,617	$ 6,460	$ 5,962	$ 5,232	$ 4,530	$ 4,089	$ 3,668	$ 3,063	$ 2,427	$ 1,359		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	$ 106	$ 21	$ 19	$ 18	$ 17	$ 16	$ 14	$ 12	$ 11	$ 10	$ 8	$ 7	$ 4	$ 264	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 8,379													$ 893	Line 7 + Line 10
12	**1/31/21 Balance from DE 21-117 6/17/21 filing															

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-2, 4, 6, 8 & 10
Category	SCRC: Retail Revenues

Sum of Amount	
Page_Line	**FERC Account**
Page 2	**440000**
	440000 Total
	442010
	442010 Total
	442020
	442020 Total
	444000
	444000 Total
Page 2 Total	
Grand Total	

SCRC kWh Sales (Monthly)
SCRC kWh Sales (Cumulative)

Approved SCRC Adder Rates (cents per kWh):
RGGI Rebate/Refund
Ch. 340 Burgess PPA above Market
Net Metering
Environmental Remediation
(B) DE 20-095 Order No. 26,451 (1/29/2021)
(C) DE 21-117 Order No. 26,502 (7/29/2021)

Total SCRC Retail Revenues (per book)

MBP-4, Page 2, Line 9 - RGGI Refund Revenues

MBP-6, Page 2, Line 1 - Ch. 340 Adder Revenues
MBP-10, Page 2, Line 1 - Net Metering Adder Revenues
MBP-8, Page 2, Line 1 - Environmental Remediation Adder Revenues
Subtotal: SCRC Adder Retail Revenues
Net SCRC Retail Revenues
MBP-2, Page 2, Line 5 - Part 1 & Part 2 Retail Revenues

FERC Account Description	Accounting Entry	Month Number 202102
Residential Sales	Billed	($3,558,458)
	Unbilled	($274,175)
Residential Sales Total		($3,832,633)
		($3,832,633)
Commercial Sales	Billed	($2,499,992)
	Unbilled	($251,409)
Commercial Sales Total		($2,751,401)
		($2,751,401)
Industrial Sales	Billed	($778,385)
	Unbilled	($70,564)
Industrial Sales Total		($848,949)
		($848,949)
Public Street + Highway Lighting	Billed	($20,402)
	Unbilled	($461)
Public Street + Highway Lighting Total		($20,863)
		($20,863)
		($7,453,847)
		($7,453,847)

634,897,941
634,897,941

(B)
(0.198)
0.266
0.211
0.049

$ (7,453,847)

$ (1,257,098)

	1,688,829
	1,339,635
	311,100
$	2,082,465
$	(5,371,381)
$	5,371,381

202103	**202104**	**202105**	**202106**	**202107**
($4,259,186)	($3,637,595)	($3,109,060)	($3,910,267)	($4,621,595)
($201,696)	$406,748	($188,445)	($567,759)	($39,425)
($4,460,882)	($3,230,848)	($3,297,505)	($4,478,026)	($4,661,020)
($4,460,882)	**($3,230,848)**	**($3,297,505)**	**($4,478,026)**	**($4,661,020)**
($3,251,231)	($3,655,345)	($2,844,562)	($3,350,370)	($3,634,617)
($278,959)	($138,672)	$8,977	($382,156)	$150,399
($3,530,191)	($3,794,018)	($2,835,585)	($3,732,526)	($3,484,218)
($3,530,191)	**($3,794,018)**	**($2,835,585)**	**($3,732,526)**	**($3,484,218)**
($978,882)	($986,745)	($965,500)	($1,059,901)	($1,096,212)
($68,771)	$15,529	($121,717)	($79,592)	$75,020
($1,047,653)	($971,216)	($1,087,217)	($1,139,493)	($1,021,192)
($1,047,653)	**($971,216)**	**($1,087,217)**	**($1,139,493)**	**($1,021,192)**
($15,362)	($16,101)	($15,035)	($14,555)	($14,981)
$385	($30)	$42	$21	($17)
($14,977)	($16,130)	($14,993)	($14,534)	($14,998)
($14,977)	**($16,130)**	**($14,993)**	**($14,534)**	**($14,998)**
($9,053,702)	**($8,012,212)**	**($7,235,300)**	**($9,364,579)**	**($9,181,427)**
($9,053,702)	**($8,012,212)**	**($7,235,300)**	**($9,364,579)**	**($9,181,427)**

635,109,413	555,214,077	584,759,875	713,163,658	698,524,724
1,270,007,353	1,825,221,430	2,409,981,304	3,123,144,962	3,821,669,686

$ (9,053,702)	$ (8,012,212)	$ (7,235,300)	$ (9,364,579)	$ (9,181,427)
$ (1,257,517)	$ (1,099,324)	$ (1,157,825)	$ (1,412,064)	$ (1,383,079)

	1,689,391		1,476,869		1,555,461		1,897,015		1,858,076
	1,340,081		1,171,502		1,233,843		1,504,775		1,473,887
	311,204		272,055		286,532		349,450		342,277
$	2,083,159	$	1,821,102	$	1,918,012	$	2,339,177	$	2,291,161
$	(6,970,543)	$	(6,191,110)	$	(5,317,287)	$	(7,025,402)	$	(6,890,266)
$	6,970,543	$	6,191,110	$	5,317,287	$	7,025,402	$	6,890,266

	202108	202109	202110	202111	202112
	($3,728,554)	($2,899,586)	($2,041,231)	($2,096,529)	($2,652,603)
	$135,552	$1,083,656	$74,814	($88,947)	($268,331)
	($3,593,002)	($1,815,931)	($1,966,417)	($2,185,476)	($2,920,934)
	($3,593,002)	**($1,815,931)**	**($1,966,417)**	**($2,185,476)**	**($2,920,934)**
	($3,056,660)	($1,893,596)	($2,063,027)	($2,028,258)	($2,169,804)
	$15,314	$1,116,856	($419,500)	($23,043)	($11,333)
	($3,041,346)	($776,740)	($2,482,528)	($2,051,301)	($2,181,137)
	($3,041,346)	**($776,740)**	**($2,482,528)**	**($2,051,301)**	**($2,181,137)**
	($985,185)	($761,487)	($682,143)	($660,451)	($647,250)
	($38,221)	$294,652	($74,754)	$739	$28,926
	($1,023,406)	($466,835)	($756,897)	($659,712)	($618,324)
	($1,023,406)	**($466,835)**	**($756,897)**	**($659,712)**	**($618,324)**
	($4,496)	($4,723)	($5,191)	($5,882)	($3,806)
	$433	($11)	($19)	($29)	$88
	($4,063)	($4,733)	($5,211)	($5,910)	($3,717)
	($4,063)	**($4,733)**	**($5,211)**	**($5,910)**	**($3,717)**
	($7,661,817)	**($3,064,239)**	**($5,211,053)**	**($4,902,399)**	**($5,724,113)**
	($7,661,817)	**($3,064,239)**	**($5,211,053)**	**($4,902,399)**	**($5,724,113)**
	783,327,105	614,903,750	594,923,122	603,675,504	682,718,850
	4,604,996,791	5,219,900,541	5,814,823,663	6,418,499,167	7,101,218,017
	(C)				
	(0.279)				
	0.247				
	0.228				
	0.037				
	$ (7,661,817)	$ (3,064,239)	$ (5,211,053)	$ (4,902,399)	$ (5,724,113)
	$ (2,185,483)	$ (1,715,581)	$ (1,659,836)	$ (1,684,255)	$ (1,904,786)

	1,934,818		1,518,812		1,469,460		1,491,078		1,686,316
	1,785,986		1,401,981		1,356,425		1,376,380		1,556,599
	289,831		227,514		220,122		223,360		252,606
$	1,825,152	$	1,432,726	$	1,386,171	$	1,406,564	$	1,590,735
$	(5,836,665)	$	(1,631,514)	$	(3,824,882)	$	(3,495,835)	$	(4,133,378)
$	5,836,665	$	1,631,514	$	3,824,882	$	3,495,835	$	4,133,378

202201	Grand Total
($3,000,396)	($39,515,061)
($161,150)	($89,159)
($3,161,545)	($39,604,220)
($3,161,545)	**($39,604,220)**
($2,280,857)	($32,728,319)
($24,674)	($238,201)
($2,305,531)	($32,966,521)
($2,305,531)	**($32,966,521)**
($636,603)	($10,238,742)
$19,066	($19,689)
($617,537)	($10,258,431)
($617,537)	**($10,258,431)**
($6,085)	($126,617)
($97)	$307
($6,182)	($126,311)
($6,182)	**($126,311)**
($6,090,795)	**($82,955,482)**
($6,090,795)	**($82,955,482)**

732,362,451	7,833,580,468
7,833,580,468	

$	(6,090,795)	$	(82,955,482)
$	(2,043,291)	$	(18,760,137)

	1,808,935		20,075,061
	1,669,786		17,210,880
	270,974		3,357,025
$	1,706,405	$	21,882,829
$	(4,384,390)	$	(61,072,654)
$	4,384,390	$	61,072,654

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-2

Sum of Amount Page_Line	Category
Page 3, Line 21	**SCRC: Part 1 RRB Expense**
	SCRC: Part 1 RRB Expense Total
Page 3, Line 21 Total	
Page 5, Line 16	**SCRC: Part 2 Expense**
	SCRC: Part 2 Expense Total
	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 16 Total	
Page 5, Line 17	**SCRC: Part 2 Expense**

Page 5, Line 17	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 17 Total	
Page 5, Line 18	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 18 Total	
Page 5, Line 19	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 19 Total	
Page 5, Line 2	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 2 Total	
Page 5, Line 3	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 3 Total	
Page 5, Line 5	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 5 Total	
Page 5, Line 6	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 5, Line 6 Total	
Page 5, Line 8	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 5, Line 8 Total	

Page 6, Line 20	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 20 Total	
Page 6, Line 23	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 23 Total	
Page 6, Line 25	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 25 Total	
Page 6, Line 38	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 38 Total	
Page 6, Line 3	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 3 Total	
Page 6, Line 16	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 16 Total	
Page 6, Line 28	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 28 Total	
Page 6, Line 32	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 32 Total	
Page 6, Line 22	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 22 Total	
Page 6, Lines 2, 10 & 11	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Lines 2, 10 & 11 Total	
Page 6, Lines 2 & 10	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Lines 2 & 10 Total	
Page 6, Line 15	SCRC: Part 2 Expense

Page 6, Line 15	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 15 Total	
Page 6, Line 6	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 6 Total	
Page 6, Line 39	SCRC: Part 2 Revenues
	SCRC: Part 2 Revenues Total
Page 6, Line 39 Total	
Page 6, Line 40	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 40 Total	
Page 6, Line 27	SCRC: Part 2 Expense
	SCRC: Part 2 Expense Total
Page 6, Line 27 Total	
Grand Total	

Category Description	FERC Account
RRB Recovery	**407RRB**
	419000
	421640
	427RRB
Capacity	**555410**
ISONE Sch 2	**575700**
ISONE Sch 3	**575710**
Misc PP	**555350**
VT Yankee	**555360**
Capacity	**447210**
Energy	**447120**
O&M	**547000**
	920000
	922000
	923000
	926000
	926NSC

O&M	**926SVC** **928000** **930200**
O&M	**923000** **924000**
Deferred Income Taxes	**410100** **411112**
Energy	**555000**
Energy	**447110**
Capacity	**555400**
Capacity	**447210**
ISONE Sch 2	**575700**
ISONE Sch 3	**575710**
Misc PP	**555618**

REC	**555000**
Energy	**447110**
ISONE Sch 2	**575700**
ISONE Sch 3	**575710**
Misc PP	**555618**
REC	**555000**
Energy	**447110**
Capacity	**447210**
Capacity	**447210**
REC	**555000**
Energy	**555000**
Energy	**555000**
Energy	**555000**
Capacity	**555400**

Capacity	**555400**
ISONE Sch 2	**575700**
ISONE Sch 3	**575710**
Misc PP	**555618**
REC	**456020**
REC	**555000**
Capacity	**555400**

FERC Account Description
RRB Regulatory Debits
Interest + Dividend Income
Expenses Assoc w Fees
RRB Interest
Purchased Power Capacity ISO NE
Trans Market Facilitation Monitoring + Compliance
Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Misc Purchase Power ISO-NE
Purchased Power - VT Yankee Nuclear Power Corp 36
Sales For Resale - Capacity ISO NE
Sales For Resale Misc - ISO NE
Fuel Costs -Other
Adm + Gen Salaries
Administrative Exp Transferred Cr
Outside Services Employed
Employee Pension and Benefits
Pension + Benefits Svc Part only

DBPlans Service Cost
Regulatory Commission Exp
Misc General Exp

Outside Services Employed
Property Insurance

Prov for Fed Deferred Inc Tax + Util Op Inc
Prov Def Federal Inc Tax -Cr-Other

Purchased Power Energy

Sales For Resale Energy ISO-NE

Purchased Power Capacity

Sales For Resale - Capacity ISO NE

Trans Market Facilitation Monitoring + Compliance

Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE

Purchased Power Energy
Sales For Resale Energy ISO-NE
Trans Market Facilitation Monitoring + Compliance Trans Market Facilitation Monitoring + Compliance ISO Sch 3 Purchased Power ISO- NE
Purchased Power Energy
Sales For Resale Energy ISO-NE
Sales For Resale - Capacity ISO NE
Sales For Resale - Capacity ISO NE
Purchased Power Energy
Purchased Power Energy
Purchased Power Energy
Purchased Power Energy
Purchased Power Capacity

Purchased Power Capacity

Trans Market Facilitation Monitoring + Compliance
Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE

Electric Rec Revenues

Purchased Power Energy

Purchased Power Capacity

Accounting Entry	Field Work Order
Amortization	RRBNFM06
Dividend & Interest Income	RRBNFM06
Expenses & Fees	RRBNFM06
Interest	RRBNFM06
ISONE/Other	NFMFWO06
	PPCOT006
	PPCWS006
ISONE/Other	NFMFWO06
	NXSD2006
ISONE/Other	NFMFWO06
ISONE/Other	PPMSC006
ISONE/Other	PPCVT006
ISONE/Other	NFMFWO06
	OROR0006
ISONE/Other	ARRR0006
	FTRR0006
	NFMFWO06
Residual Gen O&M	NFMAWO06
Residual Gen O&M	LGCIO006
	NHGEN106
Residual Gen O&M	ASEE0006
Residual Gen O&M	DVGRL006
	NHGEN106
Residual Gen O&M	CPN6FP06
	CPNE6F06
	CSN6FP06
	NFMAWO06
	NFMPEN6F
	PEBACF06
	PSBACF06
Residual Gen O&M	NFMPEN6F

Residual Gen O&M	NFMPEN6F
Residual Gen O&M	DVLGEX06
Residual Gen O&M	NHGEN106
	TRDC0106
NEIL Credit	NFMAWO06
NEIL Credit	NFMFWO06
EDIT	NFMFWO06
EDIT	NFMFWO06
Non Wood IPP	IPPCO206
	PPEX0006
Non Wood IPP	ERMBB006
	ERMIG006
	ERMIN006
	ERMIP006
	ERMLW006
	NFMFWO06
Non Wood IPP	PPCO0006
	PPCWD006
Non Wood IPP	FCMBB006
	FCMIG006
	FCMIP006
	FCMLW006
	NFMFWO06
Non Wood IPP	IS2IP006
	NXSD2006
Non Wood IPP	IS3IP006
Non Wood IPP	NFMFWO06
	PPMIP006

Burgess PPA	RNHC1006
Lempster PPA	ERMLW006 NFMFWO06
Lempster PPA **Lempster PPA** **Lempster PPA**	IS2LW006 IS3LW006 NFMFWO06 PPMLW006
PPA Class I REC Transfer to ES	NFMFWO06
Burgess PPA	ERMBB006 NFMFWO06
Burgess PPA	FCMBB006 NFMFWO06
Lempster PPA	FCMLW006 NFMFWO06
Lempster PPA	NFMFWO06
Lempster PPA	IPPLW006 IPPWD006
Burgess PPA	IPPBB006 IPPWD006
Burgess PPA - Ch 340 above Market	BURGD006
Burgess PPA	PPCBB006 PPCO0006

Burgess PPA	PPCWD006
Burgess PPA	IS2BB006
Burgess PPA	IS3BB006
Burgess PPA	NFMFWO06
	PPMBB006
Burgess PPA	RECBB006
Lempster PPA	RECPR006
RPS True Up 2020	NFMFWO06
Lempster PPA	PPCLW006
	PPCO0006
	PPCWD006

Field Work Order Description	Month Number 202102	202103
NFM RRB AWO 06	$5,260,427	$3,526,881
NFM RRB AWO 06	($267)	($272)
NFM RRB AWO 06	$58,953	$51,000
NFM RRB AWO 06	$1,548,123	$1,548,123
	$6,867,235	**$5,125,732**
	$6,867,235	**$5,125,732**
CA FWO - NFM Direct Charge 06	$1,973	$1,872
ISO NE Purch Pwr Capacity Exp-Op Re		
ISO NE Purch Pwr Capacity Exp-Billi		
CA FWO - NFM Direct Charge 06	$26,811	$28,380
PSNH-IPPS	($1,161)	($1,234)
CA FWO - NFM Direct Charge 06	$7,492	$361
ISO NE Misc Purchase Power Exp		
Purchase Power VT Yankee	$3,580	$3,704
	$38,694	**$33,082**
CA FWO - NFM Direct Charge 06	($888)	($995)
ISO NE Op Reserve Other Revenue		
ISO-NE ARR Revenue		
ISO-NE FTR Settlement Revenue		
CA FWO - NFM Direct Charge 06	($0)	($5)
	($888)	**($999)**
	$37,806	**$32,083**
CA AWO - NFM Direct Charge 06		
Legal Claims & Insurance-PSNH GEN		
PSNH Generation Operating Company		
AS&E		
Divestiture General	$10,093	$70
PSNH Generation Operating Company		
Legacy 6F pension	($684,468)	($684,468)
LEGACY 6F NON SERP	$68	$68
LEGACY 6F PENSION SVC	$35,449	$35,449
CA AWO - NFM Direct Charge 06		
Legacy 6F pension		
LEGACY 6F CA AWO PT-EMPL BFS AC		
LEGACY 6F SVC PT-EMPL BFS AC		
Legacy 6F pension	($558,897)	($558,897)

Legacy 6F pension	$558,897	$558,897
Legal Expense Divestiture	($16,502)	$43,642
PSNH Generation Operating Company		
Debt Compliance Fees		
	($655,359)	**($605,238)**
	($655,359)	**($605,238)**
CA AWO - NFM Direct Charge 06		($179,039)
CA FWO - NFM Direct Charge 06		($454,039)
		($633,078)
		($633,078)
CA FWO - NFM Direct Charge 06	($132,809)	($132,809)
CA FWO - NFM Direct Charge 06	($357,568)	($357,568)
	($490,377)	**($490,377)**
	($490,377)	**($490,377)**
Non Wood IPP Energy Expense	$207,967	$93,153
Purchase Pwr-Energy-over contract		
	$207,967	**$93,153**
	$207,967	**$93,153**
Energy Revenue at Mkt-Burgess Bioma		
Energy Rev Mkt-Oth IPPs Group Host		
Energy Rev Mkt-Oth IPPs Net Meter		
Energy Rev at Mkt-Oth IPP Net Meter		
Energy Revenue at Mkt-Lempster Wind		
CA FWO - NFM Direct Charge 06	($224,440)	($113,343)
	($224,440)	**($113,343)**
	($224,440)	**($113,343)**
Non Wood IPP Capacity Exp	$1,949	$1,958
Wood(Renewable) IPP Capacity Exp	$25,074	$25,128
	$27,023	**$27,086**
	$27,023	**$27,086**
Fwd Capacity Mkt Rev-Burgess Biomas		
Fwd Capacity Mkt Rev-Oth IPPs Group		
Fwd Capacity Mkt Rev-Other IPPs		
FwdCapacity Mkt Rev-Lempster Wind		
CA FWO - NFM Direct Charge 06	($33,647)	($38,120)
	($33,647)	**($38,120)**
	($33,647)	**($38,120)**
ISO-NE Schd 2 Exp-Other IPPs		
PSNH-IPPS		
ISO-NE Sch 3 Exp-Other IPPs		
CA FWO - NFM Direct Charge 06	($40,020)	($2,470)
ISO NE Misc Purch Pwr-Oth IPPs		
	($40,020)	**($2,470)**
	($40,020)	**($2,470)**

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Energy Revenue at Mkt-Lempster Wind		
CA FWO - NFM Direct Charge 06	($414,918)	($322,355)
	($414,918)	**($322,355)**
	($414,918)	**($322,355)**
ISO-NE Schd 2 Exp-Lempster Wind		
IS3BB006		
CA FWO - NFM Direct Charge 06	$95,282	$26,159
ISO NE Misc Purch Pwr Energy-Lempst		
	$95,282	**$26,159**
	$95,282	**$26,159**
CA FWO - NFM Direct Charge 06	($1,063,711)	($1,196,135)
	($1,063,711)	**($1,196,135)**
	($1,063,711)	**($1,196,135)**
Energy Revenue at Mkt-Burgess Bioma		
CA FWO - NFM Direct Charge 06	($3,165,448)	($1,535,344)
	($3,165,448)	**($1,535,344)**
	($3,165,448)	**($1,535,344)**
Fwd Capacity Mkt Rev-Burgess Biomas		
CA FWO - NFM Direct Charge 06	($346,318)	($346,318)
	($346,318)	**($346,318)**
	($346,318)	**($346,318)**
FwdCapacity Mkt Rev-Lempster Wind		
CA FWO - NFM Direct Charge 06	($44,309)	($44,309)
	($44,309)	**($44,309)**
	($44,309)	**($44,309)**
CA FWO - NFM Direct Charge 06		
Purchase Power Energy Exp-Lempster		
Wood(Renewable) IPP Energy Exp	$289,207	$411,288
	$289,207	**$411,288**
	$289,207	**$411,288**
Purchase Pwer Energy Exp-Burgess Bi		
Wood(Renewable) IPP Energy Exp	$2,812,627	$1,494,887
	$2,812,627	**$1,494,887**
	$2,812,627	**$1,494,887**
Burgess Bio Power-Ch.340 Defrd cost	$127,626	$1,894,738
	$127,626	**$1,894,738**
	$127,626	**$1,894,738**
Purchase Pwr Capacity Exp-Burgess		
Non Wood IPP Capacity Exp	$22,165	$22,213

Wood(Renewable) IPP Capacity Exp	$285,121	$285,073
	$307,286	**$307,286**
	$307,286	**$307,286**
ISO-NE Schd 2 Exp-Burgess Biomass		
ISO-NE Sch 3 Exp-Burgess Biomass		
CA FWO - NFM Direct Charge 06	($3,434)	$45,531
ISO NE Misc Purch Pwr Energy Exp-Bu		
	($3,434)	**$45,531**
	($3,434)	**$45,531**
Sale of Rec's-Burgess Biomass	$0	($1,700,000)
Purch REC's-Lempster Wind Project	($21,176)	$0
	($21,176)	**($1,700,000)**
	($21,176)	**($1,700,000)**
CA FWO - NFM Direct Charge 06		
Purchase Pwr Capacity Exp-Lempster		
Non Wood IPP Capacity Exp	$2,908	$2,915
Wood(Renewable) IPP Capacity Exp	$37,413	$37,407
	$40,322	**$40,322**
	$40,322	**$40,322**
	$4,309,224	**$2,471,176**

202104	202105	202106	202107	202108
$3,045,634	$2,706,508	$2,441,951	$2,899,579	$3,508,424
($425)	($484)	($336)	($140)	($153)
$64,299	$32,750	$52,897	$51,547	$53,771
$1,548,123	$1,548,123	$1,548,123	$1,548,123	$1,492,419
$4,657,632	**$4,286,897**	**$4,042,635**	**$4,499,109**	**$5,054,461**
$4,657,632	**$4,286,897**	**$4,042,635**	**$4,499,109**	**$5,054,461**
($8,178)			$2,638	
$87	$34	$1	$1,528	$2
$1,870	$1,873	$1,484	$1,630	$1,062
		$3	$1	$896
$3,329	$3,277	$3,304	$2,644	$3,306
($2,893)	**$5,183**	**$4,793**	**$8,439**	**$5,266**
($875)	($248)	($1,362)	($849)	($605)
($1,052)	($26)			
($1,927)	**($274)**	**($1,362)**	**($849)**	**($605)**
($4,819)	**$4,910**	**$3,430**	**$7,590**	**$4,661**
	($15,214)			
				$106
$0		($1,237)	$1,237	
($684,468)	($684,468)	($493,969)	($620,969)	($620,969)
$68	$68	$68	$68	$68
$35,449	$35,449	($15,403)	$18,498	$18,498
			($1,356,801)	($2,353,266)
			$3,855	$984
($558,897)	($558,897)	($495,613)	($527,783)	($527,783)

$558,897	$558,897	$495,613	$527,783	$527,783
$34,569	$69,076	$43,712	$22,288	($61,900)
($614,381)	**($595,088)**	**($466,829)**	**($1,931,823)**	**($3,016,478)**
($614,381)	**($595,088)**	**($466,829)**	**($1,931,823)**	**($3,016,478)**
($132,809)	($132,809)	($132,809)	($132,809)	($132,809)
($357,568)	($357,568)	($357,568)	($357,568)	($357,568)
($490,377)	**($490,377)**	**($490,377)**	**($490,377)**	**($490,377)**
($490,377)	**($490,377)**	**($490,377)**	**($490,377)**	**($490,377)**
$136,328	$118,433	$158,406	$169,896	$220,116
	$0	$0		
$136,328	**$118,433**	**$158,406**	**$169,896**	**$220,116**
$136,328	**$118,433**	**$158,406**	**$169,896**	**$220,116**
($1,534,815)				
($149,862)				
($4,294)				
($242,084)	($125,003)	($163,533)	($200,623)	($250,644)
($321,499)				
$2,124,694				
($127,860)	**($125,003)**	**($163,533)**	**($200,623)**	**($250,644)**
($127,860)	**($125,003)**	**($163,533)**	**($200,623)**	**($250,644)**
$27,083	$27,061	$24,761	$24,761	$24,761
$27,083	**$27,061**	**$24,761**	**$24,761**	**$24,761**
$27,083	**$27,061**	**$24,761**	**$24,761**	**$24,761**
($346,318)				
($28,520)				
($70,429)	($35,214)	($35,214)	($20,219)	($27,717)
($44,309)				
$454,361				
($35,214)	**($35,214)**	**($35,214)**	**($20,219)**	**($27,717)**
($35,214)	**($35,214)**	**($35,214)**	**($20,219)**	**($27,717)**
$1,434	$1,610	$2,709	$2,515	$1,961
($2,144)	($2,009)	($1,637)	($1,898)	($1,780)
$28	$499	($296)	$20	($1,207)
$2,202				
($34,449)	($6,621)	($10,050)	($270)	($15,287)
($32,930)	**($6,521)**	**($9,274)**	**$368**	**($16,313)**
($32,930)	**($6,521)**	**($9,274)**	**$368**	**($16,313)**

$2,683,641				$7,736,969
$2,683,641				**$7,736,969**
$2,683,641				**$7,736,969**
($147,566)	($127,358)	($161,814)	($118,017)	($126,541)
($147,566)	**($127,358)**	**($161,814)**	**($118,017)**	**($126,541)**
($147,566)	**($127,358)**	**($161,814)**	**($118,017)**	**($126,541)**
$3,058	$3,434	$2,630	$2,040	$1,728
$59	$1,064	($288)	$17	($1,064)
($12,826)	$5,852	$248	$332	$522
($9,710)	**$10,351**	**$2,590**	**$2,388**	**$1,186**
($9,710)	**$10,351**	**$2,590**	**$2,388**	**$1,186**
($1,047,284)	($717,696)	($1,064,270)	($1,247,614)	($1,261,030)
($1,047,284)	**($717,696)**	**($1,064,270)**	**($1,247,614)**	**($1,261,030)**
($1,047,284)	**($717,696)**	**($1,064,270)**	**($1,247,614)**	**($1,261,030)**
($1,047,956)	($1,138,026)	($1,771,633)	($1,832,654)	($2,469,997)
($1,047,956)	**($1,138,026)**	**($1,771,633)**	**($1,832,654)**	**($2,469,997)**
($1,047,956)	**($1,138,026)**	**($1,771,633)**	**($1,832,654)**	**($2,469,997)**
($346,318)	($346,318)	($346,318)	($259,232)	($302,775)
($346,318)	**($346,318)**	**($346,318)**	**($259,232)**	**($302,775)**
($346,318)	**($346,318)**	**($346,318)**	**($259,232)**	**($302,775)**
($44,309)	($44,309)	($44,309)	$19,710	($12,300)
($44,309)	**($44,309)**	**($44,309)**	**$19,710**	**($12,300)**
($44,309)	**($44,309)**	**($44,309)**	**$19,710**	**($12,300)**
		$94,905	$99,009	
		$94,905	**$99,009**	
		$94,905	**$99,009**	
$308,604	$240,653	$210,053	$167,504	$134,499
$308,604	**$240,653**	**$210,053**	**$167,504**	**$134,499**
$308,604	**$240,653**	**$210,053**	**$167,504**	**$134,499**
$805,375	$1,129,791	$1,732,473	$1,833,439	$2,381,146
$805,375	**$1,129,791**	**$1,732,473**	**$1,833,439**	**$2,381,146**
$805,375	**$1,129,791**	**$1,732,473**	**$1,833,439**	**$2,381,146**
$1,761,891	$2,394,696	$1,612,709	$1,767,391	$1,153,457
$1,761,891	**$2,394,696**	**$1,612,709**	**$1,767,391**	**$1,153,457**
$1,761,891	**$2,394,696**	**$1,612,709**	**$1,767,391**	**$1,153,457**
$307,286	$307,286	$307,286	$307,286	$307,286

$307,286	**$307,286**	**$307,286**	**$307,286**	**$307,286**
$307,286	**$307,286**	**$307,286**	**$307,286**	**$307,286**
$17,668	$19,841	$15,376	$20,961	$19,864
$340	$6,149	($1,682)	$170	($12,227)
$240,339	($839)	$46,465	($475)	$66,293
$258,346	**$25,152**	**$60,159**	**$20,656**	**$73,929**
$258,346	**$25,152**	**$60,159**	**$20,656**	**$73,929**
$0	($870,000)	$0		
$84	($18,808)	$0	$1,881	($15,132)
$84	**($888,808)**	**$0**	**$1,881**	**($15,132)**
$84	**($888,808)**	**$0**	**$1,881**	**($15,132)**
		($985,529)		
		($985,529)		
		($985,529)		
$40,322	$40,322	$11,193	$11,193	$11,193
$40,322	**$40,322**	**$11,193**	**$11,193**	**$11,193**
$40,322	**$40,322**	**$11,193**	**$11,193**	**$11,193**
$7,037,868	**$4,070,833**	**$2,721,501**	**$2,831,622**	**$9,114,361**

202109	202110	202111	202112	202201
$3,494,924	$3,386,827	$2,299,559	$2,466,280	$3,146,623
($49)	($68)	($92)	($266)	($167)
$51,554	$51,547	$51,547	$54,380	$52,512
$1,492,419	$1,492,419	$1,492,419	$1,492,419	$1,492,419
$5,038,847	**$4,930,724**	**$3,843,433**	**$4,012,813**	**$4,691,386**
$5,038,847	**$4,930,724**	**$3,843,433**	**$4,012,813**	**$4,691,386**
$252	$1,002	$1,024	$738	$1
$1,624	$1,599	$1,593	$1,593	$8,016
	$15	$0	$8	
$3,265	$3,976	$66	$36	($1,401)
$5,141	**$6,593**	**$2,684**	**$2,375**	**$6,617**
($112)		($596)	($67)	($991)
($2)			($0)	($8)
				($220,723)
($115)		**($596)**	**($67)**	**($221,722)**
$5,026	**$6,593**	**$2,088**	**$2,308**	**($215,105)**
$57				
				$1,006
($6)	($3)			
$5,010				
				$401
($620,969)	($620,969)	($620,969)	($620,969)	($776,364)
$68	$68	$68	$68	$146
$18,498	$18,498	$18,498	$18,498	$19,266
			($2)	
			($139)	
($40)	($581,407)	($145,183)	($189,407)	($178,523)
$84	$1,484	$551	$551	$492
($527,783)	($527,783)	($496,272)	($524,919)	($597,868)

$527,783	$527,783	$496,272	$524,919	$597,868
				($216,034)
				($8)
		($253)		
($597,297)	**($1,182,328)**	**($747,287)**	**($791,400)**	**($1,149,619)**
($597,297)	**($1,182,328)**	**($747,287)**	**($791,400)**	**($1,149,619)**
($132,809)	($132,809)	($132,809)	($88,361)	($132,809)
($357,568)	($357,568)	($357,568)	($237,914)	($357,568)
($490,377)	**($490,377)**	**($490,377)**	**($326,275)**	**($490,377)**
($490,377)	**($490,377)**	**($490,377)**	**($326,275)**	**($490,377)**
$249,756	$269,670	$231,732	$232,823	$517,046
$249,756	**$269,670**	**$231,732**	**$232,823**	**$517,046**
$249,756	**$269,670**	**$231,732**	**$232,823**	**$517,046**
($314,589)	($303,031)	($228,577)	($277,069)	($294,170)
($314,589)	**($303,031)**	**($228,577)**	**($277,069)**	**($294,170)**
($314,589)	**($303,031)**	**($228,577)**	**($277,069)**	**($294,170)**
$24,761	$23,315	$23,315	$23,347	$24,342
$24,761	**$23,315**	**$23,315**	**$23,347**	**$24,342**
$24,761	**$23,315**	**$23,315**	**$23,347**	**$24,342**
($27,717)	($27,717)	($35,089)	($31,403)	($31,403)
				$0
($27,717)	**($27,717)**	**($35,089)**	**($31,403)**	**($31,403)**
($27,717)	**($27,717)**	**($35,089)**	**($31,403)**	**($31,403)**
$2,410	$2,263	$5,566	$3,470	$1,577
($2,004)	($1,808)	($1,545)	($1,639)	($1,384)
$14	$37	$2,970	$198	$34
$104,518	($8,160)	($70,064)	($32,602)	($341,355)
$104,938	**($7,669)**	**($63,073)**	**($30,573)**	**($341,128)**
$104,938	**($7,669)**	**($63,073)**	**($30,573)**	**($341,128)**

	$7,236,782			$4,060,120
	$7,236,782			**$4,060,120**
	$7,236,782			**$4,060,120**
($214,475)	($294,411)	($345,372)	($443,640)	($1,422,499)
($214,475)	**($294,411)**	**($345,372)**	**($443,640)**	**($1,422,499)**
($214,475)	**($294,411)**	**($345,372)**	**($443,640)**	**($1,422,499)**
$1,392	$1,093	$5,599	$2,668	$3,204
$8	$18	$2,987	$176	$40
$22,157	$8,090	$19,632	$14,147	$347,309
$23,557	**$9,201**	**$28,218**	**$16,992**	**$350,553**
$23,557	**$9,201**	**$28,218**	**$16,992**	**$350,553**
($1,303,666)	($960,298)	($978,082)	($1,224,512)	($1,419,120)
($1,303,666)	**($960,298)**	**($978,082)**	**($1,224,512)**	**($1,419,120)**
($1,303,666)	**($960,298)**	**($978,082)**	**($1,224,512)**	**($1,419,120)**
($2,283,690)	($648,037)	($1,621,994)	($3,075,847)	($6,629,448)
($2,283,690)	**($648,037)**	**($1,621,994)**	**($3,075,847)**	**($6,629,448)**
($2,283,690)	**($648,037)**	**($1,621,994)**	**($3,075,847)**	**($6,629,448)**
($302,775)	($302,775)	($302,775)	($302,775)	($302,775)
($302,775)	**($302,775)**	**($302,775)**	**($302,775)**	**($302,775)**
($302,775)	**($302,775)**	**($302,775)**	**($302,775)**	**($302,775)**
($12,300)	($12,300)	($63,973)	($38,136)	($38,136)
($12,300)	**($12,300)**	**($63,973)**	**($38,136)**	**($38,136)**
($12,300)	**($12,300)**	**($63,973)**	**($38,136)**	**($38,136)**
	$148,626			
	$148,626			
	$148,626			
$209,697	$260,882	$309,692	$391,148	$979,105
$209,697	**$260,882**	**$309,692**	**$391,148**	**$979,105**
$209,697	**$260,882**	**$309,692**	**$391,148**	**$979,105**
$2,285,577	$625,229	$1,611,274	$2,504,556	$5,308,575
$2,285,577	**$625,229**	**$1,611,274**	**$2,504,556**	**$5,308,575**
$2,285,577	**$625,229**	**$1,611,274**	**$2,504,556**	**$5,308,575**
$1,195,095	$1,184,365	$1,491,590	$438,523	($2,892,361)
$1,195,095	**$1,184,365**	**$1,491,590**	**$438,523**	**($2,892,361)**
$1,195,095	**$1,184,365**	**$1,491,590**	**$438,523**	**($2,892,361)**
$307,286	$307,286	$307,286	$317,093	$317,093

$307,286	**$307,286**	**$307,286**	**$317,093**	**$317,093**
$307,286	**$307,286**	**$307,286**	**$317,093**	**$317,093**
$21,296	$20,970	$67,679	($12,125)	$33,347
$126	$345	$36,112	$909	$296
($878)	$3,720	$65,967	$76,937	$863,626
$20,543	**$25,035**	**$169,758**	**$65,722**	**$897,269**
$20,543	**$25,035**	**$169,758**	**$65,722**	**$897,269**
$0	$1,513	($9,908)	$0	$991
$0	**$1,513**	**($9,908)**	**$0**	**$991**
$0	**$1,513**	**($9,908)**	**$0**	**$991**
$11,193	$34,704	$34,704	$34,704	$34,704
$11,193	**$34,704**	**$34,704**	**$34,704**	**$34,704**
$11,193	**$34,704**	**$34,704**	**$34,704**	**$34,704**
$3,929,392	**$10,834,983**	**$3,166,583**	**$1,498,399**	**$1,955,044**

Grand Total
$38,183,615
($2,719)
$626,759
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($1,696)
$4,668
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$55,190
($2,395)
$7,853
$923
$29,087
$115,975
($1,883)
($5,704)
($1,088)
($220,723)
($5)
($229,404)
($113,429)
($15,214)
$163
$1,006
($10)
$15,174
$401
($7,734,016)
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($633,078)
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($4,171,162)
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($342,121)
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($378,673)
$25,514
($17,846)
$2,297
($40,288)
($414,341)
($444,664)
($444,664)

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$21,717,511
($3,401,692)
($737,272)
($4,138,964)
($4,138,964)
$26,846
$3,018
$121,440
$405,463
$556,767
$556,767
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($13,483,418)
($13,483,418)
($22,519,281)
($4,700,791)
($27,220,073)
($27,220,073)
($3,114,834)
($692,636)
($3,807,470)
($3,807,470)
($290,364)
($88,619)
($378,983)
($378,983)
$342,540
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$342,540
$3,211,837
$700,495
$3,912,332
$3,912,332
$20,217,435
$4,307,513
$24,524,949
$24,524,949
$12,129,720
$12,129,720
$12,129,720
$3,092,474
$44,378

$570,194
$3,707,046
$3,707,046
$224,876
$30,538
$42,097
$1,361,154
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$1,658,665
($2,570,000)
($60,555)
($2,630,555)
($2,630,555)
($985,529)
($985,529)
($985,529)
$264,231
$5,823
$74,820
$344,874
$344,874
$53,940,984

Entity	6F
Entity Description	PSNH - Generation dba Eversource Energy
Line of Business	(All)
Line of Business Description	(All)
Attachment	MBP-2
Category	SCRC: Part 2 Expense

Sum of Amount		
Page_Line	**Category Description**	**FERC Account**
Page 5, Line 17	**O&M**	500000
		501120
		506000
		510000
		512000
		513000
		514000
		536000
		537000
		538000
		539000
		540000
		920000
		923000
		925000
		930200
	O&M Total	
	Property Tax	408110
		419000
	Property Tax Total	
Page 5, Line 17 Total		
Grand Total		

FERC Account Description	Accounting Entry	Month Number 202102	202103
Operation Supervision + Eng - Steam	Residual Gen O&M	$99	$1,909
Fuel Costs- Steam Other	Residual Gen O&M		
Misc Steam Power Exp-Other	Residual Gen O&M	$0	$0
Maint Supervision + Eng Steam	Residual Gen O&M	$99	$100
Maintenance of Boiler Plant Steam	Residual Gen O&M	$0	$0
Maint of Electric Plant Steam	Residual Gen O&M	($0)	$0
Maint of Misc Steam Plant	Residual Gen O&M	$0	($0)
Water For Power-Other	Residual Gen O&M		
Hydraulic Expenses-Other	Residual Gen O&M		
Electric Expense	Residual Gen O&M		
Misc Hydro Rent Exp	Residual Gen O&M		
Rents To Associated Companies	Residual Gen O&M		
Adm + Gen Salaries	Residual Gen O&M	$1,702	$2,165
Outside Services Employed	Residual Gen O&M	$10,640	$7,071
Injuries and Damages	Residual Gen O&M		
Misc General Exp	Residual Gen O&M	$1,051	$1,132
		$13,592	**$12,376**
Local Property Tax Expense	Residual Gen O&M		
Interest + Dividend Income	Residual Gen O&M		($2,372)
			($2,372)
		$13,592	**$10,004**
		$13,592	**$10,004**

202104	202105	202106	202107	202108	202109	202110	202111	202112	202201
$73	($803)	$72	$98	$111	$111	$112		$219	$111
				($1,237)					
$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
$73	$97	$4,443	($4,175)	$13	$307	($84)		$219	$111
$0	$0	($2,317)	$0	$0	($0)	$0	$0	$0	$0
$0	$0	($1,574)	$0	$0	$0	$0	$0	$0	$0
($0)	$0	($481)	$0	$0	$0	($0)	($0)	($24,185)	$0
						($972)			
						($12,956)			
						($10,041)			
	$182	($182)							
						($8,421)			
$1,702	$2,631	$2,559	$3,416	$1,780	$1,816	$2,807	$1,816	$546	
($19,551)	($653)	($671)							
			$22	$2	$0			$258	$57
$862	$1,473	$1,111	$1,184	$1,131	$1,185	$1,147	$1,168	$1,158	$740
($16,842)	**$2,927**	**$2,961**	**$545**	**$1,800**	**$3,419**	**($28,408)**	**$2,984**	**($21,786)**	**$1,018**
					($3,849)				
		($437)			($6,781)				
		($437)			**($10,629)**				
($16,842)	**$2,927**	**$2,525**	**$545**	**$1,800**	**($7,210)**	**($28,408)**	**$2,984**	**($21,786)**	**$1,018**
($16,842)	**$2,927**	**$2,525**	**$545**	**$1,800**	**($7,210)**	**($28,408)**	**$2,984**	**($21,786)**	**$1,018**

Grand Total
$2,112
($1,237)
$0
$1,202
($2,317)
($1,574)
($24,666)
($972)
($12,956)
($10,041)
$0
($8,421)
$22,939
($3,163)
$339
$13,341
($25,413)
($3,849)
($9,589)
($13,438)
($38,851)
($38,851)

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-4

Sum of Amount	
Page_Line	**Category**
Page 2, Line 8	**RGGI Rebate/Refund Adder**
Page 2, Line 8 Total	
Grand Total	

Category Description	FERC Account	FERC Account Description
RGGI Procceds	**509000**	Emission Allowances

Accounting Entry	Field Work Order	Field Work Order Description
Auction No. 49 Reclass	RGGIRE06	RGGI Refund
Auction No. 51	RGGIRE06	RGGI Refund
Auction No. 52	RGGIRE06	RGGI Refund
Auction No. 53	RGGIRE06	RGGI Refund
Auction No. 54	RGGIRE06	RGGI Refund

Month Number					
202106	202107	202109	202110	202112	Grand Total
		$345,000			$345,000
($4,261,321)	$0				($4,261,321)
	($4,065,451)				($4,065,451)
			($4,841,212)		($4,841,212)
				($8,117,723)	($8,117,723)
($4,261,321)	**($4,065,451)**	**$345,000**	**($4,841,212)**	**($8,117,723)**	**($20,940,707)**
($4,261,321)	**($4,065,451)**	**$345,000**	**($4,841,212)**	**($8,117,723)**	**($20,940,707)**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-8

Sum of Amount	
Page_Line	**Category**
Page 2, Line 2	**Environmental Remediation Adder (ERA) Expense**
Page 2, Line 2 Total	
Page 2, Line 3	**Environmental Remediation Adder (ERA) Expense**
Page 2, Line 3 Total	
Grand Total	

Category Description	FERC Account	FERC Account Description
DE 19-057 Reg Asset Recovery	**407300**	Regulatory Debits
ERA Current	**588000**	Distrib Ops Misc Exp

Accounting Entry	Field Work Order	Field Work Order Description
Amortization	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 11 Keene, NH	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 14 Dover, NH	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 15 Calcutt Landfill, NH	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 16 Franklin, NH	NFMFWO06	CA FWO - NFM Direct Charge 06
Site 18 Coakley Landfill, NH	NFMFWO06	CA FWO - NFM Direct Charge 06

Month Number							
	202102	**202103**	**202104**	**202105**	**202106**	**202107**	**202108**
	$253,841	$253,841	$253,841	$253,841	$253,841	$253,841	$253,841
	$253,841	**$253,841**	**$253,841**	**$253,841**	**$253,841**	**$253,841**	**$253,841**
			($386,996)				
							($115,970)
			($386,996)				**($115,970)**
	$253,841	**$253,841**	**($133,155)**	**$253,841**	**$253,841**	**$253,841**	**$137,871**

202109	202110	202111	202112	202201	Grand Total
$253,841	$253,841	$253,841	$253,841	$253,841	$3,046,092
$253,841	**$253,841**	**$253,841**	**$253,841**	**$253,841**	**$3,046,092**
					($386,996)
				$135,399	$135,399
				$7,106	$7,106
					($115,970)
		$17,437			$17,437
		$17,437		**$142,505**	**($343,024)**
$253,841	**$253,841**	**$271,278**	**$253,841**	**$396,346**	**$2,703,068**

Entity	06
Entity Description	PSNH - Distribution dba Eversource Energy
Line of Business	12310
Line of Business Description	Transition SCRC-CTA-CTC
Attachment	MBP-10

Sum of Amount	
Page_Line	**Category**
Page 2, Line 2	**Net Metering Adder (NMA): Expense**
Page 2, Line 2 Total	
Page 2, Line 3	**Net Metering Adder (NMA): Revenues**
Page 2, Line 3 Total	
Grand Total	

Category Description	FERC Account
ISONE Sch 2	**575700**
	575700 Total
ISONE Sch 3	**575710**
	575710 Total
Misc PP	**555618**
	555618 Total
NMA	**555000**
	555000 Total
Capacity	**447210**
	447210 Total
Energy	**447110**
	447110 Total
Misc PP	**555618**
	555618 Total

FERC Account Description
Trans Market Facilitation Monitoring + Compliance
Trans Market Facilitation Monitoring + Compliance ISO Sch 3
Purchased Power ISO- NE
Purchased Power Energy
Sales For Resale - Capacity ISO NE
Sales For Resale Energy ISO-NE
Purchased Power ISO- NE

Accounting Entry	Field Work Order
Group Host	IS2IG006
Traditional Net Meter	IS2IN006
Group Host	IS3IG006
Traditional Net Meter	IS3IN006
Group Host	PPMIG006
Traditional Net Meter	PPMIN006
C2 Channel 2 Purchase Quantity	NFMFWO06
C2 Channel 2 Purchases/reclass from 12790	NFMFWO06
	NMCNH006
Group Host Payment	GNMHS106
	NMLNH006
LPB at ES Rate	NFMAWO06
	NFMFWO06
LPB Purchased Power Large Generation	NFMFWO06
	NMLNH006
LPB Purchased Power Small Generation	NFMFWO06
	NMLNH006
QF's at ES Accrual	GNMHS206
QF's at ES Accrual Reversal	GNMHS206
QF's at ES Rate	GNMHS206
Group Host	FCMIG006
	NFMFWO06
Group Host	ERMIG006
	NFMFWO06
Traditional Net Meter	ERMIN006
Group Host	NFMFWO06

	Month Number		
Field Work Order Description	**202102**	**202103**	**202104**
ISO-NE Sch 2 Exp-Other Group Host			$2,057
ISO-NE Sch 2 Exp-Other Net Meter			$82
			$2,139
ISO-NE Sch 3 Exp-Other Group Host			$40
ISO-NE Sch 3 Exp-Other Net Meter			$2
			$41
ISO NE Misc Pur Pwr -Oth IPPs Group			($27,902)
ISC NE Misc Purc Pwr Energy-IPPs Ne			($959)
			($28,862)
CA FWO - NFM Direct Charge 06			$0
CA FWO - NFM Direct Charge 06	$313,237		$656,961
Purchase Power Exp-Net Meter C2		$509,959	
PSNH C2 Group Net Metering	$7,451	$18,241	$38,851
Purchase Power Exp-Net Meter LPB		$457	$1,594
CA AWO - NFM Direct Charge 06	$327		
CA FWO - NFM Direct Charge 06	$5,862	$8,715	$4,576
CA FWO - NFM Direct Charge 06	$4,726		
Purchase Power Exp-Net Meter LPB		$17,062	$33,834
CA FWO - NFM Direct Charge 06	$0		
Purchase Power Exp-Net Meter LPB		($4)	($55)
PSNH LPB Group Net Metering	$183,435	$146,356	$237,056
PSNH LPB Group Net Metering	($192,174)	($183,435)	($146,356)
PSNH LPB Group Net Metering	$349,642	$291,404	$486,975
	$672,506	**$808,755**	**$1,313,436**
	$672,506	**$808,755**	**$1,286,754**
Fwd Capacity Mkt Rev-Oth IPPs Group			($28,520)
CA FWO - NFM Direct Charge 06	($28,340)	($28,700)	
	($28,340)	**($28,700)**	**($28,520)**
Energy Rev Mkt-Oth IPPs Group Host			($115,058)
CA FWO - NFM Direct Charge 06	($181,313)	($153,820)	
Energy Rev Mkt-Oth IPPs Net Meter			($2,890)
	($181,313)	**($153,820)**	**($117,948)**
CA FWO - NFM Direct Charge 06	($33,042)	($16,042)	
	($33,042)	**($16,042)**	
	($242,694)	**($198,562)**	**($146,468)**
	$429,812	**$610,193**	**$1,140,287**

202105	202106	202107	202108	202109	202110	202111
$2,310	$2,377	$2,206	$989	$2,293	$1,937	$6,524
$93	$83	$96	$97	$67	$67	$245
$2,402	**$2,461**	**$2,302**	**$1,086**	**$2,360**	**$2,004**	**$6,769**
$716	($260)	$18	($609)	$14	$32	$3,481
$29	($9)	$1	($60)	$0	$1	$131
$745	**($269)**	**$19**	**($668)**	**$14**	**$33**	**$3,612**
($1,320)	($1,104)	($96)	($4,009)	($14,452)	($4,874)	($73,120)
($1)	($393)	$0	($469)	($365)	($20)	($1,031)
($1,321)	**($1,497)**	**($96)**	**($4,479)**	**($14,818)**	**($4,894)**	**($74,151)**
$0	$0	$0	$0	$0	$0	$0
$593,314	$575,085	$612,781	$622,313	$667,777	$553,274	$552,827
$33,529	$48,539	$43,068	$36,528	$35,633	$21,295	$29,524
$1,066	$1,627	$1,077	$1,389	$1,562	$1,591	$994
$7,372	$5,766	$3,954	$4,486	$4,766	$5,612	$5,372
$29,872	$43,157	$26,087	$34,926	$35,006	$24,571	$22,721
$58	$34	$29	$9	$30	$9	$14
$234,066	$170,657	$138,104	$292,769	$372,735	$269,768	$302,521
($237,056)	($234,066)	($170,657)	($138,104)	($292,769)	($372,735)	($269,768)
$439,213	$298,006	$261,783	$518,891	$576,042	$454,738	$491,320
$1,101,434	**$908,805**	**$916,227**	**$1,373,208**	**$1,400,782**	**$958,123**	**$1,135,525**
$1,103,260	**$909,500**	**$918,452**	**$1,369,147**	**$1,388,339**	**$955,265**	**$1,071,755**
($28,520)	($28,520)	$9,171	($9,674)	($9,674)	($9,674)	($40,961)
($28,520)	**($28,520)**	**$9,171**	**($9,674)**	**($9,674)**	**($9,674)**	**($40,961)**
($119,873)	($79,673)	($197,704)	($218,996)	($200,455)	($195,624)	($247,413)
($4,677)	($7,852)	($5,833)	($7,577)	($6,416)	($5,198)	($3,873)
($124,550)	**($87,525)**	**($203,537)**	**($226,573)**	**($206,871)**	**($200,821)**	**($251,285)**
($153,070)	**($116,044)**	**($194,366)**	**($236,247)**	**($216,545)**	**($210,496)**	**($292,246)**
$950,190	**$793,455**	**$724,086**	**$1,132,900**	**$1,171,794**	**$744,770**	**$779,509**

202112	202201	Grand Total
$372	$3,798	$24,863
($19)	$31	$844
$354	**$3,829**	**$25,706**
$130	$37	$3,598
$4	$1	$99
$134	**$38**	**$3,697**
($36,652)	($367,311)	($530,842)
($90)	($2,996)	($6,325)
($36,742)	**($370,307)**	**($537,166)**
$0	$0	$0
$511,939	$384,214	$6,043,723
		$509,959
$15,673	$8,492	$336,823
$777	$385	$12,520
		$327
$6,595	$8,377	$71,454
		$4,726
$21,999	$9,391	$298,626
		$0
($3)	$1	$121
$362,773	$319,505	$3,029,746
($302,521)	($362,773)	($2,902,415)
$596,495	$553,376	$5,317,885
$1,213,725	**$920,969**	**$12,723,496**
$1,177,471	**$554,529**	**$12,215,734**
($25,318)	($25,318)	($197,007)
		($57,040)
($25,318)	**($25,318)**	**($254,047)**
($270,315)	($315,809)	($1,960,919)
		($335,134)
($1,219)	($3,516)	($49,050)
($271,533)	**($319,326)**	**($2,345,103)**
		($49,084)
		($49,084)
($296,851)	**($344,643)**	**($2,648,233)**
$880,620	**$209,886**	**$9,567,500**

Line #	Mechanism(s)	Category	Customer Class
1	RRA/SCRC/TCAM	Billed	Residential
2			Commercial
3			Industrial
4			Street Lighting
5			Billed Total
6		Unbilled	Residential
7			Commercial
8			Industrial
9			Street Lighting
10			Unbilled Total
11		Total	Residential
12			Commercial
13			Industrial
14			Street Lighting
15			Total (Billed + Change in Unbilled)
16	ES	Billed - Small	Residential
17			Commercial
18			Industrial
19			Street Lighting
20			Billed Subtotal - Small
21		Unbilled - Small	Residential
22			Commercial
23			Industrial
24			Street Lighting
25			Unbilled Subtotal - Small
26		Total - Small	Residential
27			Commercial
28			Industrial
29			Street Lighting
30			Total (Billed + Change in Unbilled)
31		Billed - Large	Residential
32			Commercial

33		Industrial
34		Street Lighting
35		Billed Subtotal - Large
36	Unbilled - Large	Residential
37		Commercial
38		Industrial
39		Street Lighting
40		Unbilled Subtotal - Large
41	Total - Large	Residential
42		Commercial
43		Industrial
44		Street Lighting
45		Total (Billed + Change in Unbilled)
46	Billed - Total	Residential
47		Commercial
48		Industrial
49		Street Lighting
50		Total Billed (Small + Large)
51	Unbilled - Total	Residential
52		Commercial
53		Industrial
54		Street Lighting
55		Total Unbilled (Small + Large)
56	ES Total	Residential
57		Commercial
58		Industrial
59		Street Lighting
60		Total (Billed + Change in Unbilled)

Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20
	307,162,388	279,370,982	254,300,055	256,188,435	249,538,224
	280,437,184	267,488,342	240,899,320	230,696,554	213,872,390
	101,363,167	105,565,404	100,652,071	102,548,180	98,600,359
	1,338,641	1,173,106	1,060,995	943,834	785,894
	690,301,379	653,597,834	596,912,441	590,377,003	562,796,867
173,620,963	173,308,349	149,328,338	155,160,046	143,371,179	153,532,007
162,682,915	158,229,351	142,976,873	146,983,037	129,105,114	131,588,086
62,065,449	57,191,518	56,426,427	61,412,413	57,389,216	60,665,299
67,581	66,932	58,655	53,050	47,192	39,295
398,436,909	388,796,149	348,790,293	363,608,546	329,912,701	345,824,687
-	306,849,773	255,390,971	260,131,763	244,399,568	259,699,051
-	275,983,619	252,235,864	244,905,484	212,818,631	216,355,363
-	96,489,235	104,800,313	105,638,057	98,524,983	101,876,442
-	1,337,992	1,164,829	1,055,389	937,976	777,997
-	680,660,619	613,591,978	611,730,694	556,681,158	578,708,853
	243,949,483	223,279,431	203,420,575	204,942,668	199,627,884
	64,714,049	62,141,589	56,760,267	48,316,797	45,017,156
	2,993,154	3,123,619	2,885,614	2,736,956	2,586,070
	518,299	457,606	413,099	364,285	305,281
	312,174,985	289,002,245	263,479,555	256,360,706	247,536,391
137,032,425	137,642,119	119,346,490	124,116,158	114,692,422	122,823,947
35,032,687	36,513,211	33,215,691	34,632,024	27,039,613	27,697,457
1,688,730	1,688,809	1,669,625	1,760,645	1,531,687	1,591,117
26,319	25,915	22,880	20,655	18,214	15,264
173,780,161	175,870,054	154,254,687	160,529,481	143,281,936	152,127,786
-	244,559,177	204,983,802	208,190,243	195,518,932	207,759,410
-	66,194,573	58,844,069	58,176,600	40,724,386	45,675,000
-	2,993,232	3,104,435	2,976,633	2,507,999	2,645,500
-	517,894	454,571	410,874	361,844	302,331
-	314,264,877	267,386,878	269,754,350	239,113,161	256,382,241
	-	-	-	-	-
	17,600,366	15,105,938	10,484,114	9,009,765	10,844,513

	2,836,521	2,752,586	2,456,817	2,638,573	2,630,813
	-	-	-	-	-
	20,436,887	17,858,524	12,940,931	11,648,338	13,475,326
-	-	-	-	-	-
5,810,676	9,930,546	8,074,370	6,396,835	5,042,150	6,672,244
1,879,773	1,600,433	1,471,302	1,499,016	1,476,629	1,618,646
-	-	-	-	-	-
7,690,450	11,530,979	9,545,672	7,895,851	6,518,780	8,290,890
-	-	-	-	-	-
-	21,720,236	13,249,761	8,806,580	7,655,080	12,474,606
-	2,557,181	2,623,455	2,484,531	2,616,186	2,772,830
-	-	-	-	-	-
-	24,277,417	15,873,216	11,291,111	10,271,266	15,247,436
	243,949,483	223,279,431	203,420,575	204,942,668	199,627,884
	82,314,415	77,247,527	67,244,381	57,326,562	55,861,669
	5,829,675	5,876,205	5,342,431	5,375,529	5,216,883
	518,299	457,606	413,099	364,285	305,281
	332,611,872	306,860,769	276,420,486	268,009,044	261,011,717
137,032,425	137,642,119	119,346,490	124,116,158	114,692,422	122,823,947
40,843,363	46,443,757	41,290,061	41,028,860	32,081,764	34,369,701
3,568,504	3,289,242	3,140,927	3,259,660	3,008,317	3,209,763
26,319	25,915	22,880	20,655	18,214	15,264
181,470,611	187,401,033	163,800,359	168,425,333	149,800,716	160,418,675
-	244,559,177	204,983,802	208,190,243	195,518,932	207,759,410
-	87,914,809	72,093,830	66,983,180	48,379,466	58,149,607
-	5,550,413	5,727,890	5,461,164	5,124,185	5,418,329
-	517,894	454,571	410,874	361,844	302,331
-	338,542,294	283,260,095	281,045,460	249,384,427	271,629,677

Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20
264,031,819	346,990,473	364,713,419	278,678,808	235,455,749	240,345,369
231,112,225	281,940,671	277,048,962	265,075,274	238,769,042	224,832,635
105,886,222	115,832,087	117,666,429	121,543,846	112,245,133	106,778,654
762,281	789,120	887,697	1,007,635	1,141,980	1,194,452
601,792,547	745,552,351	760,316,506	666,305,562	587,611,904	573,151,110
174,654,101	205,051,107	189,362,611	140,666,840	135,094,171	150,638,329
152,878,157	166,610,473	143,846,407	133,800,275	136,995,193	140,915,602
70,042,554	68,450,000	61,093,508	61,350,874	64,401,329	66,924,352
38,114	39,456	44,385	50,382	57,099	59,723
397,612,926	440,151,036	394,346,912	335,868,371	336,547,792	358,538,005
285,153,913	377,387,479	349,024,923	229,983,036	229,883,080	255,889,527
252,402,296	295,672,987	254,284,896	255,029,142	241,963,960	228,753,044
115,263,477	114,239,533	110,309,938	121,801,212	115,295,588	109,301,677
761,100	790,462	892,626	1,013,632	1,148,697	1,197,075
653,580,785	788,090,461	714,512,382	607,827,021	588,291,326	595,141,323
211,244,822	278,290,377	292,901,334	224,263,433	190,124,574	195,068,376
49,510,265	61,366,810	64,049,638	55,885,730	51,132,940	49,110,699
2,718,489	3,175,336	3,281,249	2,870,234	2,644,369	2,689,599
292,105	294,606	338,854	386,273	432,810	449,616
263,765,681	343,127,129	360,571,076	283,405,670	244,334,693	247,318,290
139,736,092	164,453,362	152,077,107	113,199,954	109,085,133	122,260,621
32,750,488	36,264,201	33,255,170	28,209,066	29,337,836	30,780,512
1,798,250	1,876,438	1,703,655	1,448,789	1,517,223	1,685,727
13,605	14,730	16,943	19,314	21,641	22,481
174,298,435	202,608,732	187,052,874	142,877,123	139,961,832	154,749,342
228,156,966	303,007,648	280,525,079	185,386,281	186,009,753	208,243,864
54,563,295	64,880,524	61,040,607	50,839,627	52,261,709	50,553,376
2,925,622	3,253,524	3,108,466	2,615,367	2,712,803	2,858,103
290,446	295,731	341,067	388,644	435,136	450,456
285,936,330	371,437,426	345,015,218	239,229,920	241,419,402	262,105,800
-	-	-	-	-	-
9,421,113	9,580,818	9,478,519	9,032,697	8,629,756	8,841,475

3,246,380	3,180,434	2,985,619	3,044,708	3,644,809	3,718,448
-	-	-	-	-	-
12,667,493	12,761,252	12,464,138	12,077,405	12,274,565	12,559,923
-	-	-	-	-	-
6,231,961	5,661,704	4,921,336	4,559,374	4,951,375	5,541,463
2,147,444	1,879,451	1,550,161	1,536,857	2,091,231	2,330,566
-	-	-	-	-	-
8,379,405	7,541,155	6,471,497	6,096,231	7,042,606	7,872,029
-	-	-	-	-	-
8,980,830	9,010,561	8,738,151	8,670,736	9,021,757	9,431,563
3,775,178	2,912,441	2,656,329	3,031,404	4,199,183	3,957,783
-	-	-	-	-	-
12,756,009	11,923,002	11,394,480	11,702,139	13,220,940	13,389,346
211,244,822	278,290,377	292,901,334	224,263,433	190,124,574	195,068,376
58,931,378	70,947,628	73,528,157	64,918,427	59,762,696	57,952,174
5,964,869	6,355,770	6,266,868	5,914,942	6,289,178	6,408,047
292,105	294,606	338,854	386,273	432,810	449,616
276,433,174	355,888,381	373,035,214	295,483,075	256,609,258	259,878,213
139,736,092	164,453,362	152,077,107	113,199,954	109,085,133	122,260,621
38,982,449	41,925,905	38,176,505	32,768,441	34,289,211	36,321,976
3,945,694	3,755,889	3,253,816	2,985,646	3,608,454	4,016,293
13,605	14,730	16,943	19,314	21,641	22,481
182,677,840	210,149,887	193,524,371	148,973,354	147,004,439	162,621,371
228,156,966	303,007,648	280,525,079	185,386,281	186,009,753	208,243,864
63,544,126	73,891,085	69,778,757	59,510,362	61,283,466	59,984,939
6,700,801	6,165,964	5,764,795	5,646,771	6,911,987	6,815,886
290,446	295,731	341,067	388,644	435,136	450,456
298,692,339	383,360,428	356,409,698	250,932,059	254,640,342	275,495,146

Public Service Company of New Hampshire d/b/a Eversource E
Billed and Unbilled kWh
Source: Unbundled and Unbilled Revenue Reports (Krystin Joh

Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
296,616,899	329,347,416	302,668,602	297,592,295	253,694,292	216,512,264
251,498,260	264,593,780	242,257,471	251,141,113	236,564,823	216,648,158
105,553,762	102,437,912	100,170,521	107,535,417	107,790,145	104,616,631
1,315,114	1,205,294	1,005,982	642,432	768,780	753,144
654,984,035	697,584,403	646,102,576	656,911,257	598,818,040	538,530,196
176,898,666	176,346,909	169,692,813	154,130,840	125,686,943	137,900,579
149,990,466	141,675,000	135,822,981	130,072,557	117,200,545	137,987,132
62,950,964	54,849,707	56,161,153	55,695,408	53,402,123	66,632,225
65,756	60,265	50,299	26,597	31,827	31,180
389,905,852	372,931,881	361,727,246	339,925,402	296,321,438	342,551,117
322,877,236	328,795,659	296,014,506	282,030,322	225,250,395	228,725,900
260,573,124	256,278,315	236,405,451	245,390,689	223,692,811	237,434,745
101,580,374	94,336,655	101,481,967	107,069,672	105,496,860	117,846,733
1,321,147	1,199,803	996,016	618,729	774,011	752,496
686,351,881	680,610,432	634,897,941	635,109,413	555,214,077	584,759,875
241,341,208	269,154,830	248,830,602	245,579,371	209,237,892	178,431,914
56,126,936	59,799,315	58,355,598	59,948,283	53,563,280	47,590,646
2,935,539	2,866,930	2,979,174	3,024,300	2,859,867	2,408,790
483,090	377,678	316,385	20,500	191,446	262,961
300,886,773	332,198,753	310,481,758	308,572,454	265,852,485	228,694,310
143,932,925	144,117,185	139,508,243	127,191,985	103,662,052	113,646,515
33,473,414	32,019,150	32,717,386	31,048,785	26,536,683	30,311,344
1,750,719	1,535,079	1,670,290	1,566,364	1,416,855	1,534,202
24,155	18,884	15,819	849	7,926	10,887
179,181,212	177,690,297	173,911,739	159,807,983	131,623,515	145,502,947
263,013,511	269,339,090	244,221,660	233,263,113	185,707,959	188,416,376
58,819,837	58,345,051	59,053,834	58,279,681	49,051,177	51,365,307
3,000,531	2,651,290	3,114,385	2,920,374	2,710,358	2,526,137
484,764	372,407	313,320	5,529	198,523	265,922
325,318,644	330,707,838	306,703,200	294,468,698	237,668,016	242,573,742
-	-	-	-	-	-
11,918,527	10,822,395	10,023,745	11,033,224	10,282,564	9,201,228

3,433,537	4,780,725	2,935,335	2,808,953	2,821,310	2,804,547
-	-	-	-	-	-
15,352,064	15,603,120	12,959,080	13,842,177	13,103,874	12,005,775
-	-	-	-	-	-
7,108,063	5,794,780	5,619,868	5,714,396	5,094,257	5,860,429
2,047,719	2,559,808	1,645,712	1,454,830	1,397,752	1,786,267
-	-	-	-	-	-
9,155,782	8,354,588	7,265,579	7,169,226	6,492,010	7,646,695
-	-	-	-	-	-
13,485,127	9,509,113	9,848,832	11,127,752	9,662,426	9,967,399
3,150,690	5,292,814	2,021,239	2,618,072	2,764,232	3,193,061
-	-	-	-	-	-
16,635,817	14,801,926	11,870,071	13,745,824	12,426,658	13,160,460
241,341,208	269,154,830	248,830,602	245,579,371	209,237,892	178,431,914
68,045,463	70,621,710	68,379,343	70,981,507	63,845,844	56,791,874
6,369,076	7,647,655	5,914,509	5,833,253	5,681,177	5,213,337
483,090	377,678	316,385	20,500	191,446	262,961
316,238,837	347,801,873	323,440,838	322,414,631	278,956,359	240,700,085
143,932,925	144,117,185	139,508,243	127,191,985	103,662,052	113,646,515
40,581,476	37,813,930	38,337,254	36,763,181	31,630,940	36,171,772
3,798,439	4,094,887	3,316,002	3,021,194	2,814,607	3,320,469
24,155	18,884	15,819	849	7,926	10,887
188,336,994	186,044,885	181,177,318	166,977,209	138,115,525	153,149,642
263,013,511	269,339,090	244,221,660	233,263,113	185,707,959	188,416,376
72,304,964	67,854,164	68,902,666	69,407,433	58,713,603	61,332,706
6,151,221	7,944,103	5,135,624	5,538,446	5,474,590	5,719,199
484,764	372,407	313,320	5,529	198,523	265,922
341,954,460	345,509,764	318,573,271	308,214,522	250,094,675	255,734,202

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Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21
271,882,719	321,183,537	314,792,477	324,208,498	228,233,621	234,968,062
252,437,483	275,579,715	273,173,671	284,410,408	235,765,284	239,268,740
114,184,865	117,190,573	123,913,381	126,431,083	111,751,250	109,284,443
731,377	751,923	761,986	849,496	949,137	1,055,858
639,236,445	714,705,748	712,641,515	735,899,484	576,699,292	584,577,103
177,328,316	180,066,136	208,254,257	154,353,325	145,947,264	155,941,308
164,645,675	154,499,122	180,720,900	135,405,742	150,763,494	158,795,540
74,474,060	65,700,919	81,976,194	60,192,926	71,460,940	72,528,832
30,279	31,130	31,546	35,169	39,294	43,713
416,478,330	400,297,306	470,982,897	349,987,162	368,210,992	387,309,393
311,310,457	323,921,357	342,980,598	270,307,566	219,827,559	244,962,106
279,096,026	265,433,162	299,395,449	239,095,250	251,123,036	247,300,787
122,026,699	108,417,432	140,188,655	104,647,815	123,019,264	110,352,334
730,476	752,773	762,403	853,119	953,262	1,060,276
713,163,658	698,524,724	783,327,105	614,903,750	594,923,122	603,675,504
224,087,026	265,260,689	261,630,492	269,193,078	189,813,108	196,900,659
56,542,259	62,946,299	62,931,513	66,038,480	52,928,448	51,713,164
2,839,139	3,103,808	3,158,472	3,276,469	2,694,647	2,708,433
254,907	259,806	268,318	301,053	355,341	395,449
283,723,331	331,570,601	327,988,795	338,809,079	245,791,543	251,717,705
146,154,839	148,713,934	173,084,389	128,160,881	121,378,716	130,677,106
36,878,194	35,289,781	41,633,001	31,440,444	33,845,856	34,320,488
1,851,753	1,740,098	2,089,520	1,559,903	1,723,131	1,797,506
10,553	10,756	11,108	12,464	14,711	16,372
184,895,339	185,754,569	216,818,019	161,173,692	156,962,413	166,811,472
256,595,350	267,819,783	286,000,948	224,269,569	183,030,942	206,199,050
63,109,109	61,357,886	69,274,732	55,845,923	55,333,860	52,187,796
3,156,690	2,992,152	3,507,895	2,746,852	2,857,874	2,782,809
254,574	260,009	268,670	302,408	357,588	397,109
323,115,723	332,429,831	359,052,245	283,164,752	241,580,265	261,566,764
-	-	-	-	-	-
10,429,525	13,172,618	12,608,698	13,551,093	14,170,661	13,104,947

3,462,748	4,139,374	5,089,687	5,008,903	3,282,491	3,296,643
-	-	-	-	-	-
13,892,273	17,311,992	17,698,385	18,559,996	17,453,152	16,401,590
-	-	-	-	-	-
6,802,382	7,385,006	8,341,416	6,451,578	9,061,633	8,697,363
2,258,486	2,320,670	3,367,136	2,384,703	2,099,036	2,187,884
-	-	-	-	-	-
9,060,868	9,705,676	11,708,552	8,836,280	11,160,668	10,885,247
-	-	-	-	-	-
11,371,478	13,755,242	13,565,108	11,661,254	16,780,716	12,740,678
3,934,967	4,201,558	6,136,152	4,026,470	2,996,824	3,385,491
-	-	-	-	-	-
15,306,445	17,956,801	19,701,260	15,687,724	19,777,540	16,126,169
224,087,026	265,260,689	261,630,492	269,193,078	189,813,108	196,900,659
66,971,784	76,118,917	75,540,211	79,589,573	67,099,109	64,818,111
6,301,887	7,243,182	8,248,159	8,285,372	5,977,138	6,005,076
254,907	259,806	268,318	301,053	355,341	395,449
297,615,604	348,882,593	345,687,180	357,369,075	263,244,695	268,119,295
146,154,839	148,713,934	173,084,389	128,160,881	121,378,716	130,677,106
43,680,576	42,674,788	49,974,417	37,892,021	42,907,488	43,017,851
4,110,239	4,060,768	5,456,656	3,944,606	3,822,167	3,985,390
10,553	10,756	11,108	12,464	14,711	16,372
193,956,207	195,460,245	228,526,571	170,009,972	168,123,081	177,696,719
256,595,350	267,819,783	286,000,948	224,269,569	183,030,942	206,199,050
74,480,587	75,113,129	82,839,840	67,507,177	72,114,576	64,928,474
7,091,658	7,193,711	9,644,047	6,773,322	5,854,699	6,168,300
254,574	260,009	268,670	302,408	357,588	397,109
338,422,169	350,386,631	378,753,505	298,852,476	261,357,805	277,692,933

Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
298,009,180	337,333,012	329,742,153	285,379,474	255,352,192	240,425,120
253,451,233	269,327,106	259,271,856	242,513,266	233,758,788	233,206,535
106,651,092	104,855,959	105,732,814	103,459,357	108,354,883	113,000,716
922,873	1,093,360	913,185	884,532	743,237	657,343
659,034,379	712,609,437	695,660,007	632,236,629	598,209,100	587,289,714
186,090,894	204,197,596	170,958,778	163,795,706	137,832,440	140,467,717
158,266,825	163,031,621	134,422,607	139,192,322	126,176,885	136,250,279
66,597,939	63,472,397	54,818,447	59,381,280	58,487,134	66,020,359
38,207	45,265	37,806	36,620	30,770	27,214
410,993,865	430,746,879	360,237,638	362,405,928	322,527,229	342,765,569
328,158,766	355,439,714	296,503,335	278,216,402	229,388,925	243,060,398
252,922,518	274,091,902	230,662,842	247,282,982	220,743,350	243,279,929
100,720,199	101,730,417	97,078,864	108,022,190	107,460,737	120,533,941
917,367	1,100,418	905,725	883,346	737,387	653,787
682,718,850	732,362,451	625,150,766	634,404,920	558,330,400	607,528,054
250,985,199	285,667,452	280,926,046	243,060,364	217,054,622	203,728,767
62,643,180	70,663,362	72,598,605	65,504,187	59,224,429	56,761,187
3,112,855	3,272,604	3,500,422	3,195,074	3,069,749	2,965,931
260,380	462,975	393,190	355,568	292,350	259,596
317,001,614	360,066,392	357,418,263	312,115,192	279,641,150	263,715,481
156,726,918	172,922,913	145,649,483	139,506,333	117,160,413	119,027,974
39,117,337	42,774,612	37,639,618	37,596,623	31,967,799	33,162,568
1,943,813	1,981,003	1,814,836	1,833,837	1,656,970	1,732,837
10,780	19,167	16,278	14,721	12,103	10,747
197,798,846	217,697,695	185,120,215	178,951,514	150,797,285	153,934,126
277,035,010	301,863,447	253,652,615	236,917,214	194,708,702	205,596,328
67,440,029	74,320,637	67,463,612	65,461,192	53,595,604	57,955,956
3,259,161	3,309,795	3,334,254	3,214,075	2,892,882	3,041,798
254,788	471,362	390,301	354,011	289,733	258,240
347,988,988	379,965,241	324,840,782	305,946,491	251,486,921	266,852,322
-	-	-	-	-	-
14,571,059	18,194,833	14,749,929	12,459,775	12,866,076	12,124,986

4,096,248	4,453,009	5,070,735	3,965,050	4,349,220	4,128,763
-	-	-	-	-	-
18,667,307	22,647,842	19,820,664	16,424,825	17,215,296	16,253,749
-	-	-	-	-	-
9,098,852	11,013,868	7,647,278	7,151,382	6,944,772	7,083,990
2,557,889	2,695,537	2,628,983	2,275,770	2,347,595	2,412,218
-	-	-	-	-	-
11,656,741	13,709,405	10,276,261	9,427,152	9,292,367	9,496,208
-	-	-	-	-	-
14,972,548	20,109,849	11,383,339	11,963,879	12,659,466	12,264,204
4,466,253	4,590,657	5,004,181	3,611,837	4,421,045	4,193,386
-	-	-	-	-	-
19,438,801	24,700,506	16,387,520	15,575,716	17,080,510	16,457,590
250,985,199	285,667,452	280,926,046	243,060,364	217,054,622	203,728,767
77,214,239	88,858,195	87,348,534	77,963,962	72,090,505	68,886,173
7,209,103	7,725,613	8,571,157	7,160,124	7,418,969	7,094,694
260,380	462,975	393,190	355,568	292,350	259,596
335,668,921	382,714,234	377,238,927	328,540,017	296,856,446	279,969,230
156,726,918	172,922,913	145,649,483	139,506,333	117,160,413	119,027,974
48,216,189	53,788,480	45,286,896	44,748,005	38,912,571	40,246,558
4,501,702	4,676,541	4,443,819	4,109,607	4,004,566	4,145,056
10,780	19,167	16,278	14,721	12,103	10,747
209,455,587	231,407,100	195,396,476	188,378,666	160,089,652	163,430,334
277,035,010	301,863,447	253,652,615	236,917,214	194,708,702	205,596,328
82,412,577	94,430,486	78,846,951	77,425,071	66,255,070	70,220,160
7,725,414	7,900,452	8,338,435	6,825,912	7,313,927	7,235,184
254,788	471,362	390,301	354,011	289,733	258,240
367,427,789	404,665,747	341,228,302	321,522,208	268,567,432	283,309,912

Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
254,948,604	304,425,812	372,382,403	292,011,118	216,277,253	
247,343,036	268,623,292	300,067,575	270,547,049	225,210,321	
114,933,774	115,854,941	128,939,839	124,001,032	111,066,503	
590,004	632,155	713,833	802,761	943,458	
617,815,418	689,536,200	802,103,650	687,361,960	553,497,535	
146,191,892	193,186,800	190,624,208	134,128,165	129,390,976	
141,830,729	170,466,735	153,605,926	124,269,170	134,735,312	
65,904,993	73,520,853	66,004,877	56,956,841	66,447,132	
24,426	26,171	29,553	33,234	39,059	
353,952,040	437,200,560	410,264,565	315,387,410	330,612,479	
260,672,778	351,420,721	369,819,811	235,515,074	211,540,064	
252,923,487	297,259,298	283,206,766	241,210,292	235,676,464	
114,818,408	123,470,801	121,423,863	114,952,996	120,556,794	
587,216	633,900	717,215	806,443	949,282	
629,001,889	772,784,720	775,167,655	592,484,805	568,722,604	
216,123,650	258,717,390	314,335,746	238,007,093	170,063,611	
59,366,334	66,854,091	76,061,563	65,015,992	50,688,255	
2,954,994	3,295,328	3,858,800	3,330,955	2,593,341	
216,112	248,136	268,202	292,471	345,380	
278,661,090	329,114,945	394,524,311	306,646,510	223,690,586	
123,928,999	164,180,509	160,909,867	109,322,737	101,743,000	
34,041,672	42,425,206	38,936,252	29,863,506	30,324,977	
1,694,444	2,091,195	1,975,337	1,529,993	1,551,504	
8,947	10,273	11,104	12,108	14,299	
159,674,062	208,707,184	201,832,559	140,728,343	133,633,780	
221,024,676	298,968,900	311,065,103	186,419,963	162,483,874	
60,245,437	75,237,626	72,572,609	55,943,245	51,149,726	
2,916,601	3,692,079	3,742,942	2,885,610	2,614,852	
214,312	249,462	269,033	293,476	347,571	
284,401,026	378,148,067	387,649,687	245,542,294	216,596,022	
-	-	-	-	-	
14,756,298	14,453,657	16,868,653	14,376,837	12,034,623	

4,096,079	4,307,218	4,526,529	3,945,582	3,641,954
-	1,886	2,183	2,480	2,814
18,852,377	18,762,761	21,397,365	18,324,899	15,679,391
-	-	-	-	-
8,461,514	9,172,204	8,635,139	6,603,648	7,199,886
2,348,762	2,733,335	2,317,150	1,812,307	2,178,851
-	78	90	103	116
10,810,276	11,905,617	10,952,379	8,416,058	9,378,854
-	-	-	-	
16,133,822	15,164,348	16,331,587	12,345,347	12,630,861
4,032,622	4,691,791	4,110,345	3,440,738	4,008,499
-	1,964	2,195	2,492	2,828
20,166,444	19,858,103	20,444,127	15,788,577	16,642,187
216,123,650	258,717,390	314,335,746	238,007,093	170,063,611
74,122,632	81,307,748	92,930,216	79,392,829	62,722,878
7,051,073	7,602,546	8,385,329	7,276,537	6,235,295
216,112	250,022	270,385	294,951	348,194
297,513,467	347,877,706	415,921,676	324,971,409	239,369,977
123,928,999	164,180,509	160,909,867	109,322,737	101,743,000
42,503,185	51,597,411	47,571,391	36,467,154	37,524,863
4,043,206	4,824,530	4,292,487	3,342,299	3,730,355
8,947	10,351	11,194	12,211	14,415
170,484,337	220,612,801	212,784,939	149,144,401	143,012,634
221,024,676	298,968,900	311,065,103	186,419,963	162,483,874
76,379,259	90,401,974	88,904,196	68,288,592	63,780,587
6,949,223	8,383,870	7,853,286	6,326,349	6,623,351
214,312	251,426	271,228	295,968	350,398
304,567,470	398,006,170	408,093,814	261,330,872	233,238,210

Total

Line	Entity	Customer Class	Tariff
1	NH Electric	Residential	**All Tariffs**
2	NH Electric	Residential	CWH
3	NH Electric	Residential	LCS
4	NH Electric	Residential	OL
5	NH Electric	Residential	QR
6	NH Electric	Residential	R
7	NH Electric	Residential	ROTOD
8	NH Electric	Residential	**NH Base**
9	NH Electric	Residential	**NH Rider**
10	NH Electric	Commercial	**All Tariffs**
11	NH Electric	Commercial	B+115KV
12	NH Electric	Commercial	CWH
13	NH Electric	Commercial	G
14	NH Electric	Commercial	GOTOD
15	NH Electric	Commercial	GV
16	NH Electric	Commercial	GV-B-115KV
17	NH Electric	Commercial	GV-B+115KV
18	NH Electric	Commercial	LCS
19	NH Electric	Commercial	LG
20	NH Electric	Commercial	LG-B-115KV
21	NH Electric	Commercial	OL
22	NH Electric	Commercial	QR
23	NH Electric	Commercial	SBRK
24	NH Electric	Commercial	TSH
25	NH Electric	Commercial	**NH Base**
26	NH Electric	Commercial	**NH Rider**
27	NH Electric	Industrial	**All Tariffs**
28	NH Electric	Industrial	G
29	NH Electric	Industrial	GV
30	NH Electric	Industrial	GV-B-115KV
31	NH Electric	Industrial	LG
32	NH Electric	Industrial	LG-B-115KV
33	NH Electric	Industrial	OL
34	NH Electric	Industrial	QR
35	NH Electric	Industrial	TSH
36	NH Electric	Industrial	**NH Base**
37	NH Electric	Industrial	**NH Rider**
38	NH Electric	Street Lighting	**All Tariffs**
39	NH Electric	Street Lighting	EOL
40	NH Electric	Street Lighting	OL

41	NH Electric	Street Lighting	**NH Base**
42	NH Electric	Street Lighting	**NH Rider**
43			**Rate**
44			R
45			G
46			GV
47			LG
48			OL
49			Total
50			Source
51			Difference
52	NH Electric	Total	**All Tariffs from above**
53		check	

Source: Attachment per Rich Basister 11/14/2022 04:12 pm email

Rate
R
G
GV
LG
OL
Total

Rates/Forecast Revenue calcul
SCRC (average/unallocated Pa
RGGI Refund
Ch. 340
Environmental Remediation
Net Metering

Actual kWh Sales
variance (monthly)
variance (cumulative)

	2022 Oct-22	2022 Nov-22	2022 Dec-22	2023 Jan-23	2023 Feb-23
	-	**-**	**-**	**351,539,708**	**289,805,556**
				45,229	38,204
				5,145,166	4,886,562
				164,947	120,439
				8,717,142	7,293,150
				337,410,866	277,416,359
				56,358	50,840
	-	**-**	**-**	**337,467,224**	**277,467,200**
	-	**-**	**-**	**14,072,484**	**12,338,356**
	243,761,839	**235,718,052**	**261,187,991**	**265,407,015**	**235,309,158**
				2,669,485	1,662,555
				-	-
				133,274,225	123,957,719
				28,984	27,896
				50,058,275	40,821,656
				50,449,922	44,373,808
				82,236	84,389
				470,675	494,753
				24,105,926	20,643,300
				2,083,051	1,311,053
				1,326,486	1,057,106
				275,337	266,787
				-	-
				582,411	608,136
				262,669,869	**232,797,987**
				2,737,145	**2,511,172**
	116,104,805	**105,458,417**	**99,744,047**	**94,930,008**	**105,270,461**
				5,488,679	6,264,300
				33,536,040	36,591,050
				55,845	54,799
				55,780,360	62,282,512
				8,015	14,231
				35,255	32,674
				6,478	6,774
				19,336	24,120
				94,868,940	**105,206,893**
				61,068	**63,568**
	1,047,541	**1,047,314**	**1,203,723**	**1,285,586**	**1,047,874**
				622,228	507,878
				663,358	539,996

			622,228	**507,878**
			663,358	**539,996**

226,750,111	257,243,921	326,881,774	351,374,761	289,685,116
128,989,348	118,362,512	135,124,264	140,146,124	131,650,485
134,679,630	121,772,338	131,806,857	134,182,319	121,925,703
103,184,246	96,016,298	86,606,923	84,646,838	85,913,651
2,487,622	2,478,520	2,750,908	2,812,274	2,258,094
596,090,958	595,873,589	683,170,726	713,162,316	631,433,049
596,090,958	595,873,589	683,170,726	713,162,316	631,433,049
-	-	-	-	-
			713,162,316	631,433,049
			-	-

289,685,116
131,650,485
121,925,703
85,913,651
2,258,094
631,433,049

lations	DE 22-039 Order No. 26,xxx (1/xx/23) Proposed Feb 23 to Jan 24 SCRC Rates cents per kWh		
arts 1 and 2 only)	0.674	0.674	$ 4,255,859
	(0.362)	(0.362)	$ (2,285,788)
	(0.133)	(0.133)	$ (839,806)
	0.042	0.042	$ 265,202
	0.373	0.373	$ 2,355,245
			$ 3,750,712
			631,433,049
			-
			-

2023 Mar-23	2023 Apr-23	2023 May-23	2023 Jun-23	2023 Jul-23
281,183,956	**249,867,260**	**235,008,437**	**269,417,515**	**337,617,873**
40,316	40,896	39,644	36,676	36,452
4,434,602	3,031,573	2,045,556	1,233,681	1,193,719
122,114	108,137	97,741	90,139	100,256
7,681,939	7,768,104	7,481,872	6,839,542	6,588,047
268,857,673	238,875,957	225,311,405	261,160,184	329,653,449
47,312	42,594	32,219	57,294	45,950
268,904,984	**238,918,550**	**225,343,624**	**261,217,478**	**329,699,399**
12,278,972	**10,948,710**	**9,664,813**	**8,200,037**	**7,918,474**
252,671,058	**233,509,499**	**244,275,518**	**265,091,895**	**285,466,092**
2,038,458	1,804,102	2,588,884	1,544,323	1,644,299
-	-	-	-	-
131,318,590	114,771,913	121,539,011	134,159,104	146,399,753
44,028	38,555	72,788	85,229	110,293
46,039,702	41,221,501	42,239,736	49,581,482	53,192,961
45,152,631	40,953,368	46,630,831	48,615,540	52,031,648
67,100	84,191	101,124	217,958	219,772
462,660	298,999	225,164	127,898	118,432
23,708,652	21,860,580	24,616,532	27,153,650	28,152,708
1,879,904	1,441,341	1,693,762	2,367,957	2,254,318
1,107,360	894,288	868,405	756,097	831,642
294,644	261,834	266,102	237,915	218,848
-	9,543,475	3,181,158	-	-
557,329	335,352	252,022	244,742	291,419
250,181,966	**222,091,360**	**239,381,544**	**263,507,286**	**283,785,980**
2,489,092	**11,418,139**	**4,893,975**	**1,584,609**	**1,680,112**
105,238,918	**105,243,460**	**107,617,171**	**113,927,643**	**120,082,449**
5,975,948	5,452,657	5,442,242	5,604,885	6,399,708
36,439,230	36,477,755	36,570,599	39,396,163	41,926,573
52,805	43,545	42,793	42,670	53,477
62,684,633	63,174,639	65,295,011	68,811,786	71,642,471
7,906	50,232	227,888	34,264	16,183
57,353	25,938	22,733	21,448	23,434
6,553	5,989	5,827	5,079	5,130
14,489	12,704	10,077	11,348	15,472
105,160,523	**105,198,828**	**107,578,533**	**113,889,768**	**120,038,413**
78,395	**44,631**	**38,638**	**37,875**	**44,036**
886,575	**764,024**	**621,090**	**568,507**	**656,501**
520,587	384,502	292,016	260,191	587,054
365,988	379,522	329,074	308,316	69,446

520,587	**384,502**	**292,016**	**260,191**	**587,054**
365,988	**379,522**	**329,074**	**308,316**	**69,446**

281,061,842	249,759,124	234,910,695	269,327,376	337,517,616
138,674,242	121,178,004	127,813,232	140,476,199	153,559,055
127,751,468	118,780,360	125,585,084	137,853,814	147,424,432
90,319,554	97,874,369	97,603,235	99,911,980	103,709,979
2,173,402	1,792,386	1,609,970	1,436,191	1,611,833
639,980,507	589,384,243	587,522,216	649,005,560	743,822,915
639,980,507	589,384,243	587,522,216	649,005,560	743,822,915
-	-	-	-	-
639,980,507	589,384,243	587,522,216	649,005,560	743,822,915
-	-	-	-	-

281,061,842	249,759,124	234,910,695	269,327,376	337,517,616
138,674,242	121,178,004	127,813,232	140,476,199	153,559,055
127,751,468	118,780,360	125,585,084	137,853,814	147,424,432
90,319,554	97,874,369	97,603,235	99,911,980	103,709,979
2,173,402	1,792,386	1,609,970	1,436,191	1,611,833
639,980,507	589,384,243	587,522,216	649,005,560	743,822,915

$ 4,313,469	$ 3,972,450	$ 3,959,900	$ 4,374,297	$ 5,013,366
$ (2,316,729)	$ (2,133,571)	$ (2,126,830)	$ (2,349,400)	$ (2,692,639)
$ (851,174)	$ (783,881)	$ (781,405)	$ (863,177)	$ (989,284)
$ 268,792	$ 247,541	$ 246,759	$ 272,582	$ 312,406
$ 2,387,127	$ 2,198,403	$ 2,191,458	$ 2,420,791	$ 2,774,459
$ 3,801,484	$ 3,500,942	$ 3,489,882	$ 3,855,093	$ 4,418,308
639,980,507	589,384,243	587,522,216	649,005,560	743,822,915
-	-	-	-	-
-	-	-	-	-

2023 Aug-23	2023 Sep-23	2023 Oct-23	2023 Nov-23	2023 Dec-23
322,471,985	**254,741,026**	**217,634,622**	**257,956,159**	**327,718,541**
31,366	28,913	31,250	38,782	45,301
1,951,519	900,924	216,894	2,230,436	4,096,066
100,166	100,197	129,410	156,944	174,930
5,685,522	5,113,269	5,782,584	7,283,003	8,495,431
314,663,689	248,567,609	211,445,420	248,209,100	314,855,289
39,722	30,113	29,065	37,894	51,524
314,703,411	**248,597,722**	**211,474,485**	**248,246,994**	**314,906,813**
7,768,573	**6,143,303**	**6,160,137**	**9,709,165**	**12,811,727**
278,322,702	**246,550,507**	**236,866,883**	**232,944,177**	**257,176,997**
1,784,573	1,425,040	1,500,273	8,062,301	1,744,086
-	-	-	-	-
145,531,471	123,130,338	117,345,703	112,525,507	128,723,230
137,110	84,265	100,468	68,462	37,964
101,816,121	91,048,144	88,780,319	42,093,364	47,630,443
-	283,398	54,399	43,561,918	49,736,066
260,439	171,996	162,059	134,897	103,770
119,865	97,354	114,541	209,954	371,632
25,962,171	27,891,503	25,899,092	23,059,649	25,050,700
1,282,966	1,091,748	1,342,893	1,491,402	1,690,007
914,064	914,675	1,173,428	1,244,520	1,381,961
208,870	186,309	210,913	235,019	269,420
-	-	-	-	-
305,053	225,737	182,796	257,184	437,717
276,514,412	**244,954,436**	**235,023,146**	**230,862,603**	**254,612,496**
1,808,290	**1,596,070**	**1,843,737**	**2,081,574**	**2,564,500**
117,804,160	**110,011,161**	**116,238,193**	**105,211,670**	**98,494,689**
6,413,437	5,647,280	5,760,731	5,304,782	5,534,570
41,400,690	37,641,646	40,133,403	36,192,882	34,551,982
53,168	50,789	58,386	52,138	51,465
69,865,852	66,591,268	70,000,242	63,306,657	58,211,317
29,366	34,186	234,789	303,552	86,166
22,344	29,576	35,510	34,554	35,874
5,054	3,994	4,904	5,026	6,035
14,249	12,422	10,227	12,078	17,280
117,762,513	**109,965,168**	**116,187,552**	**105,160,011**	**98,435,500**
41,646	**45,992**	**50,641**	**51,659**	**59,190**
689,783	**899,340**	**1,047,851**	**1,047,851**	**1,163,713**
325,328	409,679	485,346	496,440	487,230
364,454	489,661	562,505	551,411	676,483

325,328	**409,679**	**485,346**	**496,440**	**487,230**
364,454	**489,661**	**562,505**	**551,411**	**676,483**

322,371,819	254,640,829	217,505,212	257,799,215	327,543,611
152,735,107	129,387,699	123,730,284	118,618,012	135,397,849
143,530,419	129,195,973	129,188,566	122,035,199	132,073,726
98,924,929	97,033,745	98,977,289	96,223,561	86,782,276
1,726,357	1,943,789	2,386,199	2,483,870	2,756,478
719,288,629	612,202,034	571,787,550	597,159,856	684,553,940
719,288,629	612,202,034	571,787,550	597,159,856	684,553,940
-	-	-	-	-
719,288,629	612,202,034	571,787,550	597,159,856	684,553,940
-	-	-	-	-

322,371,819	254,640,829	217,505,212	257,799,215	327,543,611
152,735,107	129,387,699	123,730,284	118,618,012	135,397,849
143,530,419	129,195,973	129,188,566	122,035,199	132,073,726
98,924,929	97,033,745	98,977,289	96,223,561	86,782,276
1,726,357	1,943,789	2,386,199	2,483,870	2,756,478
719,288,629	612,202,034	571,787,550	597,159,856	684,553,940

$ 4,848,005	$ 4,126,242	$ 3,853,848	$ 4,024,857	$ 4,613,894
$ (2,603,825)	$ (2,216,171)	$ (2,069,871)	$ (2,161,719)	$ (2,478,085)
$ (956,654)	$ (814,229)	$ (760,477)	$ (794,223)	$ (910,457)
$ 302,101	$ 257,125	$ 240,151	$ 250,807	$ 287,513
$ 2,682,947	$ 2,283,514	$ 2,132,768	$ 2,227,406	$ 2,553,386
$ 4,272,574	$ 3,636,480	$ 3,396,418	$ 3,547,130	$ 4,066,250
719,288,629	612,202,034	571,787,550	597,159,856	684,553,940
-	-	-	-	-
-	-	-	-	-

2023 **12 Month Total**	2024 Jan-24	2024 Feb-24	2024 Mar-24	2024 Apr-24
3,394,962,636	**353,627,652**	**301,658,868**	**283,108,087**	**251,760,267**
453,029	45,498	39,766	40,592	41,206
31,366,698	5,175,725	5,086,427	4,464,948	3,054,540
1,465,421	165,927	125,366	122,950	108,956
84,729,605	8,768,917	7,591,447	7,734,507	7,826,956
3,276,426,999	339,414,893	288,762,942	270,697,455	240,685,692
520,884	56,692	52,920	47,635	42,917
3,276,947,884	**339,471,585**	**288,815,862**	**270,745,091**	**240,728,609**
118,014,753	**14,156,067**	**12,843,006**	**12,362,996**	**11,031,658**
3,033,591,502	**263,455,494**	**241,780,620**	**250,740,328**	**222,117,916**
28,468,378	2,649,857	1,708,279	2,022,881	1,789,215
-	-	-	-	-
1,532,676,565	132,294,269	127,366,798	130,315,148	113,824,845
836,042	28,771	28,663	43,692	38,237
694,523,705	49,690,200	41,944,332	45,687,900	40,881,352
421,843,530	50,078,967	45,594,174	44,807,608	40,615,432
1,689,932	81,632	86,710	66,587	83,496
3,111,927	467,215	508,360	459,125	296,532
298,104,464	23,928,677	21,211,031	23,527,488	21,680,193
19,930,402	2,067,735	1,347,109	1,865,539	1,429,448
12,470,033	1,316,732	1,086,179	1,098,898	886,909
2,931,997	273,312	274,124	292,393	259,673
12,724,633	-	-	-	-
4,279,896	578,128	624,861	553,070	332,585
2,996,383,085	**260,738,475**	**239,200,386**	**248,270,256**	**220,258,721**
37,208,417	**2,717,019**	**2,580,234**	**2,470,072**	**1,859,195**
1,300,069,983	**94,168,401**	**108,064,325**	**104,481,791**	**104,523,558**
69,289,219	5,444,644	6,430,553	5,932,955	5,415,359
450,858,013	33,266,986	37,562,172	36,177,072	36,228,235
611,881	55,397	56,253	52,425	43,248
777,646,749	55,332,844	63,935,481	62,233,657	62,742,502
1,046,780	7,951	14,609	7,849	49,888
376,693	34,972	33,541	56,940	25,760
66,846	6,426	6,954	6,506	5,949
173,802	19,180	24,760	14,385	12,617
1,299,452,642	**94,107,823**	**107,999,069**	**104,403,959**	**104,479,232**
617,341	**60,578**	**65,255**	**77,831**	**44,326**
10,678,694	**1,280,805**	**1,043,142**	**881,859**	**759,313**
5,378,479	619,914	505,585	517,817	382,131
5,300,214	660,891	537,557	364,041	377,182

5,378,479	**619,914**	**505,585**	**517,817**	**382,131**
5,300,214	**660,891**	**537,557**	**364,041**	**377,182**

3,393,497,216	353,461,725	301,533,502	282,985,137	251,651,311
1,613,366,292	139,111,945	135,265,074	137,617,274	120,185,797
1,569,527,061	133,173,182	125,243,641	126,791,592	117,851,762
1,137,921,405	83,987,063	88,216,509	89,657,415	87,691,246
24,990,841	2,798,437	2,288,228	2,160,647	1,780,938
7,739,302,815	712,532,353	652,546,955	639,212,065	579,161,053
7,739,302,815	712,532,353	652,546,955	639,212,065	579,161,053
-	-	-	-	-
7,739,302,815	712,532,353	652,546,955	639,212,065	579,161,053
-	-	-	-	-

	12 Month Total Feb 23 to Jan 24	Aug 23 to Jan 24
353,461,725	3,395,584,180	1,733,322,410
139,111,945	1,612,332,113	798,980,896
133,173,182	1,568,517,925	789,197,064
83,987,063	1,137,261,630	561,928,863
2,798,437	24,977,004	14,095,128
712,532,353	7,738,672,852	3,897,524,361

$ 4,802,468	$ 52,158,655	$ 26,269,314
$ (2,579,367)	$ (28,013,996)	$ (14,109,038)
$ (947,668)	$ (10,292,435)	$ (5,183,707)
$ 299,264	$ 3,250,243	$ 1,636,960
$ 2,657,746	$ 28,865,250	$ 14,537,766
$ 4,232,442	$ 45,967,717	$ 23,151,295
712,532,353	7,738,672,852	
-	-	
-		

2024 May-24	2024 Jun-24	2024 Jul-24	2024 Aug-24	2024 Sep-24
236,632,996	**271,182,114**	**339,633,753**	**324,406,415**	**256,456,175**
39,918	36,916	36,670	31,554	29,108
2,059,696	1,241,761	1,200,846	1,963,226	906,990
98,417	90,729	100,855	100,767	100,872
7,533,593	6,884,339	6,627,383	5,719,628	5,147,696
226,868,931	262,870,700	331,621,774	316,551,280	250,241,193
32,441	57,669	46,224	39,961	30,316
226,901,372	**262,928,369**	**331,667,998**	**316,591,240**	**250,271,509**
9,731,623	**8,253,745**	**7,965,755**	**7,815,175**	**6,184,666**
239,222,780	**263,312,927**	**283,756,184**	**276,634,847**	**244,723,822**
2,568,787	1,533,959	1,634,450	1,773,751	1,414,482
-	-	-	-	-
120,595,521	133,258,795	145,522,836	144,648,912	122,218,069
72,223	84,657	109,632	136,279	83,641
41,911,835	49,248,753	52,874,342	101,198,669	90,373,572
46,268,843	48,289,293	51,719,985	-	281,299
100,339	216,495	218,455	258,860	170,721
223,416	127,039	117,722	119,138	96,633
24,425,437	26,971,428	27,984,077	25,804,726	27,684,856
1,680,614	2,352,066	2,240,815	1,275,186	1,083,659
861,664	751,023	826,660	908,521	907,899
264,036	236,318	217,537	207,603	184,928
-	-	-	-	-
250,065	243,099	289,673	303,203	224,064
237,523,259	**261,738,951**	**282,086,135**	**274,837,523**	**243,139,577**
1,699,520	**1,573,975**	**1,670,049**	**1,797,324**	**1,584,245**
106,871,200	**113,129,187**	**119,244,628**	**116,977,460**	**109,284,472**
5,404,518	5,565,603	6,355,057	6,368,430	5,609,976
36,317,102	39,120,057	41,634,050	41,110,157	37,393,000
42,497	42,371	53,104	52,795	50,453
64,842,405	68,329,522	71,142,618	69,375,563	66,151,393
226,309	34,024	16,070	29,160	33,960
22,576	21,298	23,271	22,187	29,381
5,787	5,044	5,094	5,018	3,968
10,007	11,268	15,364	14,149	12,340
106,832,830	**113,091,577**	**119,200,900**	**116,936,105**	**109,238,784**
38,370	**37,610**	**43,729**	**41,354**	**45,689**
616,381	**563,798**	**651,792**	**685,074**	**894,631**
289,802	258,036	582,844	323,107	407,534
326,579	305,762	68,948	361,966	487,097

289,802	**258,036**	**582,844**	**323,107**	**407,534**
326,579	**305,762**	**68,948**	**361,966**	**487,097**
236,534,579	271,091,385	339,532,898	324,305,648	256,355,303
126,825,573	139,531,824	152,632,916	151,802,731	128,433,619
124,640,616	136,916,969	146,499,935	142,620,481	128,269,045
93,743,551	99,221,000	103,018,029	98,258,386	96,368,351
1,599,037	1,426,848	1,602,578	1,716,549	1,932,782
583,343,356	648,188,026	743,286,357	718,703,796	611,359,100
583,343,356	648,188,026	743,286,357	718,703,796	611,359,100
-	-	-	-	-
583,343,356	648,188,026	743,286,357	718,703,796	611,359,100
-	-	-	-	-

2024 Oct-24	2024 Nov-24	2024 Dec-24	2024 **12 Month Total**
219,476,547	**259,875,830**	**329,691,112**	**3,427,509,815**
31,514	39,070	45,574	457,386
218,729	2,247,035	4,120,721	31,740,645
130,505	158,112	175,983	1,479,437
5,831,524	7,337,202	8,546,566	85,549,757
213,234,963	250,056,235	316,750,435	3,307,756,494
29,311	38,176	51,835	526,097
213,264,274	**250,094,411**	**316,802,270**	**3,308,282,590**
6,212,273	**9,781,419**	**12,888,842**	**119,227,225**
244,529,258	**234,370,087**	**255,401,455**	**3,020,045,719**
1,488,358	8,001,551	1,732,045	28,317,614
-	-	-	-
116,413,792	111,677,621	127,834,529	1,525,971,136
99,670	67,946	37,702	831,112
88,075,262	41,776,188	47,301,604	690,964,008
53,967	43,233,676	49,392,690	420,335,932
160,772	133,881	103,054	1,681,003
113,631	208,372	369,066	3,106,249
25,693,412	22,885,894	24,877,751	296,674,969
1,332,228	1,480,164	1,678,339	19,832,902
1,164,109	1,235,143	1,372,420	12,416,157
209,238	233,248	267,560	2,919,971
9,543,475	3,181,158	-	12,724,633
181,344	255,246	434,695	4,270,034
233,156,689	**229,123,040**	**252,854,660**	**2,982,927,673**
11,372,570	**5,247,048**	**2,546,795**	**37,118,046**
115,554,311	**104,553,670**	**97,874,479**	**1,294,727,481**
5,726,838	5,271,606	5,499,719	69,025,260
39,897,280	35,966,530	34,334,412	449,007,053
58,043	51,812	51,141	609,539
69,588,399	62,910,734	57,844,766	774,429,885
233,407	301,654	85,623	1,040,505
35,301	34,338	35,648	375,213
4,876	4,995	5,997	66,613
10,167	12,003	17,171	173,412
115,503,968	**104,502,334**	**97,815,662**	**1,294,112,242**
50,343	**51,336**	**58,817**	**615,238**
1,043,142	**1,043,142**	**1,159,004**	**10,622,084**
483,165	494,209	485,258	5,349,403
559,977	548,933	673,746	5,272,681

483,165	**494,209**	**485,258**	**5,349,403**
559,977	**548,933**	**673,746**	**5,272,681**
219,346,042	259,717,718	329,515,130	3,426,030,378
122,759,556	117,731,036	134,466,441	1,606,363,787
128,245,323	121,162,087	131,182,900	1,562,597,535
107,879,280	98,761,154	86,218,525	1,133,020,508
2,373,058	2,470,735	2,743,055	24,892,891
580,603,259	599,842,730	684,126,050	7,752,905,099
580,603,259	599,842,730	684,126,050	7,752,905,099
-	-	-	-
580,603,259	599,842,730	684,126,050	7,752,905,099
-	-	-	-

Sum of Line 2 to Line 7

Line 6 + Line 7

Line 2 + Line 3 + Line 4 + Line 5

Sum of Line 11 to Line 24

Line 11 + Line 12 + Line 13 + Line 14 + Line 15 + Line 16 + Line 19 + Line 20

Line 17 + Line 18 + Line 21 + Line 22 + Line 23 + Line 24

Sum of Line 28 to Line 35

Line 28 + Line 29 + Line 30 + Line 31 + Line 32

Line 33 + Line 34 + Line 35

Line 39 + Line 40

Line 39
Line 40

Line 2 + Line 3 + Line 5 + Line 6 + Line 7
Line 12 + Line 13 + Line 14 + Line 18 + Line 22 + Line 24 + Line 28 + Line 34 + Line 35
Line 15 + Line 16 + Line 17 + Line 29 + Line 30
Line 11 + Line 19 + Line 20 + Line 23 + Line 31 + Line 32
Line 4 + Line 21 + Line 33 + Line 39 + Line 40
Line 44 + Line 45 + Line 46 + Line 47 + Line 48
Line 52 below
Line 50 - Line 49

Line 1 + Line 10 + Line 27 + Line 38
Line 52 - Line 49

Line	Entity	Customer Class	Tariff
1	NH Electric	Residential	**All Tariffs**
2	NH Electric	Residential	CWH
3	NH Electric	Residential	LCS
4	NH Electric	Residential	OL
5	NH Electric	Residential	QR
6	NH Electric	Residential	R
7	NH Electric	Residential	ROTOD
8	NH Electric	Residential	**NH Base**
9	NH Electric	Residential	**NH Rider**
10	NH Electric	Commercial	**All Tariffs**
11	NH Electric	Commercial	B+115KV
12	NH Electric	Commercial	CWH
13	NH Electric	Commercial	G
14	NH Electric	Commercial	GOTOD
15	NH Electric	Commercial	GV
16	NH Electric	Commercial	GV-B-115KV
17	NH Electric	Commercial	LCS
18	NH Electric	Commercial	LG
19	NH Electric	Commercial	LG-B-115KV
20	NH Electric	Commercial	OL
21	NH Electric	Commercial	QR
			SBRK
22	NH Electric	Commercial	TSH
23	NH Electric	Commercial	**NH Base**
24	NH Electric	Commercial	**NH Rider**
25	NH Electric	Industrial	**All Tariffs**
26	NH Electric	Industrial	G
27	NH Electric	Industrial	GV
28	NH Electric	Industrial	GV-B-115KV
29	NH Electric	Industrial	LG
30	NH Electric	Industrial	LG-B-115KV
31	NH Electric	Industrial	OL
32	NH Electric	Industrial	QR
33	NH Electric	Industrial	TSH
34	NH Electric	Industrial	**NH Base**
35	NH Electric	Industrial	**NH Rider**
36	NH Electric	Street Lighting	**All Tariffs**
37	NH Electric	Street Lighting	EOL
38	NH Electric	Street Lighting	OL
39	NH Electric	Street Lighting	**NH Base**

40	NH Electric	Street Lighting	**NH Rider**
41			**Rate**
42			R
43			G
44			GV
45			LG
46			OL
47			Total
48			Source
49			Difference
50	NH Electric	Total	**All Tariffs from above**
51		check	

Source: Attachment per Rich Basister 11/16/2021 01:32 pm email

Rate
R
G
GV
LG
OL
Total

Rates/Forecast Revenue calcul
SCRC (average/unallocated Pa
RGGI Rebate/Refund
Ch. 340 Burgess PPA above M
Environmental Remediation
Net Metering

Actual kWh Sales
variance (monthly)
variance (cumulative)

2021 Oct-21	2021 Nov-21	2021 Dec-21	2022 Jan-22	2022 Feb-22
230,373,919	**246,247,251**	**308,824,975**	**335,991,413**	**279,862,227**
39,474	43,606	48,759	47,162	39,146
1,273,807	2,671,871	4,846,075	5,180,725	4,734,444
159,650	165,684	179,581	176,141	138,932
6,753,108	7,423,961	8,647,039	8,979,429	7,793,488
222,117,794	235,904,290	295,053,054	321,556,930	267,108,666
30,085	37,838	50,468	51,026.62	47,550.74
222,147,879	**235,942,128**	**295,103,521**	**321,607,957**	**267,156,217**
8,226,040	**10,305,123**	**13,721,453**	**14,383,457**	**12,706,010**
255,913,246	**241,344,383**	**261,590,154**	**259,147,215**	**232,421,814**
2,211,491	6,005,210	2,954,100	2,031,052	2,165,949
-	-	-	-	-
125,112,614	115,503,715	129,384,538	128,683,497	119,442,956
96,697	87,317	19,671	27,850	27,436
95,951,127	89,115,602	98,150,615	97,239,165	83,623,126
328,012	180,778	187,133	113,652	97,913
158,180	280,683	453,736	462,690	454,424
29,049,997	27,219,986	27,248,153	24,340,369	21,518,971
1,214,912	1,109,849	1,030,482	4,049,557	3,140,249
1,331,298	1,293,191	1,361,472	1,353,159	1,124,462
241,389	248,033	277,793	281,060	270,770
-	-	-	-	-
217,528	300,019	522,461	565,164	555,558
253,964,851	**239,222,457**	**258,974,692**	**256,485,141**	**230,016,600**
1,948,396	**2,121,926**	**2,615,462**	**2,662,074**	**2,405,214**
109,725,417	**102,631,417**	**92,648,764**	**93,529,708**	**105,699,724**
5,969,378	5,752,309	5,767,118	5,629,831	6,450,667
36,164,163	34,170,745	30,869,517	32,050,136	35,719,600
54,290	53,459	49,512	56,620	55,067
67,314,289	62,430,790	55,708,657	55,719,096	63,399,446
171,660	167,034	195,236	10,178	10,341
36,493	38,247	36,348	38,061	36,405
9,375	12,616	16,160	13,107	6,717
5,771	6,217	6,215	12,681	21,482
109,673,779	**102,574,337**	**92,590,040**	**93,465,860**	**105,635,120**
51,638	**57,080**	**58,724**	**63,848**	**64,604**
1,041,676	**1,040,947**	**1,195,175**	**1,298,939**	**1,057,458**
118,992	128,801	135,373	146,806	119,378
922,684	912,145	1,059,802	1,152,133	938,080
118,992	**128,801**	**135,373**	**146,806**	**119,378**

922,684	**912,145**	**1,059,802**	**1,152,133**	**938,080**
Oct-21	Nov-21	Dec-21	Jan-22	Feb-22
230,214,269	246,081,567	308,645,393	335,815,272	279,723,295
131,810,931	122,190,909	136,447,692	135,675,880	127,230,010
132,497,593	123,520,584	129,256,777	129,459,572	119,495,706
99,962,349	96,932,869	87,136,628	86,150,252	90,234,955
2,569,117	2,538,069	2,772,576	2,866,300	2,357,257
597,054,258	591,263,998	664,259,067	689,967,275	619,041,224
597,054,258	591,263,998	664,259,067	689,967,275	619,041,224
-	-	-	-	-
597,054,258	591,263,998	664,259,067	689,967,275	619,041,224
-	-	-	-	-

	279,723,295
	127,230,010
	119,495,706
	90,234,955
	2,357,257
	619,041,224

	DE 21-117 Order No. 26,569 (1/25/22) Approved Feb 22 to Jul 22 SCRC Rates cents per kWh	DE 22-039 Order No. 26,658 (7/28/22) Approved Aug 22 to Jan 23 SCRC Rates cents per kWh	
lations			
arts 1 and 2 only)	0.588	0.394	$ 3,639,962
	(0.335)	(0.535)	$ (2,073,788)
1arket	(0.062)	-	$ (383,806)
	0.044	0.048	$ 272,378
	0.117	0.223	$ 724,278
			$ 2,179,025
			625,150,766
			6,109,542
			6,109,542

2022	2022	2022	2022	2022
Mar-22	Apr-22	May-22	Jun-22	Jul-22
269,587,045	**229,576,340**	**214,257,649**	**244,924,770**	**326,442,603**
42,409	40,042	38,293	35,254	35,078
4,366,475	2,837,362	2,062,655	1,233,773	1,158,654
131,365	107,560	92,586	89,190	97,261
7,989,739	7,649,340	7,286,300	6,614,080	6,361,024
257,013,339	218,905,414	204,749,097	236,923,567	318,755,512
43,718.94	36,622.25	28,717.07	28,906.65	35,074.65
257,057,058	**218,942,036**	**204,777,814**	**236,952,473**	**318,790,587**
12,529,987	**10,634,304**	**9,479,835**	**7,972,297**	**7,652,016**
250,756,739	**225,447,542**	**244,789,100**	**268,216,380**	**288,948,202**
2,051,621	5,691,743	3,236,059	1,983,026	4,798,243
-	-	-	-	-
130,321,431	111,623,949	122,291,460	135,520,582	148,618,265
40,515	33,940	61,857	87,910	82,749
90,482,550	81,029,678	90,663,926	98,484,843	105,420,263
88,645	66,273	103,104	212,520	223,687
458,610	309,595	242,370	143,757	132,219
23,451,264	23,584,311	24,913,811	28,342,959	26,192,810
1,852,547	1,517,776	1,739,172	2,003,436	2,050,448
1,167,153	986,660	977,095	920,474	889,213
302,752	274,539	298,020	261,814	227,867
-	-	-	-	-
539,652	329,078	262,226	255,058	312,438
248,288,574	**223,547,669**	**243,009,389**	**266,635,277**	**287,386,464**
2,468,165	**1,899,873**	**1,779,711**	**1,581,104**	**1,561,737**
105,360,574	**105,429,527**	**108,265,697**	**116,730,039**	**111,398,771**
6,193,939	5,743,317	5,791,061	6,184,825	6,187,994
35,735,716	36,195,095	36,950,953	40,028,913	39,107,490
53,231	58,356	58,971	58,813	57,263
63,311,929	63,330,598	65,192,544	70,378,111	65,976,309
7,400	51,442	228,734	36,868	27,812
33,557	29,483	26,496	25,667	23,899
6,974	6,866	6,002	5,861	4,642
17,827	14,369	10,935	10,981	13,361
105,302,216	**105,378,808**	**108,222,263**	**116,687,530**	**111,356,869**
58,358	**50,719**	**43,434**	**42,509**	**41,902**
887,360	**823,377**	**611,339**	**594,619**	**649,625**
118,981	98,151	59,250	65,161	321,723
768,379	725,226	552,089	529,458	327,902
118,981	**98,151**	**59,250**	**65,161**	**321,723**

Mar-22	Apr-22	May-22	Jun-22	Jul-22
768,379	**725,226**	**552,089**	**529,458**	**327,902**
269,455,680	229,468,780	214,165,063	244,835,580	326,345,343
137,881,700	118,335,654	128,963,931	142,470,789	155,579,536
126,360,142	117,349,402	127,776,954	138,785,089	144,808,703
90,674,762	94,175,870	95,310,321	102,744,401	99,045,622
2,219,435	1,947,080	1,707,516	1,629,950	1,659,997
626,591,720	561,276,786	567,923,785	630,465,808	727,439,201
626,591,720	561,276,786	567,923,785	630,465,808	727,439,201
-	-	-	-	-
626,591,720	561,276,786	567,923,785	630,465,808	727,439,201
-	-	-	-	-

269,455,680	229,468,780	214,165,063	244,835,580	326,345,343
137,881,700	118,335,654	128,963,931	142,470,789	155,579,536
126,360,142	117,349,402	127,776,954	138,785,089	144,808,703
90,674,762	94,175,870	95,310,321	102,744,401	99,045,622
2,219,435	1,947,080	1,707,516	1,629,950	1,659,997
626,591,720	561,276,786	567,923,785	630,465,808	727,439,201

$ 3,684,359	$ 3,300,307	$ 3,339,392	$ 3,707,139	$ 4,277,343
$ (2,099,082)	$ (1,880,277)	$ (1,902,545)	$ (2,112,060)	$ (2,436,921)
$ (388,487)	$ (347,992)	$ (352,113)	$ (390,889)	$ (451,012)
$ 275,700	$ 246,962	$ 249,886	$ 277,405	$ 320,073
$ 733,112	$ 656,694	$ 664,471	$ 737,645	$ 851,104
$ 2,205,603	$ 1,975,694	$ 1,999,092	$ 2,219,240	$ 2,560,586
634,404,920	558,330,400	607,528,054	629,001,889	772,784,720
7,813,200	(2,946,385)	39,604,269	(1,463,919)	45,345,519
13,922,742	10,976,357	50,580,626	49,116,706	94,462,225

2022 Aug-22	2022 Sep-22	2022 Oct-22	2022 Nov-22	2022 Dec-22
307,315,523	**238,974,646**	**235,176,773**	**253,649,805**	**321,034,964**
29,892	27,124	38,200	42,084	47,181
1,859,796	845,164	1,313,514	2,438,316	4,455,376
95,458	93,996	153,193	165,264	180,188
5,418,297	4,796,799	6,791,144	7,587,021	8,722,581
299,874,224	233,183,313	226,847,667	243,379,611	307,580,062
37,855.34	28,249.47	33,053.88	37,509.35	49,577.51
299,912,079	**233,211,562**	**226,880,721**	**243,417,120**	**307,629,639**
7,403,444	**5,763,083**	**8,296,051**	**10,232,685**	**13,405,325**
280,891,141	**252,423,667**	**243,761,839**	**235,718,052**	**261,187,991**
1,801,042	1,458,986	1,780,584	1,389,770	2,268,075
-	-	-	-	-
146,874,475	126,074,122	120,364,474	116,574,084	130,510,846
138,375	86,273	115,170	90,192	17,808
102,801,101	93,217,032	90,355,035	89,057,147	97,270,865
217,449	455,586	242,210	128,955	134,383
120,971	99,673	134,921	237,162	400,827
26,201,757	28,555,916	27,759,453	24,923,361	26,763,288
1,294,806	1,117,755	1,319,308	1,468,769	1,638,194
922,499	936,464	1,263,593	1,320,524	1,408,434
210,797	190,747	231,598	249,545	282,723
-	-	-	-	-
307,868	231,114	195,492	278,543	492,548
279,329,006	**250,965,669**	**241,936,236**	**233,632,278**	**258,603,460**
1,562,135	**1,457,998**	**1,825,604**	**2,085,774**	**2,584,531**
122,136,117	**111,967,495**	**116,104,805**	**105,458,417**	**99,744,047**
6,649,275	5,747,706	6,018,864	5,611,369	5,941,397
42,923,098	38,311,029	38,890,800	35,210,630	33,751,925
55,124	51,692	59,626	54,895	52,305
72,434,996	67,775,464	70,680,264	64,336,262	59,713,929
30,446	34,794	401,510	189,855	223,504
23,165	30,102	38,312	38,860	38,757
5,240	4,065	7,349	7,694	11,264
14,773	12,643	8,080	8,852	10,967
122,092,939	**111,920,685**	**116,051,064**	**105,403,012**	**99,683,059**
43,178	**46,810**	**53,741**	**55,405**	**60,988**
670,818	**815,525**	**1,047,541**	**1,047,314**	**1,203,723**
316,384	371,498	113,903	113,194	130,904
354,434	444,027	933,638	934,120	1,072,819
316,384	**371,498**	**113,903**	**113,194**	**130,904**

	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
	354,434	**444,027**	**933,638**	**934,120**	**1,072,819**
	307,220,065	238,880,650	235,023,580	253,484,542	320,854,777
	154,321,774	132,446,343	127,075,948	123,057,441	137,668,380
	145,996,772	132,035,339	129,547,671	124,451,629	131,209,478
	101,763,047	98,942,915	101,941,120	92,308,016	90,606,990
	1,711,941	1,876,087	2,502,639	2,571,962	2,831,101
	711,013,599	604,181,334	596,090,958	595,873,589	683,170,726
	711,013,599	604,181,334	596,090,958	595,873,589	683,170,726
	-	-	-	-	-
	711,013,599	604,181,334	596,090,958	595,873,589	683,170,726
	-	-	-	-	-
	307,220,065	238,880,650	235,023,580	253,484,542	320,854,777
	154,321,774	132,446,343	127,075,948	123,057,441	137,668,380
	145,996,772	132,035,339	129,547,671	124,451,629	131,209,478
	101,763,047	98,942,915	101,941,120	92,308,016	90,606,990
	1,711,941	1,876,087	2,502,639	2,571,962	2,831,101
	711,013,599	604,181,334	596,090,958	595,873,589	683,170,726
	$ 2,801,394	$ 2,380,474	$ 2,348,598	$ 2,347,742	$ 2,691,693
	$ (3,803,923)	$ (3,232,370)	$ (3,189,087)	$ (3,187,924)	$ (3,654,963)
	$ -	$ -	$ -	$ -	$ -
	$ 341,287	$ 290,007	$ 286,124	$ 286,019	$ 327,922
	$ 1,585,560	$ 1,347,324	$ 1,329,283	$ 1,328,798	$ 1,523,471
	$ 924,318	$ 785,436	$ 774,918	$ 774,636	$ 888,122
	775,167,655	592,484,805	568,722,604		
	64,154,057	(11,696,529)	(27,368,354)		
	158,616,282	146,919,753	119,551,399		

2022	2023	2023	2023	2023
2022 YTD	Jan-23	Feb-23	Mar-23	Apr-23
3,256,793,760	**336,401,334**	**279,801,700**	**269,346,700**	**233,619,613**
461,863	47,219	39,137	42,371	40,747
32,486,255	5,187,045	4,733,420	4,362,582	2,887,333
1,521,134	176,356	138,902	131,248	109,454
85,989,242	8,990,384	7,791,802	7,982,616	7,784,060
3,135,877,403	321,949,240	267,050,897	256,784,203	222,760,752
457,862.46	51,089	47,540	43,680	37,267
3,136,335,266	**322,000,329**	**267,098,437**	**256,827,883**	**222,798,019**
120,458,495	**14,401,005**	**12,703,262**	**12,518,816**	**10,821,594**
3,043,709,683	**258,779,892**	**233,782,439**	**252,060,068**	**237,165,756**
30,656,151	2,028,174	2,178,629	2,062,285	5,767,436
-	-	-	-	-
1,536,900,142	128,501,097	120,142,189	130,998,788	113,108,403
810,076	27,810	27,597	40,726	34,391
1,119,644,732	97,101,335	84,112,665	90,952,841	82,107,268
2,084,377	113,491	98,486	89,105	67,154
3,197,218	462,034	457,085	460,993	313,712
306,548,269	24,305,868	21,644,946	23,573,154	23,897,952
23,192,016	4,043,817	3,158,632	1,862,176	1,537,961
13,269,731	1,351,241	1,131,045	1,173,219	999,781
3,082,233	280,662	272,355	304,325	278,190
-	-	-	-	8,720,054
4,324,739	564,363	558,810	542,456	333,455
3,019,835,762	**256,121,592**	**231,363,144**	**249,579,075**	**226,520,563**
23,873,921	**2,658,300**	**2,419,295**	**2,480,994**	**10,645,193**
1,301,824,921	**91,126,802**	**102,861,249**	**102,494,876**	**102,761,505**
72,150,244	5,485,193	6,277,440	6,025,470	5,597,976
444,875,385	31,226,724	34,760,381	34,763,742	35,279,134
671,963	55,165	53,589	51,783	56,879
782,248,949	54,287,596	61,696,908	61,589,911	61,727,940
1,252,885	9,916	10,063	7,199	50,140
382,763	37,083	35,427	32,644	28,737
85,782	12,770	6,537	6,785	6,692
156,951	12,355	20,905	17,342	14,006
1,301,199,425	**91,064,595**	**102,798,380**	**102,438,106**	**102,712,070**
625,496	**62,208**	**62,869**	**56,771**	**49,435**
10,707,638	**1,276,477**	**1,038,974**	**871,762**	**809,873**
1,975,332	144,267	117,291	116,890	96,541
8,732,306	1,132,210	921,683	754,873	713,332
1,975,332	**144,267**	**117,291**	**116,890**	**96,541**

8,732,306	**1,132,210**	**921,683**	**754,873**	**713,332**
2022 YTD	Jan-23	Feb-23	Mar-23	Apr-23
3,255,272,626	336,224,977	279,662,798	269,215,451	233,510,159
1,620,707,384	135,346,284	127,762,917	138,396,886	119,686,825
1,567,276,456	128,496,715	119,025,121	125,857,471	117,510,435
1,143,898,270	84,675,371	88,689,178	89,094,725	101,701,482
25,881,266	2,841,158	2,344,348	2,208,874	1,947,845
7,613,036,003	687,584,505	617,484,362	624,773,407	574,356,746
7,613,036,003	687,584,505	617,484,362	624,773,407	574,356,746
-	-	-	-	-
7,613,036,003	687,584,505	617,484,362	624,773,407	574,356,746
-	-	-	-	-

	Feb 22 to Jan 23	Aug 22 to Jan 23
336,224,977	3,255,682,332	1,691,688,591
135,346,284	1,620,377,789	809,916,169
128,496,715	1,566,313,599	791,737,604
84,675,371	1,142,423,389	570,237,458
2,841,158	25,856,124	14,334,889
687,584,505	7,610,653,233	3,877,914,709

$ 2,709,083	$ 37,227,486	$ 15,278,984
$ (3,678,577)	$ (33,251,518)	$ (20,746,844)
$ -	$ (2,314,298)	$ -
$ 330,041	$ 3,503,804	$ 1,861,399
$ 1,533,313	$ 13,015,054	$ 8,647,750
$ 893,860	$ 18,180,529	$ 5,041,289

2023	2023	2023	2023	2023
May-23	Jun-23	Jul-23	Aug-23	Sep-23
218,119,851	**248,870,936**	**330,952,013**	**311,969,170**	**242,769,152**
38,983	35,822	35,562	30,345	27,554
2,099,837	1,253,651	1,174,659	1,887,959	858,584
94,255	90,627	98,604	96,904	95,488
7,417,643	6,720,644	6,448,894	5,500,346	4,872,964
208,439,898	240,740,818	323,158,735	304,415,189	236,885,863
29,235	29,372	35,559	38,429	28,698
208,469,133	**240,770,191**	**323,194,294**	**304,453,617**	**236,914,561**
9,650,718	**8,100,745**	**7,757,720**	**7,515,553**	**5,854,591**
249,724,483	**269,826,560**	**290,690,314**	**282,506,088**	**254,451,852**
3,262,878	1,994,931	4,827,173	1,811,396	1,470,709
-	-	-	-	-
123,304,954	136,334,151	149,514,307	147,718,911	127,087,108
62,369	88,438	83,248	139,171	86,966
91,415,307	99,076,075	106,055,858	103,392,143	93,966,016
103,958	213,796	225,035	218,700	459,246
244,379	144,620	133,016	121,666	100,474
25,120,285	28,513,110	26,350,730	26,352,400	28,785,358
1,753,586	2,015,464	2,062,810	1,302,250	1,126,736
985,193	926,000	894,574	927,803	943,989
300,490	263,386	229,241	212,009	192,279
2,906,685	-	-	-	-
264,399	256,590	314,322	309,638	232,971
245,023,337	**268,235,965**	**289,119,161**	**280,934,972**	**252,982,140**
4,701,145	**1,590,595**	**1,571,153**	**1,571,116**	**1,469,713**
105,784,475	**114,283,292**	**108,922,228**	**119,668,652**	**110,182,134**
5,658,342	6,055,186	6,050,427	6,514,942	5,656,056
36,104,114	39,189,878	38,238,078	42,055,941	37,700,146
57,620	57,580	55,990	54,010	50,868
63,698,468	68,902,934	64,509,568	70,971,622	66,694,760
223,492	36,096	27,194	29,831	34,239
25,889	25,129	23,367	22,697	29,622
5,865	5,738	4,539	5,134	4,000
10,685	10,751	13,064	14,474	12,442
105,742,036	**114,241,674**	**108,881,257**	**119,626,346**	**110,136,070**
42,438	**41,618**	**40,971**	**42,306**	**46,064**
599,353	**583,735**	**639,541**	**661,315**	**806,442**
58,088	63,968	316,729	311,902	367,361
541,265	519,767	322,812	349,413	439,081
58,088	**63,968**	**316,729**	**311,902**	**367,361**

541,265	**519,767**	**322,812**	**349,413**	**439,081**
May-23	Jun-23	Jul-23	Aug-23	Sep-23
218,025,595	248,780,308	330,853,409	311,872,267	242,673,664
129,851,483	143,158,860	156,342,164	155,035,946	133,372,297
127,680,999	138,537,329	144,574,962	145,720,793	132,176,276
96,965,394	101,462,534	97,777,474	100,467,500	98,111,802
1,704,690	1,625,491	1,656,087	1,708,719	1,875,541
574,228,162	633,564,523	731,204,097	714,805,225	608,209,580
574,228,162	633,564,523	731,204,097	714,805,225	608,209,580
-	-	-	-	-
574,228,162	633,564,523	731,204,097	714,805,225	608,209,580
-	-	-	-	-

2023	2023	2023	2023
Oct-23	Nov-23	Dec-23	**2023 YTD**
239,570,217	**258,193,799**	**325,653,122**	**3,295,267,605**
38,914	42,838	47,859	467,352
1,338,053	2,481,998	4,519,468	32,784,589
156,055	168,224	182,780	1,538,898
6,918,013	7,722,938	8,848,057	86,998,361
231,085,512	247,739,619	312,004,667	3,173,015,393
33,671	38,181	50,291	463,013
231,119,184	**247,777,801**	**312,054,958**	**3,173,478,406**
8,451,034	**10,415,998**	**13,598,164**	**121,789,200**
245,420,091	**237,420,801**	**262,900,515**	**3,074,728,861**
1,792,697	1,399,809	2,282,946	30,879,061
-	-	-	-
121,183,284	117,416,176	131,366,563	1,546,675,933
115,954	90,844	17,925	815,439
90,969,699	89,700,467	97,908,639	1,126,758,312
243,858	129,887	135,264	2,097,981
135,839	238,875	403,455	3,216,148
27,948,294	25,103,399	26,938,766	308,534,262
1,328,283	1,479,379	1,648,936	23,320,027
1,272,189	1,330,063	1,417,668	13,352,766
233,174	251,347	284,577	3,102,036
-	-	-	11,626,739
196,822	280,555	495,777	4,350,158
243,582,068	**235,319,960**	**260,299,038**	**3,039,081,015**
1,838,023	**2,100,841**	**2,601,477**	**35,647,846**
114,597,941	**104,119,305**	**98,588,645**	**1,275,391,104**
5,940,748	5,540,116	5,872,573	70,674,470
38,386,056	34,763,526	33,360,954	435,828,674
58,852	54,198	51,699	658,233
69,762,942	63,519,319	59,022,222	766,384,192
396,299	187,444	220,915	1,232,829
37,815	38,366	38,308	375,085
7,254	7,596	11,134	84,043
7,975	8,739	10,840	153,578
114,544,898	**104,064,603**	**98,528,364**	**1,274,778,398**
53,044	**54,702**	**60,281**	**612,706**
1,038,763	**1,038,758**	**1,195,328**	**10,560,322**
112,948	112,269	129,991	1,948,245
925,815	926,489	1,065,337	8,612,077
112,948	**112,269**	**129,991**	**1,948,245**

925,815	**926,489**	**1,065,337**	**8,612,077**
Oct-23	Nov-23	Dec-23	**2023 YTD**
239,414,163	258,025,574	325,470,342	3,293,728,707
127,821,049	123,834,249	138,462,844	1,629,071,804
129,658,464	124,648,078	131,456,555	1,565,343,200
101,228,515	91,689,350	90,113,785	1,141,977,111
2,504,822	2,575,412	2,834,084	25,827,071
600,627,013	600,772,663	688,337,610	7,655,947,892
600,627,013	600,772,663	688,337,610	7,655,947,892
-	-	-	-
600,627,013	600,772,663	688,337,610	7,655,947,892
-	-	-	-

Line 2 + Line 3 + Line 5 + Line 6 + Line 7
Line 12 + Line 13 + Line 14 + Line 17 + Line 21 + Line 22 + Line 26 + Line 32 + Line 33
Line 15 + Line 16 + Line 27 + Line 28
Line 11 + Line 18 + Line 19 + Line + Line 29 + Line 30
Line 4 + Line 20 + Line 31 + Line 37 + Line 38
Line 42 + Line 43 + Line 44 + Line 45 + Line 46
Line 50 below
Line 47 - Line 48

LINE #	CATEGORY/FWO	PROJECT NAME
	Energy Expense	
1		Swans Falls Hydro
2		Milton Mills Hydro
3		Monadnock Paper Mills
4		Otter Lane Hydro
5		Pettyboro Hydro
6		Errol Hydro
7		Turnkey Rochester
8		Four Hills Landfill
9		Spaulding Pond Hydro
10		Lower Valley Hydro
11		UNH Turbine
12		Merrimack PV D1123
13		Wire Belt - PV N2123
14		Manch-Boston Airport PV
15		Favorite Foods
16		Portsmouth School - PV N5465
17		Portsmouth School - PV N5465A
18		Portsmouth DPW - PV N5466
19		Rochester - PV N5486
20		34 Cellu/Worthen - PV N5606
21		Briar Hydro
22		Canaan
23		Pennacook Upper Falls
24		Gorham Hydro
25		Jackman Hydro
26		Gorham Hydro: Feb thru May
27		Jackman Hydro: Feb thru May
28		Subtotal: Non-Wood Purchases
29		OTHER QF PURCHASES (not included in totals above)
30		Lempster Wind
31		Lempster Wind
32		NHEC - Lempster
33		Subtotal: Lempster Purchases
34		Burgess BioPower, LLC
35		Total: LT Contracts

	Capacity Expense	
36		Swans Falls Hydro
37		Milton Mills Hydro
38		Monadnock Paper Mills
39		Otter Lane Hydro
40		Pettyboro Hydro
41		Errol Hydro
42		Turnkey Rochester
43		Four Hills Landfill
44		Spaulding Pond Hydro
45		Lower Valley Hydro
46		UNH Turbine
47		Merrimack PV D1123
48		Wire Belt - PV N2123
49		Manch-Boston Airport PV
50		Favorite Foods
51		Portsmouth School - PV N5465
52		Portsmouth School - PV N5465A
53		Portsmouth DPW - PV N5466
54		Rochester - PV N5486
55		34 Cellu/Worthen - PV N5606
56		Briar Hydro
57		Canaan
58		Pennacook Upper Falls
59		Gorham Hydro
60		Jackman Hydro
61		Gorham Hydro: Feb thru May
62		Jackman Hydro: Feb thru May
63		Subtotal: Non-Wood Purchases
64		OTHER QF PURCHASES (not included in totals above)
65		Lempster Wind
66		Lempster Wind
67		NHEC - Lempster
68		Subtotal: Lempster Purchases
69		Burgess BioPower, LLC
70		Total: LT Contracts
	Adjustments	
71		Swans Falls Hydro
72		Milton Mills Hydro
73		Monadnock Paper Mills

74		Otter Lane Hydro
75		Pettyboro Hydro
76		Errol Hydro
77		Turnkey Rochester
78		Four Hills Landfill
79		Spaulding Pond Hydro
80		Lower Valley Hydro
81		UNH Turbine
82		Merrimack PV D1123
83		Wire Belt - PV N2123
84		Manch-Boston Airport PV
85		Favorite Foods
86		Portsmouth School - PV N5465
87		Portsmouth School - PV N5465A
88		Portsmouth DPW - PV N5466
89		Rochester - PV N5486
90		34 Cellu/Worthen - PV N5606
91		Briar Hydro
92		Canaan
93		Pennacook Upper Falls
94		Gorham Hydro
95		Jackman Hydro
96		Gorham Hydro: Feb thru May
97		Jackman Hydro: Feb thru May
98		Subtotal: Non-Wood Purchases
99		<u>OTHER QF PURCHASES (not included in totals above)</u>
100	**RECL0006**	Lempster Wind
101	**RECPR006**	Lempster Wind
102		NHEC - Lempster
103		Subtotal: Lempster Purchases
104		Burgess BioPower, LLC
105		Total: LT Contracts

Total Expense

106		Swans Falls Hydro
107		Milton Mills Hydro
108		Monadnock Paper Mills
109		Otter Lane Hydro
110		Pettyboro Hydro
111		Errol Hydro
112		Turnkey Rochester

113	Four Hills Landfill
114	Spaulding Pond Hydro
115	Lower Valley Hydro
116	UNH Turbine
117	Merrimack PV D1123
118	Wire Belt - PV N2123
119	Manch-Boston Airport PV
120	Favorite Foods
121	Portsmouth School - PV N5465
122	Portsmouth School - PV N5465A
123	Portsmouth DPW - PV N5466
124	Rochester - PV N5486
125	34 Cellu/Worthen - PV N5606
126	Briar Hydro
127	Canaan
128	Pennacook Upper Falls
129	Gorham Hydro
130	Jackman Hydro
131	Gorham Hydro: Feb thru May
132	Jackman Hydro: Feb thru May
133	Subtotal: Non-Wood Purchases
134	OTHER QF PURCHASES (not included in totals above)
135	Lempster Wind
136	Lempster Wind
137	NHEC - Lempster
138	Subtotal: Lempster Purchases
139	Burgess BioPower, LLC
140	Total: LT Contracts

kWh Purchased

141	Swans Falls Hydro
142	Milton Mills Hydro
143	Monadnock Paper Mills
144	Otter Lane Hydro
145	Pettyboro Hydro
146	Errol Hydro
147	Turnkey Rochester
148	Four Hills Landfill
149	Spaulding Pond Hydro
150	Lower Valley Hydro
151	UNH Turbine

152	Merrimack PV D1123
153	Wire Belt - PV N2123
154	Manch-Boston Airport PV
155	Favorite Foods
156	Portsmouth School - PV N5465
157	Portsmouth School - PV N5465A
158	Portsmouth DPW - PV N5466
159	Rochester - PV N5486
160	34 Cellu/Worthen - PV N5606
161	Briar Hydro
162	Canaan
163	Pennacook Upper Falls
164	Gorham Hydro
165	Jackman Hydro
166	Gorham Hydro: Feb thru May
167	Jackman Hydro: Feb thru May
168	Subtotal: Non-Wood Purchases
169	OTHER QF PURCHASES (not included in totals above)
170	Lempster Wind
171	Lempster Wind
172	NHEC - Lempster
173	Subtotal: Lempster Purchases
174	Burgess BioPower, LLC
175	Total: LT Contracts

MWh Purchased

176	Swans Falls Hydro
177	Milton Mills Hydro
178	Monadnock Paper Mills
179	Otter Lane Hydro
180	Pettyboro Hydro
181	Errol Hydro
182	Turnkey Rochester
183	Four Hills Landfill
184	Spaulding Pond Hydro
185	Lower Valley Hydro
186	UNH Turbine
187	Merrimack PV D1123
188	Wire Belt - PV N2123
189	Manch-Boston Airport PV
190	Favorite Foods

191	Portsmouth School - PV N5465
192	Portsmouth School - PV N5465A
193	Portsmouth DPW - PV N5466
194	Rochester - PV N5486
195	34 Cellu/Worthen - PV N5606
196	Briar Hydro
197	Canaan
198	Pennacook Upper Falls
199	Gorham Hydro
200	Jackman Hydro
201	Gorham Hydro: Feb thru May
202	Jackman Hydro: Feb thru May
203	Subtotal: Non-Wood Purchases
204	OTHER QF PURCHASES (not included in totals above)
205	Lempster Wind
206	Lempster Wind
207	NHEC - Lempster
208	Subtotal: Lempster Purchases
209	Burgess BioPower, LLC
210	Total: LT Contracts

Energy Rate (cents per kWh)

211	Swans Falls Hydro
212	Milton Mills Hydro
213	Monadnock Paper Mills
214	Otter Lane Hydro
215	Pettyboro Hydro
216	Errol Hydro
217	Turnkey Rochester
218	Four Hills Landfill
219	Spaulding Pond Hydro
220	Lower Valley Hydro
221	UNH Turbine
222	Merrimack PV D1123
223	Wire Belt - PV N2123
224	Manch-Boston Airport PV
225	Favorite Foods
226	Portsmouth School - PV N5465
227	Portsmouth School - PV N5465A
228	Portsmouth DPW - PV N5466
229	Rochester - PV N5486

230	34 Cellu/Worthen - PV N5606
231	Briar Hydro
232	Canaan
233	Pennacook Upper Falls
234	Gorham Hydro
235	Jackman Hydro
236	Gorham Hydro: Feb thru May
237	Jackman Hydro: Feb thru May
238	Subtotal: Non-Wood Purchases
239	OTHER QF PURCHASES (not included in totals above)
240	Lempster Wind
241	Lempster Wind
242	NHEC - Lempster
243	Subtotal: Lempster Purchases
244	Burgess BioPower, LLC
245	Total: LT Contracts

Total Rate (cents per kWh)

246	Swans Falls Hydro
247	Milton Mills Hydro
248	Monadnock Paper Mills
249	Otter Lane Hydro
250	Pettyboro Hydro
251	Errol Hydro
252	Turnkey Rochester
253	Four Hills Landfill
254	Spaulding Pond Hydro
255	Lower Valley Hydro
256	UNH Turbine
257	Merrimack PV D1123
258	Wire Belt - PV N2123
259	Manch-Boston Airport PV
260	Favorite Foods
261	Portsmouth School - PV N5465
262	Portsmouth School - PV N5465A
263	Portsmouth DPW - PV N5466
264	Rochester - PV N5486
265	34 Cellu/Worthen - PV N5606
266	Briar Hydro
267	Canaan

268	Pennacook Upper Falls
269	Gorham Hydro
270	Jackman Hydro
271	Gorham Hydro: Feb thru May
272	Jackman Hydro: Feb thru May
273	Subtotal: Non-Wood Purchases
274	OTHER QF PURCHASES (not included in totals above)
275	Lempster Wind
276	Lempster Wind
277	NHEC - Lempster
	Subtotal: Lempster Purchases
279	Burgess BioPower, LLC
280	Total: LT Contracts

Description		Jan-20	Feb-20	Mar-20	Apr-20	May-20
555000	**AWO**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
		$ 7,029	$ 4,712	$ 5,042	$ 1,621	$ -
		24,239	14,256	15,670	15,885	10,720
		5,255	1,333	4,482	5,651	2,941
		1,092	554	1,061	1,121	652
		-	-	-	-	-
LT Cntrct		36,744	24,841	14,199	11,574	14,937
		23,004	13,885	11,365	8,792	10,048
		32,647	25,387	21,912	22,399	23,583
		1,863	1,070	1,176	1,446	845
		-	-	5,221	9,581	5,310
		53,941	593	976	32,960	25,118
		-	-	-	-	-
		22	57	126	164	300
		1	14	99	327	679
		0	0	16	34	42
		-	-	1	5	35
		1	3	14	30	38
		30	60	98	100	165
		12	31	170	283	433
		175	228	423	572	1,213
LT Cntrct		(7,605)	(3,990)	(5,980)	(6,240)	(3,704)
		-	-	-	-	-
LT Cntrct		(4,908)	(2,825)	(520)	-	(1,155)
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
		$ 173,540	$ 80,208	$ 75,552	$ 106,307	$ 92,198
		IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
		$ 355,969	$ 277,117	$ 380,596	$ 353,157	$ 324,541
		-	-	-	-	-
		(17,410)	(15,493)	(25,798)	(23,009)	(22,848)
		$ 338,559	$ 261,624	$ 354,798	$ 330,147	$ 301,693
		IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
		$ 2,750,820	$ 1,991,545	$ (691,608)	$ 1,730,438	$ 499,247
		$ 3,262,920	$ 2,333,377	$ (261,258)	$ 2,166,892	$ 893,139

555400	**AWO**	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**
		$ 2,819	$ 2,819	$ 2,819	$ 2,819	$ 2,819
		5,765	5,765	5,765	5,765	5,765
		-	-	-	-	-
		229	229	229	229	229
		16	-	-	-	-
LT Cntrct		13,477	13,477	13,477	13,477	13,477
		5,674	5,674	5,674	5,674	5,674
		2,538	2,538	2,538	2,538	2,538
		1,048	1,048	1,048	1,048	1,048
		-	-	-	-	1,386
		14,060	14,060	14,060	14,060	14,060
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
		-	-	-	-	-
LT Cntrct		(2,181)	(2,178)	(2,178)	(2,176)	(2,178)
		-	-	-	-	-
LT Cntrct		(1,612)	(1,600)	(1,595)	(1,587)	(1,596)
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
GRP HST		-	-	-	-	-
		$ 41,832	$ 41,831	$ 41,836	$ 41,846	$ 43,221
		PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**
		$ 51,749	$ 51,749	$ 51,749	$ 51,749	$ 51,749
		-	-	-	-	-
		575	575	575	575	575
		$ 52,324	$ 52,324	$ 52,324	$ 52,324	$ 52,324
		PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**
		$ 297,479	$ 297,479	$ 297,479	$ 297,479	$ 297,479
		$ 391,634	$ 391,633	$ 391,639	$ 391,649	$ 393,023
575700	**AWO**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**
		$ (89)	$ (74)	$ (97)	$ (29)	$ -
		(292)	(221)	(296)	(279)	(218)
		(64)	(21)	(90)	(102)	(66)

		(14)		(8)		(20)		(19)		(13)
		-		-		-		-		-
LT Cntrct		-		(471)		(419)		(474)		(480)
		(548)		(215)		(219)		(154)		(183)
		(292)		(401)		(422)		(393)		(431)
		(403)		(17)		(23)		(25)		(18)
		(22)		-		(99)		(170)		(113)
		(620)		(7)		(21)		(585)		(460)
		-		-		-		-		-
		(0)		(1)		(3)		(4)		(7)
		(0)		(0)		(3)		(7)		(14)
		-		-		(0)		(1)		(1)
		-		-		(0)		(0)		(1)
		(0)		(0)		(0)		(1)		(1)
		(1)		(1)		(2)		(2)		(4)
		(0)		(1)		(5)		(6)		(9)
		(3)		(5)		(12)		(12)		(26)
LT Cntrct		-		-		-		-		-
		-		-		-		-		-
LT Cntrct		-		-		-		-		-
GRP HST		-		-		-		-		-
GRP HST		-		-		-		-		-
GRP HST		-		-		-		-		-
GRP HST		-		-		-		-		-
	$	(2,347)	$	(1,443)	$	(1,732)	$	(2,263)	$	(2,045)
165RC0	$	67,800	$	(49,120)	$	72,490	$	67,270	$	(34,720)
456020		-		(20,382)		-		-		(19,308)
		-		-		-		-		-
	$	67,800	$	(69,502)	$	72,490	$	67,270	$	(54,028)
	BURGD006		**BURGD006**		**BURGD006**		**BURGD006**		**BURGD006**	
555000	$	-	$	-	$	4,341,666	$	2,365,086	$	3,253,422
	$	65,453	$	(70,945)	$	4,412,424	$	2,430,093	$	3,197,349
	$	9,759	$	7,458	$	7,765	$	4,411	$	2,819
		29,711		19,799		21,138		21,370		16,266
		5,191		1,312		4,392		5,548		2,875
		1,308		775		1,271		1,331		868
		16		-		-		-		-
LT Cntrct		50,220		37,846		27,257		24,576		27,933
		28,130		19,344		16,820		14,312		15,539

	34,894	27,524	24,028	24,544	25,690
	2,507	2,101	2,201	2,469	1,875
	(22)	-	5,122	9,412	6,583
	67,381	14,647	15,015	46,435	38,718
	-	-	-	-	-
	22	55	123	160	294
	1	14	97	320	664
	0	0	16	34	41
	-	-	1	5	34
	1	3	13	30	37
	29	59	96	98	161
	11	30	165	278	424
	171	223	411	560	1,187
LT Cntrct	(9,786)	(6,168)	(8,158)	(8,416)	(5,882)
	-	-	-	-	-
LT Cntrct	(6,521)	(4,425)	(2,115)	(1,587)	(2,752)
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
	$ 213,025	$ 120,597	$ 115,657	$ 145,890	$ 133,374
	$ 475,518	$ 279,745	$ 504,834	$ 472,175	$ 341,570
	-	(20,382)	-	-	(19,308)
	(16,835)	(14,918)	(25,223)	(22,434)	(22,273)
	$ 458,683	$ 244,445	$ 479,611	$ 449,741	$ 299,989
	$ 3,048,299	$ 2,289,024	$ 3,947,536	$ 4,393,003	$ 4,050,148
	$ 3,720,007	$ 2,654,066	$ 4,542,805	$ 4,988,633	$ 4,483,511
AWO	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
	274,766	228,365	299,850	89,286	-
	903,305	685,288	917,574	862,496	675,903
	197,374	64,434	279,956	316,745	205,164
	41,904	25,694	60,637	59,722	39,914
	-	-			
LT Cntrct	1,696,894	1,457,388	1,297,888	1,467,250	1,486,632
	902,503	665,607	678,711	477,208	564,950
	1,247,570	1,240,942	1,305,355	1,216,575	1,334,098
	67,755	51,528	69,986	77,635	55,500
	-	-	304,860	525,335	350,470
	1,917,604	20,260	64,959	1,811,759	1,423,915

	-	-	-	-	-
	1,517	3,570	10,626	11,219	20,618
	39	873	7,872	21,386	44,771
	11	13	1,394	2,279	3,062
	-	-	86	374	2,198
	81	205	1,333	2,236	2,795
	1,590	3,649	7,688	6,519	11,477
	712	1,737	14,052	18,053	27,647
	9,682	14,454	37,355	38,159	80,360
LT Cntrct	-	-	-	-	-
LT Cntrct	-	-	-	-	-
GRP HST					
GRP HST					
GRP HST					
GRP HST					
	7,263,307	4,464,007	5,360,182	7,004,236	6,329,474
	IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
	6,780,370	5,278,413	7,249,442	6,726,793	6,181,738
	-	-	-	-	-
	-	-	-	-	-
	6,780,370	5,278,413	7,249,442	6,726,793	6,181,738
	IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
	47,745,672	38,103,348	46,353,468	35,462,664	47,890,116
	61,789,349	47,845,768	58,963,092	49,193,693	60,401,328
AWO	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
	275	228	300	89	-
	903	685	918	862	676
	197	64	280	317	205
	42	26	61	60	40
	-				
LT Cntrct	1,697	1,457	1,298	1,467	1,487
	903	666	679	477	565
	1,248	1,241	1,305	1,217	1,334
	68	52	70	78	56
	-	-	305	525	350
	1,918	20	65	1,812	1,424
	-	-	-	-	-
	2	4	11	11	21
	0	1	8	21	45
	0	0	1	2	3

	-	-	0	0	2
	0	0	1	2	3
	2	4	8	7	11
	1	2	14	18	28
	10	14	37	38	80
LT Cntrct	-	-	-	-	-
	-	-	-	-	-
LT Cntrct	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
	7,263	4,464	5,360	7,004	6,329
	IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
	6,780	5,278	7,249	6,727	6,182
	-	-	-	-	-
	-	-	-	-	-
	6,780	5,278	7,249	6,727	6,182
	IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
	47,746	38,103	46,353	35,463	47,890
	61,789	47,846	58,963	49,194	60,401
	2.56	2.06	1.68	1.82	-
	2.68	2.08	1.71	1.84	1.59
	2.66	2.07	1.60	1.78	1.43
	2.61	2.16	1.75	1.88	1.63
	-	-	-	-	-
LT Cntrct	2.17	1.70	1.09	0.79	1.00
	2.55	2.09	1.67	1.84	1.78
	2.62	2.05	1.68	1.84	1.77
	2.75	2.08	1.68	1.86	1.52
	-	-	1.71	1.82	1.52
	2.81	2.93	1.50	1.82	1.76
	-	-	-	-	-
	1.45	1.59	1.19	1.46	1.46
	1.92	1.59	1.26	1.53	1.52
	1.82	1.62	1.15	1.51	1.37
	-	-	0.83	1.24	1.58
	1.60	1.47	1.02	1.36	1.37
	1.87	1.65	1.28	1.54	1.44
	1.63	1.76	1.21	1.57	1.57

	1.80	1.58	1.13	1.50	1.51
LT Cntrct	-	-	-	-	-
	-	-	-	-	-
LT Cntrct	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
	2.39	1.80	1.41	1.52	1.46
	5.25	5.25	5.25	5.25	5.25
	-	-	-	-	-
	-	-	-	-	-
	4.99	4.96	4.89	4.91	4.88
	5.76	5.23	(1.49)	4.88	1.04
	5.28	4.88	(0.44)	4.40	1.48
	3.55	3.27	2.59	4.94	-
	3.29	2.89	2.30	2.48	2.41
	2.63	2.04	1.57	1.75	1.40
	3.12	3.02	2.10	2.23	2.17
	-	-	-	-	-
LT Cntrct	2.96	2.60	2.10	1.67	1.88
	3.12	2.91	2.48	3.00	2.75
	2.80	2.22	1.84	2.02	1.93
	3.70	4.08	3.15	3.18	3.38
	-	-	1.68	1.79	1.88
	3.51	72.29	23.12	2.56	2.72
	-	-	-	-	-
	1.42	1.55	1.16	1.43	1.42
	1.90	1.56	1.23	1.50	1.48
	1.82	1.62	1.11	1.48	1.34
	-	-	0.79	1.21	1.55
	1.57	1.44	0.98	1.33	1.34
	1.84	1.62	1.24	1.51	1.40
	1.60	1.73	1.17	1.54	1.53
	1.77	1.54	1.10	1.47	1.48
LT Cntrct	-	-	-	-	-
	-	-	-	-	-

LT Cntrct	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
GRP HST	-	-	-	-	-
	2.93	2.70	2.16	2.08	2.11
	7.01	5.30	6.96	7.02	5.53
	-	-	-	-	-
	-	-	-	-	-
	6.76	4.63	6.62	6.69	4.85
	6.38	6.01	8.52	12.39	8.46
	6.02	5.55	7.70	10.14	7.42

Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
$ -	$ -	$ -	$ -	$ -	$ 2,313
1,348	3,648	225	-	11,333	16,150
-	418	-	-	0	-
0	24	32	-	22	203
-	-	-	-	-	-
17,532	33,721	23,479	11,277	30,258	21,168
9,972	12,475	11,322	9,616	16,195	11,939
27,897	30,954	33,232	27,797	39,362	33,165
10	122	-	-	1	-
-	-	-	-	-	-
41,204	40,746	37,261	30,020	45,722	30,103
-	-	-	-	-	-
302	239	218	124	78	54
903	9	0	-	-	0
12	5	6	9	8	5
41	40	31	27	7	2
28	33	37	22	8	4
70	60	20	100	67	42
447	416	391	129	110	61
1,019	1,335	1,463	713	360	283
(306)	(747)	-	-	(1,281)	(1,980)
-	-	-	-	-	-
(325)	(692)	-	-	(965)	(1,510)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 100,154	$ 122,808	$ 107,718	$ 79,833	$ 141,284	$ 112,002
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
$ 160,150	$ 163,013	$ 170,605	$ 268,415	$ 301,896	$ 412,635
-	-	-	-	-	-
(10,104)	(8,581)	(9,029)	(17,238)	(16,320)	(19,934)
$ 150,046	$ 154,432	$ 161,576	$ 251,177	$ 285,577	$ 392,700
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
$ 913,343	$ 1,024,520	$ 1,144,707	$ 388,924	$ 665,568	$ 1,022,370
$ 1,163,543	$ 1,301,760	$ 1,414,001	$ 719,934	$ 1,092,429	$ 1,527,072

PPCO00006	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**
$ 1,775	$ 1,775	$ 1,775	$ 1,775	$ 2,013	$ 2,013
1,573	1,573	1,573	1,573	4,386	4,386
-	-	-	-	-	-
42	42	42	42	180	180
-	-	-	-	-	-
8,948	8,948	8,948	8,948	9,740	9,740
3,443	3,443	3,443	3,443	4,132	4,132
3,014	3,014	3,014	3,014	2,177	2,177
127	127	127	127	911	911
-	-	-	-	-	-
10,594	10,594	10,594	10,594	10,594	10,594
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(513)	(513)	(513)	(513)	(1,537)	(1,539)
-	-	-	-	-	-
(519)	(519)	(519)	(519)	(1,141)	(1,143)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 28,485	$ 28,485	$ 28,485	$ 28,485	$ 31,454	$ 31,450
PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**
$ 11,923	$ 11,923	$ 11,923	$ 11,923	$ 39,878	$ 39,878
-	-	-	-	-	-
132	132	132	132	443	443
$ 12,056	$ 12,056	$ 12,056	$ 12,056	$ 40,322	$ 40,322
PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCWD006**
$ 297,479	$ 297,479	$ 297,479	$ 297,479	$ 297,479	$ 297,479
$ 338,020	$ 338,020	$ 338,020	$ 338,020	$ 369,254	$ 369,250
NXSD2006	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**
$ -	$ -	$ -	$ -	$ -	$ (34)
(22)	(53)	(3)	-	(119)	(209)
-	(6)	-	-	-	-

(0)	(0)	(1)	-	(0)	(3)
-	-	-	-	-	-
(344)	(561)	(348)	(217)	(402)	(347)
(149)	(175)	(148)	(152)	(186)	(153)
(421)	(444)	(444)	(459)	(471)	(420)
(0)	(1)	-	-	(0)	-
-	-	-	-	-	-
(630)	(599)	(497)	(484)	(556)	(444)
-	-	-	-	-	-
(4)	(4)	(3)	(3)	(2)	(1)
(14)	(0)	(0)	-	-	-
(0)	(0)	(0)	(0)	(0)	(0)
(1)	(1)	(0)	(1)	(0)	(0)
(0)	(1)	(0)	(1)	(0)	(0)
(1)	(1)	(0)	(2)	(1)	(1)
(6)	(5)	(5)	(3)	(2)	(1)
(14)	(19)	(18)	(14)	(8)	(5)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ (1,607)	$ (1,871)	$ (1,467)	$ (1,334)	$ (1,747)	$ (1,619)
$ 30,500	$ 31,050	$ (47,300)	$ 51,130	$ 57,500	$ 21,260
-	-	(15,960)	-	-	(11,468)
-	-	-	-	-	-
$ 30,500	$ 31,050	$ (63,260)	$ 51,130	$ 57,500	$ 9,792
BURGD006	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**
$ 2,892,366	$ 2,275,646	$ 2,655,323	$ 2,514,264	$ 1,310,099	$ 2,157,873
$ 2,921,259	$ 2,304,825	$ 2,590,596	$ 2,564,060	$ 1,365,852	$ 2,166,046
$ 1,775	$ 1,775	$ 1,775	$ 1,775	$ 2,013	$ 4,292
2,899	5,168	1,796	1,573	15,600	20,327
-	413	-	-	0	-
43	66	73	42	202	380
-	-	-	-	-	-
26,136	42,108	32,080	20,008	39,596	30,560
13,266	15,743	14,617	12,907	20,141	15,918

30,490	33,524	35,801	30,352	41,068	34,921
136	248	127	127	912	911
-	-	-	-	-	-
51,168	50,741	47,358	40,130	55,760	40,253
-	-	-	-	-	-
297	235	215	122	76	53
890	9	0	-	-	0
12	5	6	8	8	5
40	40	31	26	7	2
28	32	37	21	8	4
69	59	20	98	66	42
441	411	386	127	108	60
1,005	1,315	1,445	699	353	277
(819)	(1,259)	(513)	(513)	(2,818)	(3,520)
-	-	-	-	-	-
(844)	(1,210)	(519)	(519)	(2,106)	(2,653)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 127,032	$ 149,422	$ 134,736	$ 106,985	$ 170,991	$ 141,833
$ 202,573	$ 205,986	$ 135,228	$ 331,468	$ 399,275	$ 473,773
-	-	(15,960)	-	-	(11,468)
(9,971)	(8,449)	(8,897)	(17,105)	(15,877)	(19,491)
$ 192,602	$ 197,538	$ 110,372	$ 314,363	$ 383,398	$ 442,814
$ 4,103,188	$ 3,597,645	$ 4,097,509	$ 3,200,667	$ 2,273,146	$ 3,477,722
$ 4,422,822	$ 3,944,604	$ 4,342,616	$ 3,622,014	$ 2,827,535	$ 4,062,368
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
-	-	-	-	-	103,944
68,200	165,074	7,772	-	368,358	647,244
-	17,108	-	-	2	-
16	1,155	1,711	-	485	9,092
1,064,880	1,736,374	1,076,500	670,214	1,243,430	1,073,670
460,828	541,507	458,041	469,215	575,739	474,660
1,303,566	1,373,548	1,375,441	1,419,705	1,457,505	1,300,711
601	4,358	-	-	21	-
-	-	-	-	-	-
1,949,030	1,854,378	1,538,757	1,497,454	1,721,399	1,374,946

-	-	-	-	-	-
13,429	11,977	9,094	7,994	5,292	3,406
43,030	510	28	-	1	2
629	320	356	656	461	263
1,877	2,185	1,282	1,984	542	106
1,227	1,780	1,449	1,623	604	205
3,618	3,022	951	5,786	3,667	2,196
18,478	16,990	14,072	8,154	6,171	3,441
43,696	60,190	55,881	44,393	24,048	16,276
-	-	-	-	-	-
-	-	-	-	-	-
4,973,105	5,790,476	4,541,335	4,127,178	5,407,725	5,010,162
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
3,050,479	3,105,017	3,249,622	5,112,666	5,750,408	7,859,705
-	-	-	-	-	-
-	-	-	-	-	-
3,050,479	3,105,017	3,249,622	5,112,666	5,750,408	7,859,705
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
48,566,988	43,722,384	50,344,860	38,463,006	27,595,812	44,421,142
56,590,572	52,617,877	58,135,817	47,702,850	38,753,945	57,291,009
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
-	-	-	-	-	104
68	165	8	-	368	647
-	17	-	-	0	-
0	1	2	-	0	9
1,065	1,736	1,077	670	1,243	1,074
461	542	458	469	576	475
1,304	1,374	1,375	1,420	1,458	1,301
1	4	-	-	0	-
-	-	-	-	-	-
1,949	1,854	1,539	1,497	1,721	1,375
-	-	-	-	-	-
13	12	9	8	5	3
43	1	0	-	0	0
1	0	0	1	0	0

2	2	1	2	1	0
1	2	1	2	1	0
4	3	1	6	4	2
18	17	14	8	6	3
44	60	56	44	24	16
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,973	5,790	4,541	4,127	5,408	5,010
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
3,050	3,105	3,250	5,113	5,750	7,860
-	-	-	-	-	-
-	-	-	-	-	-
3,050	3,105	3,250	5,113	5,750	7,860
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPWD006**
48,567	43,722	50,345	38,463	27,596	44,421
56,591	52,618	58,136	47,703	38,754	57,291
-	-	-	-	-	2.23
1.98	2.21	2.89	-	3.08	2.50
-	2.44	-	-	1.50	-
1.69	2.09	1.85	-	4.45	2.23
-	-	-	-	-	-
1.65	1.94	2.18	1.68	2.43	1.97
2.16	2.30	2.47	2.05	2.81	2.52
2.14	2.25	2.42	1.96	2.70	2.55
1.59	2.81	-	-	4.48	-
-	-	-	-	-	-
2.11	2.20	2.42	2.00	2.66	2.19
-	-	-	-	-	-
2.25	2.00	2.40	1.55	1.47	1.59
2.10	1.75	1.64	-	-	6.00
1.88	1.61	1.71	1.32	1.67	2.05
2.17	1.85	2.45	1.35	1.25	1.60
2.30	1.85	2.59	1.35	1.33	1.80
1.93	1.98	2.14	1.72	1.83	1.93
2.42	2.45	2.78	1.58	1.78	1.78

2.33	2.22	2.62	1.61	1.50	1.74
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
2.01	2.12	2.37	1.93	2.61	2.24
5.25	5.25	5.25	5.25	5.25	5.25
-	-	-	-	-	-
-	-	-	-	-	-
4.92	4.97	4.97	4.91	4.97	5.00
1.88	2.34	2.27	1.01	2.41	2.30
2.06	2.47	2.43	1.51	2.82	2.67
-	-	-	-	-	4.13
4.25	3.13	23.10	-	4.24	3.14
-	2.41	-	-	1.50	-
266.50	5.72	4.29	-	41.55	4.18
-	-	-	-	-	-
2.45	2.43	2.98	2.99	3.18	2.85
2.88	2.91	3.19	2.75	3.50	3.35
2.34	2.44	2.60	2.14	2.82	2.68
22.71	5.69	-	-	4,342.90	-
-	-	-	-	-	-
2.63	2.74	3.08	2.68	3.24	2.93
-	-	-	-	-	-
2.21	1.96	2.36	1.52	1.44	1.56
2.07	1.72	1.61	-	-	6.00
1.85	1.58	1.67	1.29	1.64	2.02
2.14	1.82	2.41	1.32	1.22	1.58
2.27	1.82	2.55	1.31	1.29	1.76
1.90	1.95	2.11	1.69	1.80	1.90
2.39	2.42	2.74	1.55	1.74	1.75
2.30	2.19	2.58	1.57	1.47	1.70
-	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
2.55	2.58	2.97	2.59	3.16	2.83
6.64	6.63	4.16	6.48	6.94	6.03
-	-	-	-	-	-
-	-	-	-	-	-
6.31	6.36	3.40	6.15	6.67	5.63
8.45	8.23	8.14	8.32	8.24	7.83
7.82	7.50	7.47	7.59	7.30	7.09

Public Service Company of New Hampshire d/b/a Eversource Energ

Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
$ 12,385	$ 13,299	$ 13,963	$ 8,642	$ 12,243	$ 10,378
29,553	(19,390)	-	-	-	-
8,016	5,584	1,703	4,699	6,471	3,419
1,770	1,453	1,116	1,243	1,478	805
-	-	-	-	-	-
54,664	57,484	73,927	26,902	21,981	19,574
22,036	30,829	56,831	19,735	17,884	18,026
55,155	54,350	74,052	39,380	27,312	26,495
1,443	2,039	426	948	679	379
-	-	-	-	-	-
75,419	65,592	(0)	3,121	58,626	45,491
-	-	-	-	-	-
13	56	10	197	155	162
-	-	307	7	10	22
0	-	0	50	2	0
-	0	-	0	0	2
3	15	0	33	25	26
11	26	143	168	77	138
23	77	15	262	193	258
100	298	80	664	1,015	864
(10,313)	(9,848)	(8,416)	(7,714)	(7,005)	(4,384)
-	-	-	-	-	-
(6,387)	(6,670)	(6,192)	(5,185)	(4,821)	(3,223)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 243,890	$ 195,194	$ 207,967	$ 93,153	$ 136,328	$ 118,433
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPLW006**	**IPPLW006**
$ 397,179	$ 282,460	$ 286,028	$ 424,066	$ 325,085	$ 253,912
-	-	-	-	-	-
(12,305)	(1,364)	3,178	(12,778)	(16,481)	(13,259)
$ 384,874	$ 281,096	$ 289,207	$ 411,288	$ 308,604	$ 240,653
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPBB006**	**IPPBB006**
$ 1,497,370	$ 1,601,154	$ 2,812,627	$ 1,494,887	$ 805,375	$ 1,129,791
$ 2,126,133	$ 2,077,444	$ 3,309,800	$ 1,999,327	$ 1,250,308	$ 1,488,877

PPCO00006	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**
$ 2,013	$ 2,013	$ 2,013	$ 2,013	$ 2,013	$ 2,013
4,386	-	-	-	-	-
-	-	-	-	-	-
180	180	180	180	180	180
-	-	-	-	-	-
9,740	9,740	9,740	9,740	9,740	9,740
4,132	4,132	4,132	4,132	4,132	4,132
2,177	2,177	2,177	2,177	2,177	2,177
911	911	911	911	911	911
-	-	-	-	-	-
10,594	10,594	10,594	10,594	10,594	10,594
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(1,539)	(1,552)	(1,560)	(1,528)	(1,530)	(1,541)
-	-	-	-	-	-
(1,142)	(1,156)	(1,163)	(1,132)	(1,134)	(1,145)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 31,451	$ 27,038	$ 27,023	$ 27,086	$ 27,083	$ 27,061
PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCLW006**	**PPCLW006**
$ 39,878	$ 39,878	$ 39,878	$ 39,878	$ 39,878	$ 39,878
-	-	-	-	-	-
443	443	443	443	443	443
$ 40,322	$ 40,322	$ 40,322	$ 40,322	$ 40,322	$ 40,322
PPCWD006	**PPCWD006**	**PPCWD006**	**PPCWD006**	**PPCBB006**	**PPCBB006**
$ 307,286	$ 307,286	$ 307,286	$ 307,286	$ 307,286	$ 307,286
$ 379,059	$ 374,645	$ 374,630	$ 374,693	$ 374,691	$ 374,669
NXSD2006	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**
$ (88)	$ (111)	$ (66)	$ (87)	$ (169)	$ (145)
(224)	120	-	-	-	-
(66)	(57)	(11)	(64)	(82)	(64)

(13)	(12)	(5)	(15)	(20)	(12)
-	-	-	-	-	-
(504)	(567)	(423)	(357)	(409)	(400)
(173)	(225)	(269)	(194)	(252)	(258)
(429)	(447)	(376)	(421)	(377)	(394)
(10)	(18)	(2)	(12)	(9)	(7)
-	-	-	-	-	-
(616)	(604)	-	(58)	(800)	(701)
-	-	-	-	-	-
(0)	(0)	(0)	(4)	(3)	(3)
-	-	(5)	(0)	(0)	(0)
-	-	(0)	(1)	(0)	(0)
-	(0)	-	(0)	(0)	(0)
(0)	(0)	-	(1)	(1)	(1)
(0)	(0)	(1)	(3)	(1)	(2)
(0)	(1)	(0)	(4)	(4)	(4)
(1)	(4)	(1)	(14)	(18)	(16)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ (2,126)	$ (1,927)	$ (1,161)	$ (1,234)	$ (2,144)	$ (2,009)
$ 75,650	$ 53,800	$ (52,380)	$ 80,780	$ 61,500	$ (45,680)
-	-	(21,176)	-	84	(18,808)
-	-	-	-	-	-
$ 75,650	$ 53,800	$ (73,556)	$ 80,780	$ 61,584	$ (64,488)
BURGD006	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**
$ 1,726,270	$ 1,692,667	$ 127,626	$ 1,894,738	$ 1,761,891	$ 2,394,696
$ 1,799,795	$ 1,744,540	$ 52,909	$ 1,974,284	$ 1,821,331	$ 2,328,200
$ 14,310	$ 15,200	$ 15,909	$ 10,567	$ 14,087	$ 12,246
33,715	(19,269)	-	-	-	-
7,950	5,527	1,692	4,635	6,389	3,354
1,937	1,621	1,291	1,408	1,639	973
-	-	-	-	-	-
63,899	66,657	83,244	36,285	31,312	28,914
25,995	34,736	60,694	23,672	21,763	21,900

56,903	56,081	75,853	41,136	29,112	28,278
2,344	2,931	1,336	1,847	1,582	1,284
-	-	-	-	-	-
85,397	75,582	10,594	13,657	68,420	55,384
-	-	-	-	-	-
13	55	10	193	152	159
-	-	302	7	10	22
0	-	0	50	2	0
-	0	-	0	0	1
3	14	0	32	24	25
10	26	142	166	76	135
23	76	15	258	190	254
98	294	79	650	996	848
(11,852)	(11,400)	(9,976)	(9,242)	(8,534)	(5,925)
-	-	-	-	-	-
(7,530)	(7,826)	(7,355)	(6,318)	(5,955)	(4,368)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 273,215	$ 220,305	$ 233,829	$ 119,004	$ 161,267	$ 143,486
$ 512,707	$ 376,138	$ 273,527	$ 544,725	$ 426,464	$ 248,111
-	-	(21,176)	-	84	(18,808)
(11,862)	(921)	3,621	(12,335)	(16,038)	(12,816)
$ 500,846	$ 375,217	$ 255,972	$ 532,390	$ 410,510	$ 216,487
$ 3,530,926	$ 3,601,107	$ 3,247,539	$ 3,696,910	$ 2,874,553	$ 3,831,773
$ 4,304,987	$ 4,196,629	$ 3,737,340	$ 4,348,304	$ 3,446,329	$ 4,191,746
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
272,466	312,768	186,874	245,597	475,879	409,674
693,860	(372,916)	-	-	-	-
204,364	161,562	31,762	180,503	229,730	180,845
39,235	34,070	14,450	41,328	54,936	34,307
1,561,124	1,594,518	1,189,022	1,003,852	1,150,392	1,123,690
535,139	631,548	755,596	545,930	709,046	726,904
1,328,296	1,256,593	1,058,506	1,183,150	1,060,028	1,108,282
30,961	51,565	5,594	34,600	24,050	18,380
-	-	-	-	-	-
1,907,805	1,698,614	2	163,051	2,248,320	1,971,249

-	-	-	-	-	-
421	1,016	264	9,950	8,576	9,112
-	-	15,645	187	409	1,042
9	-	37	1,732	122	88
-	19	-	19	37	103
100	523	8	1,996	1,523	1,880
361	851	4,267	7,063	3,891	6,798
877	2,310	1,196	12,086	10,129	12,562
3,487	10,873	3,209	39,252	51,764	45,945
-	-	-	-	-	-
-	-	-	-	-	-
6,578,505	5,383,914	3,266,432	3,470,296	6,028,832	5,650,861
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPLW006**	**IPPLW006**
7,565,309	5,380,190	5,266,156	8,077,454	6,192,102	4,836,428
-	-	-	-	-	-
-	-	-	-	-	-
7,565,309	5,380,190	5,266,156	8,077,454	6,192,102	4,836,428
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPBB006**	**IPPBB006**
49,983,516	50,236,830	45,368,694	46,670,400	36,203,046	49,701,564
64,127,330	61,000,934	53,901,282	58,218,150	48,423,980	60,188,853
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
272	313	187	246	476	410
694	(373)	-	-	-	-
204	162	32	181	230	181
39	34	14	41	55	34
1,561	1,595	1,189	1,004	1,150	1,124
535	632	756	546	709	727
1,328	1,257	1,059	1,183	1,060	1,108
31	52	6	35	24	18
-	-	-	-	-	-
1,908	1,699	0	163	2,248	1,971
-	-	-	-	-	-
0	1	0	10	9	9
-	-	16	0	0	1
0	-	0	2	0	0

-	0	-	0	0	0
0	1	0	2	2	2
0	1	4	7	4	7
1	2	1	12	10	13
3	11	3	39	52	46
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
6,579	5,384	3,266	3,470	6,029	5,651
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPLW006**	**IPPLW006**
7,565	5,380	5,266	8,077	6,192	4,836
-	-	-	-	-	-
-	-	-	-	-	-
7,565	5,380	5,266	8,077	6,192	4,836
IPPWD006	**IPPWD006**	**IPPWD006**	**IPPWD006**	**IPPBB006**	**IPPBB006**
49,984	50,237	45,369	46,670	36,203	49,702
64,127	61,001	53,901	58,218	48,424	60,189
4.55	4.25	7.47	3.52	2.57	2.53
4.26	-	-	-	-	-
3.92	3.46	5.36	2.60	2.82	1.89
4.51	4.26	7.72	3.01	2.69	2.35
-	-	-	-	-	-
3.50	3.61	6.22	2.68	1.91	1.74
4.12	4.88	7.52	3.61	2.52	2.48
4.15	4.33	7.00	3.33	2.58	2.39
4.66	3.95	7.62	2.74	2.82	2.06
-	-	-	-	-	-
3.95	3.86	(0.50)	1.91	2.61	2.31
-	-	-	-	-	-
3.03	5.47	3.73	1.98	1.81	1.78
-	-	1.96	3.70	2.45	2.11
2.67	-	0.49	2.90	1.85	0.40
-	2.11	-	1.63	1.08	1.49
2.88	2.78	5.88	1.66	1.63	1.38
2.91	3.11	3.36	2.38	1.98	2.03
2.68	3.34	1.28	2.17	1.91	2.06

2.86	2.74	2.50	1.69	1.96	1.88
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
3.71	3.63	6.37	2.68	2.26	2.10
5.25	5.25	5.43	5.25	5.25	5.25
-	-	-	-	-	-
-	-	-	-	-	-
5.09	5.22	5.49	5.09	4.98	4.98
3.00	3.19	6.20	3.20	2.22	2.27
3.32	3.41	6.14	3.43	2.58	2.47
5.25	4.86	8.51	4.30	2.96	2.99
4.86	-	-	-	-	-
3.89	3.42	5.33	2.57	2.78	1.85
4.94	4.76	8.94	3.41	2.98	2.84
-	-	-	-	-	-
4.09	4.18	7.00	3.61	2.72	2.57
4.86	5.50	8.03	4.34	3.07	3.01
4.28	4.46	7.17	3.48	2.75	2.55
7.57	5.68	23.87	5.34	6.58	6.98
-	-	-	-	-	-
4.48	4.45	529,699.50	8.38	3.04	2.81
-	-	-	-	-	-
3.00	5.43	3.69	1.94	1.77	1.74
-	-	1.93	3.66	2.42	2.08
2.67	-	0.46	2.86	1.82	0.36
-	2.05	-	1.58	1.05	1.45
2.85	2.74	5.88	1.62	1.59	1.35
2.88	3.07	3.32	2.35	1.95	1.99
2.64	3.30	1.25	2.13	1.87	2.02
2.82	2.70	2.47	1.66	1.92	1.85
-	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4.15	4.09	7.16	3.43	2.67	2.54
6.78	6.99	5.19	6.74	6.89	5.13
-	-	-	-	-	-
-	-	-	-	-	-
6.62	6.97	4.86	6.59	6.63	4.48
7.06	7.17	7.16	7.92	7.94	7.71
6.71	6.88	6.93	7.47	7.12	6.96

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	Jun-21		Jul-21		Aug-21		Sep-21		Oct-21		Nov-21
IPPCO206		**IPPCO206**		**IPPCO206**		**IPPCO206**		**IPPCO206**		**IPPCO206**	
$	3,156	$	7,109	$	1,964	$	2,824	$	-	$	(53)
	-		-		-		-		-		-
	117		377		2,978		7,931		6,121		10,161
	33		-		0		765		317		1,740
	-		-		-		-		-		-
	17,036		21,115		24,705		23,291		-		18,931
	26,514		22,935		41,857		45,194		55,335		46,192
	41,053		45,485		64,302		62,615		76,288		74,726
	1		149		49		377		585		313
	-		-		-		-		-		-
	70,365		86,626		98,925		114,086		145,804		103,986
	-		-		-		-		-		-
	238		220		205		239		159		89
	-		-		2		-		-		-
	0		-		-		-		-		6
	12		34		0		8		1		0
	56		29		43		45		23		33
	160		110		196		208		153		121
	434		367		408		263		163		166
	1,745		1,326		1,681		1,645		1,401		1,034
	(1,335)		(8,732)		(10,157)		(3,846)		(11,512)		(15,485)
	-		-		-		-		-		-
	(1,179)		(7,255)		(7,042)		(5,890)		(5,168)		(10,227)
	-		-		-		-		-		-
	-		-		-		-		-		-
	-		-		-		-		-		-
	-		-		-		-		-		-
$	158,406	$	169,896	$	220,116	$	249,756	$	269,670	$	231,732
IPPLW006		**IPPLW006**		**IPPLW006**		**IPPLW006**		**IPPLW006**		**IPPLW006**	
$	215,459	$	173,016	$	135,452	$	211,631	$	258,031	$	307,879
	-		-		-		-		-		-
	(5,406)		(5,512)		(953)		(1,934)		2,851		1,812
$	210,053	$	167,504	$	134,499	$	209,697	$	260,882	$	309,692
IPPBB006		**IPPBB006**		**IPPBB006**		**IPPBB006**		**IPPBB006**		**IPPBB006**	
$	1,732,473	$	1,833,439	$	2,381,146	$	2,285,577	$	625,229	$	1,611,274
$	2,100,932	$	2,170,839	$	2,735,760	$	2,745,030	$	1,155,781	$	2,152,697

PPCO00006	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**	**PPCO00006**
$ 1,352	$ 1,352	$ 1,352	$ 1,352	$ 1,774	$ 1,774
-	-	-	-	-	-
-	-	-	-	-	-
37	37	37	37	148	148
-	-	-	-	-	-
7,586	7,586	7,586	7,586	8,265	8,265
3,121	3,121	3,121	3,121	3,080	3,080
4,047	4,047	4,047	4,047	2,399	2,399
93	93	93	93	797	797
-	-	-	-	-	-
9,262	9,262	9,262	9,262	9,262	9,262
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(401)	(401)	(401)	(401)	(1,469)	(1,469)
-	-	-	-	-	-
(336)	(336)	(336)	(336)	(941)	(941)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 24,761	$ 24,761	$ 24,761	$ 24,761	$ 23,315	$ 23,315
PPCLW006	**PPCLW006**	**PPCLW006**	**PPCLW006**	**PPCLW006**	**PPCLW006**
$ 11,070	$ 11,070	$ 11,070	$ 11,070	$ 34,323	$ 34,323
-	-	-	-	-	-
123	123	123	123	381	381
$ 11,193	$ 11,193	$ 11,193	$ 11,193	$ 34,704	$ 34,704
PPCBB006	**PPCBB006**	**PPCBB006**	**PPCBB006**	**PPCBB006**	**PPCBB006**
$ 307,286	$ 307,286	$ 307,286	$ 307,286	$ 307,286	$ 307,286
$ 343,240	$ 343,240	$ 343,240	$ 343,240	$ 365,305	$ 365,305
NXSD2006	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**
$ (31)	$ (68)	$ (21)	$ (21)	$ -	$ 0
-	-	-	-	-	-
(2)	(4)	(30)	(69)	(38)	(57)

(0)	-	-	(6)	(2)	(11)
-	-	-	-	-	-
(205)	(237)	(185)	(204)	-	(121)
(253)	(235)	(291)	(340)	(348)	(282)
(408)	(452)	(463)	(477)	(483)	(451)
(0)	(1)	(1)	(3)	(3)	(1)
-	-	-	-	-	-
(709)	(879)	(771)	(862)	(919)	(612)
-	-	-	-	-	-
(3)	(2)	(2)	(2)	(1)	(1)
-	-	(0)	-	-	-
-	-	-	-	-	(0)
(0)	(0)	-	(0)	(0)	-
(1)	(0)	(0)	(0)	(0)	(0)
(2)	(1)	(1)	(2)	(1)	(1)
(4)	(3)	(3)	(3)	(1)	(1)
(18)	(13)	(12)	(16)	(10)	(8)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ (1,637)	$ (1,898)	$ (1,780)	$ (2,004)	$ (1,808)	$ (1,545)
$ 41,040	$ 32,960	$ (49,860)	$ 40,310	$ 49,150	$ 9,100
-	-	(15,132)	-	-	(9,908)
-	-	-	-	-	-
$ 41,040	$ 32,960	$ (64,992)	$ 40,310	$ 49,150	$ (808)
BURGD006	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**
$ 1,612,709	$ 1,767,391	$ 1,153,457	$ 1,195,095	$ 1,184,365	$ 1,491,590
$ 1,652,112	$ 1,798,454	$ 1,086,686	$ 1,233,401	$ 1,231,707	$ 1,489,236
$ 4,477	$ 8,394	$ 3,295	$ 4,156	$ 1,774	$ 1,721
-	-	-	-	-	-
115	373	2,948	7,863	6,083	10,104
69	37	37	796	463	1,877
-	-	-	-	-	-
24,417	28,464	32,106	30,673	8,265	27,075
29,383	25,821	44,687	47,976	58,067	48,990

44,693	49,081	67,886	66,186	78,204	76,674
93	240	142	466	1,378	1,108
-	-	-	-	-	-
78,918	95,009	107,416	122,486	154,147	112,636
-	-	-	-	-	-
235	217	203	237	158	88
-	-	2	-	-	-
0	-	-	-	-	6
12	34	0	8	1	0
55	28	43	44	23	32
158	109	194	207	151	120
430	364	405	260	161	165
1,727	1,312	1,669	1,629	1,391	1,026
(1,737)	(9,133)	(10,558)	(4,247)	(12,981)	(16,954)
-	-	-	-	-	-
(1,514)	(7,590)	(7,378)	(6,226)	(6,109)	(11,168)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 181,531	$ 192,759	$ 243,097	$ 272,514	$ 291,177	$ 253,501
$ 267,568	$ 217,045	$ 96,662	$ 263,011	$ 341,504	$ 351,302
-	-	(15,132)	-	-	(9,908)
(5,283)	(5,389)	(830)	(1,811)	3,232	2,194
$ 262,286	$ 211,657	$ 80,700	$ 261,200	$ 344,736	$ 343,588
$ 3,652,468	$ 3,908,117	$ 3,841,889	$ 3,787,958	$ 2,116,880	$ 3,410,149
$ 4,096,285	$ 4,312,533	$ 4,165,686	$ 4,321,672	$ 2,752,793	$ 4,007,238
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
87,999	190,526	58,473	58,861	-	(1,077)
-	-	-	-	-	-
6,352	12,052	83,373	193,644	107,660	158,995
1,238	-	2	16,289	5,385	30,540
575,074	665,898	520,238	572,684	-	339,746
711,505	661,132	818,579	955,242	978,016	792,879
1,146,525	1,271,125	1,301,759	1,340,994	1,357,911	1,267,576
108	3,769	1,545	8,128	9,788	3,618
-	-	-	-	-	-
1,993,486	2,472,629	2,168,304	2,423,985	2,584,928	1,721,446

-	-	-	-	-	-
8,498	6,462	5,283	6,780	3,839	1,932
-	-	65	-	-	-
1	-	-	-	-	91
393	828	6	223	35	5
2,085	739	1,034	1,268	624	748
5,818	3,097	4,025	5,341	3,291	2,500
12,380	9,768	8,511	7,033	3,809	3,547
50,876	37,484	32,494	43,841	28,908	21,816
-	-	-	-	-	-
-	-	-	-	-	-
4,602,338	5,335,509	5,003,691	5,634,313	5,084,194	4,344,362
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**
4,103,972	3,295,534	2,580,032	4,031,067	4,914,882	5,864,370
-	-	-	-	-	-
-	-	-	-	-	-
4,103,972	3,295,534	2,580,032	4,031,067	4,914,882	5,864,370
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**
47,173,050	50,412,738	49,485,528	48,730,482	25,335,582	43,442,258
55,879,360	59,043,781	57,069,251	58,395,862	35,334,658	53,650,990
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
88	191	58	59	-	(1)
-	-	-	-	-	-
6	12	83	194	108	159
1	-	0	16	5	31
575	666	520	573	-	340
712	661	819	955	978	793
1,147	1,271	1,302	1,341	1,358	1,268
0	4	2	8	10	4
-	-	-	-	-	-
1,993	2,473	2,168	2,424	2,585	1,721
-	-	-	-	-	-
8	6	5	7	4	2
-	-	0	-	-	-
0	-	-	-	-	0

0	1	0	0	0	0
2	1	1	1	1	1
6	3	4	5	3	3
12	10	9	7	4	4
51	37	32	44	29	22
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,602	5,336	5,004	5,634	5,084	4,344
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**
4,104	3,296	2,580	4,031	4,915	5,864
-	-	-	-	-	-
-	-	-	-	-	-
4,104	3,296	2,580	4,031	4,915	5,864
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**
47,173	50,413	49,486	48,730	25,336	43,442
55,879	59,044	57,069	58,396	35,335	53,651
3.59	3.73	3.36	4.80	-	-
-	-	-	-	-	-
1.85	3.13	3.57	4.10	5.69	6.39
2.65	-	4.50	4.70	5.89	5.70
-	-	-	-	-	-
2.96	3.17	4.75	4.07	-	5.57
3.73	3.47	5.11	4.73	5.66	5.83
3.58	3.58	4.94	4.67	5.62	5.90
0.69	3.95	3.20	4.63	5.98	8.64
-	-	-	-	-	-
3.53	3.50	4.56	4.71	5.64	6.04
-	-	-	-	-	-
2.80	3.40	3.87	3.53	4.15	4.60
-	-	2.72	-	-	-
2.00	-	-	-	-	6.77
3.10	4.14	3.50	3.50	2.94	3.80
2.69	3.86	4.19	3.52	3.71	4.36
2.75	3.55	4.86	3.90	4.64	4.83
3.51	3.76	4.80	3.74	4.27	4.69

3.43	3.54	5.17	3.75	4.85	4.74
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
3.44	3.18	4.40	4.43	5.30	5.33
5.25	5.25	5.25	5.25	5.25	5.25
-	-	-	-	-	-
-	-	-	-	-	-
5.12	5.08	5.21	5.20	5.31	5.28
3.67	3.64	4.81	4.69	2.47	3.71
3.76	3.68	4.79	4.70	3.27	4.01
5.09	4.41	5.64	7.06	-	-
-	-	-	-	-	-
1.81	3.09	3.54	4.06	5.65	6.35
5.61	-	1,857.00	4.89	8.61	6.15
-	-	-	-	-	-
4.25	4.27	6.17	5.36	-	7.97
4.13	3.91	5.46	5.02	5.94	6.18
3.90	3.86	5.21	4.94	5.76	6.05
86.41	6.37	9.16	5.74	14.08	30.62
-	-	-	-	-	-
3.96	3.84	4.95	5.05	5.96	6.54
-	-	-	-	-	-
2.76	3.36	3.84	3.49	4.12	4.57
-	-	2.69	-	-	-
2.00	-	-	-	-	6.74
3.06	4.11	3.50	3.46	2.91	3.80
2.65	3.83	4.15	3.48	3.67	4.33
2.71	3.52	4.83	3.87	4.60	4.80
3.47	3.72	4.76	3.70	4.23	4.66
3.39	3.50	5.14	3.72	4.81	4.70
-	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
3.94	3.61	4.86	4.84	5.73	5.84
6.52	6.59	3.75	6.52	6.95	5.99
-	-	-	-	-	-
-	-	-	-	-	-
6.39	6.42	3.13	6.48	7.01	5.86
7.74	7.75	7.76	7.77	8.36	7.85
7.33	7.30	7.30	7.40	7.79	7.47

Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
$ 9,105	$ 44,078	$ 22,598	$ 12,848	$ 18,016	$ 14,191
-	-	-	-	-	-
13,426	9,505	23,330	9,873	10,688	2,205
704	-	52	-	-	-
-	-	-	-	-	-
54,003	137,530	67,240	63,518	64,244	106,224
52,506	155,881	102,834	65,896	52,711	76,605
77,343	187,865	89,313	-	25,744	90,677
2,879	7,352	5,295	4,400	3,530	1,165
-	-	-	-	-	-
49,079	3	(282)	2,727	-	-
-	-	-	-	-	-
12	117	72	175	297	569
-	-	-	-	-	-
5	1	1	4	2	1
-	-	-	-	23	44
2	15	9	37	59	145
12	100	83	252	270	559
30	136	191	384	506	794
312	1,879	387	1,394	2,008	3,769
(15,614)	(27,414)	(29,153)	(23,855)	(18,552)	(13,554)
-	-	-	-	-	-
(10,981)	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 232,823	$ 517,046	$ 281,968	$ 137,655	$ 159,546	$ 283,393
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**
$ 386,849	$ 968,346	$ 551,554	$ 497,776	$ 413,600	$ 262,310
-	-	-	-	-	-
4,298	10,759	5,997	5,531	4,596	2,909
$ 391,148	$ 979,105	$ 557,551	$ 503,307	$ 418,195	$ 265,219
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**
$ 2,504,556	$ 5,308,575	$ 4,131,677	$ 2,776,086	$ 1,498,383	$ 3,577,911
$ 3,128,527	$ 6,804,726	$ 4,971,196	$ 3,417,047	$ 2,076,124	$ 4,126,524

PPCO00006	PPCO00006	PPCO00006	PPCO00006	PPCO00006	PPCO00006
$ 1,774	$ 1,774	$ 1,774	$ 1,774	$ 1,774	$ 1,774
-	-	-	-	-	-
-	-	-	-	-	-
148	148	148	148	148	148
-	-	-	-	-	-
8,265	8,265	8,265	8,265	8,265	8,265
3,080	3,080	3,080	3,080	3,080	3,080
2,399	2,399	2,399	2,399	2,399	2,399
797	797	797	797	797	797
-	-	-	-	-	-
9,262	9,262	9,262	9,262	9,262	9,262
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
(1,436)	(1,382)	(1,443)	(1,355)	(1,328)	(1,328)
-	-	-	-	-	-
(941)	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 23,347	$ 24,342	$ 24,281	$ 24,369	$ 24,396	$ 24,396
PPCLW006	**PPCLW006**	**PPCLW006**	**PPCLW006**	**PPCLW006**	**PPCLW006**
$ 34,323	$ 34,323	$ 34,323	$ 34,323	$ 34,323	$ 34,323
-	-	-	-	-	-
381	381	381	381	381	381
$ 34,704	$ 34,704	$ 34,704	$ 34,704	$ 34,704	$ 34,704
PPCBB006	**PPCBB006**	**PPCBB006**	**PPCBB006**	**PPCBB006**	**PPCBB006**
$ 317,093	$ 317,093	$ 317,093	$ 317,093	$ 317,093	$ 317,093
$ 375,144	$ 376,139	$ 376,078	$ 376,166	$ 376,193	$ 376,193
NXSD2006	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**	**NXSD2006**
$ (45)	$ (104)	$ (76)	$ (75)	$ (113)	$ (68)
-	-	-	-	-	-
(88)	(36)	(71)	(60)	(69)	(10)

(4)	-	(0)	-	-	-
-	-	-	-	-	-
(377)	(386)	(270)	(393)	(525)	(622)
(318)	(377)	(334)	(365)	(323)	(371)
(461)	(457)	(263)	-	(146)	(439)
(18)	(19)	(18)	(24)	(21)	(5)
-	-	-	-	-	-
(324)	(0)	3	(25)	-	-
-	-	-	-	-	-
(0)	(0)	(0)	(1)	(3)	(4)
-	-	-	-	-	-
(0)	-	(0)	(0)	(0)	-
-	-	-	-	(0)	(0)
(0)	(0)	(0)	(0)	(1)	(1)
(0)	(0)	(1)	(2)	(2)	(4)
(0)	(0)	(1)	(3)	(4)	(5)
(3)	(5)	(4)	(11)	(18)	(24)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ (1,639)	$ (1,384)	$ (1,035)	$ (959)	$ (1,225)	$ (1,552)
$ 72,470	$ 71,980	$ (25,750)	$ 78,320	$ 73,670	$ (69,170)
-	-	(18,026)	-	-	(21,462)
-	-	-	-	-	-
$ 72,470	$ 71,980	$ (43,776)	$ 78,320	$ 73,670	$ (90,632)
BURGD006	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**
$ 438,523	$ (2,892,361)	$ (1,576,416)	$ 822,341	$ 1,076,388	$ 352,874
$ 509,354	$ (2,821,764)	$ (1,621,228)	$ 899,702	$ 1,148,833	$ 260,690
$ 10,834	$ 45,748	$ 24,295	$ 14,546	$ 19,677	$ 15,897
-	-	-	-	-	-
13,338	9,469	23,259	9,813	10,619	2,195
848	148	199	148	148	148
-	-	-	-	-	-
61,891	145,408	75,235	71,390	71,984	113,867
55,267	158,583	105,579	68,610	55,467	79,314

79,280	189,807	91,449	2,399	27,997	92,636
3,658	8,130	6,074	5,173	4,306	1,956
-	-	-	-	-	-
58,017	9,265	8,982	11,964	9,262	9,262
-	-	-	-	-	-
12	117	71	173	294	565
-	-	-	-	-	-
5	1	1	4	2	1
-	-	-	-	23	44
2	15	8	37	59	144
12	99	82	251	268	555
29	135	190	381	502	789
309	1,875	384	1,383	1,989	3,745
(17,051)	(28,796)	(30,596)	(25,210)	(19,880)	(14,882)
-	-	-	-	-	-
(11,921)	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
$ 254,531	$ 540,004	$ 305,213	$ 161,064	$ 182,717	$ 306,237
$ 493,642	$ 1,074,648	$ 560,127	$ 610,419	$ 521,592	$ 227,463
-	-	(18,026)	-	-	(21,462)
4,680	11,141	6,379	5,912	4,977	3,291
$ 498,322	$ 1,085,789	$ 548,479	$ 616,331	$ 526,569	$ 209,291
$ 3,260,172	$ 2,733,307	$ 2,872,354	$ 3,915,520	$ 2,891,864	$ 4,247,878
$ 4,013,025	$ 4,359,101	$ 3,726,046	$ 4,692,915	$ 3,601,150	$ 4,763,407

IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
125,900	287,911	211,931	209,057	312,226	187,726
-	-	-	-	-	-
247,807	99,364	196,937	167,802	190,562	28,270
11,618	-	1,225	-	-	-
				-	-
1,060,944	1,072,122	749,122	1,089,430	1,456,434	1,724,890
893,625	1,045,912	927,436	1,014,268	896,941	1,029,079
1,297,536	1,266,985	729,001	-	404,281	1,219,252
49,214	51,877	50,366	65,549	58,878	14,177
-	-	-	-	-	-
910,948	20	(7,585)	68,394	-	-

-	-	-	-	-	-
374	838	924	3,810	8,070	10,642
-	-	-	-	-	-
118	4	27	69	65	11
-	-	-	-	620	798
73	109	162	732	1,655	2,596
312	734	1,540	5,354	6,385	9,826
698	993	3,563	8,196	12,230	14,346
8,148	12,747	9,657	30,019	51,312	65,965
-	-	-	-	-	-
-	-	-	-	-	-
4,607,315	3,839,616	2,874,306	2,662,680	3,399,659	4,307,578
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**
7,247,276	7,196,769	6,523,009	7,831,956	7,281,492	3,824,951
-	-	-	-	-	-
-	-	-	-	-	-
7,247,276	7,196,769	6,523,009	7,831,956	7,281,492	3,824,951
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**
47,821,818	39,866,532	41,785,662	49,659,504	32,962,548	50,322,426
59,676,409	50,902,917	51,182,977	60,154,140	43,643,699	58,454,955
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**
126	288	212	209	312	188
-	-	-	-	-	-
248	99	197	168	191	28
12	-	1	-	-	-
1,061	1,072	749	1,089	1,456	1,725
894	1,046	927	1,014	897	1,029
1,298	1,267	729	-	404	1,219
49	52	50	66	59	14
-	-	-	-	-	-
911	0	(8)	68	-	-
-	-	-	-	-	-
0	1	1	4	8	11
-	-	-	-	-	-
0	0	0	0	0	0

-	-	-	-	1	1
0	0	0	1	2	3
0	1	2	5	6	10
1	1	4	8	12	14
8	13	10	30	51	66
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
4,607	3,840	2,874	2,663	3,400	4,308
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**
7,247	7,197	6,523	7,832	7,281	3,825
-	-	-	-	-	-
-	-	-	-	-	-
7,247	7,197	6,523	7,832	7,281	3,825
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**
47,822	39,867	41,786	49,660	32,963	50,322
59,676	50,903	51,183	60,154	43,644	58,455
7.23	15.31	10.66	6.15	5.77	7.56
-	-	-	-	-	-
5.42	9.57	11.85	5.88	5.61	7.80
6.06	-	4.22	-	-	-
-	-	-	-	-	-
5.09	12.83	8.98	5.83	4.41	6.16
5.88	14.90	11.09	6.50	5.88	7.44
5.96	14.83	12.25	-	6.37	7.44
5.85	14.17	10.51	6.71	6.00	8.22
-	-	-	-	-	-
5.39	14.10	-	3.99	-	-
-	-	-	-	-	-
3.29	13.97	7.76	4.58	3.68	5.35
-	-	-	-	-	-
4.55	17.25	3.41	5.99	3.15	4.55
-	-	-	-	3.78	5.53
2.75	13.84	5.28	5.11	3.59	5.57
3.74	13.57	5.37	4.72	4.23	5.69
4.25	13.65	5.37	4.69	4.14	5.54

3.83	14.74	4.01	4.64	3.91	5.71
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
5.05	13.47	9.81	5.17	4.69	6.58
5.34	13.46	8.46	6.36	5.68	6.86
-	-	-	-	-	-
-	-	-	-	-	-
5.40	13.60	8.55	6.43	5.74	6.93
5.24	13.32	9.89	5.59	4.55	7.11
5.24	13.37	9.71	5.68	4.76	7.06
8.61	15.89	11.46	6.96	6.30	8.47
-	-	-	-	-	-
5.38	9.53	11.81	5.85	5.57	7.76
7.30	-	16.28	-	-	-
-	-	-	-	-	-
5.83	13.56	10.04	6.55	4.94	6.60
6.18	15.16	11.38	6.76	6.18	7.71
6.11	14.98	12.54	-	6.93	7.60
7.43	15.67	12.06	7.89	7.31	13.80
-	-	-	-	-	-
6.37	46,324.05	-	17.49	-	-
-	-	-	-	-	-
3.25	13.94	7.73	4.55	3.65	5.31
-	-	-	-	-	-
4.52	17.25	3.37	5.96	3.12	4.55
-	-	-	-	3.75	5.49
2.71	13.81	5.24	5.08	3.55	5.53
3.70	13.54	5.34	4.68	4.20	5.65
4.21	13.62	5.34	4.65	4.11	5.50
3.79	14.71	3.97	4.61	3.88	5.68
-	-	-	-	-	-
-	-	-	-	-	-

-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
5.52	14.06	10.62	6.05	5.37	7.11
6.81	14.93	8.59	7.79	7.16	5.95
-	-	-	-	-	-
-	-	-	-	-	-
6.88	15.09	8.41	7.87	7.23	5.47
6.82	6.86	6.87	7.88	8.77	8.44
6.72	8.56	7.28	7.80	8.25	8.15

Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	
$ 17,117	$ 14,089	$ 9,714	$ 10,168	$ 7,578	
-	-	-	-	-	
498	-	-	-	753	
-	-	-	-	-	
-	-	-	-	-	
64,871	91,571	85,976	53,407	26,410	
72,242	93,069	67,083	28,142	24,986	
86,277	116,629	104,014	74,350	56,991	
260	-	-	582	102	
-	-	-	-	-	
159	14,614	11,858	104,598	110,605	
-	-	-	-	-	
420	519	345	213	138	
-	-	-	1,027	663	
0	2	0	11	19	
61	142	91	20	9	
144	350	210	26	15	
405	416	352	195	162	
786	1,139	900	178	-	
3,951	4,272	2,854	1,616	1,392	
(6,809)	(252)	(252)	(562)	(18)	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
(205,536)	-	-	-	-	
(358,975)	-	-	-	-	
$ (324,127)	$ 336,560	$ 283,144	$ 273,970	$ 229,806	$ -
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	
$ 235,523	$ 318,218	$ 233,674	$ 248,028	$ 206,345	
-	-	-	-	-	
2,617	3,536	2,596	2,756	617	
$ 238,140	$ 321,754	$ 236,270	$ 250,784	$ 206,962	
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	
$ 3,237,947	$ 4,409,627	$ 4,665,105	$ 2,997,076	$ 1,650,384	
$ 3,151,960	$ 5,067,940	$ 5,184,519	$ 3,521,830	$ 2,087,152	

PPCO00006	PPCO00006	PPCO00006	PPCO00006	PPCO00006	
$ 980	$ 980	$ 980	$ 980	$ 1,334	
-	-	-	-	-	
-	-	-	-	-	
30	30	30	30	118	
-	-	-	-	-	
6,368	6,368	6,368	6,368	6,686	
2,702	2,702	2,702	2,702	2,626	
3,542	3,542	3,542	3,542	2,987	
76	76	76	76	612	
-	-	-	-	-	
7,600	7,600	7,600	7,600	7,600	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
(1,328)	(377)	(377)	(377)	(994)	
-	(2,850)	(2,850)	(3,648)	(2,850)	
-	-	-	-	-	
(3,416)	(3,416)	(3,416)	(5,864)	(3,416)	
(13,456)	(13,456)	(13,456)	(13,456)	(13,456)	
(29,684)	-	-	-	-	
(65,593)	-	-	-	-	
$ (92,179)	$ 1,200	$ 1,200	$ (2,046)	$ 1,247	$ -
PPCLW006	PPCLW006	PPCLW006	PPCLW006	PPCLW006	
$ 9,658	$ 9,658	$ 9,658	$ 9,658	$ 28,157	
-	-	-	-	-	
107	107	107	107	313	
$ 9,765	$ 9,765	$ 9,765	$ 9,765	$ 28,470	
PPCBB006	PPCBB006	PPCBB006	PPCBB006	PPCBB006	
$ 317,093	$ 317,093	$ 317,093	$ 317,093	$ 317,093	
$ 234,679	$ 328,058	$ 328,058	$ 324,813	$ 346,809	
NXSD2006	NXSD2006	NXSD2006	NXSD2006	NXSD2006	
$ (85)	$ (46)	$ (36)	$ (58)	$ (52)	
-	-	-	-	-	
(3)	-	-	-	(5)	

-	-	-	-	-	
-	-	-	-	-	
(375)	(393)	(367)	(345)	(194)	
(358)	(363)	(230)	(164)	(170)	
(429)	(454)	(378)	(431)	(403)	
(1)	-	-	(4)	(1)	
-	-	-	-	-	
(1)	(59)	(57)	(566)	(758)	
-	-	-	-	-	
(2)	(3)	(2)	(2)	(1)	
-	-	-	(8)	(6)	
-	(0)	-	(0)	(0)	
(0)	(1)	(0)	(0)	(0)	
(1)	(2)	(1)	(0)	(0)	
(2)	(2)	(1)	(2)	(2)	
(4)	(5)	(4)	(1)	-	
(23)	(21)	(12)	(13)	(12)	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
$ (1,284)	$ (1,349)	$ (1,088)	$ (1,594)	$ (1,605)	$ -
$ 36,804	$ 33,390	$ (49,140)	$ 40,090	$ 39,300	
-	-	(14,780)	-	-	
-	-	-	-	-	
$ 36,804	$ 33,390	$ (63,920)	$ 40,090	$ 39,300	
BURGD006	**BURGD006**	**BURGD006**	**BURGD006**	**BURGD006**	
$ 573,686	$ 55,988	$ (456,227)	$ 1,220,516	$ 1,340,845	
$ 609,206	$ 88,029	$ (521,235)	$ 1,259,012	$ 1,378,540	
$ 18,013	$ 15,023	$ 10,659	$ 11,091	$ 8,860	
-	-	-	-	-	
495	-	-	-	748	
30	30	30	30	118	
-	-	-	-	-	
70,864	97,546	91,977	59,430	32,902	
74,586	95,409	69,555	30,679	27,441	

89,390	119,716	107,177	77,461	59,575	
335	76	76	654	713	
-	-	-	-	-	
7,758	22,155	19,400	111,632	117,447	
-	-	-	-	-	
418	516	343	211	137	
-	-	-	1,019	658	
0	2	0	11	18	
61	141	91	20	9	
143	348	209	25	15	
403	414	351	193	161	
782	1,134	896	177	-	
3,929	4,252	2,842	1,603	1,380	
(8,137)	(629)	(629)	(939)	(1,011)	
-	(2,850)	(2,850)	(3,648)	(2,850)	
-	-	-	-	-	
(3,416)	(3,416)	(3,416)	(5,864)	(3,416)	
(13,456)	(13,456)	(13,456)	(13,456)	(13,456)	
(235,220)	-	-	-	-	
(424,568)	-	-	-	-	
$ (417,591)	$ 336,410	$ 283,256	$ 270,330	$ 229,448	$ -
$ 281,985	$ 361,266	$ 194,192	$ 297,776	$ 273,802	
-	-	(14,780)	-	-	
2,724	3,643	2,704	2,863	930	
$ 284,709	$ 364,909	$ 182,115	$ 300,639	$ 274,732	
$ 4,128,727	$ 4,782,708	$ 4,525,971	$ 4,534,685	$ 3,308,321	
$ 3,995,846	$ 5,484,027	$ 4,991,343	$ 5,105,655	$ 3,812,501	
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	
234,707	127,597	98,621	160,327	144,569	
-	-	-	-	-	
8,325	-	-	-	14,864	
-	-	-	-	-	
-	-	-	-	-	
1,040,902	1,090,662	1,018,160	958,294	539,520	
992,790	1,006,134	636,995	456,069	471,883	
1,189,751	1,261,085	1,049,573	1,195,158	1,117,925	
3,745	-	-	12,097	2,167	
-	-	-	-	-	
2,301	165,046	158,566	1,569,479	2,103,070	

-	-	-	-	-	
6,695	8,540	4,766	4,834	3,700	
-	-	-	21,515	15,756	
2	34	2	446	523	
1,012	1,998	1,147	428	234	
2,317	4,979	2,532	597	420	
6,489	5,485	4,055	4,218	4,206	
12,341	14,451	10,229	2,858	-	
62,778	57,357	33,413	36,624	34,511	
-	-	-	-	-	
	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
3,564,155	3,743,368	3,018,059	4,422,944	4,453,348	-
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	
3,683,885	3,330,020	2,477,711	4,009,284	3,930,384	
-	-	-	-	-	
-	-	-	-	-	
3,683,885	3,330,020	2,477,711	4,009,284	3,930,384	
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	
48,797,034	50,030,538	47,101,302	47,198,820	33,753,804	
56,045,074	57,103,926	52,597,072	55,631,048	42,137,536	
IPPCO206	**IPPCO206**	**IPPCO206**	**IPPCO206**	**IPPCO206**	
235	128	99	160	145	
-	-	-	-	-	
8	-	-	-	15	
-	-	-	-	-	
1,041	1,091	1,018	958	540	
993	1,006	637	456	472	
1,190	1,261	1,050	1,195	1,118	
4	-	-	12	2	
-	-	-	-	-	
2	165	159	1,569	2,103	
-	-	-	-	-	
7	9	5	5	4	
-	-	-	22	16	
0	0	0	0	1	

1	2	1	0	0	
2	5	3	1	0	
6	5	4	4	4	
12	14	10	3	-	
63	57	33	37	35	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
3,564	3,743	3,018	4,423	4,453	-
IPPLW006	**IPPLW006**	**IPPLW006**	**IPPLW006**	**IPPLW006**	
3,684	3,330	2,478	4,009	3,930	
-	-	-	-	-	
-	-	-	-	-	
3,684	3,330	2,478	4,009	3,930	
IPPBB006	**IPPBB006**	**IPPBB006**	**IPPBB006**	**IPPBB006**	
48,797	50,031	47,101	47,199	33,754	
56,045	57,104	52,597	55,631	42,138	
7.29	11.04	9.85	6.34	5.24	
-	-	-	-	-	
5.98	-	-	-	5.07	
-	-	-	-	-	
-	-	-	-	-	
6.23	8.40	8.44	5.57	4.90	
7.28	9.25	10.53	6.17	5.29	
7.25	9.25	9.91	6.22	5.10	
6.95	-	-	4.81	4.70	
-	-	-	-	-	
6.91	8.85	7.48	6.66	5.26	
-	-	-	-	-	
6.28	6.07	7.23	4.40	3.73	
-	-	-	4.77	4.21	
5.50	5.26	6.00	2.58	3.57	
6.07	7.08	7.96	4.60	3.71	
6.21	7.02	8.29	4.31	3.67	
6.24	7.59	8.69	4.62	3.86	
6.37	7.89	8.80	6.21	-	

6.29	7.45	8.54	4.41	4.03
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(9.09)	8.99	9.38	6.19	5.16
6.39	9.56	9.43	6.19	5.25
-	-	-	-	-
-	-	-	-	-
6.46	9.66	9.54	6.26	5.27
6.64	8.81	9.90	6.35	4.89
5.62	8.87	9.86	6.33	4.95
7.67	11.77	10.81	6.92	6.13
-	-	-	-	-
5.94	-	-	-	5.03
-	-	-	-	-
-	-	-	-	-
6.81	8.94	9.03	6.20	6.10
7.51	9.48	10.92	6.73	5.82
7.51	9.49	10.21	6.48	5.33
8.94	-	-	5.41	32.90
-	-	-	-	-
337.17	13.42	12.23	7.11	5.58
-	-	-	-	-
6.24	6.04	7.19	4.37	3.70
-	-	-	4.74	4.17
5.50	5.24	6.00	2.54	3.54
6.04	7.05	7.93	4.56	3.68
6.17	6.99	8.25	4.27	3.63
6.20	7.56	8.65	4.59	3.82
6.33	7.85	8.76	6.18	-
6.26	7.41	8.51	4.38	4.00
-	-	-	-	-
-	-	-	-	-

-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
(11.72)	8.99	9.39	6.11	5.15
7.65	10.85	7.84	7.43	6.97
-	-	-	-	-
-	-	-	-	-
7.73	10.96	7.35	7.50	6.99
8.46	9.56	9.61	9.61	9.80
7.13	9.60	9.49	9.18	9.05

Total
$ 286,131
123,636
147,936
16,236
-
1,414,335
1,333,934
1,868,748
39,488
20,112
1,500,046
-
6,303
4,071
243
637
1,560
5,130
10,158
43,471
-
(266,616)
-
(93,120)
-
-
(205,536)
(358,975)
$ 5,897,928
$ 10,760,516
-
(201,701)
$ 10,558,814
$ 68,007,542
$ 84,464,284

$	62,150
	48,274
	-
	4,329
	16
	309,712
	125,752
	94,696
	20,694
	1,386
	346,572
	-
	-
	-
	-
	-
	-
	-
	-
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	-
	(41,532)
	(12,198)
	(23,386)
	(19,528)
	(67,279)
	(29,684)
	(65,593)
$	754,379
$	1,011,113
	-
	11,235
$	1,022,347
$	10,447,724
$	12,224,450
$	(1,886)
	(1,817)
	(1,237)

	(178)
	-
	(11,921)
	(8,774)
	(13,636)
	(665)
	(403)
	(14,222)
	-
	(73)
	(57)
	(4)
	(6)
	(15)
	(50)
	(101)
	(414)
	-
	-
	-
	-
	-
	-
	-
$	(55,460)
$	866,194
	(186,326)
	-
$	679,868
$	42,724,397
$	43,348,806
$	346,395
	170,093
	146,699
	20,388
	16
	1,712,126
	1,450,912

1,949,808
59,517
21,095
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-
6,229
4,013
239
631
1,546
5,080
10,058
43,057
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(308,149)
(12,198)
(116,507)
(19,528)
(67,279)
(235,220)
(424,568)
$ 6,596,847
$ 12,637,822
(186,326)
(190,467)
$ 12,261,030
$ 121,179,664
$ 140,037,540
5,394,823
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524,953
-
36,367,838
24,461,617
39,986,308
827,560
1,180,665
41,498,519

-
214,068
173,131
12,825
18,539
42,238
146,070
293,620
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161,547,462
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5,622
3,586
525
-
36,368
24,462
39,986
828
1,181
41,499
-
214
173
13

19
42
146
294
1,197
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161,547
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179,789
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5.30
2.20
4.13
3.09
3.89
5.45
4.67
4.77
1.70
3.61
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2.94
2.35
1.89
3.43
3.69
3.51
3.46

3.63
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3.65
5.99
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5.87
13.11
9.82
6.42
3.03
4.09
3.88
4.71
5.93
4.88
7.19
1.79
4.42
-
2.91
2.32
1.86
3.40
3.66
3.48
3.43
3.60
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-
4.08
7.03
-
-
6.82
23.36
16.28

Market Revenues, Incl. Class I

MWh/Hr	Avail	
67.5	89.0%	1.50%

			Capacity			Energy				
						10/13/22				
						MA Hub DA $/MW		Burg-Hub		RECs
Year	Month	MW	$/kW-mo	$(000)	MWh	Peak	O-P	Price Ratio	$(000)	Produced
	Nov	65.38	4.631	303	43,314	60.8	53.1	78%	1,611	0
	Dec	65.38	4.631	303	44,696	70.7	59.7	87%	2,977	47,822
2022	Jan	65.38	4.631	303	44,696	159.6	141.1	88%	5,781	39,866
	Feb	65.38	4.631	303	40,370	121.0	113.5	89%	4,604	41,769
	Mar	65.38	4.631	303	44,636	68.8	63.6	85%	2,776	49,660
	Apr	65.38	4.631	303	28,836	67.5	57.8	76%	1,498	32,962
	May	65.38	4.631	303	44,696	78.2	75.5	77%	3,578	50,322
	Jun	65.38	3.800	248	43,254	75.5	68.1	94%	3,238	48,797
	Jul	65.38	3.800	248	44,696	107.9	77.7	96%	4,410	50,031
	Aug	65.38	3.800	248	44,696	107.3	84.9	96%	4,665	38,771
	Sep	65.38	3.800	248	43,254	63.1	59.9	72%	2,997	0
	Oct	65.38	3.800	248	30,278	60.5	52.4	71%	1,212	0
	Nov	65.38	3.800	248	43,314	109.9	95.8	78%	3,477	0
	Dec	65.38	3.800	248	44,696	212.4	192.5	87%	7,804	44,696
2023	Jan	65.38	3.800	248	44,696	291.2	269.3	88%	10,952	44,696
	Feb	65.38	3.800	248	40,370	273.8	253.8	89%	9,512	40,370
	Mar	65.38	3.800	248	44,636	154.6	139.4	85%	5,569	44,636
	Apr	65.38	3.800	248	28,836	84.5	72.1	76%	1,700	28,836
	May	65.38	3.800	248	44,696	63.8	53.0	77%	2,005	44,696
	Jun	65.38	2.001	131	43,254	70.9	53.9	94%	2,533	43,254
	Jul	65.38	2.001	131	44,696	84.9	60.1	96%	3,029	44,696
	Aug	65.38	2.001	131	44,696	78.2	55.2	96%	2,867	44,696
	Sep	65.38	2.001	131	43,254	60.7	47.2	72%	1,646	19,425
	Oct	65.38	2.001	131	30,278	63.9	48.5	71%	1,205	0
	Nov	65.38	2.001	131	43,314	118.5	100.5	78%	3,699	0
	Dec	65.38	2.001	131	44,696	192.8	170.9	87%	6,984	44,696
2024	Jan	65.38	2.001	131	44,696	257.0	229.5	88%	9,512	44,696
	Feb	65.38	2.001	131	41,812	248.4	219.4	89%	8,732	41,812
	Mar	65.38	2.001	131	44,696	120.5	94.0	85%	4,023	44,696
	Apr	65.38	2.001	131	28,836	63.2	47.8	76%	1,213	28,836
	May	65.38	2.001	131	44,696	56.1	46.6	77%	1,764	44,696
	Jun	65.38	2.001	131	43,254	54.7	42.0	94%	1,941	43,254
	Jul	65.38	2.001	131	44,696	70.3	50.6	96%	2,562	44,696
	Aug	65.38	2.001	131	44,696	66.4	47.8	96%	2,437	44,696
	Sep	65.38	2.001	131	43,254	51.4	40.0	72%	1,395	17,923
	Oct	65.38	2.001	131	30,278	52.4	44.1	71%	1,041	0
	Nov	65.38	2.001	131	43,254	85.4	60.3	78%	2,423	0
	Dec	65.38	2.001	131	44,696	130.0	110.0	87%	4,610	44,696
			2.001			210.4	182.7			

I RECs Transfer to ES

Transfer to ES		Class I RECs Net at Market (Brokers 11/7/22)	1.50%	RECs - $(000)			Total Revenue	Capacity		Initial Wood Price 30.0 Wood Price
RECs	$/REC	RECs	$/REC	Xfer to ES	SCRC	Total	$(000)	$/kW-mo	(000)	$/Ton
26,002	38.00	3,464	38.50	988	133	1,121	3,036	4.70	307	31.02
31,166	38.00	3,464	38.50	1,184	133	1,318	4,598	4.85	317	31.02
34,563	36.00	2,696	38.60	1,244	104	1,348	7,432	4.85	317	31.66
30,677	38.60	2,696	38.60	1,184	104	1,288	6,195	4.85	317	31.66
29,897	38.60	2,696	38.60	1,154	104	1,258	4,337	4.85	317	31.66
25,691	38.60	2,696	38.60	992	104	1,096	2,897	4.85	317	35.20
25,663	38.60	2,696	38.60	991	104	1,095	4,975	4.85	317	35.20
29,122	38.60	2,696	38.60	1,124	104	1,228	4,715	4.85	317	35.20
36,175	38.60	2,696	38.60	1,396	104	1,500	6,158	4.85	317	42.16
34,780	38.60	2,696	38.60	1,343	104	1,447	6,360	4.85	317	42.16
27,744	38.60	2,696	38.60	1,071	104	1,175	4,420	4.85	317	42.16
26,582	38.60	2,696	38.60	1,026	104	1,130	2,591	4.85	317	42.16
28,562	38.60	2,696	38.60	1,102	104	1,207	4,932	4.85	317	42.16
35,068	38.60	2,696	38.60	1,354	104	1,458	9,510	5.00	327	42.16
36,785	36.63	2,696	36.63	1,347	99	1,446	12,646	5.00	327	42.16
32,680	36.63	2,696	36.63	1,197	99	1,296	11,056	5.00	327	42.16
31,836	36.63	2,696	36.63	1,166	99	1,265	7,082	5.00	327	42.16
27,650	36.63	2,696	36.63	1,013	99	1,111	3,060	5.00	327	42.16
27,571	36.63	2,696	36.63	1,010	99	1,109	3,362	5.00	327	42.16
31,254	36.63	2,696	36.63	1,145	99	1,243	3,907	5.00	327	42.16
38,834	36.63	2,696	36.63	1,422	99	1,521	4,681	5.00	327	42.16
37,342	36.63	2,696	36.63	1,368	99	1,466	4,464	5.00	327	42.16
29,827	36.63	2,696	36.63	1,092	99	1,191	2,968	5.00	327	42.16
28,604	36.63	2,696	36.63	1,048	99	1,146	2,482	5.00	327	42.16
30,754	36.63	2,696	36.63	1,126	99	1,225	5,055	5.00	327	42.16
37,735	36.63	2,696	36.63	1,382	99	1,481	8,596	5.15	337	42.16
36,785	35.88	2,696	35.88	1,320	97	1,416	11,059	5.15	337	42.16
32,680	35.88	2,696	35.88	1,172	97	1,269	10,132	5.15	337	42.16
31,836	35.88	2,696	35.88	1,142	97	1,239	5,392	5.15	337	42.16
27,650	35.88	2,696	35.88	992	97	1,089	2,432	5.15	337	42.16
27,571	35.88	2,696	35.88	989	97	1,086	2,981	5.15	337	42.16
31,254	35.88	2,696	35.88	1,121	97	1,218	3,289	5.15	337	42.16
38,834	35.88	2,696	35.88	1,393	97	1,490	4,183	5.15	337	42.16
37,342	35.88	2,696	35.88	1,340	97	1,436	4,004	5.15	337	42.16
29,827	35.88	2,696	35.88	1,070	97	1,167	2,692	5.15	337	42.16
28,604	35.88	2,696	35.88	1,026	97	1,123	2,295	5.15	337	42.16
30,754	35.88	2,696	35.88	1,103	97	1,200	3,754	5.15	337	42.16
37,735	35.88	2,696	35.88	1,354	97	1,450	6,192	5.30	347	42.16

Contract Payments | Net Revenues

Energy				RECs		Total	$(000)			
		% of	1.50%			Payments				
$/MWh	$(000)	ACP	ACP	$/REC	$(000)	$(000)	Capacity	Energy	RECs	Total
71.4	3,094	75.0%	72.51	54.38	0	3,401	(5)	(1,483)	1,121	(366)
71.4	3,193	75.0%	72.51	54.38	2,601	6,110	(14)	(216)	(1,283)	(1,513)
72.5	3,238	75.0%	75.34	56.51	2,253	5,808	(14)	2,543	(904)	1,624
72.5	2,925	75.0%	75.34	56.51	2,360	5,602	(14)	1,679	(1,072)	593
72.5	3,234	75.0%	75.34	56.51	2,806	6,357	(14)	(458)	(1,548)	(2,020)
78.1	2,253	75.0%	75.34	56.51	1,863	4,432	(14)	(754)	(767)	(1,535)
78.1	3,492	75.0%	75.34	56.51	2,843	6,652	(14)	86	(1,749)	(1,677)
78.1	3,379	75.0%	75.34	56.51	2,757	6,453	(69)	(141)	(1,529)	(1,739)
89.3	3,989	75.0%	75.34	56.51	2,827	7,133	(69)	420	(1,327)	(975)
89.3	3,989	75.0%	75.34	56.51	2,191	6,497	(69)	676	(744)	(137)
89.3	3,861	75.0%	75.34	56.51	0	4,178	(69)	(864)	1,175	243
89.3	2,702	75.0%	75.34	56.51	0	3,020	(69)	(1,490)	1,130	(429)
89.3	3,866	75.0%	75.34	56.51	0	4,183	(69)	(389)	1,207	749
89.3	3,989	75.0%	75.34	56.51	2,526	6,842	(78)	3,814	(1,068)	2,668
89.3	3,989	75.0%	76.47	57.35	2,563	6,880	(78)	6,962	(1,117)	5,766
89.3	3,603	75.0%	76.47	57.35	2,315	6,246	(78)	5,909	(1,020)	4,811
89.3	3,984	75.0%	76.47	57.35	2,560	6,871	(78)	1,585	(1,295)	211
89.3	2,574	75.0%	76.47	57.35	1,654	4,555	(78)	(874)	(542)	(1,495)
89.3	3,989	75.0%	76.47	57.35	2,563	6,880	(78)	(1,984)	(1,455)	(3,517)
89.3	3,861	75.0%	76.47	57.35	2,481	6,668	(196)	(1,328)	(1,237)	(2,761)
89.3	3,989	75.0%	76.47	57.35	2,563	6,880	(196)	(960)	(1,042)	(2,199)
89.3	3,989	75.0%	76.47	57.35	2,563	6,880	(196)	(1,122)	(1,097)	(2,415)
89.3	3,861	75.0%	76.47	57.35	1,114	5,302	(196)	(2,215)	77	(2,334)
89.3	2,702	75.0%	76.47	57.35	0	3,029	(196)	(1,498)	1,146	(547)
89.3	3,866	75.0%	76.47	57.35	0	4,193	(196)	(167)	1,225	862
89.3	3,989	75.0%	76.47	57.35	2,563	6,889	(206)	2,995	(1,083)	1,706
89.3	3,989	75.0%	77.62	58.21	2,602	6,928	(206)	5,523	(1,186)	4,131
89.3	3,732	75.0%	77.62	58.21	2,434	6,503	(206)	5,000	(1,165)	3,629
89.3	3,989	75.0%	77.62	58.21	2,602	6,928	(206)	33	(1,363)	(1,536)
89.3	2,574	75.0%	77.62	58.21	1,679	4,589	(206)	(1,361)	(590)	(2,157)
89.3	3,989	75.0%	77.62	58.21	2,602	6,928	(206)	(2,225)	(1,516)	(3,947)
89.3	3,861	75.0%	77.62	58.21	2,518	6,715	(206)	(1,920)	(1,300)	(3,426)
89.3	3,989	75.0%	77.62	58.21	2,602	6,928	(206)	(1,427)	(1,112)	(2,745)
89.3	3,989	75.0%	77.62	58.21	2,602	6,928	(206)	(1,553)	(1,166)	(2,924)
89.3	3,861	75.0%	77.62	58.21	1,043	5,241	(206)	(2,466)	123	(2,548)
89.3	2,702	75.0%	77.62	58.21	0	3,039	(206)	(1,661)	1,123	(744)
89.3	3,861	75.0%	77.62	58.21	0	4,197	(206)	(1,438)	1,200	(444)
89.3	3,989	75.0%	77.62	58.21	2,602	6,938	(216)	621	(1,151)	(746)

Credits to PSNH $(000)	
Excess MWh Adj.	PPA Amendment
	2,328
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	1,230
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(91)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	(677)
	263

Market Re

Capacity

Ene

			90.0%				90.0%	90.0%	10/13/22
		FCA	(Net NHEC)			Gen	(Net NHEC)	(Net NHEC)	7x24
Year	Month	MW	MW	$/kW-mo	$(000)	MWh/Hr	MWh/Hr	MWh	$/MWh
2018	Jan	7.875	7.09	6.995	50	10.2	9.1	6,804	72.0
	Feb	7.875	7.09	6.982	49	9.5	8.6	5,750	69.4
	Mar	7.875	7.09	6.968	49	10.6	9.5	7,078	47.3
	Apr	7.875	7.09	6.955	49	8.1	7.3	5,235	30.2
	May	7.875	7.09	6.941	49	6.7	6.0	4,463	25.1
	Jun	3.012	2.71	9.541	26	6.5	5.9	4,216	26.3
	Jul	3.012	2.71	9.529	26	4.4	3.9	2,913	31.6
	Aug	3.012	2.71	9.517	26	4.1	3.7	2,767	29.7
	Sep	3.012	2.71	9.505	26	5.1	4.6	3,318	28.1
	Oct	7.875	7.09	9.494	67	8.5	7.7	5,697	34.0
	Nov	7.935	7.14	9.324	67	9.7	8.8	6,309	36.6
	Dec	7.935	7.14	9.324	67	8.9	8.1	5,991	70.0
2019	Jan	7.935	7.14	9.323	67	9.0	8.1	6,048	62.2
	Feb	7.935	7.14	9.323	67	9.8	8.8	5,934	65.6
	Mar	7.935	7.14	9.323	67	9.9	8.9	6,600	52.6
	Apr	7.935	7.14	9.323	67	7.0	6.3	4,543	37.4
	May	7.935	7.14	9.323	67	6.6	5.9	4,393	24.3
	Jun	3.019	2.72	7.030	19	6.1	5.5	3,935	32.1
	Jul	3.019	2.72	7.030	19	4.5	4.0	2,994	27.7
	Aug	3.019	2.72	7.030	19	4.4	4.0	2,954	28.3
	Sep	3.019	2.72	7.030	19	5.3	4.8	3,436	25.5
	Oct	8.179	7.36	7.030	52	8.8	7.9	5,907	26.1
	Nov	8.179	7.36	7.030	52	9.0	8.1	5,842	33.0
	Dec	8.179	7.36	7.030	52	8.9	8.0	5,943	41.0
2020	Jan	8.179	7.36	7.030	52	8.7	7.9	5,855	26.4
	Feb	8.179	7.36	7.030	52	9.2	8.2	5,741	23.1
	Mar	8.179	7.36	7.030	52	9.8	8.8	6,554	17.2
	Apr	8.179	7.36	7.030	52	7.9	7.1	5,092	18.4
	May	8.179	7.36	7.030	52	6.8	6.2	4,580	16.5
	Jun	2.501	2.25	5.297	12	5.8	5.2	3,760	19.8
	Jul	2.501	2.25	5.297	12	3.8	3.4	2,558	23.8
	Aug	2.501	2.25	5.297	12	4.1	3.7	2,755	23.8
	Sep	2.501	2.25	5.297	12	5.6	5.0	3,609	20.5
	Oct	8.365	7.53	5.297	40	8.8	7.9	5,871	24.8
	Nov	8.365	7.53	5.297	40	9.0	8.1	5,816	25.1
	Dec	8.365	7.53	5.297	40	8.8	7.9	5,894	40.1
2021	Jan	8.365	7.53	5.297	40	8.8	7.9	5,880	42.7
	Feb	8.365	7.53	5.297	40	8.2	7.3	4,934	73.1
	Mar	8.365	7.53	5.297	40	10.0	9.0	6,671	34.9
	Apr	8.365	7.53	5.297	40	9.1	8.2	5,898	26.1
	May	8.365	7.53	5.297	40	7.1	6.4	4,783	25.0
	Jun	2.656	2.39	4.631	11	5.2	4.7	3,395	37.1
	Jul	2.656	2.39	4.631	11	4.0	3.6	2,651	37.2

	Aug	2.656	2.39	4.631	11	3.9	3.5	2,635	49.5
	Sep	2.656	2.39	4.631	11	6.4	5.7	4,136	48.0
	Oct	8.235	7.41	4.631	34	8.4	7.6	5,630	57.7
	Nov	8.235	7.41	4.631	34	9.4	8.5	6,131	56.7
	Dec	8.235	7.41	4.631	34	9.6	8.7	6,447	65.1
2022	Jan	8.235	7.41	4.631	34	8.8	7.9	5,880	149.5
	Feb	8.235	7.41	4.631	34	8.2	7.3	4,934	117.1
	Mar	8.235	7.41	4.631	34	10.0	9.0	6,671	66.2
	Apr	8.235	7.41	4.631	34	9.1	8.2	5,898	62.4
	May	8.235	7.41	4.631	34	7.1	6.4	4,783	76.7
	Jun	2.824	2.54	3.800	10	5.2	4.7	3,395	71.7
	Jul	2.824	2.54	3.800	10	4.0	3.6	2,651	90.7
	Aug	2.824	2.54	3.800	10	3.9	3.5	2,635	96.0
	Sep	2.824	2.54	3.800	10	6.4	5.7	4,136	61.4
	Oct	8.233	7.41	3.800	28	8.4	7.6	5,630	56.1
	Nov	8.233	7.41	3.800	28	9.4	8.5	6,131	102.4
	Dec	8.233	7.41	3.800	28	9.6	8.7	6,447	201.5
2023	Jan	8.233	7.41	3.800	28	8.8	7.9	5,880	279.2
	Feb	8.233	7.41	3.800	28	8.2	7.3	4,934	263.3
	Mar	8.233	7.41	3.800	28	10.0	9.0	6,671	146.9
	Apr	8.233	7.41	3.800	28	9.1	8.2	5,898	77.6
	May	8.233	7.41	3.800	28	7.1	6.4	4,783	58.1
	Jun	2.582	2.32	2.001	5	5.2	4.7	3,395	62.2
	Jul	2.582	2.32	2.001	5	4.0	3.6	2,651	70.8
	Aug	2.582	2.32	2.001	5	3.9	3.5	2,635	66.6
	Sep	2.582	2.32	2.001	5	6.4	5.7	4,136	53.2
	Oct	8.177	7.36	2.001	15	8.4	7.6	5,630	55.8
	Nov	8.177	7.36	2.001	15	9.4	8.5	6,131	108.9
	Dec	8.177	7.36	2.001	15	9.6	8.7	6,447	180.3
2024	Jan	8.177	7.36	2.001	15	8.8	7.9	5,880	242.5
	Feb	8.177	7.36	2.001	15	8.2	7.3	5,110	233.4
	Mar	8.177	7.36	2.001	15	10.0	9.0	6,680	106.0
	Apr	8.177	7.36	2.001	15	9.1	8.2	5,898	55.4
	May	8.177	7.36	2.001	15	7.1	6.4	4,783	51.1
	Jun	2.676	2.41	2.001	5	5.2	4.7	3,395	47.7
	Jul	2.676	2.41	2.001	5	4.0	3.6	2,651	59.9
	Aug	2.676	2.41	2.001	5	3.9	3.5	2,635	56.6
	Sep	2.676	2.41	2.001	5	6.4	5.7	4,136	45.1
	Oct	8.079	7.27	2.001	15	8.4	7.6	5,630	48.2
	Nov	8.079	7.27	2.001	15	9.4	8.5	6,122	71.4
	Dec	8.079	7.27	2.001	15	9.6	8.7	6,447	119.0
									195.8

venues

rgy		RECs					Capacity	Energy	
								Mkt	Floor
		90.0%	(After		Incl.	Total		90.0%	52.5
Lemp-Hub		(Net NHEC)	Option)		Premium	Revenue	90%	Contract	
Price Ratio	$(000)	RECs	RECs	$/REC	$(000)	$(000)	$(000)	$/MWh	$(000)
	490	6,804	2,245	24.50	64	604	45	64.8	441
	399	5,750	1,897	24.50	54	503	45	62.4	359
	335	7,078	2,336	24.50	67	451	44	52.5	372
	158	5,235	5,235	21.50	113	320	44	52.5	275
	112	4,463	4,463	21.50	96	257	44	52.5	234
95%	105	4,216	4,216	7.00	30	160	23	52.5	221
97%	90	2,913	2,913	7.00	20	136	23	52.5	153
111%	91	2,767	2,767	7.00	19	136	23	52.5	145
109%	102	3,318	3,318	7.00	23	151	23	52.5	174
100%	194	5,697	5,697	7.00	40	301	61	52.5	299
95%	220	6,309	6,309	7.00	44	331	60	52.5	331
103%	433	5,991	5,991	7.00	42	541	60	63.0	377
93%	349	6,048	3,024	29.50	95	511	60	55.9	338
93%	364	5,934	2,967	29.50	93	524	60	59.0	350
92%	318	6,600	3,300	29.50	104	489	60	52.5	346
101%	172	4,543	2,271	29.50	72	310	60	52.5	238
99%	105	4,393	2,197	29.50	69	241	60	52.5	231
96%	122	3,935	1,967	29.50	62	203	17	52.5	207
100%	83	2,994	1,497	29.50	47	149	17	52.5	157
105%	88	2,954	1,477	29.50	47	153	17	52.5	155
112%	98	3,436	1,718	29.50	54	171	17	52.5	180
105%	162	5,907	2,954	29.50	93	307	47	52.5	310
98%	188	5,842	2,921	29.50	92	332	47	52.5	307
101%	246	5,943	2,972	29.50	94	392	47	52.5	312
94%	145	5,855	2,928	43.43	133	330	47	52.5	307
98%	130	5,741	2,870	43.43	130	312	47	52.5	301
97%	109	6,554	3,277	43.43	149	309	47	52.5	344
102%	95	5,092	2,546	43.43	116	263	47	52.5	267
97%	73	4,580	2,290	43.43	104	229	47	52.5	240
98%	73	3,760	1,880	43.43	85	171	11	52.5	197
101%	62	2,558	1,279	43.43	58	132	11	52.5	134
98%	64	2,755	1,378	43.43	63	139	11	52.5	145
112%	83	3,609	1,804	43.43	82	177	11	52.5	189
103%	150	5,871	2,935	43.43	133	323	36	52.5	308
101%	148	5,816	2,908	43.43	132	320	36	52.5	305
102%	242	5,894	2,947	43.43	134	416	36	52.5	309
97%	243	5,880	2,940	38.50	119	402	36	52.5	309
96%	348	4,934	2,467	38.50	100	488	36	65.8	325
97%	225	6,671	3,335	38.50	135	400	36	52.5	350
99%	152	5,898	2,949	38.50	119	311	36	52.5	310
102%	122	4,783	2,391	38.50	97	258	36	52.5	251
103%	130	3,395	1,697	38.50	69	210	10	52.5	178
101%	99	2,651	1,325	38.50	54	164	10	52.5	139

100%	130	2,635	1,318	38.50	53	194	10	52.5	138
107%	213	4,136	2,068	38.50	84	308	10	52.5	217
102%	332	5,630	2,815	38.50	114	480	31	52.5	296
100%	347	6,131	3,065	38.50	124	505	31	52.5	322
97%	409	6,447	3,223	38.50	131	574	31	58.6	378
98%	863	5,880	2,940	38.60	119	1,017	31	134.5	791
103%	595	4,934	2,467	38.60	100	730	31	105.4	520
100%	443	6,671	3,335	38.60	135	613	31	59.6	397
101%	371	5,898	2,949	38.60	120	525	31	56.1	331
99%	363	4,783	2,391	38.60	97	494	31	69.0	330
101%	247	3,395	1,697	38.60	69	325	9	64.5	219
102%	244	2,651	1,325	38.60	54	308	9	81.6	216
102%	258	2,635	1,318	38.60	54	321	9	86.4	228
102%	259	4,136	2,068	38.60	84	353	9	55.2	229
101%	320	5,630	2,815	38.60	114	463	25	52.5	296
100%	627	6,131	3,065	38.60	124	779	25	92.1	565
97%	1,265	6,447	3,223	38.60	131	1,424	25	181.3	1,169
98%	1,612	5,880	2,940	36.63	114	1,754	25	251.3	1,478
103%	1,339	4,934	2,467	36.63	95	1,462	25	237.0	1,169
100%	984	6,671	3,335	36.63	129	1,141	25	132.2	882
101%	461	5,898	2,949	36.63	114	603	25	69.9	412
99%	275	4,783	2,391	36.63	92	395	25	52.5	251
101%	214	3,395	1,697	36.63	66	284	4	56.0	190
102%	191	2,651	1,325	36.63	51	247	4	63.7	169
102%	179	2,635	1,318	36.63	51	234	4	59.9	158
102%	224	4,136	2,068	36.63	80	309	4	52.5	217
101%	318	5,630	2,815	36.63	109	442	13	52.5	296
100%	667	6,131	3,065	36.63	118	800	13	98.0	601
97%	1,132	6,447	3,223	36.63	125	1,272	13	162.3	1,046
98%	1,400	5,880	2,940	35.88	111	1,526	13	218.2	1,283
103%	1,229	5,110	2,555	35.88	97	1,341	13	210.1	1,073
100%	710	6,680	3,340	35.88	127	852	13	95.4	637
101%	329	5,898	2,949	35.88	112	455	13	52.5	310
99%	242	4,783	2,391	35.88	91	347	13	52.5	251
101%	164	3,395	1,697	35.88	64	233	4	52.5	178
102%	161	2,651	1,325	35.88	50	216	4	53.9	143
102%	152	2,635	1,318	35.88	50	207	4	52.5	138
102%	190	4,136	2,068	35.88	78	273	4	52.5	217
101%	275	5,630	2,815	35.88	107	396	13	52.5	296
100%	437	6,122	3,061	35.88	116	567	13	64.3	394
97%	748	6,447	3,223	35.88	122	884	13	107.1	691

Contract Payments						Net Revenues			
		RECs							
		Buyback Option			Total	$(000)			
			Premium		Payments				
RECs	$/REC	Amount	$/REC	$(000)	$(000)	Capacity	Energy	RECs	Total
2,245	20.00	67.0%	2.00	45	531	5	49	19	73
1,897	20.00	67.0%	2.00	38	442	5	40	16	61
2,336	20.00	67.0%	2.00	47	463	5	(36)	20	(12)
5,235	20.00	67.0%	2.00	105	424	5	(117)	8	(104)
4,463	20.00	67.0%	2.00	89	368	5	(122)	7	(111)
4,216	20.00	67.0%	2.00	84	329	3	(116)	(55)	(169)
2,913	20.00	67.0%	2.00	58	234	3	(63)	(38)	(99)
2,767	20.00	67.0%	2.00	55	224	3	(54)	(36)	(87)
3,318	20.00	67.0%	2.00	66	264	3	(72)	(43)	(113)
5,697	20.00	67.0%	2.00	114	474	7	(105)	(74)	(173)
6,309	20.00	67.0%	2.00	126	517	7	(111)	(82)	(187)
5,991	10.00	50.0%	2.00	60	497	7	56	(18)	44
3,024	10.00	50.0%	2.00	30	428	7	11	65	83
2,967	10.00	50.0%	2.00	30	440	7	13	64	84
3,300	10.00	50.0%	2.00	33	439	7	(28)	71	50
2,271	10.00	50.0%	2.00	23	321	7	(67)	49	(11)
2,197	10.00	50.0%	2.00	22	313	7	(125)	47	(72)
1,967	10.00	50.0%	2.00	20	243	2	(85)	42	(41)
1,497	10.00	50.0%	2.00	15	189	2	(75)	32	(41)
1,477	10.00	50.0%	2.00	15	187	2	(67)	32	(34)
1,718	10.00	50.0%	2.00	17	215	2	(83)	37	(44)
2,954	10.00	50.0%	2.00	30	386	5	(148)	64	(79)
2,921	10.00	50.0%	2.00	29	383	5	(119)	63	(51)
2,972	10.00	50.0%	2.00	30	388	5	(66)	64	3
2,928	10.00	50.0%	2.00	29	383	5	(162)	104	(53)
2,870	10.00	50.0%	2.00	29	377	5	(171)	102	(64)
3,277	10.00	50.0%	2.00	33	423	5	(235)	116	(114)
2,546	10.00	50.0%	2.00	25	339	5	(172)	90	(77)
2,290	10.00	50.0%	2.00	23	310	5	(167)	81	(81)
1,880	10.00	50.0%	2.00	19	227	1	(124)	67	(56)
1,279	10.00	50.0%	2.00	13	158	1	(73)	45	(26)
1,378	10.00	50.0%	2.00	14	169	1	(80)	49	(30)
1,804	10.00	50.0%	2.00	18	218	1	(106)	64	(41)
2,935	10.00	50.0%	2.00	29	373	4	(158)	104	(50)
2,908	10.00	50.0%	2.00	29	370	4	(158)	103	(51)
2,947	10.00	50.0%	2.00	29	375	4	(67)	104	41
2,940	10.00	50.0%	2.00	29	374	4	(66)	90	28
2,467	10.00	50.0%	2.00	25	385	4	23	75	103
3,335	10.00	50.0%	2.00	33	419	4	(125)	102	(19)
2,949	10.00	50.0%	2.00	29	375	4	(158)	90	(64)
2,391	10.00	50.0%	2.00	24	311	4	(130)	73	(53)
1,697	10.00	50.0%	2.00	17	205	1	(48)	52	5
1,325	10.00	50.0%	2.00	13	162	1	(40)	40	1

1,318	10.00	50.0%	2.00	13	162	1	(8)	40	33
2,068	10.00	50.0%	2.00	21	248	1	(4)	63	60
2,815	10.00	50.0%	2.00	28	355	3	36	86	126
3,065	10.00	50.0%	2.00	31	383	3	25	93	122
3,223	10.00	50.0%	2.00	32	441	3	31	98	133
2,940	10.00	50.0%	2.00	29	851	3	72	90	165
2,467	10.00	50.0%	2.00	25	575	3	75	75	154
3,335	10.00	50.0%	2.00	33	462	3	46	102	151
2,949	10.00	50.0%	2.00	29	391	3	40	90	133
2,391	10.00	50.0%	2.00	24	385	3	33	73	109
1,697	10.00	50.0%	2.00	17	245	1	28	52	81
1,325	10.00	50.0%	2.00	13	238	1	28	41	69
1,318	10.00	50.0%	2.00	13	250	1	30	40	71
2,068	10.00	50.0%	2.00	21	258	1	31	63	95
2,815	10.00	50.0%	2.00	28	349	3	25	86	114
3,065	10.00	50.0%	2.00	31	621	3	62	94	158
3,223	10.00	50.0%	2.00	32	1,227	3	96	99	198
2,940	10.00	50.0%	2.00	29	1,532	3	134	84	221
2,467	10.00	50.0%	2.00	25	1,219	3	169	71	243
3,335	10.00	50.0%	2.00	33	941	3	101	95	200
2,949	10.00	50.0%	2.00	29	467	3	49	84	136
2,391	10.00	50.0%	2.00	24	300	3	24	68	95
1,697	10.00	50.0%	2.00	17	211	0	24	49	73
1,325	10.00	50.0%	2.00	13	186	0	22	38	60
1,318	10.00	50.0%	2.00	13	175	0	21	38	59
2,068	10.00	50.0%	2.00	21	242	0	7	59	67
2,815	10.00	50.0%	2.00	28	337	1	23	81	105
3,065	10.00	50.0%	2.00	31	645	1	66	88	155
3,223	10.00	50.0%	2.00	32	1,092	1	86	92	180
2,940	10.00	50.0%	2.00	29	1,326	1	117	82	200
2,555	10.00	50.0%	2.00	26	1,112	1	156	71	228
3,340	10.00	50.0%	2.00	33	684	1	73	93	168
2,949	10.00	50.0%	2.00	29	352	1	19	82	103
2,391	10.00	50.0%	2.00	24	288	1	(9)	67	59
1,697	10.00	50.0%	2.00	17	200	0	(14)	47	34
1,325	10.00	50.0%	2.00	13	160	0	18	37	56
1,318	10.00	50.0%	2.00	13	156	0	14	37	51
2,068	10.00	50.0%	2.00	21	242	0	(27)	58	31
2,815	10.00	50.0%	2.00	28	337	1	(20)	78	60
3,061	10.00	50.0%	2.00	31	437	1	43	85	130
3,223	10.00	50.0%	2.00	32	736	1	57	90	148

Market Revenues

		Capacity					Energy				
							MWh			10/13/22	
			FCA MW				ST			7x24	
Year	Month	ST	ST GH	LT	$/kW-mo	$(000)	Mkt	GH	LT	$/MWh	$(000)
	Nov	5.081	3.888	6.798	4.631	73	3,754	4,437	4,024	56.7	693
	Dec	5.081	3.888	6.798	4.631	73	4,442	5,249	4,167	65.1	903
2022	Jan	5.081	3.888	4.767	4.631	64	3,887	4,594	3,316	149.5	1,763
	Feb	5.081	3.888	4.767	4.631	64	3,432	4,057	2,889	117.1	1,215
	Mar	5.081	3.888	4.767	4.631	64	4,222	4,989	2,790	66.2	794
	Apr	5.081	3.888	4.767	4.631	64	4,950	5,850	3,699	62.4	904
	May	5.081	3.888	4.767	4.631	64	4,933	5,830	3,558	76.7	1,099
	Jun	4.246	1.807	2.853	3.800	34	3,568	4,216	2,848	71.7	762
	Jul	4.246	1.807	2.853	3.800	34	2,780	3,285	2,042	90.7	735
	Aug	4.246	1.807	2.853	3.800	34	2,495	2,949	1,637	96.0	680
	Sep	4.246	1.807	2.853	3.800	34	2,170	2,565	1,800	61.4	401
	Oct	5.320	3.793	4.377	3.800	51	2,655	3,137	2,078	56.1	442
	Nov	5.320	3.793	4.377	3.800	51	3,754	4,437	2,867	102.4	1,132
	Dec	5.320	3.793	4.377	3.800	51	4,442	5,249	2,969	201.5	2,551
2023	Jan	5.320	3.793	1.955	3.800	42	4,260	4,629	1,458	279.2	2,889
	Feb	5.320	3.793	1.955	3.800	42	3,762	4,088	1,270	263.3	2,401
	Mar	5.320	3.793	1.955	3.800	42	4,627	5,028	1,226	146.9	1,599
	Apr	5.320	3.793	1.955	3.800	42	5,425	5,895	1,626	77.6	1,005
	May	5.320	3.793	1.955	3.800	42	5,406	5,875	1,564	58.1	746
	Jun	5.837	1.520	1.862	2.001	18	3,910	4,249	1,252	62.2	585
	Jul	5.837	1.520	1.862	2.001	18	3,047	3,311	898	70.8	514
	Aug	5.837	1.520	1.862	2.001	18	2,735	2,972	720	66.6	428
	Sep	5.837	1.520	1.862	2.001	18	2,378	2,585	791	53.2	306
	Oct	7.445	3.914	1.955	2.001	27	2,909	3,162	913	55.8	390
	Nov	7.445	3.914	1.955	2.001	27	4,114	4,471	1,261	108.9	1,072
	Dec	7.445	3.914	1.955	2.001	27	4,868	5,290	1,305	180.3	2,067
2024	Jan	7.445	3.914	0.000	2.001	23	5,403	4,629	0	242.5	2,433
	Feb	7.445	3.914	0.000	2.001	23	4,772	4,088	0	233.4	2,068
	Mar	7.445	3.914	0.000	2.001	23	5,869	5,028	0	106.0	1,155
	Apr	7.445	3.914	0.000	2.001	23	6,881	5,895	0	55.4	707
	May	7.445	3.914	0.000	2.001	23	6,857	5,875	0	51.1	651
	Jun	4.951	1.312	0.000	2.001	13	4,959	4,249	0	47.7	439
	Jul	4.951	1.312	0.000	2.001	13	3,864	3,311	0	59.9	430
	Aug	4.951	1.312	0.000	2.001	13	3,469	2,972	0	56.6	364
	Sep	4.951	1.312	0.000	2.001	13	3,017	2,585	0	45.1	252
	Oct	6.723	4.275	0.000	2.001	22	3,690	3,162	0	48.2	330
	Nov	6.723	4.275	0.000	2.001	22	5,219	4,471	0	71.4	692
	Dec	6.723	4.275	0.000	2.001	22	6,174	5,290	0	119.0	1,365
					2.001					195.8	

Total Revenue $(000)	Contract Payments: Short-Term Capacity $(000)	Short-Term Assumed ES Rate c/kWh	Short-Term Energy $(000) Mkt	Short-Term Energy $(000) GH	Long-Term Capacity $(000)	Long-Term Energy $/MWh	Long-Term Energy $(000)	Total Payments $(000)	Net Revenues $(000)
766	24	8.826	213	392	28	51.02	205	862	(96)
976	24	8.826	289	463	28	58.62	244	1,049	(73)
1,827	24	8.826	581	405	20	134.51	446	1,476	351
1,279	24	16.246	402	659	20	105.37	304	1,409	(130)
858	24	16.246	279	811	20	59.57	166	1,300	(442)
968	24	16.246	309	950	20	56.13	208	1,510	(542)
1,162	24	16.246	378	947	20	69.04	246	1,615	(452)
796	16	16.246	256	685	10	64.54	184	1,150	(354)
769	16	16.246	252	534	10	81.61	167	978	(209)
714	16	16.246	240	479	10	86.39	141	886	(172)
435	16	16.246	133	417	10	55.24	99	675	(240)
493	20	16.246	149	510	15	50.50	105	799	(306)
1,183	20	16.246	384	721	15	92.14	264	1,404	(221)
2,602	20	16.246	895	853	15	181.34	538	2,321	281
2,931	20	16.246	1,189	752	7	251.27	366	2,334	596
2,444	20	15.172	991	620	7	236.99	301	1,939	505
1,641	20	15.172	680	763	7	132.24	162	1,632	9
1,047	20	15.172	421	894	7	69.85	114	1,456	(409)
788	20	15.172	314	891	7	52.29	82	1,314	(526)
604	12	15.172	243	645	3	55.98	70	973	(369)
532	12	15.172	216	502	3	63.70	57	790	(258)
446	12	15.172	182	451	3	59.92	43	691	(245)
324	12	15.172	126	392	3	47.85	38	571	(247)
416	15	15.172	162	480	4	50.20	46	706	(290)
1,099	15	15.172	448	678	4	98.02	124	1,268	(169)
2,094	15	15.172	878	803	4	162.30	212	1,911	183
2,455	15	15.172	1,310	702	0	218.24	0	2,027	428
2,090	15	11.841	1,114	484	0	210.06	0	1,613	478
1,178	15	11.841	622	595	0	95.39	0	1,232	(55)
730	15	11.841	381	698	0	49.82	0	1,094	(364)
673	15	11.841	350	696	0	46.00	0	1,061	(388)
451	10	11.841	236	503	0	42.89	0	749	(298)
442	10	11.841	231	392	0	53.89	0	633	(191)
377	10	11.841	196	352	0	50.93	0	558	(181)
265	10	11.841	136	306	0	40.56	0	452	(187)
352	13	11.841	178	374	0	43.39	0	566	(213)
714	13	11.841	373	529	0	64.30	0	916	(201)
1,387	13	11.841	735	626	0	107.13	0	1,375	12

ST			ST GH			LT			Ch	
Rev	Pmt	Net	Rev	Pmt	Net	Rev	Pmt	Net	Rev	Pmt
236	236	0	270	392	(122)	260	234	26	766	862
313	313	0	360	463	(103)	303	273	30	976	1,049
604	604	0	705	405	299	518	466	52	1,827	1,476
425	425	0	493	659	(166)	360	324	36	1,279	1,409
303	303	0	348	811	(462)	207	186	21	858	1,300
332	332	0	383	950	(568)	253	227	25	968	1,510
402	402	0	465	947	(482)	295	266	30	1,162	1,615
272	272	0	309	685	(376)	215	194	22	796	1,150
268	268	0	305	534	(229)	196	176	20	769	978
256	256	0	290	479	(189)	168	151	17	714	886
149	149	0	164	417	(252)	121	109	12	435	675
169	169	0	190	510	(319)	133	120	13	493	799
405	405	0	469	721	(252)	310	279	31	1,183	1,404
915	915	0	1,072	853	219	615	553	61	2,602	2,321
1,209	1,209	0	1,307	752	555	414	373	41	2,931	2,334
1,011	1,011	0	1,091	620	471	342	308	34	2,444	1,939
700	700	0	753	763	(10)	188	169	19	1,641	1,632
441	441	0	472	894	(422)	134	120	13	1,047	1,456
334	334	0	356	891	(536)	98	88	10	788	1,314
255	255	0	267	645	(377)	82	73	8	604	973
227	227	0	237	502	(265)	67	61	7	532	790
194	194	0	201	451	(250)	52	46	5	446	691
138	138	0	140	392	(252)	46	41	5	324	571
177	177	0	184	480	(296)	55	49	5	416	706
463	463	0	495	678	(184)	141	127	14	1,099	1,268
893	893	0	962	803	159	239	215	24	2,094	1,911
1,325	1,325	0	1,130	702	428	0	0	0	2,455	2,027
1,129	1,129	0	962	484	478	0	0	0	2,090	1,613
637	637	0	541	595	(55)	0	0	0	1,178	1,232
396	396	0	334	698	(364)	0	0	0	730	1,094
365	365	0	308	696	(388)	0	0	0	673	1,061
246	246	0	205	503	(298)	0	0	0	451	749
241	241	0	201	392	(191)	0	0	0	442	633
206	206	0	171	352	(181)	0	0	0	377	558
146	146	0	119	306	(187)	0	0	0	265	452
191	191	0	161	374	(213)	0	0	0	352	566
386	386	0	328	529	(201)	0	0	0	714	916
748	748	0	638	626	12	0	0	0	1,387	1,375

eck Net	Check	Then-Current Fwd Energy Prcs in ES Rate (frm FBW-3) $/MWh
(96)	0	42.8
(73)	0	63.7
351	0	89.5
(130)	0	
(442)	0	
(542)	0	
(452)	0	
(354)	0	
(209)	0	
(172)	0	
(240)	0	
(306)	0	
(221)	0	
281	0	
596	0	
505	0	
9	(0)	
(409)	0	
(526)	0	
(369)	0	
(258)	0	
(245)	0	
(247)	0	
(290)	0	
(169)	0	
183	(0)	
428	0	
478	0	
(55)	(0)	
(364)	0	
(388)	0	
(298)	0	
(191)	0	
(181)	0	
(187)	0	
(213)	0	
(201)	0	
12	0	

Market Revenues, Incl. Class I RECs Transfer to ES — Contract Payments — Net Revenues

MWh/Hr 67.5 | Avail 89.0% | 1.50% | Energy 11/5/21 | 1.50% | Initial Wood Price 30.0 | % of ACP 1.50%

Year	Month	Capacity MW	Capacity $/kW-mo	Capacity $(000)	MWh	Energy MA Hub DA $/MW Peak	Energy O-P	Burg-Hub Price Ratio	Energy $(000)	RECs Produced	Transfer to ES RECs	Transfer to ES $/REC	Class I RECs Net at Market (Brokers 11/5/21) RECs	Class I RECs Net at Market $/REC	RECs - $(000) Xfer to ES	RECs - $(000) SCRC	RECs - $(000) Total	Total Revenue $(000)	Contract Capacity $/kW-mo	Contract Capacity (000)	Wood Price $/Ton	Contract Energy $/MWh	Contract Energy $(000)	RECs % of ACP	RECs ACP	RECs $/REC	RECs $(000)	Total Payments $(000)	Net Revenues $(000) Capacity	Net Revenues Energy	Net Revenues RECs	Net Revenues Total	Credits to PSNH $(000) Excess MWh Adj.	Credits to PSNH PPA Amendment
										44,696																								
2018	Jan	65.38	6.995	457	44,696	80.0	64.9		3,219	44,696			44,696	24.50			1,095	4,771	4.25	278	27.50	65.8	2,941	80.0%	68.96	55.17	2,466	5,685	179	278	(1,371)	(913)		
	Feb	65.38	6.982	456	40,370	76.4	63.1		2,801	40,370			40,370	24.50			989	4,247	4.25	278	27.50	65.8	2,656	80.0%	68.96	55.17	2,227	5,161	179	145	(1,238)	(915)		
	Mar	65.38	6.968	456	44,696	52.9	42.4		2,116	44,696			44,696	24.50			1,095	3,667	4.25	278	27.50	65.8	2,941	80.0%	68.96	55.17	2,466	5,685	178	(825)	(1,371)	(2,018)		
	Apr	65.38	6.955	455	28,836	34.1	26.8		870	28,836	17,660	24.50	11,176	21.50			673	1,997	4.25	278	27.50	65.8	1,897	80.0%	68.96	55.17	1,591	3,766	177	(1,028)	(918)	(1,769)		
	May	65.38	6.941	454	44,696	29.5	21.2		1,122	44,696	17,267	24.50	27,429	21.50			1,013	2,588	4.25	278	27.50	65.8	2,941	80.0%	68.96	55.17	2,466	5,685	176	(1,819)	(1,453)	(3,096)		
	Jun	65.38	9.541	624	43,254	29.9	23.1	73%	824	43,254	19,063	24.50	24,191	7.00			636	2,084	4.25	278	30.80	71.1	3,074	80.0%	68.96	55.17	2,386	5,739	346	(2,250)	(1,750)	(3,654)		
	Jul	65.38	9.529	623	44,696	39.7	25.0	89%	1,258	44,696	22,575	24.50	22,121	7.00			708	2,589	4.25	278	32.20	73.3	3,277	80.0%	68.96	55.17	2,466	6,021	345	(2,019)	(1,758)	(3,432)		
	Aug	65.38	9.517	622	44,696	36.0	23.6	88%	1,171	44,696		14.00		7.00			0	1,793	4.25	278	32.20	73.3	3,277	80.0%	68.96	55.17	2,466	6,021	344	(2,107)	(2,466)	(4,228)		
	Sep	65.38	9.505	621	43,254	34.5	23.5	76%	923	19,365		14.00		7.00			0	1,544	4.25	278	32.20	73.3	3,171	80.0%	68.96	55.17	1,068	4,518	344	(2,249)	(1,068)	(2,974)		
	Oct	65.38	9.494	621	30,278	39.0	29.1	84%	862	0		14.00		7.00			0	1,483	4.25	278	30.94	71.3	2,159	80.0%	68.96	55.17	0	2,437	343	(1,297)	0	(954)		
	Nov	65.38	9.324	610	43,314	42.5	31.5	85%	1,355	0		14.00		7.00			0	1,964	4.25	278	30.94	71.3	3,088	80.0%	68.96	55.17	0	3,366	332	(1,734)	0	(1,402)		
	Dec	65.38	9.324	610	44,696	76.3	65.3	89%	2,780	45,898	103,826	14.00	6,133	7.00			1,496	4,886	4.40	288	30.94	71.3	3,187	80.0%	68.96	55.17	2,532	6,007	322	(407)	(1,036)	(1,120)		
2019	Jan	65.38	9.323	610	44,696	66.5	58.3	86%	2,402	50,201	26,312	25.25	10,925	29.50			987	3,998	4.40	288	31.02	71.4	3,193	80.0%	70.45	56.36	2,829	6,310	322	(791)	(1,843)	(2,312)		
	Feb	65.38	9.323	610	40,370	71.5	60.3	82%	2,169	45,482	25,875	10.50		29.50			272	3,050	4.40	288	31.02	71.4	2,884	80.0%	70.45	56.36	2,563	5,735	322	(715)	(2,292)	(2,685)		
	Mar	65.38	9.323	610	44,636	58.3	47.9	80%	1,886	43,374	23,592	10.50		29.50			248	2,743	4.40	288	31.02	71.4	3,188	80.0%	70.45	56.36	2,445	5,921	322	(1,302)	(2,197)	(3,177)		
	Apr	65.38	9.323	610	28,836	42.3	32.6	80%	857	36,885	21,182	10.50		29.50			222	1,689	4.40	288	36.09	79.5	2,294	80.0%	70.45	56.36	2,079	4,660	322	(1,436)	(1,856)	(2,971)		
	May	65.38	9.323	610	44,696	27.1	21.7	53%	575	50,381	19,449	10.50		29.50			204	1,388	4.40	288	36.09	79.5	3,555	80.0%	70.45	56.36	2,839	6,682	322	(2,981)	(2,635)	(5,294)		
	Jun	65.38	7.030	460	43,254	33.9	30.7	76%	1,055	48,832	19,353	10.50		29.50			203	1,718	4.40	288	36.09	79.5	3,441	80.0%	70.45	56.36	2,752	6,480	172	(2,386)	(2,549)	(4,763)		
	Jul	65.38	7.030	460	44,696	33.4	22.5	91%	1,123	46,016	24,438	10.50	65,553	29.50			2,190	3,773	4.40	288	33.99	76.2	3,405	80.0%	70.45	56.36	2,593	6,286	172	(2,282)	(403)	(2,513)		
	Aug	65.38	7.030	460	44,696	34.0	23.3	86%	1,091	32,931	27,800	19.75		29.50			549	2,099	4.40	288	33.99	76.2	3,405	80.0%	70.45	56.36	1,856	5,549	172	(2,314)	(1,307)	(3,449)		
	Sep	65.38	7.030	460	43,254	30.8	21.3	65%	716	0	22,173	19.75		29.50			438	1,614	4.40	288	33.99	76.2	3,295	80.0%	70.45	56.36	0	3,583	172	(2,579)	438	(1,969)		
	Oct	65.38	7.030	460	30,278	29.9	22.4	83%	653	0	18,191	19.75		29.50			359	1,472	4.40	288	34.09	76.3	2,312	80.0%	70.45	56.36	0	2,599	172	(1,658)	359	(1,127)		
	Nov	65.38	7.030	460	43,314	37.2	29.6	79%	1,130	0	19,275	19.75		29.50	381	0	381	1,970	4.40	288	34.09	76.3	3,307	80.0%	70.45	56.36	0	3,594	172	(2,177)	381	(1,624)		
	Dec	65.38	7.030	460	44,696	46.2	36.7	88%	1,662	50,053	25,411	19.75	54,627	29.50	502	1,611	2,113	4,235	4.55	297	34.09	76.3	3,412	80.0%	70.45	56.36	2,821	6,531	162	(1,750.356)	(708)	(2,296)	570	439
2020	Jan	65.38	7.030	460	44,696	29.6	23.6	85%	1,108	47,746	29,582	24.75	6,805	43.43	732	296	1,028	2,595	4.55	297	35.59	78.7	3,520	80.0%	71.58	57.26	2,734	6,551	162	(2,411.448)	(1,706)	(3,956)	570	439
	Feb	65.38	7.030	460	41,812	25.1	21.4	83%	768	38,103	27,292	42.00	6,805	43.43	1,146	296	1,442	2,670	4.55	297	35.59	78.7	3,292	80.0%	71.58	57.26	2,182	5,772	162	(2,524.304)	(740)	(3,102)	570	439
	Mar	65.38	7.030	460	44,636	19.2	15.4	83%	625	46,353	24,585	42.00	6,805	43.43	1,033	296	1,328	2,413	4.55	297	35.59	78.7	3,515	80.0%	71.58	57.26	2,654	6,467	162	(2,889.734)	(1,326)	(4,054)		439
	Apr	65.38	7.030	460	28,836	20.1	16.7	77%	414	35,463	23,837	42.00	6,805	43.43	1,001	296	1,297	2,170	4.55	297	35.35	78.4	2,260	80.0%	71.58	57.26	2,031	4,588	162	(1,845.821)	(734)	(2,418)		439
	May	65.38	7.030	460	44,696	18.2	15.2	52%	499	47,890	23,214	42.00	6,805	43.43	975	296	1,271	2,229	4.55	297	35.35	78.4	3,502	80.0%	71.58	57.26	2,742	6,542	162	(3,003)	(1,472)	(4,313)		439
	Jun	65.38	5.297	346	43,254	22.4	17.4	76%	913	48,567	24,586	42.00	6,805	43.43	1,033	296	1,328	2,588	4.55	297	35.35	78.4	3,389	80.0%	71.58	57.26	2,781	6,468	49	(2,476)	(1,453)	(3,880)		439
	Jul	65.38	5.297	346	44,696	27.9	19.8	94%	1,025	43,723	31,653	42.00	6,805	43.43	1,329	296	1,625	2,996	4.55	297	33.55	75.5	3,374	80.0%	71.58	57.26	2,504	6,175	49	(2,349)	(879)	(3,179)		439
	Aug	65.38	5.297	346	44,696	28.9	19.6	92%	1,145	42,102	33,178	40.75	6,805	43.43	1,352	296	1,648	3,139	4.55	297	33.55	75.5	3,374	80.0%	71.58	57.26	2,411	6,082	49	(2,229)	(763)	(2,943)		439
	Sep	65.38	5.297	346	43,254	24.8	16.7	59%	389	0	26,280	40.75	6,805	43.43	1,071	296	1,366	2,102	4.55	297	33.55	75.5	3,265	80.0%	71.58	57.26	0	3,562	49	(2,876)	1,366	(1,461)		439
	Oct	65.38	5.297	346	30,278	29.1	21.0	81%	666	0	22,823	40.75	6,805	43.43	930	296	1,226	2,237	4.55	297	31.12	71.6	2,168	80.0%	71.58	57.26	0	2,465	49	(1,502)	1,226	(228)		439
	Nov	65.38	5.297	346	43,314	30.1	21.2	78%	1,022	0	23,114	40.75	6,805	43.43	942	296	1,237	2,606	4.55	297	31.12	71.6	3,101	80.0%	71.58	57.26	0	3,398	49	(2,079)	1,237	(792)		439
	Dec	65.38	5.297	346	44,696	43.0	37.6	87%	1,852	49,984	28,126	40.75	6,805	43.43	1,146	296	1,442	3,640	4.70	307	31.12	71.6	3,200	75.0%	71.58	53.69	2,683	6,191	39	(1,348)	(1,242)	(2,550)		2,328
2021	Jan	65.38	5.297	346	44,696	44.7	41.2	88%	1,956	50,237	33,368	35.50	3,204	38.50	1,185	123	1,308	3,610	4.70	307	31.77	72.6	3,246	75.0%	72.51	54.38	2,732	6,286	39	(1,290)	(1,424)	(2,675)		2,328
	Feb	65.38	5.297	346	40,370	82.9	64.2	89%	3,167	45,368	31,031	37.25	3,204	38.50	1,156	123	1,279	4,793	4.70	307	31.77	72.6	2,932	75.0%	72.51	54.38	2,467	5,707	39	235	(1,188)	(914)		2,328
	Mar	65.38	5.297	346	44,636	38.2	31.7	85%	1,495	46,671	30,932	37.25	3,204	38.50	1,152	123	1,276	3,117	4.70	307	31.77	72.6	3,242	75.0%	72.51	54.38	2,538	6,087	39	(1,747)	(1,263)	(2,971)		2,328
	Apr	65.38	5.297	346	28,836	28.1	24.3	76%	805	36,203	26,763	37.25	3,204	38.50	997	123	1,120	2,272	4.70	307	30.70	70.9	2,045	75.0%	72.51	54.38	1,969	4,321	39	(1,240)	(849)	(2,049)		2,328
	May	65.38	5.297	346	44,696	27.8	22.8	77%	1,130	49,702	23,093	37.25	3,204	38.50	860	123	984	2,460	4.70	307	30.70	70.9	3,170	75.0%	72.51	54.38	2,703	6,180	39	(2,040)	(1,719)	(3,720)		2,328
	Jun	65.38	4.631	303	43,254	45.1	29.4	94%	1,732	47,173	28,553	37.25	3,204	38.50	1,064	123	1,187	3,222	4.70	307	30.70	70.9	3,068	75.0%	72.51	54.38	2,565	5,940	(5)	(1,335)	(1,378)	(2,718)		2,328
	Jul	65.38	4.631	303	44,696	43.9	31.6	94%	1,833	50,412	33,472	37.25	3,204	38.50	1,247	123	1,370	3,506	4.70	307	31.02	71.4	3,193	75.0%	72.51	54.38	2,742	6,242	(5)	(1,359)	(1,371)	(2,735)		2,328
	Aug	65.38	4.631	303	44,696	59.8	40.2	92%	2,381	24,250	33,165	38.00	3,204	38.50	1,260	123	1,384	4,068	4.70	307	31.02	71.4	3,193	75.0%	72.51	54.38	1,319	4,819	(5)	(812)	65	(751)		2,328
	Sep	65.38	4.631	303	43,254	53.9	42.8	59%	2,286	0	34,286	38.00	3,204	38.50	1,303	123	1,426	4,015	4.70	307	31.02	71.4	3,090	75.0%	72.51	54.38	0	3,397	(5)	(804)	1,426	618		2,328
	Oct	65.38	4.631	303	30,278	53.9	42.8	81%	1,172	0	24,433	38.00	3,204	38.50	928	123	1,052	2,527	4.70	307	31.02	71.4	2,163	75.0%	72.51	54.38	0	2,470	(5)	(991)	1,052	57		2,328
	Nov	65.38	4.631	303	43,314	80.1	66.8	78%	2,477	0	26,002	38.00	3,204	38.50	988	123	1,111	3,892	4.70	307	31.02	71.4	3,094	75.0%	72.51	54.38	0	3,401	(5)	(617)	1,111	490		2,328
	Dec	65.38	4.631	303	44,696	121.5	108.0	87%	4,442	44,696	31,166	38.00	3,204	38.50	1,184	123	1,308	6,052	4.85	317	31.02	71.4	3,193	75.0%	72.51	54.38	2,431	5,940	(14)	1,249	(1,123)	112		1,112
2022	Jan	65.38	4.631	303	44,696	171.6	145.7	88%	6,173	44,696	34,563	36.00	2,956	38.60	1,244	114	1,358	7,834	4.85	317	31.50	72.2	3,227	75.0%	73.60	55.20	2,467	6,011	(14)	2,946	(1,109)	1,823		1,112
	Feb	65.38	4.631	303	40,370	158.5	134.2	89%	5,264	40,370	30,677	38.60	2,956	38.60	1,184	114	1,298	6,865	4.85	317	31.50	72.2	2,915	75.0%	73.60	55.20	2,228	5,460	(14)	2,350	(930)	1,405		1,112
	Mar	65.38	4.631	303	44,636	102.5	89.6	85%	3,637	44,636	29,897	38.60	2,956	38.60	1,154	114	1,268	5,208	4.85	317	31.50	72.2	3,223	75.0%	73.60	55.20	2,464	6,004	(14)	415	(1,196)	(795)		1,112
	Apr	65.38	4.631	303	28,836	58.8	46.1	76%	1,140	28,836	25,691	38.60	2,956	38.60	992	114	1,106	2,548	4.85	317	31.50	72.2	2,082	75.0%	73.60	55.20	1,592	3,991	(14)	(942)	(486)	(1,443)		1,112
	May	65.38	4.631	303	44,696	43.9	33.9	77%	1,326	44,696	25,663	38.60	2,956	38.60	991	114	1,105	2,734	4.85	317	31.50	72.2	3,227	75.0%	73.60	55.20	2,467	6,011	(14)	(1,901)	(1,362)	(3,277)		1,112
	Jun	65.38	3.800	248	43,254	46.4	33.8	94%	1,627	43,254	29,122	38.60	2,956	38.60	1,124	114	1,238	3,114	4.85	317	31.50	72.2	3,123	75.0%	73.60	55.20	2,388	5,828	(69)	(1,496)	(1,149)	(2,714)		1,112
	Jul	65.38	3.800	248	44,696	59.2	42.9	96%	2,136	44,696	36,175	38.60	2,956	38.60	1,396	114	1,510	3,895	4.85	317	31.50	72.2	3,227	75.0%	73.60	55.20	2,467	6,011	(69)	(1,091)	(957)	(2,117)		1,112
	Aug	65.38	3.800	248	44,696	56.3	40.6	96%	2,083	44,696	34,780	38.60	2,956	38.60	1,343	114	1,457	3,788	4.85	317	31.50	72.2	3,227	75.0%	73.60	55.20	2,467	6,011	(69)	(1,144)	(1,011)	(2,223)		1,112
	Sep	65.38	3.800	248	43,254	47.5	32.7	72%	1,225	19,425	27,744	38.60	2,956	38.60	1,071	114	1,185	2,659	4.85	317	31.50	72.2	3,123	75.0%	73.60	55.20	1,072	4,512	(69)	(1,898)	113	(1,854)		1,112
	Oct	65.38	3.800	248	30,278	47.5	35.7	71%	886	0	26,582	38.60	2,956	38.60	1,026	114	1,140	2,274	4.85	317	31.50	72.2	2,186	75.0%	73.60	55.20	0	2,503	(69)	(1,300)	1,140	(229)		1,112
	Nov	65.38	3.800	248	43,314	65.3	49.8	78%	1,935	0	28,562	38.60	2,956	38.60	1,102	114	1,217	3,400	4.85	317	31.50	72.2	3,127	75.0%	73.60	55.20	0	3,444	(69)	(1,192)	1,217	(44)		1,112
	Dec	65.38	3.800	248	44,696	92.5	75.3	87%	3,216	44,696	35,068	38.60	2,956	38.60	1,354	114	1,468	4,932	5.00	327	31.50	72.2	3,227	75.0%	73.60	55.20	2,467	6,021	(78)	(11)	(999)	(1,089)		1,112
2023	Jan	65.38	3.800	248	44,696	122.1	108.7	88%	4,501	44,696	36,785	33.00	2,956	33.00	1,214	98	1,311	6,061	5.00	327	32.00	73.0	3,263	75.0%	74.70	56.03	2,504	6,094	(78)	1,238	(1,193)	(33)		1,112
	Feb	65.38	3.800	248	40,370	115.9	101.3	89%	3,911	40,370	32,680	33.00	2,956	33.00	1,078	98	1,176	5,335	5.00	327	32.00	73.0	2,947	75.0%	74.70	56.03	2,262	5,536	(78)	964	(1,086)	(201)		1,112
	Mar	65.38	3.800	248	44,636	69.0	55.5	85%	2,357	44,636	31,836	33.00	2,956	33.00	1,051	98	1,148	3,754	5.00	327	32.00	73.0	3,258	75.0%	74.70	56.03	2,501	6,086	(78)	(901)	(1,353)	(2,332)		1,112
	Apr	65.38	3.800	248	28,836	44.9	33.0	76%	838	28,836	27,650	33.00	2,956	33.00	912	98	1,010	2,097	5.00	327	32.00	73.0	2,105	75.0%	74.70	56.03	1,616	4,047	(78)	(1,267)	(606)	(1,951)		1,112
	May	65.38	3.800	248	44,696	37.1	26.8	77%	1,092	44,696	27,571	33.00	2,956	33.00	910	98	1,007	2,348	5.00	327	32.00	73.0	3,263	75.0%	74.70	56.03	2,504	6,094	(78)	(2,170)	(1,497)	(3,746)		1,112
	Jun	65.38	2.001	131	43,254	39.1	28.0	94%	1,361	43,254	31,254	33.00	2,956	33.00	1,031	98	1,129	2,621	5.00	327	32.00	73.0	3,158	75.0%	74.70	56.03	2,423	5,908	(196)	(1,796)	(1,294)	(3,287)		1,112
	Jul	65.38	2.001	131	44,696	50.5	34.7	96%	1,776	44,696	38,834	33.00	2,956	33.00	1,282	98	1,379	3,286	5.00	327	32.00	73.0	3,263	75.0%	74.70	56.03	2,504	6,094	(196)	(1,487)	(1,125)	(2,808)		1,112
	Aug	65.38	2.001	131	44,696	47.2	32.3	96%	1,708	44,696	37,342	33.00	2,956	33.00	1,232	98	1,330	3,168	5.00	327	32.00	73.0	3,263	75.0%	74.70	56.03	2,504	6,094	(196)	(1,555)	(1,174)	(2,925)		1,112
	Sep	65.38	2.001	131	43,254	37.9	27.5	72%	994	19,425	29,827	33.00	2,956	33.00	984	98	1,082	2,206	5.00	327	32.00	73.0	3,158	75.0%	74.70	56.03	1,088	4,573	(196)	(2,164)	(6)	(2,367)		1,112
	Oct	65.38	2.001	131	30,278	38.4	30.3	71%	736	0	28,604	33.00	2,956	33.00	944	98	1,041	1,909	5.00	327	32.00	73.0	2,210	75.0%	74.70	56.03	0	2,537	(196)	(1,474)	1,041	(629)		1,112
	Nov	65.38	2.001	131	43,314	56.0	41.3	78%	1,634	0	30,754	33.00	2,956	33.00	1,015	98	1,112	2,878	5.00	327	32.00	73.0	3,162	75.0%	74.70	56.03	0	3,489	(196)	(1,528)	1,112	(611)		1,112
	Dec	65.38	2.001	131	44,696	80.5	64.8	87%	2,770	44,696	37,735	33.00	2,956	33.00	1,245	98	1,343	4,244	5.15	337	32.00	73.0	3,263	75.0%	74.70	56.03	2,504	6,104	(206)	(493)	(1,161)	(1,860)		1,112
						105.3	96.2																											

		Market Revenues															Contract Payments									Net Revenues $(000)			
		Capacity				Energy						RECs					Capacity	Energy		RECs									
																		Mkt 90.0%	Floor 52.5			Buyback Option							
Year	Month	FCA MW	90.0% (Net NHEC) MW	$/kW-mo	$(000)	Gen MWh/Hr	90.0% (Net NHEC) MWh/Hr	90.0% (Net NHEC) MWh	11/5/21 7x24 $/MWh	Lemp-Hub Price Ratio	$(000)	90.0% (Net NHEC) RECs	(After Option) RECs	$/REC	Incl. Premium $(000)	Total Revenue $(000)	90% $(000)	Contract $/MWh	$(000)	RECs	$/REC	Amount	Premium $/REC	$(000)	Total Payments $(000)	Capacity	Energy	RECs	Total
	Nov	8.235	7.41	4.631	34	9.4	8.5	6,131	72.9	100%	446	6,131	3,065	38.50	124	605	31	65.7	403	3,065	10.00	50.0%	2.00	31	464	3	44	93	141
	Dec	8.235	7.41	4.631	34	9.6	8.7	6,447	114.7	97%	720	6,447	3,223	38.50	131	885	31	103.2	665	3,223	10.00	50.0%	2.00	32	728	3	55	98	157
2022	Jan	8.235	7.41	4.631	34	8.8	7.9	5,880	157.4	98%	909	5,880	2,940	38.60	119	1,062	31	141.6	833	2,940	10.00	50.0%	2.00	29	893	3	76	90	169
	Feb	8.235	7.41	4.631	34	8.2	7.3	4,934	145.7	103%	741	4,934	2,467	38.60	100	875	31	131.2	647	2,467	10.00	50.0%	2.00	25	703	3	94	75	173
	Mar	8.235	7.41	4.631	34	10.0	9.0	6,671	96.0	100%	642	6,671	3,335	38.60	135	812	31	86.4	576	3,335	10.00	50.0%	2.00	33	640	3	66	102	172
	Apr	8.235	7.41	4.631	34	9.1	8.2	5,898	52.0	101%	309	5,898	2,949	38.60	120	463	31	52.5	310	2,949	10.00	50.0%	2.00	29	370	3	(0)	90	93
	May	8.235	7.41	4.631	34	7.1	6.4	4,783	38.4	99%	182	4,783	2,391	38.60	97	313	31	52.5	251	2,391	10.00	50.0%	2.00	24	306	3	(69)	73	7
	Jun	2.824	2.54	3.800	10	5.2	4.7	3,395	40.0	101%	138	3,395	1,697	38.60	69	216	9	52.5	178	1,697	10.00	50.0%	2.00	17	204	1	(41)	52	12
	Jul	2.824	2.54	3.800	10	4.0	3.6	2,651	49.9	102%	134	2,651	1,325	38.60	54	198	9	52.5	139	1,325	10.00	50.0%	2.00	13	161	1	(5)	41	37
	Aug	2.824	2.54	3.800	10	3.9	3.5	2,635	48.4	102%	130	2,635	1,318	38.60	54	193	9	52.5	138	1,318	10.00	50.0%	2.00	13	160	1	(8)	40	33
	Sep	2.824	2.54	3.800	10	6.4	5.7	4,136	39.6	102%	167	4,136	2,068	38.60	84	261	9	52.5	217	2,068	10.00	50.0%	2.00	21	247	1	(50)	63	14
	Oct	8.233	7.41	3.800	28	8.4	7.6	5,630	41.0	101%	234	5,630	2,815	38.60	114	377	25	52.5	296	2,815	10.00	50.0%	2.00	28	349	3	(61)	86	27
	Nov	8.233	7.41	3.800	28	9.4	8.5	6,131	57.0	100%	349	6,131	3,065	38.60	124	501	25	52.5	322	3,065	10.00	50.0%	2.00	31	378	3	27	94	123
	Dec	8.233	7.41	3.800	28	9.6	8.7	6,447	83.0	97%	521	6,447	3,223	38.60	131	681	25	74.7	482	3,223	10.00	50.0%	2.00	32	539	3	40	99	141
2023	Jan	8.233	7.41	3.800	28	8.8	7.9	5,880	114.7	98%	663	5,880	2,940	33.00	103	794	25	103.3	607	2,940	10.00	50.0%	2.00	29	662	3	55	74	132
	Feb	8.233	7.41	3.800	28	8.2	7.3	4,934	108.3	103%	550	4,934	2,467	33.00	86	665	25	97.4	481	2,467	10.00	50.0%	2.00	25	531	3	70	62	134
	Mar	8.233	7.41	3.800	28	10.0	9.0	6,671	62.2	100%	416	6,671	3,335	33.00	117	561	25	56.0	373	3,335	10.00	50.0%	2.00	33	432	3	43	83	129
	Apr	8.233	7.41	3.800	28	9.1	8.2	5,898	38.3	101%	227	5,898	2,949	33.00	103	359	25	52.5	310	2,949	10.00	50.0%	2.00	29	364	3	(82)	74	(6)
	May	8.233	7.41	3.800	28	7.1	6.4	4,783	31.6	99%	150	4,783	2,391	33.00	84	262	25	52.5	251	2,391	10.00	50.0%	2.00	24	300	3	(101)	60	(39)
	Jun	2.582	2.32	2.001	5	5.2	4.7	3,395	33.4	101%	115	3,395	1,697	33.00	59	179	4	52.5	178	1,697	10.00	50.0%	2.00	17	199	0	(63)	42	(20)
	Jul	2.582	2.32	2.001	5	4.0	3.6	2,651	41.5	102%	112	2,651	1,325	33.00	46	163	4	52.5	139	1,325	10.00	50.0%	2.00	13	157	0	(27)	33	6
	Aug	2.582	2.32	2.001	5	3.9	3.5	2,635	39.7	102%	107	2,635	1,318	33.00	46	157	4	52.5	138	1,318	10.00	50.0%	2.00	13	156	0	(32)	33	2
	Sep	2.582	2.32	2.001	5	6.4	5.7	4,136	32.1	102%	135	4,136	2,068	33.00	72	213	4	52.5	217	2,068	10.00	50.0%	2.00	21	242	0	(82)	52	(30)
	Oct	8.177	7.36	2.001	15	8.4	7.6	5,630	34.1	101%	195	5,630	2,815	33.00	99	308	13	52.5	296	2,815	10.00	50.0%	2.00	28	337	1	(101)	70	(29)
	Nov	8.177	7.36	2.001	15	9.4	8.5	6,131	48.1	100%	294	6,131	3,065	33.00	107	417	13	52.5	322	3,065	10.00	50.0%	2.00	31	366	1	(27)	77	51
	Dec	8.177	7.36	2.001	15	9.6	8.7	6,447	71.5	97%	449	6,447	3,223	33.00	113	577	13	64.4	415	3,223	10.00	50.0%	2.00	32	460	1	34	81	116
									100.5																				

		Market Revenues											Contract Payments								Net Revenues
		Capacity					Energy							Short-Term			Long-Term				
		FCA MW					MWh ST			11/5/21 7x24		Total Revenue	Capacity	Assumed ES Rate	Energy $(000)		Capacity	Energy		Total Payments	
Year	Month	ST	ST GH	LT	$/kW-mo	$(000)	Mkt	GH	LT	$/MWh	$(000)	$(000)	$(000)	c/kWh	Mkt	GH	$(000)	$/MWh	$(000)	$(000)	$(000)
	Nov	5.081	3.888	6.798	4.631	73	3,754	4,437	4,024	72.9	891	964	24	8.826	274	392	28	65.65	264	981	(17)
	Dec	5.081	3.888	6.798	4.631	73	4,442	5,249	4,167	114.7	1,589	1,662	24	8.826	509	463	28	103.21	430	1,455	208
2022	Jan	5.081	3.888	4.767	4.631	64	3,887	4,594	3,316	157.4	1,856	1,920	24	8.826	612	405	20	141.63	470	1,530	390
	Feb	5.081	3.888	4.767	4.631	64	3,432	4,057	2,889	145.7	1,512	1,576	24	11.019	500	447	20	131.16	379	1,370	206
	Mar	5.081	3.888	4.767	4.631	64	4,222	4,989	2,790	96.0	1,152	1,215	24	11.019	405	550	20	86.37	241	1,239	(24)
	Apr	5.081	3.888	4.767	4.631	64	4,950	5,850	3,699	52.0	754	818	24	11.019	258	645	20	46.83	173	1,119	(301)
	May	5.081	3.888	4.767	4.631	64	4,933	5,830	3,558	38.4	550	614	24	11.019	190	642	20	34.58	123	998	(385)
	Jun	4.246	1.807	2.853	3.800	34	3,568	4,216	2,848	40.0	425	459	16	11.019	143	465	10	35.97	102	736	(277)
	Jul	4.246	1.807	2.853	3.800	34	2,780	3,285	2,042	49.9	405	438	16	11.019	139	362	10	44.92	92	618	(180)
	Aug	4.246	1.807	2.853	3.800	34	2,495	2,949	1,637	48.4	342	376	16	11.019	121	325	10	43.53	71	543	(166)
	Sep	4.246	1.807	2.853	3.800	34	2,170	2,565	1,800	39.6	259	292	16	11.019	86	283	10	35.62	64	459	(166)
	Oct	5.320	3.793	4.377	3.800	51	2,655	3,137	2,078	41.0	323	374	20	11.019	109	346	15	36.90	77	566	(192)
	Nov	5.320	3.793	4.377	3.800	51	3,754	4,437	2,867	57.0	630	681	20	11.019	214	489	15	51.28	147	885	(204)
	Dec	5.320	3.793	4.377	3.800	51	4,442	5,249	2,969	83.0	1,051	1,103	20	11.019	369	578	15	74.74	222	1,204	(102)
2023	Jan	5.320	3.793	1.955	3.800	42	3,887	4,594	1,458	114.7	1,140	1,182	20	11.019	446	506	7	103.27	151	1,130	53
	Feb	5.320	3.793	1.955	3.800	42	3,432	4,057	1,270	108.3	948	990	20	8.190	372	332	7	97.43	124	854	136
	Mar	5.320	3.793	1.955	3.800	42	4,222	4,989	1,226	62.2	649	691	20	8.190	263	409	7	55.97	69	767	(76)
	Apr	5.320	3.793	1.955	3.800	42	4,950	5,850	1,626	38.3	476	518	20	8.190	189	479	7	34.44	56	751	(234)
	May	5.320	3.793	1.955	3.800	42	4,933	5,830	1,564	31.6	390	432	20	8.190	156	477	7	28.48	45	705	(273)
	Jun	5.837	1.520	1.862	2.001	18	3,568	4,216	1,252	33.4	302	320	12	8.190	119	345	3	30.08	38	517	(197)
	Jul	5.837	1.520	1.862	2.001	18	2,780	3,285	898	41.5	289	307	12	8.190	115	269	3	37.35	34	433	(126)
	Aug	5.837	1.520	1.862	2.001	18	2,495	2,949	720	39.7	244	263	12	8.190	99	242	3	35.69	26	381	(118)
	Sep	5.837	1.520	1.862	2.001	18	2,170	2,565	791	32.1	177	196	12	8.190	70	210	3	28.89	23	318	(122)
	Oct	7.445	3.914	1.955	2.001	27	2,655	3,137	913	34.1	229	255	15	8.190	90	257	4	30.67	28	394	(139)
	Nov	7.445	3.914	1.955	2.001	27	3,754	4,437	1,261	48.1	455	481	15	8.190	181	363	4	43.31	55	617	(136)
	Dec	7.445	3.914	1.955	2.001	27	4,442	5,249	1,305	71.5	786	813	15	8.190	318	430	4	64.37	84	850	(37)
					2.001					100.5											

		ST			ST GH			LT			Check				Then-Current Fwd Energy Prcs in ES Rate (frm FBW-3)
Year	Month	Rev	Pmt	Net	Rev	Pmt	Net	Rev	Pmt	Net	Rev	Pmt	Net	Check	$/MWh
	Nov	297	297	0	342	392	(50)	325	293	33	964	981	(17)	0	42.8
	Dec	533	533	0	620	463	157	509	458	51	1,662	1,455	208	0	63.7
2022	Jan	635	635	0	741	405	335	544	490	54	1,920	1,530	390	0	89.5
	Feb	524	524	0	609	447	162	443	399	44	1,576	1,370	206	0	
	Mar	429	429	0	497	550	(53)	290	261	29	1,215	1,239	(24)	(0)	
	Apr	281	281	0	322	645	(322)	215	193	21	818	1,119	(301)	0	
	May	213	213	0	242	642	(400)	159	143	16	614	998	(385)	0	
	Jun	159	159	0	175	465	(289)	125	112	12	459	736	(277)	0	
	Jul	155	155	0	171	362	(191)	113	101	11	438	618	(180)	0	
	Aug	137	137	0	150	325	(175)	90	81	9	376	543	(166)	0	
	Sep	102	102	0	108	283	(174)	82	74	8	292	459	(166)	0	
	Oct	129	129	0	143	346	(203)	102	92	10	374	566	(192)	0	
	Nov	234	234	0	267	489	(222)	180	162	18	681	885	(204)	0	
	Dec	389	389	0	450	578	(128)	263	237	26	1,103	1,204	(102)	0	
2023	Jan	466	466	0	541	506	35	175	157	17	1,182	1,130	53	0	
	Feb	392	392	0	454	332	121	145	130	14	990	854	136	0	
	Mar	283	283	0	325	409	(84)	84	75	8	691	767	(76)	0	
	Apr	210	210	0	238	479	(241)	70	63	7	518	751	(234)	0	
	May	176	176	0	199	477	(279)	57	51	6	432	705	(273)	0	
	Jun	131	131	0	144	345	(201)	46	41	5	320	517	(197)	0	
	Jul	127	127	0	139	269	(130)	41	37	4	307	433	(126)	0	
	Aug	111	111	0	120	242	(122)	32	29	3	263	381	(118)	0	
	Sep	81	81	0	85	210	(125)	29	26	3	196	318	(122)	0	
	Oct	105	105	0	115	257	(142)	35	32	4	255	394	(139)	0	
	Nov	196	196	0	221	363	(142)	65	58	6	481	617	(136)	0	
	Dec	333	333	0	383	430	(47)	97	88	10	813	850	(37)	0	

Line	Description
1	Part 1 - Rate Reduction Bonds (February 2022 to January 2023)
2	Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)
3	January 31, 2022 SCRC under/(over) Recovery
4	Total SCRC Cost
5	Forecasted Retail MWh Sales (February 2022 to January 2023)
6	Average SCRC Rates - cents/kWh
7	Ch. 340 Adder Rate - cents per kWh
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh
9	RGGI Refund Rate - cents per kWh
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh
11	Environmental Remediation Adder Rate - cents per kWh
12	Proposed SCRC Rate Including Environmental Remediation Adder - cents p
13	Net Metering Adder Rate - cents per kWh
14	Proposed SCRC Rate Including Net Metering Adder - cents per kWh

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B
FEBRUARY 1, 2022 STRANDED COST RECOVERY C
FORECAST FOR THE PERIOD ENDING JAN
($ in 000's)

			Allocat
	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost
	$ 61,796	$ 30,747	$ 15,223
	(8,006)	(3,903)	(2,001)
	(9,061)	(4,417)	(2,265)
	$ 44,729	$ 22,427	$ 10,957
	7,610,653	3,255,682	1,620,378
	0.588	0.689	0.676
		(0.062)	(0.062)
		0.627	0.614
		(0.335)	(0.335)
		0.292	0.279
		0.044	0.044
›er kWh		0.336	0.323
		0.117	0.117
		0.453	0.440

/A EVERSOURCE ENERGY
:HARGE RATE SETTING
UARY 31, 2023

:ion Per Docket No. DE 14-238

Rate GV @ 20.00% Stranded Cost		Rate LG @ 5.75% Stranded Cost		Rate OL @ 0.50% Stranded Cost	
$	12,102	$	3,402	$	321
	(1,601)		(460)		(40)
	(1,812)		(521)		(45)
$	8,689	$	2,421	$	236
	1,566,314		1,142,423		25,856
	0.555		0.212		0.913
	(0.062)		(0.062)		(0.062)
	0.493		0.150		0.851
	(0.335)		(0.335)		(0.335)
	0.158		(0.185)		0.516
	0.044		0.044		0.044
	0.202		(0.141)		0.560
	0.117		0.117		0.117
	0.319		(0.024)		0.677

Attachment/Source
ELM-1, Page 3
ELM-1, Page 2, Line 2 * Allocation percentage
ELM-2, Page 1, Line 6 * Allocation percentage
Line 1 + Line 2 + Line 3
Company forecast
(Line 4 / Line 5) * 100
ELM-5, Page 1, Line 6
Line 6 + Line 7
ELM-3, Page 1, Line 6
Line 8 + Line 9
ELM-7, Page 1, Line 6
Line 10 + Line 11
ELM-9, Page 1, Line 6
Line 12 + Line 13

Line	Description		Estimate Feb-22
1	SCRC Part 1 Costs	$	4,983
2	SCRC Part 2 Costs		(2,656)
3	01/31/2022 SCRC Under/(Over) Recovery		(9,061)
4	Total SCRC Cost	$	(6,734)
5	Total SCRC Revenues		3,638
6	Total SCRC under/(over) Recovery	$	(10,372)
7	Retail MWh Sales		619,041

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERS
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE R
FORECAST FOR THE PERIOD ENDING JANUARY 31,
($ in 000's)

Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22
$ 5,127	$ 5,182	$ 4,549	$ 4,585	$ 5,115	$ 6,058
(3,260)	145	(2,275)	(2,354)	4,616	(2,579)
-	-	-	-	-	-
$ 1,866	$ 5,328	$ 2,274	$ 2,232	$ 9,732	$ 3,480
3,683	3,299	3,338	3,705	4,275	4,179
$ (1,816)	$ 2,029	$ (1,064)	$ (1,474)	$ 5,456	$ (699)
626,592	561,277	567,924	630,466	727,439	711,014

;OURCE ENERGY
RATE SETTING
2023

	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23
	$ 5,881	$ 4,902	$ 4,811	$ 4,883	$ 5,719
	(2,297)	4,257	(2,430)	(2,707)	3,533
	-	-	-	-	-
	$ 3,584	$ 9,159	$ 2,381	$ 2,176	$ 9,252
	3,551	3,503	3,502	4,015	4,041
	$ 33	$ 5,656	$ (1,121)	$ (1,839)	$ 5,211
	604,181	596,091	595,874	683,171	687,585

	12 Month Total	Attachment/Source
$	61,796	ELM-1, Pg 3
	(8,006)	ELM-1, Pg 5
	(9,061)	ELM-2, Pg 1
$	44,729	Line 1 + Line 2 + Line 3
	44,729	Company forecast
$	0	Line 4 - Line 5
	7,610,653	Company forecast

PUBLIC SERV
FEBRUAR
F

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22
	Ongoing Costs			
1	Non-Wood IPP Ongoing costs:			
2	IPP Cost - Energy	879	646	431
3	less: IPP at Market - Energy	921	673	450
4	IPP Cost - Energy (net)	(42)	(27)	(19)
5	IPP Cost - Capacity	43	43	43
6	less: IPP at Market - Capacity	46	46	46
7	IPP Cost - Capacity (net)	(2)	(2)	(2)
8	IPP Cost - Energy + Capacity	923	689	474
9	less: IPP at Market - Energy + Capacity	967	718	496
10	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)
11	Burgess Above/(Below) Market Cost	14	14	2,445
12	Lempster Above/(Below) Market Cost	(97)	(70)	88
13	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)
14	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)
15	ISO-NE/Other Costs	2	2	2
16	Residual Generation O&M	(615)	(615)	(615)
17	NEIL credits	-	(633)	-
18	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)
19	Generation Divestiture Costs not Securitized	-	-	-

20	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198
	Ongoing Costs - Return			
21	Return on Yankee Decommissioning			
22	Obligations, net of deferred taxes	(2)	(2)	(2)
23	Return on SCRC deferred balance	(43)	(51)	(50)
24	Total Part 2 Return	$ (45)	$ (54)	$ (53)
25	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145

26 Amounts shown above may not add due to rounding.

ICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Y 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23
313	245	230	192	150	186	361	591	597
326	256	241	200	157	194	377	615	613
(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)
43	26	26	26	26	35	35	35	27
46	27	27	27	27	37	37	37	28
(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)
356	271	256	218	176	221	396	626	623
372	283	268	227	184	231	414	652	641
(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)
14	69	7,228	69	69	6,515	69	78	6,085
66	40	91	8	49	129	(30)	(42)	(11)
(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)
(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)
2	2	2	2	2	2	2	2	2
(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)
-	-	-	-	-	-	-	-	-
(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)
-	-	-	-	-	-	-	-	-

$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539
(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)
$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)
$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533

12 Month Total	Attachment/Source
4,820	Company forecast
5,024	Company forecast
(205)	Line 2 - Line 3
410	Company forecast
429	Company forecast
(19)	Line 5 - Line 6
5,229	Line 2 + Line 5
5,453	Line 3 + Line 6
(224)	Line 8 - Line 9
22,669	ELM-1, Page 6, Line 19
221	ELM-1, Page 6, Line 31
(13,844)	ELM-1, Page 6, Line 36
(2,538)	ELM-1, Page 6, Line 37 + Line 38
25	Company forecast
(7,382)	Company forecast
(633)	Company forecast
(5,885)	Company forecast
-	DE 20-005 Settlement recovery completed 1/31/22

$ (7,591)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
(28)	Company forecast
(387)	ELM-1, Page 7, Line 10
$ (415)	Line 22 + Line 23
$ (8,006)	Line 20 + Line 25

Line	Description	Actual Feb-21	Actual Mar-21
1	SCRC Part 1 Costs	$ 6,867	$ 5,126
2	SCRC Part 2 Costs	(1,779)	(3,526)
3	01/31/2021 SCRC Under/(Over) Recovery	(2,982)	-
4	Total SCRC Cost	$ 2,106	$ 1,600
5	Total SCRC Part 1 and Part 2 Revenues	5,371	6,971
6	Total SCRC under/(over) Recovery	$ (3,266)	$ (5,371)
7	Retail MWh Sales	634,898	635,109

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVE
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE
FORECAST FOR THE PERIOD ENDING JANUARY
($ in 000's)

Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21
$ 4,658	$ 4,287	$ 4,043	$ 4,499	$ 5,054	$ 5,039
1,607	(1,803)	(2,005)	(2,531)	3,807	(1,399)
-	-	-	-	-	-
$ 6,264	$ 2,484	$ 2,038	$ 1,968	$ 8,861	$ 3,640
6,191	5,317	7,025	6,890	5,837	1,632
$ 73	$ (2,833)	$ (4,988)	$ (4,922)	$ 3,024	$ 2,008
555,214	584,760	713,164	698,525	783,327	614,904

RSOURCE ENERGY
RATE SETTING
31, 2022

Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
$ 4,931	$ 3,843	$ 4,013	$ 4,691	$ 57,051
5,479	(1,213)	(1,485)	2,465	(2,383)
-	-	-	-	(2,982)
$ 10,410	$ 2,630	$ 2,528	$ 7,157	$ 51,685
3,825	3,496	4,009	4,181	60,746
$ 6,585	$ (866)	$ (1,482)	$ 2,975	$ (9,061)
594,923	603,676	664,259	689,967	7,772,726

Attachment/Source
ELM-2, Pg 3
ELM-2, Pg 5
DE 21-117 6/17/2021 Filing, ELM-1, Pg 2 revised
Line 1 + Line 2 + Line 3
Company actuals/forecast
Line 4 - Line 5
Company actuals/forecast

Line	Description	Balance 1/31/2021**	Actual Feb-21
1	Part 1 Costs - Rate Recovery Bonds		6,867
2	Part 2 Costs + Yankee Obligations Return		(1,767)
3	Total Part 1 + Part 2 SCRC Costs		5,100
4	Net SCRC Revenue (Part 1 and Part 2 only)		5,371
5	Monthly (Over)/Under Recovery		(271)
6	Beginning Monthly Balance		(2,023)
7	Ending Monthly Balance	(2,023)	(2,295)
8	Average Monthly Balance		(2,159)
9	Stipulated Rate of Return %		0.5588%
10	Monthly Carrying Charge	(992)	(12)
11	(Over)/Under Recovery plus Carrying Charge	(3,016)	(2,307)

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's nc

13 ** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)

DO NOT PRINT BELOW THIS LINE:

14	Cumulative (Over/Under Recovery	(3,016)	(3,299)
15	Balance Sheet (182P20/254P20)	15,648	14,297
16	Variance	(18,663)	(17,595)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE I
FEBRUARY 1, 2022 STRANDED COST RECOVERY
FORECAST FOR THE PERIOD ENDING J
($ in 000's)

Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21
5,126	4,658	4,287	4,043	4,499	5,054
(3,498)	1,649	(1,753)	(1,933)	(2,436)	3,906
1,628	6,307	2,534	2,109	2,063	8,961
6,971	6,191	5,317	7,025	6,890	5,837
(5,343)	116	(2,783)	(4,916)	(4,827)	3,124
(2,295)	(7,637)	(7,522)	(10,305)	(15,221)	(20,048)
(7,637)	(7,522)	(10,305)	(15,221)	(20,048)	(16,924)
(4,966)	(7,579)	(8,913)	(12,763)	(17,634)	(18,486)
0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%
(28)	(43)	(50)	(72)	(95)	(100)
(7,665)	(7,564)	(10,355)	(15,293)	(20,143)	(17,024)

n-securitized long-term debt)

(8,669)	(8,596)	(11,429)	(16,417)	(21,340)	(18,315)
7,804	7,345	3,575	(2,534)	(8,384)	(6,116)
(16,473)	(15,941)	(15,004)	(13,883)	(12,956)	(12,199)

)/B/A EVERSOURCE ENERGY
' CHARGE RATE SETTING
'ANUARY 31, 2022

Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
5,039	4,931	3,843	4,013	4,691	57,051
(1,314)	5,541	(1,167)	(1,433)	2,513	(1,691)
3,725	10,472	2,676	2,580	7,204	55,360
1,632	3,825	3,496	4,009	4,181	60,746
2,094	6,647	(820)	(1,430)	3,023	(5,386)
(16,924)	(14,830)	(8,183)	(9,003)	(10,432)	
(14,830)	(8,183)	(9,003)	(10,432)	(7,409)	(7,409)
(15,877)	(11,507)	(8,593)	(9,718)	(8,921)	
0.5397%	0.5354%	0.5354%	0.5354%	0.5354%	
(86)	(62)	(46)	(52)	(48)	(1,684)
(14,916)	(8,245)	(9,049)	(10,484)	(7,457)	(9,094)

(16,307)	(9,722)	(10,587)	(12,069)	(9,094)
(5,415)	396	(1,381)		
(10,892)	(10,118)	(9,206)	(12,069)	(9,094)

Check:	
Current period (over)/under	(5,386)
Prior period (over)/under plus carrying charge	(3,016)

Current period carrying charge	(692)
Total (over)/under plus carrying charge	(9,094)

Attachment/Source
ELM-2, Page 2
ELM-2, Page 5, Line 21+23
Line 1 + Line 2
ELM-2, Page 2
Line 3 - Line 4
Prev Mo Line 7
Line 5 + Line 6
(Line 6 + Line 7) / 2
Stipulated Rate*
Line 8 x Line 9
Line 7 + Line 10

RGGI Refund

Auction Results

1 RGGI Auction Number

2 Allowances Sold (in 000's)

3 Clearing Price

4 Total RGGI Proceeds

RGGI Proceeds Allocation to Eversource

5 RGGI Auction Number

6 All Core EE Programs (First $1 of RGGI Proceeds)

7 All Utilities (Remaining)

8 Eversource Non-Core Program Share[1]

9 Total RGGI Refund Amount to Customers

10 Monthly RGGI Refund Amount (Over)/Under

11 Beginning Monthly Balance

12 Ending Monthly Balance

13 Average Monthly Balance

14 Carrying Charge (Prime Rate)

15 Monthly Carrying Charge

16 RGGI Refund Amount (Over)/Under plus Carrying Charge

17 RGGI auction results link:

18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most rece

19 Eversource Share of RGGI Proceeds

PUBLIC SERVICE COMPANY OF NEW HAM
FEBRUARY 1, 2022 RGGI R
FORECAST FOR THE PERIOD
($ in 00

Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22
		55			56
	-	865	-	-	865
	$ -	$ 9.47	$ -	$ -	$ 9.47
	$ -	$ 8,193	$ -	$ -	$ 8,193
			55		
	$ -	$ -	$ (865)	$ -	$ -
	-	-	(7,327)	-	-
	-	-	(5,268)	-	-
	$ (2,074)	$ (2,099)	$ (1,880)	$ (1,903)	$ (2,112)
	$ 2,074	$ 2,099	$ (3,388)	$ 1,903	$ 2,112
	$ (4,406)	$ (2,333)	$ (234)	$ (3,622)	$ (1,719)
$ (4,406)	$ (2,333)	$ (234)	$ (3,622)	$ (1,719)	$ 393
	$ (3,370)	$ (1,283)	$ (1,928)	$ (2,670)	$ (663)
	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ (32)	$ (9)	$ (3)	$ (5)	$ (7)	$ (2)
(4,439)					

https://www.rggi.org/auctions/auction-results

ent auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 202

71.90%

IPSHIRE D/B/A EVERSOURCE ENERGY
EFUND RATE SETTING
ENDING JANUARY 31, 2023
0's)

Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22
		57			58
-	-	865	-	-	865
$ -	$ -	$ 9.47	$ -	$ -	$ 9.47
$ -	$ -	$ 8,193	$ -	$ -	$ 8,193
56			57		
$ (865)	$ -	$ -	$ (865)	$ -	$ -
(7,327)	-	-	(7,327)	-	-
(5,268)	-	-	(5,268)	-	-
$ (2,437)	$ (2,382)	$ (2,024)	$ (1,997)	$ (1,996)	$ (2,289)
$ (2,831)	$ 2,382	$ 2,024	$ (3,271)	$ 1,996	$ 2,289
$ 393	$ (2,438)	$ (56)	$ 1,968	$ (1,304)	$ 692
$ (2,438)	$ (56)	$ 1,968	$ (1,304)	$ 692	$ 2,981
$ (1,023)	$ (1,247)	$ 956	$ 332	$ (306)	$ 1,837
0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ (3)	$ (3)	$ 3	$ 1	$ (1)	$ 5

Estimate Jan-23	12 Month Total	Attachment/Source
-	3,461	RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results
$ -		RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results
$ -	$ 32,771	Line 2 * Line 3
58		
$ (865)	$ (3,461)	- Line 2
(7,327)	(29,309)	- Line 4 - Line 6
(5,268)	(21,073)	Line 7 * 71.90% (1)
$ (2,303)	$ (25,496)	Company Actuals/Forecast
$ (2,965)	$ 4,423	Line 8 - Line 9
$ 2,981		Previous Month Line 12
$ 16	16	Line 10 + Line 11
$ 1,499		(Line 11 + Line 12) / 2
0.2708%		Prime Rate
$ 4	(53)	Line 13 x Line 14
	(37)	Line 12 + Line 15

RGGI Refund

Auction Results

1 RGGI Auction Number

2 Allowances Sold (in 000's)

3 Clearing Price

4 Total RGGI Proceeds

RGGI Proceeds Allocation to Eversource

5 RGGI Auction Number

6 All Core EE Programs (First $1 of RGGI Proceeds)

7 All Utilities (Remaining)

8 Eversource Non-Core Program Share[1]

9 Total RGGI Refund Amount to Customers

10 Monthly RGGI Refund Amount (Over)/Under

11 Beginning Monthly Balance

12 Ending Monthly Balance

13 Average Monthly Balance

14 Carrying Charge (Prime Rate)

15 Monthly Carrying Charge

16 RGGI Refund Amount (Over)/Under plus Carrying Charge

17 RGGI auction results link:

18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most rece
19 Eversource Share of RGGI Proceeds
20 ** 1/31/21 Balance from DE 21-117 6/17/21 filing

PUBLIC SERVICE COMPANY OF NEW HAM
FEBRUARY 1, 2022 RGGI R
FORECAST FOR THE PERIOD
($ in 00

Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21
		51			52
	-	898	-	-	811
	$ -	$ 7.60	$ -	$ -	$ 7.97
	$ -	$ 6,825	$ -	$ -	$ 6,466
			51		
	$ -	$ -	$ (898)	$ -	$ -
	-	-	(5,927)	-	-
	-	-	(4,261)	-	-
	$ (1,257)	$ (1,258)	$ (1,099)	$ (1,158)	$ (1,412)
	$ 1,257	$ 1,258	$ (3,162)	$ 1,158	$ 1,412
	$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)
$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)	$ (134)
	$ (1,428)	$ (170)	$ (1,122)	$ (2,125)	$ (840)
	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ (5)	$ (4)	$ (0)	$ (3)	$ (6)	$ (2)
(2,061)					

https://www.rggi.org/auctions/auction-results

:nt auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 202

71.90%

IPSHIRE D/B/A EVERSOURCE ENERGY
EFUND RATE SETTING
ENDING JANUARY 31, 2022
0's)

Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21
		53			54
-	-	811	-	-	941
$ -	$ -	$ 9.30	$ -	$ -	$ 13.00
$ -	$ -	$ 7,545	$ -	$ -	$ 12,231
52			53		
$ (811)	$ -	$ -	$ (811)	$ -	$ -
(5,654)	-	-	(6,733)	-	-
(4,065)	-	345	(4,841)	-	-
$ (1,383)	$ (2,185)	$ (1,716)	$ (1,660)	$ (1,684)	$ (1,853)
$ (2,682)	$ 2,185	$ 2,061	$ (3,181)	$ 1,684	$ 1,853
$ (134)	$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)
$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)	$ 1,786
$ (1,475)	$ (1,723)	$ 400	$ (161)	$ (909)	$ 860
0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ (4)	$ (5)	$ 1	$ (0)	$ (2)	$ 2

Estimate Jan-22	12 Month Total	Attachment/Source
-	3,461	RGGI auction results/Forecast using latest auction results
$ -		RGGI auction results/Forecast using latest auction results
$ -	$ 33,067	Line 2 * Line 3
54		
$ (941)	$ (3,461)	- Line 2
(11,291)	(29,605)	- Line 4 - Line 6
(8,118)	(20,941)	Line 7 * 71.90% (1)
$ (1,925)	$ (18,590)	Company Actual/Forecast
$ (6,193)		Line 8 - Line 9
$ 1,786		Previous Month Line 12
$ (4,406)	(4,406)	Line 10 + Line 11
$ (1,310)		(Line 11 + Line 12) / 2
0.2708%		Prime Rate
$ (4)	(32)	Line 13 x Line 14
	(4,439)	Line 12 + Line 15

Line	Description	Balance 1/31/2021**		Actual Feb-21	
1	Ch. 340 Revenues			$	1,689
2	Burgess Operating Year 6 CRF Reduction			$	-
3	Total Ch. 340 Above/(Below) Market Energy			$	128
4	Total Ch. 340 Expense			$	128
5	Monthly (Over)/Under Recovery			$	(1,561)
6	Beginning Monthly Balance			$	(1,870)
7	Ending Monthly Balance	$	(1,870)	$	(3,431)
8	Average Monthly Balance			$	(2,651)
9	Carrying Charge (Stipulated Rate)				0.5588%
10	Monthly Carrying Charge	$	358	$	(15)
11	(Over)/Under Recovery plus Carrying Charge	$	(1,512)		
12	** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)				
	***Do Not Print Below this Line				
	182BBP/254BBP	$	-	$	-
	Variance				

Ch. 340 Adder Rate (manual input from ELM-5, Page 1, L5) 0.266

May need to input a few times to ger over/under correct

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERS
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTIN
FORECAST FOR THE PERIOD ENDING JANUARY 31
($ in 000's)

Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21
$ 1,689	$ 1,477	$ 1,555	$ 1,897	$ 1,858	$ 1,935
$ -	$ -	$ -	$ -	$ -	$ -
$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153
$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153
$ 205	$ 285	$ 839	$ (284)	$ (91)	$ (781)
$ (3,431)	$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)
$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)	$ (3,258)
$ (3,328)	$ (3,083)	$ (2,521)	$ (2,244)	$ (2,431)	$ (2,867)
0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%
$ (19)	$ (17)	$ (14)	$ (13)	$ (13)	$ (15)
$ -	$ -	$ -			
	Feb-21-Jul-21 rate				
0.266	0.266	0.266	0.266	0.266	0.253

From ELM-1, Page 1, Line 11 0.253

Keep adjusting rate until it no long

SOURCE ENERGY
G
, 2022

	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
	$ 1,519	$ 1,469	$ 1,491	$ 1,641	$ 1,704	$ 19,925
	$ -	$ -	$ -	$ -	$ -	$ -
	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388
	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388
	$ (324)	$ (285)	$ 1	$ (2,890)	$ (4,650)	
	$ (3,258)	$ (3,582)	$ (3,867)	$ (3,866)	$ (6,756)	
	$ (3,582)	$ (3,867)	$ (3,866)	$ (6,756)	$ (11,406)	$ (11,406)
	$ (3,420)	$ (3,724)	$ (3,866)	$ (5,311)	$ (9,081)	
	0.5397%	0.5354%	0.5354%	0.5354%	0.5354%	
	$ (18)	$ (20)	$ (21)	$ (28)	$ (49)	$ 115
						$ (11,291)

		Aug-21-Jan-22 rate			
	0.253	0.253	0.253	0.253	0.253

ger chahnges and (over)/under recovery is as low as possible

Attachment/Source
Company Records
ELM-2, Page 6, Line 11
ELM-2, Page 6, Line 10
Line 2 + Line 3
Line 4 - Line 1
Previous month Line 7
Line 5 + Line 6
(Line 6 + Line 7) / 2
Docket No. DE 14-238
Line 8 x Line 9
Line 7 + Line 10

Line	Description	Balance 1/31/2021
1	Environmental Remediation Adder Revenues	
2	Environmental Remediation Amortization - 48 Months	
3	Environmental Remediation Ongoing Estimate	
4	Total Environmental Remediation Adder	
5	Monthly (Over)/Under Recovery	
6	Beginning Monthly (Over)/Under Recovery Balance	
7	Ending Monthly (Over)/Under Recovery Balance	$ -
8	Average (Over)/Under Recovery Balance	
9	Beginning Unamortized Environmental Remediation Balance	
10	Ending Unamortized Environmental Remediation Balance	$ 12,184
11	Average Unamortized Environmental Remediation Balance	
12	Carrying Charge (Stipulated Rate)	
13	Monthly Carrying Charge	$ -
14	(Over)/Under Recovery plus Carrying Charge	$ -
15	Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of	
16	1/31/21 Balance from DE 21-117 6/17/21 filing	
(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVE
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDE
FORECAST FOR THE PERIOD ENDING JANUARY
($ in 000's)

Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21
$ 311	$ 311	$ 272	$ 287	$ 349	$ 342	$ 290
$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254
$ -	$ -	$ (387)	$ -	$ -	$ -	$ (116)
$ 254	$ 254	$ (133)	$ 254	$ 254	$ 254	$ 138
$ (57)	$ (57)	$ (405)	$ (33)	$ (96)	$ (88)	$ (152)
$ -	$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)
$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)	$ (889)
$ (29)	$ (86)	$ (317)	$ (536)	$ (600)	$ (692)	$ (813)
$ 12,184	$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661
$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661	$ 10,407
$ 12,057	$ 11,804	$ 11,550	$ 11,296	$ 11,042	$ 10,788	$ 10,534
0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%
$ 67	$ 65	$ 63	$ 61	$ 59	$ 54	$ 52

PSNH's non-securitized long-term debt)

RSOURCE ENERGY
R RATE SETTING
31, 2022

Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
$ 228	$ 220	$ 223	$ 246	$ 255	$ 3,335
$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046
$ -	$ -	$ 17	$ -	$ -	$ (486)
$ 254	$ 254	$ 271	$ 254	$ 254	$ 2,561
$ 26	$ 34	$ 48	$ 8	$ (1)	
$ (889)	$ (862)	$ (828)	$ (781)	$ (772)	
$ (862)	$ (828)	$ (781)	$ (772)	$ (774)	$ (774)
$ (875)	$ (845)	$ (805)	$ (777)	$ (773)	
$ 10,407	$ 10,154	$ 9,900	$ 9,646	$ 9,392	
$ 10,154	$ 9,900	$ 9,646	$ 9,392	$ 9,138	
$ 10,281	$ 10,027	$ 9,773	$ 9,519	$ 9,265	
0.5397%	0.5354%	0.5354%	0.5354%	0.5354%	
$ 51	$ 49	$ 48	$ 47	$ 45	$ 662
					$ (112)

Attachment/Source
Company Records
DE 19-057 Settlement (per footnote (A))
Company Records
Line 2 + Line 3
Line 4 - Line 1
Previous month Line 7
Line 5 + Line 6
(Line 6 + Line 7) / 2
Previous month Line 10
Line 9 - Line 2
(Line 9 + Line 10) / 2
Docket No. DE 14-238
(Line 8 + Line 11) x Line 12
Line 7 + Line 13

PUBL

Line	Description	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22
1	Net Metering Adder Revenues		$ 724	$ 733
2	Net Metering Expense **		$ 1,003	$ 1,003
3	Net Metering Market Revenues		$ 609	$ 497
4	Total Net Metering Cost to be recovered		$ 394	$ 506
5	Monthly (Over)/Under Recovery		$ (331)	$ (227)
6	Beginning Monthly Balance		$ 322	$ (9)
7	Ending Monthly Balance	$ 322	$ (9)	$ (236)
8	Average Monthly Balance		$ 157	$ (122)
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%
10	Monthly Carrying Charge	$ 262	$ 0	$ (0)
11	(Over)/Under Recovery plus Carrying Charge	$ 584		
12	**Note: Net Metering Expense estimates based on 12 month average of actual Net Metering Exp			

IC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22
$ 657	$ 664	$ 738	$ 851	$ 832	$ 707	$ 697
$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003
$ 322	$ 242	$ 175	$ 171	$ 150	$ 108	$ 143
$ 680	$ 761	$ 827	$ 832	$ 853	$ 894	$ 860
$ 24	$ 96	$ 90	$ (19)	$ 21	$ 187	$ 162
$ (236)	$ (212)	$ (116)	$ (26)	$ (45)	$ (24)	$ 163
$ (212)	$ (116)	$ (26)	$ (45)	$ (24)	$ 163	$ 326
$ (224)	$ (164)	$ (71)	$ (36)	$ (35)	$ 70	$ 245
0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ (1)	$ (0)	$ (0)	$ (0)	$ (0)	$ 0	$ 1

ense (Nov 2020 to Oct 2021)

Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
$ 697	$ 799	$ 804	$ 8,904	Company Estimate
$ 1,003	$ 1,003	$ 1,003	$ 12,033	Company Estimate
$ 267	$ 450	$ 541	$ 3,677	Company Estimate
$ 736	$ 552	$ 461	$ 8,356	Line 2 - Line 3
$ 38	$ (247)	$ (343)		Line 4 - Line 1
$ 326	$ 364	$ 117		Previous month Line 7
$ 364	$ 117	$ (226)	$ (226)	Line 5 + Line 6
$ 345	$ 241	$ (54)		(Line 6 + Line 7) / 2
0.2708%	0.2708%	0.2708%		Prime Rate
$ 1	$ 1	$ (0)	$ 263	Line 8 x Line 9
			$ 37	Line 7 + Line 10

Line	Description	Balance 1/31/2021**	Actual Feb-21
1	Net Metering Adder Revenues		$ 1,340
2	Net Metering Expense *		$ 673
3	Net Metering Market Revenues		$ 243
4	Total Net Metering Cost to be recovered		$ 430
5	Monthly (Over)/Under Recovery		$ (910)
6	Beginning Monthly Balance		$ 8,272
7	Ending Monthly Balance	$ 8,272	$ 7,363
8	Average Monthly Balance		$ 7,818
9	Carrying Charge (Prime Rate)		0.2708%
10	Monthly Carrying Charge	$ 106	$ 21
11	(Over)/Under Recovery plus Carrying Charge	$ 8,379	
12	* Note: Net Metering Expense estimates based on 12 month average of actual Net Mete		
13	**1/31/21 Balance from DE 21-117 6/17/21 filing		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERS
FEBRUARY 1, 2022 NET METERING ADDER RATE SET
FORECAST FOR THE PERIOD ENDING JANUARY 31,
($ in 000's)

Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21
$ 1,340	$ 1,172	$ 1,234	$ 1,505	$ 1,474	$ 1,786
$ 809	$ 1,287	$ 1,103	$ 909	$ 918	$ 1,369
$ 199	$ 146	$ 153	$ 116	$ 194	$ 236
$ 610	$ 1,140	$ 950	$ 793	$ 724	$ 1,133
$ (730)	$ (31)	$ (284)	$ (711)	$ (750)	$ (653)
$ 7,363	$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857
$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857	$ 4,204
$ 6,998	$ 6,617	$ 6,460	$ 5,962	$ 5,232	$ 4,530
0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%
$ 19	$ 18	$ 17	$ 16	$ 14	$ 12

ering Expense (Dec 2020 to Nov 2021)

OURCE ENERGY
'TING
2022

Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
$ 1,402	$ 1,356	$ 1,376	$ 1,515	$ 1,573	$ 17,072
$ 1,388	$ 955	$ 1,072	$ 1,003	$ 1,003	$ 12,489
$ 217	$ 210	$ 292	$ 620	$ 741	$ 3,368
$ 1,172	$ 745	$ 780	$ 383	$ 262	$ 9,122
$ (230)	$ (612)	$ (597)	$ (1,132)	$ (1,311)	
$ 4,204	$ 3,973	$ 3,362	$ 2,765	$ 1,633	
$ 3,973	$ 3,362	$ 2,765	$ 1,633	$ 322	$ 322
$ 4,089	$ 3,668	$ 3,063	$ 2,199	$ 978	
0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	
$ 11	$ 10	$ 8	$ 6	$ 3	$ 262
					$ 584

Attachment/Source
Company Records
Company Records
Company Records
Line 2 - Line 3
Line 4 - Line 1
Previous month Line 7
Line 5 + Line 6
(Line 6 + Line 7) / 2
Prime Rate
Line 8 x Line 9
Line 7 + Line 10

Line	Description
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)
3	January 31, 2021 SCRC under/(over) Recovery
4	Total Updated SCRC Cost
5	Total Updated SCRC Revenues (February 2021 to January 2022)
6	Total SCRC Under/(Over) Recovery
7	Forecasted Retail MWh Sales (August 2021 to January 2022)
8	Average SCRC Rates - cents/kWh
9	Current Average SCRC Rates approved in DE 20-095 - cents/kWh
10	Updated Average SCRC Rates - cents/kWh
11	Updated Ch. 340 Adder Rate - cents per kWh
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh
13	Updated RGGI Rebate Rate - cents per kWh
14	Updated SCRC Rate Including RGGI Rebate - cents per kWh
15	Updated Environmental Remediation Adder Rate - cents per kWh
16	Updated Average SCRC Rate Including Environmental Remediation Adder -

17 Updated Net Metering Adder Rate - cents per kWh

18 Updated Average SCRC Rate Including Net Metering Adder - cents per kWh

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B
AUGUST 1, 2021 STRANDED COST RECOVERY CH
FORECAST FOR THE PERIOD ENDED JAN
($ in 000's)

			Allocat
	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost
	$ 56,737	$ 27,122	$ 14,548
	5,521	2,692	1,380
	(2,372)	(1,156)	(593)
	$ 59,886	$ 28,657	$ 15,335
	$ 74,164	$ 36,155	$ 18,541
	$ (14,278)	$ (7,498)	$ (3,206)
	3,869,550	1,678,774	819,016
		(0.447)	(0.391)
		1.103	1.148
		0.656	0.757
		0.247	0.247
		0.903	1.004
		(0.279)	(0.279)
		0.624	0.725
		0.037	0.037
- cents per kWh		0.661	0.762

	0.228	0.228
	0.889	0.990

/A EVERSOURCE ENERGY
IARGE RATE SETTING
UARY 31, 2022

:ion Per Docket No. DE 14-238

Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost
$ 11,612	$ 3,292	$ 163
1,104	317	28
(474)	(136)	(12)
$ 12,242	$ 3,474	$ 179
$ 14,833	$ 4,264	$ 371
$ (2,591)	$ (791)	$ (192)
787,994	569,328	14,438
(0.329)	(0.139)	(1.329)
0.917	0.349	1.648
0.588	0.210	0.319
0.247	0.247	0.247
0.835	0.457	0.566
(0.279)	(0.279)	(0.279)
0.556	0.178	0.287
0.037	0.037	0.037
0.593	0.215	0.324

	0.228	0.228	0.228
	0.821	0.443	0.552

Attachment/Source
ELM-1, Page 3
ELM-1, Page 2, Line 2 * Allocation percentage
ELM-2, Page 1, Line 6 * Allocation percentage
Line 1 + Line 2 + Line 3
ELM-1, Page 2, Line 5 * Allocation percentage
Line 4 - Line 5
Company forecast
(Line 6 / Line 7) * 100
DE 20-095, ELM-1, Page 1, Line 6
Line 8 + Line 9
ELM-5, Page 1, Line 7
Line 10 + Line 11
ELM-3, Page 1, Line 7
Line 12 + Line 13
ELM-7, Page 1, Line 7
Line 14 + Line 15

ELM-8, Page 1, Line 7

Line 16 + Line 17

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2021
	Ongoing Costs	
1	Amortization and return on IPP	
2	Buydown/Buyout Savings	$ -
3	Non-Wood IPP Ongoing costs:	
4	IPP Cost	235
5	less: IPP at Market Cost	299
6	Above/(Below) Market IPP Cost	(64)
7	Burgess Above/(Below) Market Cost	(395)
8	Lempster Above/(Below) Market Cost	(34)
9	Energy Service REC Revenues Transfer	(1,157)
10	REC Sales Proceeds/RPS True Up	(21)
11	ISO-NE/Other Costs	38
12	Residual Generation O&M	(604)
13	Seabrook costs / (credits)	-

14	Excess Deferred Income Taxes (EDIT)	(490)
15	Generation Divestiture Costs not Securitized	1,001
16	Total Part 2 Costs	$ (1,728)
	Ongoing Costs - Return	
17	Return on Yankee Decommissioning	
18	Obligations, net of deferred taxes	(2)
19	Return on SCRC deferred balance	(9)
20	Total Part 2 Return	$ (11)
21	Total Part 2 Ongoing Costs and Return	$ (1,739)
22	Amounts shown above may not add due to rounding.	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A E
AUGUST 1, 2021 STRANDED COST RECOVERY CHAR(
FORECAST FOR THE PERIOD ENDED JANUAR
($ in 000's)

Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021
$ -	$ -	$ -	$ -	$ -
120	163	139	227	206
155	195	167	240	218
(35)	(33)	(28)	(14)	(12)
(34)	2,180	(22)	5	7,039
111	173	215	80	138
(1,153)	(998)	(861)	(996)	(1,231)
(1,700)	0	(889)	-	-
32	(8)	5	5	5
(595)	(631)	(577)	(455)	(455)
(179)	-	-	-	-

	(490)		(490)		(490)		(490)		(490)
	1,001		1,001		1,001		1,001		1,001
$	(3,042)	$	1,193	$	(1,647)	$	(865)	$	5,994
	(2)		(3)		(1)		(1)		(1)
	(23)		(37)		(45)		(61)		(59)
$	(25)	$	(40)	$	(46)	$	(62)	$	(61)
$	(3,068)	$	1,154	$	(1,693)	$	(927)	$	5,933

:VERSOURCE ENERGY
GE RATE SETTING
:Y 31, 2022

Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021
$ -	$ -	$ -	$ -	$ -
172	156	198	327	472
182	166	211	348	500
(10)	(9)	(12)	(20)	(27)
5	5	6,338	5	14
59	88	202	78	(12)
(1,150)	(951)	(902)	(964)	(1,164)
-	-	-	-	-
5	5	5	5	5
(455)	(455)	(455)	(455)	(455)
-	-	-	-	-

	(490)		(490)		(490)		(490)		(490)
	1,001		1,001		1,001		1,001		1,001
$	(1,036)	$	(808)	$	5,686	$	(841)	$	(1,129)
	(1)		(1)		(1)		(1)		(1)
	(58)		(70)		(63)		(58)		(74)
$	(59)	$	(71)	$	(64)	$	(59)	$	(76)
$	(1,095)	$	(879)	$	5,623	$	(900)	$	(1,205)

Estimate January 2022	Total for the 12 Month period ended 01/31/22
$ -	$ -
417	2,833
439	3,119
(22)	(286)
5,629	20,766
26	1,123
(1,295)	(12,821)
-	(2,610)
5	106
(455)	(6,048)
-	(179)

(490)	(5,885)
1,001	12,007
$ 4,397	$ 6,174
(1)	(19)
(78)	(634)
$ (79)	$ (653)
$ 4,318	$ 5,521

Attachment/Source
Company forecast
Company forecast
Company forecast
Line 4 - Line 5
ELM-1, Page 6, Line 18
ELM-1, Page 6, Line 28
ELM-1, Page 6, Line 33
ELM-1, Page 6, Line 34
Company records
Company records
Company forecast

Company forecast

DE 20-005 Settlement, Attachment 1, Page 1

Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15

Company forecast

ELM-1, Page 7, Line 12

Line 18 + Line 19

Line 16 + Line 20

Line	Description
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)
3	Estimated January 31, 2021 SCRC under/(over) Recovery
4	Total Updated SCRC Cost
5	Forecasted Retail MWh Sales (February 2021 to January 2022)
6	Average SCRC Rates - cents/kWh
7	Ch. 340 Adder Rate - cents per kWh
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh
9	RGGI Refund Rate - cents per kWh
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh
11	Environmental Remediation Adder Rate - cents per kWh
12	Proposed Average SCRC Rate Including Environmental Remediation Adder
13	Net Metering Adder Rate - cents per kWh
14	Proposed Average SCRC Rate Including Net Metering Adder - cents per kW

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B
FEBRUARY 1, 2021 STRANDED COST RECOVE
FORECAST FOR THE PERIOD ENDED JAN
($ in 000's)

	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Allocat Rate G @ 25.00% Stranded Cost
	$ 55,972	$ 26,516	$ 14,691
	18,337	8,939	4,584
	(845)	(412)	(211)
	$ 73,464	$ 35,044	$ 19,064
	7,699,179	3,177,134	1,660,832
	0.954	1.103	1.148
		0.266	0.266
		1.369	1.414
		(0.198)	(0.198)
		1.171	1.216
		0.049	0.049
· - cents per kWh		1.220	1.265
		0.211	0.211
/h		1.431	1.476

/A EVERSOURCE ENERGY
RY RATE SETTING
UARY 31, 2022

:ion Per Docket No. DE 14-238

	Rate GV @ 20.00% Stranded Cost		Rate LG @ 5.75% Stranded Cost		Rate OL @ 0.50% Stranded Cost
$	11,232	$	3,304	$	228
	3,667		1,054		92
	(169)		(49)		(4)
$	14,730	$	4,310	$	316
	1,605,515		1,236,551		19,147
	0.917		0.349		1.648
	0.266		0.266		0.266
	1.183		0.615		1.914
	(0.198)		(0.198)		(0.198)
	0.985		0.417		1.716
	0.049		0.049		0.049
	1.034		0.466		1.765
	0.211		0.211		0.211
	1.245		0.677		1.976

Attachment/Source
ELM-1, Page 3
ELM-1, Page 2, Line 2 * Allocation percentage
ELM-2, Page 1, Line 6 * Allocation percentage
Line 1 + Line 2 + Line 3
Company forecast
(Line 4 / Line 5) * 100
ELM-5, Page 1
Line 6 + Line 7
ELM-3, Page 1
Line 8 + Line 9
ELM-7, Page 1/DE 19-057 Settlement
Line 10 + Line 11
ELM-8, Page 1/DE 20-136 Settlement
Line 12 + Line 13

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate February 2021
	Ongoing Costs	
1	Amortization and return on IPP	
2	Buydown/Buyout Savings	$ -
3	Non-Wood IPP Ongoing costs:	
4	IPP Energy and Capacity Cost at Contract	670
5	less: IPP Energy and Capacity Cost at Market	458
6	Above/(Below) Market IPP Cost	212
7	Burgess Above/(Below) Market Cost	(39)
8	Lempster Above/(Below) Market Cost	3
9	Energy Service REC Revenues Transfer	(1,064)
10	REC Sales Proceeds/RPS True Up	-
11	ISO-NE/Other Costs	-
12	Residual Generation O&M	-
13	Seabrook costs / (credits)	-

14	Excess Deferred Income Taxes (EDIT)	(482)
15	Generation Divestiture Costs not Securitized	1,001
16	Total Part 2 Costs	$ (369)
	Ongoing Costs - Return	
17	Return on Yankee Decommissioning	
18	Obligations, net of deferred taxes	(2)
19	Return on SCRC deferred balance	(2)
20	Total Part 2 Return	$ (4)
21	Total Part 2 Ongoing Costs and Return	$ (373)
22	Amounts shown above may not add due to rounding.	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A E
FEBRUARY 1, 2021 STRANDED COST RECOVERY I
FORECAST FOR THE PERIOD ENDED JANUAR
($ in 000's)

Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021
$ -	$ -	$ -	$ -	$ -
672	693	647	476	400
400	370	322	240	218
272	324	326	235	182
(39)	2,360	(39)	5	7,039
66	204	122	80	138
(1,103)	(908)	(863)	(996)	(1,231)
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-

	(482)		(482)		(482)		(482)		(482)
	1,001		1,001		1,001		1,001		1,001
$	(285)	$	2,499	$	65	$	(157)	$	6,647
	(2)		(2)		(2)		(2)		(2)
	(15)		(26)		(35)		(54)		(59)
$	(17)	$	(28)	$	(37)	$	(56)	$	(61)
$	(302)	$	2,471	$	28	$	(213)	$	6,586

EVERSOURCE ENERGY
RATE SETTING
RY 31, 2022

	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021
	$ -	$ -	$ -	$ -	$ -
	346	308	384	589	782
	182	166	211	348	500
	164	142	173	242	282
	5	5	6,338	5	14
	59	88	202	78	(12)
	(1,150)	(951)	(902)	(964)	(1,164)
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-
	-	-	-	-	-

	(482)		(482)		(482)		(482)		(482)
	1,001		1,001		1,001		1,001		1,001
$	(403)	$	(198)	$	6,331	$	(121)	$	(360)
	(2)		(2)		(2)		(2)		(2)
	(64)		(81)		(79)		(78)		(99)
$	(66)	$	(84)	$	(81)	$	(80)	$	(102)
$	(469)	$	(281)	$	6,250	$	(201)	$	(462)

Estimate January 2022	Total for the 12 Month period ended 01/31/22
$ -	$ -
688	6,654
439	3,852
249	2,802
5,916	21,568
26	1,054
(1,295)	(12,591)
-	-
-	-
-	-
-	-

	(482)		(5,779)
	1,001		12,007
$	5,414	$	19,062
	(2)		(26)
	(108)		(699)
$	(110)	$	(725)
$	5,304	$	18,337

Attachment/Source

Company forecast

Company forecast
Company forecast
Line 4 - Lline 5

ELM-1, Page 6, Line 18

ELM-1, Page 6, Line 28

ELM-1, Page 6, Line 33

ELM-1, Page 6, Line 34

Company records

Company records

Company forecast

Company forecast

DE 20-005 Settlement, Attachment 1, Page 1

Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15

Company forecast

ELM-1, Page 7, Line 12

Line 18 + Line 19

Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
COSTS ELIGIBLE FOR SECURITIZATION SUMMARY

		(A)	(B)	(C) = (B) - (A)	(D)	(E) = (B) - (D)
Line	**Description of items securitized ($ millions)**	**Actual Balance as of 10/31/2019**	**Revised Balance per Settlement**	**Variance**	**Estimated Amount Securitized**	**Amount to Recover through Part 2 SCRC**
1	Net book value of generating assets and inventory	$ 718,156,425	$ 718,156,425	$ -	$ 713,843,704	$ 4,312,720
2	Sale proceeds	(196,321,399)	(196,321,399)	-	(215,857,987)	19,536,588
3	Plant-related stranded costs	$ 521,835,026	$ 521,835,026	$ -	$ 497,985,717	$ 23,849,308
4	Scrubber deferral	98,213,258	98,213,258	-	98,213,258	-
5	Non-scrubber deferral	-	-	-	-	-
6	Reduction for deferred equity return per settlement agreement	(25,000,000)	(25,000,000)	-	(25,000,000)	-
7	Net deferral	$ 73,213,258	$ 73,213,258	$ -	$ 73,213,258	$ -
8	Regulatory assets and liabilities	44,071,225	41,578,284	(2,492,941)	47,265,107	(5,686,823)
9	JP Morgan auction advisor fees	3,125,000	3,125,000	-	3,362,870	(237,870)
10	Employee separation costs	6,280,508	6,280,508	-	6,963,000	(682,492)
11	Environmental liability insurance premiums	943,062	935,062	(8,000)	940,021	(4,959)
12	Stranded administrative and general expenses	5,459,403	2,729,701	(2,729,702)	10,500,000	(7,770,299)
13	Schiller mercury boiler remediation project	48,433,022	47,726,042	(706,980)	44,000,000	3,726,042
14	Other divestiture costs	7,929,353	7,869,006	(60,347)	7,652,156	216,850
15	Transaction-related costs	$ 116,241,574	$ 110,243,604	$ (5,997,970)	$ 120,683,154	$ (10,439,550)
16	Subtotal of costs eligible to be securitized	$ 711,289,858	$ 705,291,888	$ (5,997,970)	$ 691,882,129	$ 13,409,759
17	Less: Net present value of tax benefits	(64,050,569)	(64,222,574)	(172,005)	$ (62,963,244)	$ (1,259,329)
18	Plus: Issuance costs	6,807,520	6,600,740	(206,780)	$ 6,744,281	$ (143,541)
19	**Total Costs Eligible for Securitization**	**$ 654,046,809**	**$ 647,670,054**	**$ (6,376,755)**	**$ 635,663,166**	**$ 12,006,888**
20	Rounding - for securitization	$ -	$ -	$ -	$ 34	$ (34)
21	**Total Costs Eligible for Securitization (rounded)**	**$ 654,046,809**	**$ 647,670,054**	**$ (6,376,755)**	**$ 635,663,200**	**$ 12,006,854**

https://puc.nh.gov/Sustainable%20Energy/Renewable_Portfolio_Standard_Program.htm

The RPS requirement increases from 4% in 2008 to 25.2% in 2025 and thereafter. The RPS obligations by class and year are as follows:

Renewable Portfolio Standard Obligations							
Calendar Year	**Total RPS Requirement**	**Class I Non-Thermal***	**Class I Thermal**	**Total Class I**	**Class II**	**Class III**	**Class IV**
2008	**4.00%**	0.00%	0.00%	**0.00%**	**0.00%**	**3.50%**	**0.50%**
2009	**6.00%**	0.50%	0.00%	**0.50%**	**0.00%**	**4.50%**	**1.00%**
2010	**7.54%**	1.00%	0.00%	**1.00%**	**0.04%**	**5.50%**	**1.00%**
2011	**9.58%**	2.00%	0.00%	**2.00%**	**0.08%**	**6.50%**	**1.00%**
2012	**5.55%**	3.00%	0.00%	**3.00%**	**0.15%**	**1.40%**	**1.00%**
2013	**5.80%**	3.80%	0.00%	**3.80%**	**0.20%**	**0.50%**	**1.30%**
2014	**7.20%**	4.60%	0.40%	**5.00%**	**0.30%**	**0.50%**	**1.40%**
2015	**8.30%**	5.40%	0.60%	**6.00%**	**0.30%**	**0.50%**	**1.50%**
2016	**8.50%**	5.60%	0.60%	**6.20%**	**0.30%**	**0.50%**	**1.50%**
2017	**17.60%**	6.80%	1.00%	**7.80%**	**0.30%**	**8.00%**	**1.50%**
2018	**18.70%**	7.50%	1.20%	**8.70%**	**0.50%**	**8.00%**	**1.50%**
2019	**19.70%**	8.20%	1.40%	**9.60%**	**0.60%**	**8.00%**	**1.50%**
2020	**20.70%**	8.90%	1.60%	**10.50%**	**0.70%**	**8.00%**	**1.50%**
2021	**21.60%**	9.60%	1.80%	**11.40%**	**0.70%**	**8.00%**	**1.50%**
2022	**22.50%**	10.30%	2.00%	**12.30%**	**0.70%**	**8.00%**	**1.50%**
2023	**23.40%**	11.00%	2.20%	**13.20%**	**0.70%**	**8.00%**	**1.50%**
2024	**24.30%**	11.90%	2.20%	**14.10%**	**0.70%**	**8.00%**	**1.50%**
2025 and thereafter	**25.20%**	12.80%	2.20%	**15.00%**	**0.70%**	**8.00%**	**1.50%**

* Beginning January 1, 2018, a provider of electricity may use certificates issued based on the production of biodiesel in New Hampshire to meet up to 12.5% of the provider's Non-Thermal Class I portfolio standard requirements in any given year.

If the electricity providers are not able to meet the RPS requirements by purchasing or acquiring renewable energy certificates, they must pay alternative compliance payments (ACPs). The alternative compliance payment prices by class are:

Inflation Adjusted Alternative Compliance Payment Rate ($ per Megawatt Hour)					
	2018	**2019**	**2020**	**2021**	**2022**
Class I (Non-Thermal)	$56.54	$57.15	$57.61	$57.99	$59.12
Class I Thermal	$25.69	$25.97	$26.18	$26.35	$26.86
Class II	$56.54	$57.15	$57.61	$57.99	$59.12
Class III	$55.00	$55.00	$34.54	$34.99	$36.36
Class IV	$28.00	$28.60	$29.06	$29.44	$30.59

In accordance with RSA 362-F:10, III. (a), the ACPs for Class IV are adjusted by the Consumer Price Index and for Classes I and II by ½ of the Consumer Price Index. In accordance with RSA 362-F:10, III. (b), the Class III ACP is $45 for 2015, and 2016; and $55 for 2017, 2018, and 2019.

Class I - New Renewable Energy. Sources producing electricity or "useful thermal energy" (i.e., Class I Thermal) generated by any of the following resources, provided the generator began operation after January 1, 2006, except as noted below:

- Wind energy;
- Hydrogen derived from biomass fuels or methane gas;
- Ocean thermal, wave, current, or tidal energy;
- Methane gas;
- Eligible biomass fuels (including the biomass share of certain generators co-fired with fossil fuels);
- Solar-electric energy not used to satisfy the minimum Class II obligation;
- The incremental new production of electricity in any year from an eligible biomass, eligible methane source, or hydroelectric generating facility of any capacity, over its historical generation baseline;
- The production of electricity from Class III or IV sources that have been restored through significant investment.

Class I Thermal- Useful Thermal Energy. Class I Thermal resources must be used to meet a set percentage of the total Class I RPS obligation as outlined in RSA 362-F:3. Eligible Class I Thermal sources include the following technologies that began operation after January 1, 2013 except as noted below:

- Geothermal systems that began producing thermal energy;
- Solar-thermal systems that produce useful thermal energy only;
- Eligible biomass generators that meet emissions criteria;
- The production of useful thermal energy from certain biomass thermal sources which began operation prior to January 1, 2013 and have been upgraded or replaced through significant investment.

Class II - New Solar- Solar technologies; provided the electric generator began operation after January 1, 2006.

Class III - Existing Biomass/Methane. Eligible biomass systems of 25 megawatts (MW) or less, and methane gas, provided the generator began operation before January 1, 2006. Methane gas sources which began operation prior to 2006 and exceed an aggregated gross nameplate capacity of 10 MW at any single landfill site are not eligible.

Class IV - Existing Small Hydroelectric. Hydro facilities up to 5 MW, provided the generator began operation before January 1, 2006, and complies with certain environmental protection criteria; and hydroelectric facilities up to 1 MW that are interconnected to the distribution grid in New Hampshire**. Please note that the Commission has issued an Order waiving the PUC's administrative rule requiring certain Class IV facilities to have installed upstream and downstream diadromous fish passages. See Order 25,394.**

Line #	Docket No.	Filing Date	Attachment/Source	RPS Component	Forecast Period			Reference
1					Aug-Dec, 2019	Jan, 2020	Aug'19 - Jan'20	
2	DE 19-082	6/6/2019	FBW-4, Bates Page 47	Forecast Sales - MWh	1,384,038	321,588	1,705,626	Attachment/Source input
	https://www.puc.nh.gov/Regulatory/Docketbk/2019/19-082/INITIAL%20FILING%20-%20PETITION/19-082_2019-06-06_EVERSOURCE_ATT_TESTIMONY_WHITE.PDF							
3				REC Requirements				
4				Class I	113,491	28,621	142,112	Line 2 x RPS Obligation %age
5				Class I - Thermal	19,377	5,145	24,522	Line 2 x RPS Obligation %age
6				Class II	8,304	2,251	10,555	Line 2 x RPS Obligation %age
7				Class III	110,723	25,727	136,450	Line 2 x RPS Obligation %age
8				Class IV	20,761	4,824	25,584	Line 2 x RPS Obligation %age
9				REC Inventory				
10				Class I	-	-	-	
11				Class I - Thermal	-	-	-	
12				Class II	-	-	-	
13				Class III	-	-	-	
14				Class IV	-	-	-	
15				REC Inventory Cost ($/REC)				
16				Class I			$ -	
17				Class I - Thermal			$ -	
18				Class II			$ -	
19				Class III			$ -	
20				Class IV			$ -	
21				REC Cost				
22				Class I	$ 2,241,450	$ 708,378	$ 2,949,828	Line 4 x Line 29
23				Class I - Thermal	$ 503,209	$ 136,302	$ 639,510	Line 5 x Line 30
24				Class II	$ 145,324	$ 50,650	$ 195,974	Line 6 x Line 31
25				Class III	$ 4,152,114	$ 1,029,082	$ 5,181,196	Line 7 x Line 32
26				Class IV	$ 555,345	$ 125,419	$ 680,765	Line 8 x Line 33
27					$ 7,597,441	$ 2,049,831	$ 9,647,272	Sum of Lines 22 to 26
28				Current Market Prices - $/REC				
29				Class I	$ 19.75	$ 24.75	$ 20.76	Attachment/Source input
30				Class I - Thermal	$ 25.97	$ 26.49	$ 26.08	Attachment/Source input
31				Class II	$ 17.50	$ 22.50	$ 18.57	Attachment/Source input
32				Class III	$ 37.50	$ 40.00	$ 37.97	Attachment/Source input
33				Class IV	$ 26.75	$ 26.00	$ 26.61	Attachment/Source input
34				RPS Rate Adder - c/kWh				
35				Class I	0.162	0.220	0.173	Line 22 / Line 2 / 10
36				Class I - Thermal	0.036	0.042	0.037	Line 23 / Line 2 / 10
37				Class II	0.011	0.016	0.011	Line 24 / Line 2 / 10
38				Class III	0.300	0.320	0.304	Line 25 / Line 2 / 10
39				Class IV	0.040	0.039	0.040	Line 26 / Line 2 / 10
40				Total RPS Adder - c/kWh	0.549	0.637	0.567	Sum of Lines 35 to 39
41							Feb-Jul, 2020	
42	DE 19-082	12/5/2019	FBW-4, Bates Page 26	Forecast Sales - MWh			1,628,981	Attachment/Source input
	https://www.puc.nh.gov/Regulatory/Docketbk/2019/19-082/TESTIMONY/19-082_2019-12-05_EVERSOURCE_ATT_TESTIMONY_WHITE.PDF							
43				REC Requirements				
44				Class I			144,979	Line 42 x RPS Obligation %age
45				Class I - Thermal			26,064	Line 42 x RPS Obligation %age
46				Class II			11,403	Line 42 x RPS Obligation %age
47				Class III			130,318	Line 42 x RPS Obligation %age
48				Class IV			24,435	Line 42 x RPS Obligation %age
49				REC Inventory				
50				Class I			-	
51				Class I - Thermal			-	
52				Class II			-	
53				Class III			-	
54				Class IV			-	
55				REC Inventory Cost ($/REC)				
56				Class I			$ -	
57				Class I - Thermal			$ -	
58				Class II			$ -	
59				Class III			$ -	
60				Class IV			$ -	
61				REC Cost				
62				Class I			$ 6,089,131	Line 44 x Line 69
63				Class I - Thermal			$ 683,651	Line 45 x Line 70
64				Class II			$ 393,399	Line 46 x Line 71
65				Class III			$ 4,886,943	Line 47 x Line 72
66				Class IV			$ 635,303	Line 48 x Line 73
67							$ 12,688,426	Sum of Lines 62 to 66
68				Current Market Prices - $/REC				
69				Class I			$ 42.00	Attachment/Source input
70				Class I - Thermal			$ 26.23	Attachment/Source input
71				Class II			$ 34.50	Attachment/Source input
72				Class III			$ 37.50	Attachment/Source input
73				Class IV			$ 26.00	Attachment/Source input
74				RPS Rate Adder - c/kWh				
75				Class I			0.374	Line 62 / Line 42 / 10
76				Class I - Thermal			0.042	Line 63 / Line 42 / 10
77				Class II			0.024	Line 64 / Line 42 / 10
78				Class III			0.300	Line 65 / Line 42 / 10
79				Class IV			0.039	Line 66 / Line 42 / 10
80				Total RPS Adder - c/kWh			0.779	Sum of Lines 75 to 79
81					Aug-Dec, 2020	Jan, 2021	Aug'20 - Jan'21	
82	DE 20-054	6/11/2020	FBW-4, Bates Page 25	Forecast Sales - MWh	1,419,057	335,310	1,754,367	Attachment/Source input
	https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-054/INITIAL%20FILING%20-%20PETITION/20-054_2020-06_11_EVERSOURCE_ATT_TESTIMONY_WHITE.PDF							
83				REC Requirements				
84				Class I	126,296	32,190	158,486	Line 82 x RPS Obligation %age
85				Class I - Thermal	22,705	6,036	28,740	Line 82 x RPS Obligation %age
86				Class II	9,933	2,347	12,281	Line 82 x RPS Obligation %age
87				Class III	113,525	26,825	140,349	Line 82 x RPS Obligation %age
88				Class IV	21,286	5,030	26,316	Line 82 x RPS Obligation %age
89				REC Inventory				
90				Class I	-	-	-	
91				Class I - Thermal	-	-	-	
92				Class II	-	-	-	
93				Class III	-	-	-	
94				Class IV	-	-	-	
95				REC Inventory Cost ($/REC)				
96				Class I	$ -	$ -	$ -	
97				Class I - Thermal	$ -	$ -	$ -	
98				Class II	$ -	$ -	$ -	
99				Class III	$ -	$ -	$ -	
100				Class IV	$ -	$ -	$ -	
101				REC Cost				
102				Class I	$ 5,146,565	$ 1,142,736	$ 6,289,301	Line 84 x Line 109
103				Class I - Thermal	$ 594,415	$ 159,279	$ 753,694	Line 85 x Line 110
104				Class II	$ 342,702	$ 82,268	$ 424,971	Line 86 x Line 111
105				Class III	$ 3,973,360	$ 958,987	$ 4,932,346	Line 87 x Line 112
106				Class IV	$ 457,646	$ 119,454	$ 577,100	Line 88 x Line 113
107					$ 10,514,687	$ 2,462,725	$ 12,977,412	Sum of Lines 102 to 106
108				Current Market Prices - $/REC				
109				Class I	$ 40.75	$ 35.50	$ 39.68	Attachment/Source input
110				Class I - Thermal	$ 26.18	$ 26.39	$ 26.22	Attachment/Source input
111				Class II	$ 34.50	$ 35.05	$ 34.61	Attachment/Source input
112				Class III	$ 35.00	$ 35.75	$ 35.14	Attachment/Source input
113				Class IV	$ 21.50	$ 23.75	$ 21.93	Attachment/Source input
114				RPS Rate Adder - c/kWh				
115				Class I	0.363	0.341	0.358	Line 102 / Line 82 / 10
116				Class I - Thermal	0.042	0.048	0.043	Line 103 / Line 82 / 10
117				Class II	0.024	0.025	0.024	Line 104 / Line 82 / 10
118				Class III	0.280	0.286	0.281	Line 105 / Line 82 / 10
119				Class IV	0.032	0.036	0.033	Line 106 / Line 82 / 10
120				Total RPS Adder - c/kWh	0.741	0.734	0.741	Sum of Lines 115 to 119
121							Feb-Jul, 2021	
122	DE 20-054	12/10/2020	FBW-4, Bates Page 26	Forecast Sales - MWh			1,723,966	Attachment/Source input
	https://www.puc.nh.gov/Regulatory/Docketbk/2020/20-054/MOTIONS-OBJECTIONS/20-054_2020-12-10_EVERSOURCE_ATT_TESTIMONY_WHITE.PDF							
123				REC Requirements				
124				Class I			165,501	Line 122 x RPS Obligation %age
125				Class I - Thermal			31,031	Line 122 x RPS Obligation %age

126				Class II			12,068	Line 122 x RPS Obligation %age		
127				Class III			137,917	Line 122 x RPS Obligation %age		
128				Class IV			25,859	Line 122 x RPS Obligation %age		
129				REC Inventory						
130				Class I			-			
131				Class I - Thermal			-			
132				Class II			-			
133				Class III			-			
134				Class IV			-			
135				REC Inventory Cost ($/REC)						
136				Class I			$ -			
137				Class I - Thermal			$ -			
138				Class II			$ -			
139				Class III			$ -			
140				Class IV			$ -			
141				REC Cost						
142				Class I			$ 6,164,903	Line 124 x Line 149		
143				Class I - Thermal			$ 817,367	Line 125 x Line 150		
144				Class II			$ 360,102	Line 126 x Line 151		
145				Class III			$ 4,930,543	Line 127 x Line 152		
146				Class IV			$ 614,163	Line 128 x Line 153		
147							$ 12,887,078	Sum of Lines 142 to 146		
148				Current Market Prices - $/REC						
149				Class I			$ 37.25	Attachment/Source input		
150				Class I - Thermal			$ 26.34	Attachment/Source input		
151				Class II			$ 29.84	Attachment/Source input		
152				Class III			$ 35.75	Attachment/Source input		
153				Class IV			$ 23.75	Attachment/Source input		
154				RPS Rate Adder - c/kWh						
155				Class I			0.358	Line 142 / Line 122 / 10		
156				Class I - Thermal			0.047	Line 143 / Line 122 / 10		
157				Class II			0.021	Line 144 / Line 122 / 10		
158				Class III			0.286	Line 145 / Line 122 / 10		
159				Class IV			0.036	Line 146 / Line 122 / 10		
160				Total RPS Adder - c/kWh			0.748	Sum of Lines 155 to 159		
161					Aug-Dec, 2021	Jan, 2022	Aug'21 - Jan'22		ACP - 2021	
162	DE 21-077	6/17/2021	FBW-4, Bates Page 24	Forecast Sales - MWh	1,434,380	336,096	1,770,476	Attachment/Source input		
	https://www.puc.nh.gov/Regulatory/Docketbk/2021/21-077/INITIAL%20FILING%20-%20PETITION/21-077_2021-06-17_EVERSOURCE_ATT_TESTIMONY_WHITE.PDF									
163				REC Requirements						
164				Class I	137,701	34,618	172,318	Line 162 x RPS Obligation %age		
165				Class I - Thermal	25,819	6,722	32,541	Line 162 x RPS Obligation %age		
166				Class II	10,041	2,353	12,393	Line 162 x RPS Obligation %age		
167				Class III	114,750	26,888	141,638	Line 162 x RPS Obligation %age		
168				Class IV	21,516	5,041	26,557	Line 162 x RPS Obligation %age		
169				REC Inventory						
170				Class I	-	-	-			
171				Class I - Thermal	-	-	-			
172				Class II	278	-	278			
173				Class III	5,388	-	5,388			
174				Class IV	-	-	-			
175				REC Inventory Cost ($/REC)						
176				Class I	$ -	$ -	$ -		$57.99	
177				Class I - Thermal	$ -	$ -	$ -		$26.35	
178				Class II	$ 44.04	$ -	$ -		$57.99	
179				Class III	$ 53.39	$ -	$ -		$34.99	
180				Class IV	$ -	$ -	$ -		$29.44	
181				REC Cost						
182				Class I	$ 5,232,620	$ 1,246,242	$ 6,478,862	(Line 164 - Line 170 * Line 189) + (Line 170 * Line 176)		
183				Class I - Thermal	$ 680,327	$ 178,894	$ 859,220	(Line 165 - Line 171 * Line 190) + (Line 171 * Line 177)		
184				Class II	$ 334,410	$ 79,191	$ 413,601	(Line 166 - Line 172 * Line 191) + (Line 172 * Line 178)		
185				Class III	$ 4,197,363	$ 980,458	$ 5,177,821	(Line 167 - Line 173 * Line 192) + (Line 173 * Line 179)		
186				Class IV	$ 564,787	$ 134,984	$ 699,772	(Line 168 - Line 174 * Line 193) + (Line 174 * Line 180)		
187					$ 11,009,507	$ 2,619,769	$ 13,629,276	Sum of Lines 182 to 186		
188				Current Market Prices - $/REC						
189				Class I	$ 38.00	$ 36.00	$ 37.60	Attachment/Source input	$57.99	
190				Class I - Thermal	$ 26.35	$ 26.61	$ 26.40	Attachment/Source input	$26.35	
191				Class II	$ 33.00	$ 33.66	$ 33.37	Attachment/Source input	$57.99	
192				Class III	$ 35.75	$ 36.47	$ 36.56	Attachment/Source input	$34.99	
193				Class IV	$ 26.25	$ 26.78	$ 26.35	Attachment/Source input	$29.44	
194				RPS Rate Adder - c/kWh						
195				Class I	0.365	0.371	0.366	Line 182 / Line 162 / 10		
196				Class I - Thermal	0.047	0.053	0.049	Line 183 / Line 162 / 10		
197				Class II	0.023	0.024	0.023	Line 184 / Line 162 / 10		
198				Class III	0.293	0.292	0.292	Line 185 / Line 162 / 10		
199				Class IV	0.039	0.040	0.040	Line 186 / Line 162 / 10		
200				Total RPS Adder - c/kWh	0.768	0.779	0.770	Sum of Lines 195 to 199		
201							Feb-Jul, 2022		ACP - 2022	
202	DE 21-077	12/9/2021	FBW-4, Bates Page 25	Forecast Sales - MWh			1,720,641	Attachment/Source input		
	https://www.puc.nh.gov/Regulatory/Docketbk/2021/21-077/MOTIONS-OBJECTIONS/21-077_2021-12-09_EVERSOURCE_ATT-TESTIMONY-WHITE.PDF									
203				REC Requirements						
204				Class I			177,226	Line 202 x RPS Obligation %age		
205				Class I - Thermal			34,413	Line 202 x RPS Obligation %age		
206				Class II			12,044	Line 202 x RPS Obligation %age		
207				Class III			137,651	Line 202 x RPS Obligation %age		
208				Class IV			25,810	Line 202 x RPS Obligation %age		
209				REC Inventory						
210				Class I			-			
211				Class I - Thermal			-			
212				Class II			-			
213				Class III			-			
214				Class IV			-			
215				REC Inventory Cost ($/REC)						
216				Class I			$ -			
217				Class I - Thermal			$ -			
218				Class II			$ -			
219				Class III			$ -			
220				Class IV			$ -			
221				REC Cost						
222				Class I			$ 6,734,589	Line 204 x Line 229		
223				Class I - Thermal			$ 920,380	Line 205 x Line 230		
224				Class II			$ 487,802	Line 206 x Line 231		
225				Class III			$ 4,817,795	Line 207 x Line 232		
226				Class IV			$ 696,860	Line 208 x Line 233		
227							$ 13,657,425	Sum of Lines 222 to 226		
228				Current Market Prices - $/REC						
229				Class I			$ 38.00	Attachment/Source input	$59.12	
230				Class I - Thermal			$ 26.75	Attachment/Source input	$26.86	
231				Class II			$ 40.50	Attachment/Source input	$59.12	
232				Class III			$ 35.00	Attachment/Source input	$36.36	
233				Class IV			$ 27.00	Attachment/Source input	$30.59	
234				RPS Rate Adder - c/kWh						
235				Class I			0.391	Line 222 / Line 202 / 10		
236				Class I - Thermal			0.053	Line 223 / Line 202 / 10		
237				Class II			0.028	Line 224 / Line 202 / 10		
238				Class III			0.280	Line 225 / Line 202 / 10		
239				Class IV			0.041	Line 226 / Line 202 / 10		
240				Total RPS Adder - c/kWh			0.794	Sum of Lines 235 to 239		
241					Aug-Dec, 2022	Jan, 2023	Aug'22 - Jan'23		ACP - 2022	ACP - 2023
242	DE 22-021	6/16/2022	LJL-3, Bates Page xx	Forecast Sales - MWh	1,548,914	355,857	1,904,771	Attachment/Source input		
									link to be updated after filing	
243				REC Requirements						
244				Class I	159,538	39,144	198,682	Line 242 x RPS Obligation %age		
245				Class I - Thermal	30,978	7,829	38,807	Line 242 x RPS Obligation %age		
246				Class II	10,842	2,491	13,333	Line 242 x RPS Obligation %age		
247				Class III	123,913	28,469	152,382	Line 242 x RPS Obligation %age		
248				Class IV	23,234	5,338	28,572	Line 242 x RPS Obligation %age		

Line	Docket	Date	Source	Item				Formula		
249				REC Inventory						
250				Class I	-	-	-			
251				Class I - Thermal	-	-	-			
252				Class II	-	-	-			
253				Class III	725	-	725			
254				Class IV	-	-	-			
255				REC Inventory Cost ($/REC)						
256				Class I	$ -	$ -	$ -		$59.12	
257				Class I - Thermal	$ -	$ -	$ -		$26.86	
258				Class II	$ -	$ -	$ -		$59.12	
259				Class III	$ 53.39	$ -	$ -		$36.36	
260				Class IV	$ -	$ -	$ -		$30.59	
261				REC Cost						
262				Class I	$ 6,083,191	$ 1,428,764	$ 7,511,955	(Line 244 - Line 250 * Line 269) + (Line 250 * Line 256)		
263				Class I - Thermal	$ 832,077	$ 213,414	$ 1,045,491	(Line 245 - Line 251 * Line 270) + (Line 251 * Line 257)		
264				Class II	$ 417,432	$ 94,658	$ 512,090	(Line 246 - Line 252 * Line 271) + (Line 252 * Line 258)		
265				Class III	$ 4,350,293	$ 1,026,290	$ 5,376,583	(Line 247 - Line 253 * Line 272) + (Line 253 * Line 259)		
266				Class IV	$ 650,544	$ 144,122	$ 794,666	(Line 248 - Line 254 * Line 273) + (Line 254 * Line 260)		
267					$ 12,333,537	$ 2,907,248	$ 15,240,785	Sum of Lines 262 to 266		
268				Current Market Prices - $/REC						
269				Class I	$ 38.13	$ 36.50	$ 37.81	Attachment/Source input	$59.12	
270				Class I - Thermal	$ 26.86	$ 27.26	$ 26.94	Attachment/Source input	$26.86	
271				Class II	$ 38.50	$ 38.00	$ 38.41	Attachment/Source input	$59.12	
272				Class III	$ 35.00	$ 36.05	$ 35.28	Attachment/Source input	$36.36	
273				Class IV	$ 28.00	$ 27.00	$ 27.81	Attachment/Source input	$30.59	
274				RPS Rate Adder - c/kWh						
275				Class I	0.393	0.402	0.394	Line 262 / Line 242 / 10		
276				Class I - Thermal	0.054	0.060	0.055	Line 263 / Line 242 / 10		
277				Class II	0.027	0.027	0.027	Line 264 / Line 242 / 10		
278				Class III	0.281	0.288	0.282	Line 265 / Line 242 / 10		
279				Class IV	0.042	0.041	0.042	Line 266 / Line 242 / 10		
280				Total RPS Adder - c/kWh	0.796	0.817	0.800	Sum of Lines 275 to 279		
281							Feb-Jul, 2023		ACP - 2022	
282	DE 22-021	12/8/2022	LJL-4, Bates Page 32	Forecast Sales - MWh			1,873,244	Attachment/Source input		
	22-021_2022-12-08_EVERSOURCE_DIRECT-TESTIMONY-ATT-LAMONTAGNE.PDF (nh.gov)									
283				REC Requirements						
284				Class I			206,057	Line 282 x RPS Obligation %age		
285				Class I - Thermal			41,211	Line 282 x RPS Obligation %age		
286				Class II			13,113	Line 282 x RPS Obligation %age		
287				Class III			149,860	Line 282 x RPS Obligation %age		
288				Class IV			28,099	Line 282 x RPS Obligation %age		
289				REC Inventory						
290				Class I			-			
291				Class I - Thermal			-			
292				Class II			-			
293				Class III			-			
294				Class IV			-			
295				REC Inventory Cost ($/REC)						
296				Class I			$ -			
297				Class I - Thermal			$ -			
298				Class II			$ -			
299				Class III			$ -			
300				Class IV			$ -			
301				REC Cost						
302				Class I			$ 7,675,617	Line 284 x Line 309		
303				Class I - Thermal			$ 1,123,422	Line 285 x Line 310		
304				Class II			$ 462,223	Line 286 x Line 311		
305				Class III			$ 5,170,153	Line 287 x Line 312		
306				Class IV			$ 758,664	Line 288 x Line 313		
307							$ 15,190,079	Sum of Lines 302 to 306		
308				Current Market Prices - $/REC						
309				Class I			$ 37.25	Attachment/Source input	$59.12	
310				Class I - Thermal			$ 27.26	Attachment/Source input	$26.86	
311				Class II			$ 35.25	Attachment/Source input	$59.12	
312				Class III			$ 34.50	Attachment/Source input	$36.36	
313				Class IV			$ 27.00	Attachment/Source input	$30.59	
314				RPS Rate Adder - c/kWh						
315				Class I			0.410	Line 302 / Line 202 / 10		
316				Class I - Thermal			0.060	Line 303 / Line 202 / 10		
317				Class II			0.025	Line 304 / Line 202 / 10		
318				Class III			0.276	Line 305 / Line 202 / 10		
319				Class IV			0.041	Line 306 / Line 202 / 10		
320				Total RPS Adder - c/kWh			0.811	Sum of Lines 315 to 319		
321					Aug-Dec, 2023	Jan, 2024	Aug'23 - Jan'24		ACP - 2022	ACP - 2023
322	DE 23-0xx	6/xx/2023	LJL-4, Bates Page xx	Forecast Sales - MWh	1,541,381	367,738	1,909,119	Attachment/Source input		
									link to be updated after filing	
323				REC Requirements						
324				Class I	169,552	43,761	213,313	Line 322 x RPS Obligation %age		
325				Class I - Thermal	33,910	8,090	42,001	Line 322 x RPS Obligation %age		
326				Class II	10,790	2,574	13,364	Line 322 x RPS Obligation %age		
327				Class III	123,311	29,419	152,730	Line 322 x RPS Obligation %age		
328				Class IV	23,121	5,516	28,637	Line 322 x RPS Obligation %age		
329				REC Inventory						
330				Class I	-	-	-			
331				Class I - Thermal	-	-	-			
332				Class II	-	-	-			
333				Class III	-	-	-			
334				Class IV	-	-	-			
335				REC Inventory Cost ($/REC)						
336				Class I	$ -	$ -	$ -		$59.12	
337				Class I - Thermal	$ -	$ -	$ -		$26.86	
338				Class II	$ -	$ -	$ -		$59.12	
339				Class III	$ -	$ -	$ -		$36.36	
340				Class IV	$ -	$ -	$ -		$30.59	
341				REC Cost						
342				Class I	$ 6,465,016	$ 1,597,270	$ 8,062,286	(Line 324 - Line 330 * Line 349) + (Line 330 * Line 336)		
343				Class I - Thermal	$ 910,833	$ 220,540	$ 1,131,373	(Line 325 - Line 331 * Line 350) + (Line 331 * Line 337)		
344				Class II	$ 415,402	$ 97,818	$ 513,221	(Line 326 - Line 332 * Line 351) + (Line 332 * Line 338)		
345				Class III	$ 4,315,868	$ 1,060,557	$ 5,376,424	(Line 327 - Line 333 * Line 352) + (Line 333 * Line 339)		
346				Class IV	$ 647,380	$ 148,934	$ 796,314	(Line 328 - Line 334 * Line 353) + (Line 334 * Line 340)		
347					$ 12,754,499	$ 3,125,119	$ 15,879,618	Sum of Lines 342 to 346		
348				Current Market Prices - $/REC						
349				Class I	$ 38.13	$ 36.50	$ 37.80	Attachment/Source input	$59.12	
350				Class I - Thermal	$ 26.86	$ 27.26	$ 26.94	Attachment/Source input	$26.86	
351				Class II	$ 38.50	$ 38.00	$ 38.40	Attachment/Source input	$59.12	
352				Class III	$ 35.00	$ 36.05	$ 35.20	Attachment/Source input	$36.36	
353				Class IV	$ 28.00	$ 27.00	$ 27.81	Attachment/Source input	$30.59	
354				RPS Rate Adder - c/kWh						
355				Class I	0.417	0.449	0.423	Line 342 / Line 242 / 10		
356				Class I - Thermal	0.059	0.062	0.059	Line 343 / Line 242 / 10		
357				Class II	0.027	0.027	0.027	Line 344 / Line 242 / 10		
358				Class III	0.279	0.298	0.282	Line 345 / Line 242 / 10		
359				Class IV	0.042	0.042	0.042	Line 346 / Line 242 / 10		
360				Total RPS Adder - c/kWh	0.823	0.878	0.833	Sum of Lines 355 to 359		

Energy Service RPS Expense Estimate

Line	Filing	Requirement	Total REC's	RPS Adder Rate	Rate Effective	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	RPS Expense Jan 2020	
1	DE 19-082 Filed 6/6/2019				Jan 1, 2020 to Jan 31, 2020														
2	Sales Forecast (Att ELM-1 Bates 15 & 16)					332.612	-	-	-	-	-	-	-	-	-	-	-	332.612	
3																			
4	Class 1 (Att FBW-4 Bates 47)	8.90%	28.621	0.173	24.75	$ 732.650	-	-	-	-	-	-	-	-	-	-	-	$ 732.650	
5	Class 1 - Thermal (Att FBW-4 Bates 47)	1.60%	5.145	0.037	26.49	140.980	-	-	-	-	-	-	-	-	-	-	-	140.980	
6	Class 2 (Att FBW-4 Bates 47)	0.70%	2.251	0.011	22.50	52.380	-	-	-	-	-	-	-	-	-	-	-	52.380	
7	Class 3 (Att FBW-4 Bates 47)	8.00%	25.727	0.304	40.00	1.064.360	-	-	-	-	-	-	-	-	-	-	-	1.064.360	
8	Class 4 (Att FBW-4 Bates 47)	1.50%	4.824	0.040	26.00	129.714	-	-	-	-	-	-	-	-	-	-	-	129.714	
9	**Total RPS Expense Estimate**			**0.566**		**$ 2.120.083**	-	-	-	-	-	-	-	-	-	-	-	**$ 2.120.083**	
10																			
11																			
12	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan 2020**	**Feb 2020**	**Mar 2020**	**Apr 2020**	**May 2020**	**Jun 2020**	**Jul 2020**	**Aug 2020**	**Sep 2020**	**Oct 2020**	**Nov 2020**	**Dec 2020**	**RPS Expense Feb to Jul 2020**	
13	DE 19-082 Filed 12/05/2019				Feb 1, 2020 to Jul 31, 2020														
14	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3 -- Bates 151 & 152)					-	306.861	276.420	268.009	261.012	276.433	355.888	-	-	-	-	-	1.744.624	
15																			
16	Class 1 (Att FBW-4 Bates 26)	8.90%	144.979	0.374	42.00	-	$ 1.147.062	$ 1.033.242	$ 1.001.826	$ 975.660	$ 1.033.326	$ 1.330.308	-	-	-	-	-	$ 6.521.424	
17	Class 1 - Thermal (Att FBW-4 Bates 26)	1.60%	26.064	0.042	26.23	-	128.789	116.015	112.474	109.536	116.015	149.354	-	-	-	-	-	732.184	
18	Class 2 (Att FBW-4 Bates 26)	0.70%	11.403	0.024	34.50	-	74.106	66.758	64.722	63.032	66.758	85.940	-	-	-	-	-	421.314	
19	Class 3 (Att FBW-4 Bates 26)	8.00%	130.318	0.300	37.50	-	920.588	829.275	804.038	783.038	829.313	1.067.663	-	-	-	-	-	5.233.913	
20	Class 4 (Att FBW-4 Bates 26)	1.50%	24.435	0.039	26.00	-	119.678	107.796	104.520	101.790	107.796	138.788	-	-	-	-	-	680.368	
21	**Total RPS Expense Estimate**			**0.779**		-	**$ 2.390.223**	**$ 2.153.086**	**$ 2.087.580**	**$ 2.033.055**	**$ 2.153.207**	**$ 2.772.052**	-	-	-	-	-	**$ 13.589.203**	
22																			
23																			
42	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan 2020**	**Feb 2020**	**Mar 2020**	**Apr 2020**	**May 2020**	**Jun 2020**	**Jul 2020**	**Aug 2020**	**Sep 2020**	**Oct 2020**	**Nov 2020**	**Dec 2020**	**Aug to Dec 2020**	**Jan - Dec 2020**
43	DE 20-054 Filed 06/11/2020				Aug 1, 2020 to Dec 31, 2020														
44	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3)					-	-	-	-	-	-	-	373.035	295.483	256.609	259.878	316.239	1.501.245	3.578.480
45																			-
46	Class 1 (Att FBW-4 Bates 26)	8.90%	126.296	0.358	40.75	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.352.900	$ 1.071.644	$ 930.649	$ 942.507	$ 1.146.909	$ 5.444.608	$ 12.698.681
47	Class 1 - Thermal (Att FBW-4 Bates 26)	1.60%	22.705	0.043	26.18	-	-	-	-	-	-	-	156.268	123.779	107.495	108.856	132.471	628.870	1.502.034
48	Class 2 (Att FBW-4 Bates 26)	0.70%	9.933	0.024	34.50	-	-	-	-	-	-	-	90.080	71.346	61.962	62.756	76.383	362.526	836.220
49	Class 3 (Att FBW-4 Bates 26)	8.00%	113.525	0.281	35.00	-	-	-	-	-	-	-	1.044.505	827.365	718.515	727.650	885.465	4.203.500	10.501.773
50	Class 4 (Att FBW-4 Bates 26)	1.50%	21.286	0.033	21.50	-	-	-	-	-	-	-	120.314	95.288	82.754	83.807	101.996	484.159	1.294.241
51	**Total RPS Expense Estimate**			**0.740**		$ -	$ -	$ -	$ -	$ -	$ -	$ -	**2,764,066.92**	**2,189,421.54**	**1,901,374.08**	**1,925,575.69**	**2,343,223.55**	**$ 11,123,662**	**$ 26,832,948**
52																			
53																			
54	**Filing**	**Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan 2021**	**Feb 2021**	**Mar 2021**	**Apr 2021**	**May 2021**	**Jun 2021**	**Jul 2021**	**Aug 2021**	**Sep 2021**	**Oct 2021**	**Nov 2021**	**Dec 2021**	**Jan 2021**	
55	DE 20-054 Filed 06/11/2020				Jan 1, 2021 to Jan 31, 2021														
56	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3)					347.802	-	-	-	-	-	-	-	-	-	-	-	347.802	
57																			
58	Class 1 (Att FBW-4 Bates 47)	9.60%	32.190	0.358	35.50	$ 1.185.310	-	-	-	-	-	-	-	-	-	-	-	$ 1.185.310	
59	Class 1 - Thermal (Att FBW-4 Bates 47)	1.80%	6.036	0.043	26.39	165.201	-	-	-	-	-	-	-	-	-	-	-	165.201	
60	Class 2 (Att FBW-4 Bates 47)	0.70%	2.347	0.024	35.05	85.347	-	-	-	-	-	-	-	-	-	-	-	85.347	
61	Class 3 (Att FBW-4 Bates 47)	8.00%	26.825	0.281	35.75	994.708	-	-	-	-	-	-	-	-	-	-	-	994.708	
62	Class 4 (Att FBW-4 Bates 47)	1.50%	5.030	0.033	23.75	123.904	-	-	-	-	-	-	-	-	-	-	-	123.904	
63	**Total RPS Expense Estimate**			**0.740**		**$ 2.554.469**	-	-	-	-	-	-	-	-	-	-	-	**$ 2.554.469**	
64																			
65																			
66	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan 2021**	**Feb 2021**	**Mar 2021**	**Apr 2021**	**May 2021**	**Jun 2021**	**Jul 2021**	**Aug 2021**	**Sep 2021**	**Oct 2021**	**Nov 2021**	**Dec 2021**	**Feb to Jul 2021**	
67	DE 20-054 Filed 12/10/2020				Feb 1, 2021 to Jul 31, 2021														
68	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3 -- Bates 151 & 152)					-	323.441	322.415	278.956	240.700	297.616	348.883	-	-	-	-	-	1.812.010	
69																			
70	Class 1 (Att FBW-4 Bates 26)	9.60%	-	0.358	37.25	-	$ 1.156.613	$ 1.152.962	$ 997.555	$ 860.736	$ 1.064.270	$ 1.247.614	-	-	-	-	-	$ 6.479.749	
71	Class 1 - Thermal (Att FBW-4 Bates 26)	1.80%	-	0.047	26.34	-	153.351	152.851	132.253	114.131	141.103	165.415	-	-	-	-	-	859.105	
72	Class 2 (Att FBW-4 Bates 26)	0.70%	-	0.021	29.84	-	67.558	67.349	58.278	50.280	62.157	72.869	-	-	-	-	-	378.491	
73	Class 3 (Att FBW-4 Bates 26)	8.00%	-	0.286	35.75	-	925.031	922.100	797.833	688.402	851.172	997.818	-	-	-	-	-	5.182.356	
74	Class 4 (Att FBW-4 Bates 26)	1.50%	-	0.036	23.75	-	115.235	114.855	99.370	85.761	106.020	124.284	-	-	-	-	-	645.525	
75	**Total RPS Expense Estimate**			**0.748**		-	**$ 2.417.788**	**$ 2.410.117**	**$ 2.085.288**	**$ 1.799.311**	**$ 2.224.722**	**$ 2.608.001**	-	-	-	-	-	**$ 13.545.226**	
76																			
77																			
78	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-21**	**Feb-21**	**Mar-21**	**Apr-21**	**May-21**	**Jun-21**	**Jul-21**	**Aug-21**	**Sep-21**	**Oct-21**	**Nov-21**	**Dec-21**	**Aug to Dec 2021**	**Jan - Dec 2021**
79	DE 21-077 Filed 06/17/2021				Aug 1, 2021 to Dec 31, 2021														
80	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3)					-	-	-	-	-	-	-	345.687	357.369	263.245	268.119	335.669	1.570.089	3.729.901
81																			
82	Class 1 (Att FBW-4 Bates 24)	9.60%	137.701	0.366	38.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.261.068	$ 1.303.666	$ 960.298	$ 978.082	$ 1.224.512	$ 5.727.626	$ 13.392.685
83	Class 1 - Thermal (Att FBW-4 Bates 24)	1.80%	25.819	0.049	26.35	-	-	-	-	-	-	-	163.950	169.510	124.846	127.165	159.207	744.677	1.768.984
84	Class 2 (Att FBW-4 Bates 24)	0.70%	10.041	0.023	33.00	-	-	-	-	-	-	-	79.860	82.566	60.819	61.941	77.550	362.736	826.573
85	Class 3 (Att FBW-4 Bates 24)	8.00%	114.750	0.292	35.75	-	-	-	-	-	-	-	988.666	1.022.093	752.895	766.838	960.031	4.490.522	10.667.586
86	Class 4 (Att FBW-4 Bates 24)	1.50%	21.516	0.040	26.25	-	-	-	-	-	-	-	136.106	140.726	103.661	105.578	132.169	618.240	1.387.669
87	**Total RPS Expense Estimate**			**0.770**		$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 2,629,650**	**$ 2,718,560**	**$ 2,002,520**	**$ 2,039,603**	**$ 2,553,468**	**$ 11,943,801**	**$ 28,043,497**
88																			
89																			
90	**Filing**	**Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Jan-22**	
91	DE 21-077 Filed 06/17/2021				Jan 1, 2022 to Jan 31, 2022														
92	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3)					382.714	-	-	-	-	-	-	-	-	-	-	-	382.714	
93																			
94	Class 1 (Att FBW-4 Bates 24)	10.30%	34.618	0.366	36.00	$ 1.419.120	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.419.120	
95	Class 1 - Thermal (Att FBW-4 Bates 24)	2.00%	6.722	0.049	26.61	203.700	-	-	-	-	-	-	-	-	-	-	-	203.700	
96	Class 2 (Att FBW-4 Bates 24)	0.70%	2.353	0.023	33.66	90.175	-	-	-	-	-	-	-	-	-	-	-	90.175	
97	Class 3 (Att FBW-4 Bates 24)	8.00%	26.888	0.292	36.47	1.116.449	-	-	-	-	-	-	-	-	-	-	-	1.116.449	
98	Class 4 (Att FBW-4 Bates 24)	1.50%	5.041	0.040	26.78	153.715	-	-	-	-	-	-	-	-	-	-	-	153.715	
99	**Total RPS Expense Estimate**			**0.770**		**$ 2.983.159**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 2.983.159**	
100																			
101																			
102	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Feb to Jul 2022**	
103	DE 21-077 Filed 12/9/2021				Feb 1, 2022 to Jul 31, 2022														
104	Sales Forecast (Att ELM-1, Pg1 Line 3 + Pg 2 Line 3 -- Bates 151 & 152)					-	377.239	328.540	296.856	279.969	297.513	347.878	-	-	-	-	-	1.927.996	
105																			
106	Class 1 (Att FBW-4 Bates 26)	10.30%	177.226	0.391	38.00	-	$ 1.476.528	$ 1.285.920	$ 1.161.888	$ 1.095.806	$ 1.164.472	$ 1.361.578	-	-	-	-	-	$ 7.546.192	
107	Class 1 - Thermal (Att FBW-4 Bates 26)	2.00%	34.413	0.053	26.75	-	201.793	175.743	158.787	149.747	159.134	186.093	-	-	-	-	-	1.031.297	
108	Class 2 (Att FBW-4 Bates 26)	0.70%	12.044	0.028	40.50	-	106.961	93.150	84.159	79.380	84.362	98.618	-	-	-	-	-	546.629	
109	Class 3 (Att FBW-4 Bates 26)	8.00%	137.651	0.280	35.00	-	1.056.265	919.905	831.215	783.930	833.035	974.050	-	-	-	-	-	5.398.400	
110	Class 4 (Att FBW-4 Bates 26)	1.50%	25.810	0.041	27.00	-	152.793	133.056	120.231	113.400	120.501	140.886	-	-	-	-	-	780.867	
111	**Total RPS Expense Estimate**			**0.794**		-	**$ 2.994.339**	**$ 2.607.774**	**$ 2.356.280**	**$ 2.222.263**	**$ 2.361.504**	**$ 2.761.225**	-	-	-	-	-	**$ 15.303.384**	
112																			
113																			
114	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Aug to Dec 2022**	**Jan - Dec 2022**
115	DE 22-021 Filed 06/16/2022				Aug 1, 2022 to Dec 31, 2022														
116	Sales Forecast (Att MBP-1, Pg1 Line 3 + Pg 2 Line 3)					-	-	-	-	-	-	-	415.922	324.971	239.370	293.120	356.271	1.629.654	3.940.364
117																			
118	Class 1 (Att LJL-3 Bates 26)	10.30%	159.538	0.394	38.13	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.633.489	$ 1.276.287	$ 940.095	$ 1.151.183	$ 1.399.218	$ 6.400.273	$ 15.365.585
119	Class 1 - Thermal (Att LJL-3 Bates 26)	2.00%	30.978	0.055	26.86	-	-	-	-	-	-	-	223.421	174.563	128.579	157.453	191.378	875.394	2.110.391
120	Class 2 (Att LJL-3 Bates 26)	0.70%	10.842	0.027	38.50	-	-	-	-	-	-	-	112.074	87.588	64.526	79.002	96.019	439.208	1.076.012
121	Class 3 (Att LJL-3 Bates 26)	8.00%	123.913	0.282	35.00	-	-	-	-	-	-	-	1.164.590	909.930	670.250	820.750	997.570	4.563.090	11.077.939
122	Class 4 (Att LJL-3 Bates 26)	1.50%	23.234	0.042	28.00	-	-	-	-	-	-	-	174.692	136.500	100.548	123.116	149.632	684.488	1.619.070
123	**Total RPS Expense Estimate**			**0.800**		$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 3,308,266**	**$ 2,584,868**	**$ 1,903,998**	**$ 2,331,504**	**$ 2,833,817**	**$ 12,962,453**	**$ 31,248,997**
124																			
125																			
126	**Filing**	**Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Jan-23**	
127	DE 22-021 Filed 06/16/2022				Jan 1, 2023 to Jan 31, 2023														
128	Sales Forecast (Att MBP-1, Pg1 Line 3 + Pg 2 Line 3)					355.857	-	-	-	-	-	-	-	-	-	-	-	355.857	
129																			
130	Class 1 (Att LJL-3 Bates 26)	11.00%	39.144	0.394	36.50	$ 1.428.756	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.428.756	
131	Class 1 - Thermal (Att LJL-3 Bates 26)	2.20%	7.829	0.055	27.26	213.419	-	-	-	-	-	-	-	-	-	-	-	213.419	
132	Class 2 (Att LJL-3 Bates 26)	0.70%	2.491	0.027	38.00	94.658	-	-	-	-	-	-	-	-	-	-	-	94.658	
133	Class 3 (Att LJL-3 Bates 26)	8.00%	28.469	0.282	36.05	1.026.307	-	-	-	-	-	-	-	-	-	-	-	1.026.307	
134	Class 4 (Att LJL-3 Bates 26)	1.50%	5.338	0.042	27.00	144.126	-	-	-	-	-	-	-	-	-	-	-	144.126	
135	**Total RPS Expense Estimate**			**0.800**		**$ 2.907.266**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 2.907.266**	
136																			
137																			
138	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Feb to Jul 2023**	
139	DE 22-021 Filed 12/8/2022				Feb 1, 2023 to Jul 31, 2023														
140	Sales Forecast (Att MBP-1, Pg1 Line 3 + Pg 2 Line 3 -- Bates 151 & 152)					-	322.372	313.433	271.624	271.616	314.180	380.018	-	-	-	-	-	1.873.244	
141																			
142	Class 1 (Att LBL-4 Bates 26)	11.00%	206.057	0.410	37.25	-	$ 1.320.922	$ 1.284.306	$ 1.112.993	$ 1.112.956	$ 1.287.360	$ 1.557.125	-	-	-	-	-	$ 7.675.661	
143	Class 1 - Thermal (Att LBL-4 Bates 26)	2.20%	41.211	0.060	27.26	-	193.328	187.985	162.906	162.906	188.421	227.894	-	-	-	-	-	1.123.439	
144	Class 2 (Att LBL-4 Bates 26)	0.70%	13.113	0.025	35.25	-	79.559	77.339	67.010	67.010	77.515	93.765	-	-	-	-	-	462.198	
145	Class 3 (Att LBL-4 Bates 26)	8.00%	149.860	0.276	34.50	-	889.755	865.088	749.685	749.651	867.123	1.048.835	-	-	-	-	-	5.170.136	
146	Class 4 (Att LBL-4 Bates 26)	1.50%	28.099	0.041	27.00	-	130.572	126.927	109.998	109.998	127.251	153.900	-	-	-	-	-	758.646	
147	**Total RPS Expense Estimate**			**0.811**		-	**$ 2.614.136**	**$ 2.541.643**	**$ 2.202.592**	**$ 2.202.520**	**$ 2.547.670**	**$ 3.081.518**	-	-	-	-	-	**$ 15.190.079**	
148																			
149																			
150	**Filing**	**RPS Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Aug to Dec 2023**	**Jan - Dec 2023**
151	DE 23-0xx Filed 06/xx/2023				Aug 1, 2023 to Dec 31, 2023														
152	Sales Forecast (Att MBP-1, Pg1 Line 3 + Pg 2 Line 3)					-	-	-	-	-	-	-	358.281	278.497	264.158	287.409	353.036	1.541.381	3.770.482
153																			
154	Class 1 (Att LJL-3 Bates 26)	11.00%	169.552	0.423	36.63	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.443.428	$ 1.122.007	$ 1.064.213	$ 1.157.899	$ 1.422.295	$ 6.209.842	$ 15.314.259
155	Class 1 - Thermal (Att LJL-3 Bates 26)	2.20%	33.910	0.059	27.26	-	-	-	-	-	-	-	214.863	167.022	158.408	172.365	211.728	924.387	2.261.244
156	Class 2 (Att LJL-3 Bates 26)	0.70%	10.790	0.027	35.25	-	-	-	-	-	-	-	88.407	68.702	65.177	70.923	87.103	380.348	937.204
157	Class 3 (Att LJL-3 Bates 26)	8.00%	123.311	0.282	34.50	-	-	-	-	-	-	-	988.839	768.660	729.089	793.259	974.384	4.254.230	10.450.672
158	Class 4 (Att LJL-3 Bates 26)	1.50%	23.121	0.042	27.00	-	-	-	-	-	-	-	145.098	112.779	106.974	116.397	142.992	624.267	1.527.039
159	**Total RPS Expense Estimate**			**0.833**		$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 2,880,635**	**$ 2,239,170**	**$ 2,123,860**	**$ 2,310,843**	**$ 2,838,502**	**$ 12,393,073**	**$ 30,490,418**
160																			
161																			
162	**Filing**	**Requirement**	**Total REC's**	**RPS Adder Rate**	**Rate Effective**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Jan-24**	
163	DE 23-0xx Filed 06/xx/2023				Jan 1, 2024 to Jan 31, 2024														
164	Sales Forecast (Att MBP-1, Pg1 Line 3 + Pg 2 Line 3)					367.738	-	-	-	-	-	-	-	-	-	-	-	367.738	
165																			
166	Class 1 (Att LJL-3 Bates 26)	11.90%	43.761	0.423	35.88	$ 1.569.926	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.569.926	
167	Class 1 - Thermal (Att LJL-3 Bates 26)	2.20%	8.090	0.059	27.26	220.533	-	-	-	-	-	-	-	-	-	-	-	220.533	
168	Class 2 (Att LJL-3 Bates 26)	0.70%	2.574	0.027	35.25	90.734	-	-	-	-	-	-	-	-	-	-	-	90.734	
169	Class 3 (Att LJL-3 Bates 26)	8.00%	29.419	0.282	34.50	1.014.956	-	-	-	-	-	-	-	-	-	-	-	1.014.956	
170	Class 4 (Att LJL-3 Bates 26)	1.50%	5.516	0.042	27.00	148.932	-	-	-	-	-	-	-	-	-	-	-	148.932	
171	**Total RPS Expense Estimate**			**0.833**		**$ 3.045.080**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ 3.045.080**	

NH Electric Calendar Monthly Default Service Load

2023 Budget MWh

Month	Small Default Service	Large Default Service	Total Default Service	% Load NH Electric Serves	Total Competitive Supply	% Load Suppliers Serve	Total Retail Combined Load
Nov-21	268,598	13,252	281,850	45.8%	333,409	54.2%	615,259
Dec-21	321,937	15,883	337,821	48.9%	353,396	51.1%	691,217
Jan-22	394,647	22,683	417,330	58.8%	296,018	41.7%	709,766
Feb-22	326,576	18,383	344,958	53.4%	301,610	46.7%	646,197
Mar-22	315,423	19,616	335,039	52.7%	303,364	47.7%	636,329
Apr-22	258,076	19,142	277,218	47.6%	304,983	52.4%	582,201
May-22	276,555	20,422	296,977	46.9%	336,524	53.1%	633,502
Jun-22	292,911	19,950	312,861	47.7%	343,032	52.3%	655,894
Jul-22	397,044	21,435	418,480	51.9%	387,344	48.1%	805,823
Aug-22	383,065	20,634	403,699	49.9%	404,609	50.1%	808,308
Sep-22	240,532	20,552	261,084	42.3%	356,731	57.7%	617,815
Oct-22	260,522	16,628	277,150	44.9%	340,763	55.1%	617,912
Nov-22	283,275	18,080	301,355	48.2%	324,400	51.8%	625,755
Dec-22	347,635	22,188	369,823	51.6%	346,833	48.4%	716,656
Jan-23	360,792	23,028	383,819	51.6%	359,397	48.4%	743,216
Feb-23	315,986	20,168	336,154	51.1%	321,905	48.9%	658,059
Mar-23	307,225	19,609	326,834	49.0%	339,952	51.0%	666,786
Apr-23	266,244	16,993	283,237	46.9%	320,657	53.1%	603,894
May-23	266,236	16,993	283,229	46.6%	324,557	53.4%	607,786
Jun-23	307,956	19,655	327,612	48.4%	348,702	51.6%	676,313
Jul-23	372,491	23,774	396,265	51.1%	378,874	48.9%	775,139
Aug-23	351,184	22,414	373,598	49.9%	375,795	50.1%	749,393
Sep-23	272,981	17,423	290,404	45.6%	347,029	54.4%	637,433
Oct-23	258,926	16,526	275,452	44.9%	338,675	55.1%	614,126
Nov-23	281,716	17,981	299,696	48.2%	322,615	51.8%	622,311
Dec-23	346,043	22,086	368,130	51.6%	345,244	48.4%	713,374
Jan-24	360,454	23,006	383,460	51.6%	359,060	48.4%	742,520
Feb-24	326,559	20,843	347,402	51.1%	332,675	48.9%	680,077
Mar-24	306,835	19,584	326,419	49.0%	339,521	51.0%	665,940
Apr-24	265,911	16,972	282,883	46.9%	320,256	53.1%	603,138
May-24	265,757	16,962	282,719	46.6%	323,973	53.4%	606,693
Jun-24	307,547	19,629	327,176	48.4%	348,238	51.6%	675,414
Jul-24	372,199	23,756	395,955	51.1%	378,578	48.9%	774,533
Aug-24	350,876	22,395	373,270	49.9%	375,465	50.1%	748,736
Sep-24	272,583	17,398	289,981	45.6%	346,524	54.4%	636,505
Oct-24	258,584	16,504	275,088	44.9%	338,227	55.1%	613,315
Nov-24	281,460	17,964	299,425	48.2%	322,322	51.8%	621,747
Dec-24	345,805	22,071	367,877	51.6%	345,007	48.4%	712,884

Note: Forecast excludes Seabrook

Don't adjust sales volumes for Seabrook. Seabrook SS should be in Total Sales & Total Load figures.
Seabrook served by 3rd party or self supply and belongs in non-bypassable load - not ES.
Seabrook is currently on backup Rate B.

Total Retail Combined Load w/ Sbrk	Check Load v Budget w/ Sbrk	Assumed DE	ES Sales Small	ES Sales Large	ES Sales Combined	Total PSNH Sales (Agrees w/ Budget Frcst Incl. Sbrk Sales)
615,259	591,263.998	0.961000	258,123	12,735	270,858	591,264
691,217	664,259.067	0.961000	309,382	15,264	324,646	664,259
709,766	(9,301.211)	0.959000	378,467	21,753	400,219	680,666
646,197	661.908	0.959000	313,186	17,629	330,815	619,703
636,329	(16,351.790)	0.959000	302,491	18,811	321,302	610,240
582,201	(2,946.396)	0.959000	247,495	18,357	265,852	558,330
633,502	39,604.279	0.959000	265,217	19,585	284,801	607,528
655,894	(1,463.920)	0.959000	280,902	19,132	300,034	629,002
805,823	45,345.519	0.959000	380,766	20,557	401,322	772,785
808,308	64,154.061	0.959000	367,359	19,788	387,147	775,168
617,815	(11,696.544)	0.959000	230,671	19,709	250,380	592,485
617,912	(3,513.026)	0.959000	249,840	15,946	265,787	592,578
625,755	4,225.896	0.959000	271,661	17,339	289,000	600,099
716,656	4,102.544	0.959000	333,382	21,278	354,661	687,273
743,216	0.000	0.959000	345,999	22,083	368,083	712,744
658,059	0.000	**0.959000**	303,031	19,341	322,372	631,079
666,786	0.000	0.959000	294,629	18,805	313,433	639,447
613,845	0.000	0.959000	255,328	16,296	271,624	588,678
611,103	0.000	0.959000	255,321	16,296	271,616	586,048
676,313	0.000	0.959000	295,330	18,850	314,180	648,585
775,139	0.000	0.959000	357,219	22,800	380,018	743,359
749,393	0.000	0.959000	336,785	21,495	358,281	718,668
637,433	0.000	0.959000	261,789	16,709	278,497	611,299
614,126	0.000	0.959000	248,310	15,848	264,158	588,947
622,311	0.000	0.959000	270,165	17,243	287,409	596,796
713,374	0.000	0.959000	331,856	21,181	353,036	684,126
742,520	0.000	0.959000	345,675	22,063	367,738	712,077
680,077	0.000	0.959000	313,170	19,988	333,158	652,194
665,940	0.000	0.959000	294,255	18,781	313,036	638,637
603,138	0.000	0.959000	255,008	16,276	271,284	578,410
606,693	0.000	0.959000	254,861	16,267	271,128	581,818
675,414	0.000	0.959000	294,938	18,824	313,762	647,722
774,533	0.000	0.959000	356,939	22,782	379,721	742,777
748,736	0.000	0.959000	336,490	21,477	357,966	718,038
636,505	0.000	0.959000	261,408	16,684	278,092	610,409
623,267	0.000	0.959000	247,982	15,827	263,809	597,713
625,064	0.000	0.959000	269,921	17,228	287,148	599,437
712,884	0.000	0.959000	331,627	21,166	352,794	683,656

	Feb'23-Jul'23	1,760,857	112,387	1,873,244	3,837,195
				0.928935	

			Loss Factors		ES Load		
Check Sales v Budget	Migration	Check	Small	Large	Small	Large	Combined
#REF!	54.2%	0.00%	7.75%	5.90%	278,128	13,486	291,614
#REF!	51.1%	0.00%	7.75%	5.90%	333,359	16,164	349,523
(9,301.211)	41.2%	-0.50%	7.75%	5.90%	407,798	23,036	430,834
661.908	46.6%	-0.06%	7.75%	5.90%	337,458	18,669	356,127
(16,351.790)	47.3%	-0.33%	7.75%	5.90%	325,934	19,921	345,855
(2,946.396)	52.4%	0.00%	7.75%	5.90%	266,675	19,440	286,116
39,604.279	53.1%	0.00%	7.75%	5.90%	285,771	20,740	306,511
(1,463.920)	52.3%	0.00%	7.75%	5.90%	302,672	20,261	322,933
45,345.519	48.1%	0.00%	7.75%	5.90%	410,275	21,769	432,044
64,154.061	50.1%	0.00%	7.76%	5.93%	395,866	20,962	416,828
(11,696.544)	57.7%	0.00%	7.76%	5.93%	248,571	20,878	269,448
(3,513.026)	55.1%	0.00%	7.76%	5.93%	269,228	16,892	286,120
4,225.896	51.8%	0.00%	7.76%	5.93%	292,742	18,367	311,109
4,102.544	48.4%	0.00%	7.76%	5.93%	359,253	22,540	381,793
0.000	48.4%	0.00%	7.76%	5.93%	372,849	23,393	396,242
0.000	48.9%	0.00%	**7.76%**	**5.93%**	326,546	20,488	347,034
0.000	51.0%	0.00%	7.76%	5.93%	317,492	19,920	337,412
0.000	53.9%	0.76%	7.76%	5.93%	275,141	17,263	292,404
0.000	53.7%	0.25%	7.76%	5.93%	275,133	17,262	292,396
0.000	51.6%	0.00%	7.76%	5.93%	318,248	19,967	338,215
0.000	48.9%	0.00%	7.76%	5.93%	384,939	24,152	409,090
0.000	50.1%	0.00%	7.76%	5.93%	362,920	22,770	385,690
0.000	54.4%	0.00%	7.76%	5.93%	282,103	17,700	299,803
0.000	55.1%	0.00%	7.76%	5.93%	267,579	16,788	284,367
0.000	51.8%	0.00%	7.76%	5.93%	291,130	18,266	309,396
0.000	48.4%	0.00%	7.76%	5.93%	357,607	22,437	380,044
0.000	48.4%	0.00%	7.76%	5.93%	372,500	23,371	395,871
0.000	48.9%	0.00%	7.76%	5.93%	337,472	21,173	358,645
0.000	51.0%	0.00%	7.76%	5.93%	317,089	19,895	336,984
0.000	53.1%	0.00%	7.76%	5.93%	274,797	17,241	292,038
0.000	53.4%	0.00%	7.76%	5.93%	274,638	17,231	291,870
0.000	51.6%	0.00%	7.76%	5.93%	317,825	19,941	337,765
0.000	48.9%	0.00%	7.76%	5.93%	384,638	24,133	408,770
0.000	50.1%	0.00%	7.76%	5.93%	362,601	22,750	385,352
0.000	54.4%	0.00%	7.76%	5.93%	281,693	17,674	299,367
0.000	55.9%	0.72%	7.76%	5.93%	267,225	16,766	283,991
0.000	52.1%	0.26%	7.76%	5.93%	290,866	18,249	309,116
0.000	48.4%	0.00%	7.76%	5.93%	357,362	22,421	379,783

51.2%		1,897,499	119,052	2,016,551

Total PSNH Load (Diff. Loss Factors than Budget)	Migration	Check	Prior Migration	Chg in Migr	Class I RECs Req %	RECs	Ld Wt I Small
636,573	54.2%	0.000000			9.60%	26,002	
715,161	51.1%	0.000000			9.60%	31,166	
732,733	41.2%	(0.005045)			10.30%	41,223	
667,119	46.6%	(0.000574)			10.30%	34,074	
656,873	47.3%	(0.003257)			10.30%	33,094	
600,888	52.4%	0.000000			10.30%	27,383	
653,839	53.1%	0.000000			10.30%	29,335	
677,008	52.3%	0.000000			10.30%	30,903	
831,943	48.1%	0.000000			10.30%	41,336	
834,596	50.1%	0.000000	52.5%	-2.5%	10.30%	39,876	0.204212
637,608	57.7%	0.000000	55.4%	2.3%	10.30%	25,789	0.128228
637,911	55.1%	0.000000	56.7%	-1.6%	10.30%	27,376	0.138884
646,008	51.8%	0.000000	53.5%	-1.6%	10.30%	29,767	0.151014
739,851	48.4%	0.000000	50.2%	-1.8%	10.30%	36,530	0.185324
767,270	48.4%	0.000000	51.4%	-3.0%	11.00%	40,489	0.192338
679,358	48.9%	0.000000	51.9%	-3.0%	11.00%	35,461	0.172093
688,366	51.0%	0.000000	53.7%	-2.7%	11.00%	34,478	0.167321
633,713	53.9%	0.007604	56.2%	-2.4%	11.00%	29,879	0.145002
630,882	53.7%	0.002530	56.4%	-2.7%	11.00%	29,878	0.144998
698,203	51.6%	0.000000	55.2%	-3.6%	11.00%	34,560	0.167720
800,227	48.9%	0.000000	51.7%	-2.8%	11.00%	41,802	0.202866
773,648	50.1%	0.000000			11.00%	39,411	
658,064	54.4%	0.000000			11.00%	30,635	
634,003	55.1%	0.000000			11.00%	29,057	
642,453	51.8%	0.000000			11.00%	31,615	
736,463	48.4%	0.000000			11.00%	38,834	
766,552	48.4%	0.000000			11.00%	40,451	
702,088	48.9%	0.000000			11.00%	36,647	
687,494	51.0%	0.000000			11.00%	34,434	
622,659	53.1%	0.000000			11.00%	29,841	
626,329	53.4%	0.000000			11.00%	29,824	
697,274	51.6%	0.000000			11.00%	34,514	
799,601	48.9%	0.000000			11.00%	41,769	
772,969	50.1%	0.000000			11.00%	39,376	
657,106	54.4%	0.000000			11.00%	30,590	
643,439	55.9%	0.007161			11.00%	29,019	
645,295	52.1%	0.002556			11.00%	31,586	
735,957	48.4%	0.000000			11.00%	38,807	

4,130,749	51.2%

Factors

Large

0.170377	0.033835
0.169696	(0.041468)
0.137296	0.001588
0.149287	0.001727
0.183205	0.002119
0.190139	0.002199
0.172093	0.000000
0.167321	0.000000
0.145002	0.000000
0.144998	0.000000
0.167720	0.000000
0.202866	0.000000

NH Electric Calendar Monthly Default Service Load

2022 Budget MWh

Month	Small Default Service	Large Default Service	Total Default Service	% Load NH Electric Serves	Total Competitive Supply	% Load Suppliers Serve	Total Retail Combined Load
Nov-21	268,598	13,252	281,850	45.8%	333,409	54.2%	615,259
Dec-21	321,937	15,883	337,821	48.9%	353,396	51.1%	691,217
Jan-22	390,700	23,049	413,749	57.6%	304,219	42.4%	717,968
Feb-22	325,264	19,323	344,587	53.5%	299,576	46.5%	644,164
Mar-22	313,143	19,823	332,966	51.1%	319,055	48.9%	652,021
Apr-22	253,120	14,806	267,926	45.9%	316,129	54.1%	584,055
May-22	252,846	14,790	267,636	45.3%	323,336	54.7%	590,972
Jun-22	289,744	16,948	306,692	46.7%	349,360	53.3%	656,052
Jul-22	356,003	20,824	376,827	49.8%	380,134	50.2%	756,961
Aug-22	342,483	20,033	362,517	49.0%	377,352	51.0%	739,868
Sep-22	273,343	15,989	289,332	46.0%	339,369	54.0%	628,701
Oct-22	268,476	15,704	284,180	45.8%	336,102	54.2%	620,282
Nov-22	288,159	16,856	305,015	49.2%	315,041	50.8%	620,056
Dec-22	350,243	20,487	370,730	52.1%	340,166	47.9%	710,896
Jan-23	349,835	20,463	370,298	51.8%	345,190	48.2%	715,489
Feb-23	309,992	18,133	328,125	51.1%	314,418	48.9%	642,544
Mar-23	306,996	17,958	324,953	50.0%	325,175	50.0%	650,128
Apr-23	255,086	14,921	270,007	45.9%	318,585	54.1%	588,592
May-23	254,359	14,879	269,237	45.3%	325,270	54.7%	594,507
Jun-23	291,168	17,032	308,200	46.7%	351,077	53.3%	659,276
Jul-23	357,845	20,932	378,777	49.8%	382,101	50.2%	760,878
Aug-23	344,310	20,140	364,450	49.0%	379,364	51.0%	743,814
Sep-23	275,165	16,096	291,261	46.0%	341,632	54.0%	632,892
Oct-23	270,519	15,824	286,343	45.8%	338,660	54.2%	625,002
Nov-23	290,529	16,994	307,523	49.2%	317,631	50.8%	625,154
Dec-23	352,892	20,642	373,534	52.1%	342,739	47.9%	716,272

Note: Forecast excludes Seabrook

Don't adjust sales volumes for Seabrook. Seabrook SS should be in Total Sales & Total Load figures.
Seabrook served by 3rd party or self supply and belongs in non-bypassable load - not ES.
Seabrook is currently on backup Rate B.

Deltas:	December Filing						
Nov-21	0.000	0.000	0.000	0.0%	0.000	0.0%	0.000
Dec-21	0.000	0.000	0.000	0.0%	0.000	0.0%	0.000
Jan-22	59,168.766	5,397.194	64,565.959	9.0%	(64,565.959)	-9.0%	0.000

Feb-22	31,008.112	3,656.288	34,664.400	5.4%	(34,664.400)	-5.4%	0.000
Mar-22	26,367.005	4,554.075	30,921.080	4.7%	(30,921.080)	-4.7%	0.000
Apr-22	6,689.935	1,685.596	8,375.531	1.4%	(8,375.531)	-1.4%	0.000
May-22	6,682.703	1,683.774	8,366.477	1.4%	(8,366.477)	-1.4%	0.000
Jun-22	10,402.073	2,075.593	12,477.665	1.9%	(12,477.665)	-1.9%	0.000
Jul-22	9,009.741	2,349.459	11,359.200	1.5%	(11,359.200)	-1.5%	0.000
Aug-22	8,873.206	2,271.186	11,144.392	1.5%	(11,144.392)	-1.5%	0.000
Sep-22	7,224.157	1,820.253	9,044.410	1.4%	(9,044.410)	-1.4%	0.000
Oct-22	13,504.503	2,129.070	15,633.573	2.5%	(15,633.573)	-2.5%	0.000
Nov-22	14,191.169	2,269.011	16,460.180	2.7%	(16,460.180)	-2.7%	0.000
Dec-22	13,868.466	2,577.896	16,446.362	2.3%	(16,446.362)	-2.3%	0.000
Jan-23	19,448.537	2,872.850	22,321.387	3.1%	(22,321.387)	-3.1%	0.000
Feb-23	16,476.379	2,505.350	18,981.729	3.0%	(18,981.729)	-3.0%	0.000
Mar-23	21,051.889	2,733.222	23,785.110	3.7%	(23,785.110)	-3.7%	0.000
Apr-23	6,741.901	1,698.689	8,440.590	1.4%	(8,440.590)	-1.4%	0.000
May-23	6,722.683	1,693.847	8,416.530	1.4%	(8,416.530)	-1.4%	0.000
Jun-23	10,453.199	2,085.794	12,538.993	1.9%	(12,538.993)	-1.9%	0.000
Jul-23	9,056.371	2,361.619	11,417.990	1.5%	(11,417.990)	-1.5%	0.000

Total Retail Combined Load w/ Sbrk	Check Load v Budget w/ Sbrk	Assumed DE	ES Sales Small	ES Sales Large	ES Sales Combined	Total PSNH Sales (Agrees w/ Budget Frcst Incl. Sbrk Sales)
615,259	0.000	0.961000	258,123	12,735	270,858	591,264
691,217	0.000	0.961000	309,382	15,264	324,646	664,259
717,968	0.000	0.961000	375,463	22,150	397,612	689,967
644,164	0.000	0.961000	312,579	18,570	331,148	619,041
652,021	0.000	0.961000	300,931	19,050	319,980	626,592
584,055	0.000	0.961000	243,248	14,229	257,477	561,277
590,972	0.000	0.961000	242,985	14,213	257,198	567,924
656,052	0.000	0.961000	278,444	16,287	294,731	630,466
756,961	0.000	0.961000	342,118	20,012	362,130	727,439
739,868	0.000	0.961000	329,127	19,252	348,379	711,014
628,701	0.000	0.961000	262,682	15,365	278,048	604,181
620,282	0.000	0.961000	258,005	15,092	273,097	596,091
620,056	0.000	0.961000	276,921	16,198	293,120	595,874
710,896	0.000	0.961000	336,583	19,688	356,271	683,171
715,489	0.000	0.961000	336,191	19,665	355,857	687,585
642,544	0.000	0.961000	297,903	17,426	315,328	617,484
650,128	0.000	0.961000	295,023	17,257	312,280	624,773
597,666	0.000	0.961000	245,137	14,339	259,477	574,357
597,532	0.000	0.961000	244,439	14,298	258,737	574,228
659,276	0.000	0.961000	279,812	16,367	296,180	633,565
760,878	0.000	0.961000	343,889	20,116	364,005	731,204
743,814	0.000	0.961000	330,882	19,355	350,236	714,805
632,892	0.000	0.961000	264,434	15,468	279,902	608,210
625,002	0.000	0.961000	259,968	15,207	275,175	600,627
625,154	0.000	0.961000	279,198	16,331	295,529	600,773
716,272	0.000	0.961000	339,129	19,837	358,966	688,338
		Aug'22-Jan'23	1,799,510	105,261	1,904,771	3,877,915
					0.928940	
		Aug'22-Dec'22	1,463,319	85,596	1,548,914	
		Jan'23	336,191	19,665	355,857	
0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	0.000	0.000	0.000	0.000
0.000	0.000	0.000	56,861.184	5,186.703	62,047.887	0.000

0.000	0.000	0.000	29,798.796	3,513.692	33,312.488	0.000
0.000	0.000	0.000	25,338.692	4,376.466	29,715.158	0.000
0.000	0.000	0.000	6,429.027	1,619.857	8,048.885	0.000
0.000	0.000	0.000	6,422.078	1,618.106	8,040.184	0.000
0.000	0.000	0.000	9,996.392	1,994.644	11,991.037	0.000
0.000	0.000	0.000	8,658.361	2,257.830	10,916.191	0.000
0.000	0.000	0.000	8,527.151	2,182.610	10,709.760	0.000
0.000	0.000	0.000	6,942.415	1,749.263	8,691.678	0.000
0.000	0.000	0.000	12,977.827	2,046.037	15,023.864	0.000
0.000	0.000	0.000	13,637.714	2,180.520	15,818.233	0.000
0.000	0.000	0.000	13,327.596	2,477.358	15,804.954	0.000
0.000	0.000	0.000	18,690.044	2,760.809	21,450.853	0.000
0.000	0.000	0.000	15,833.800	2,407.641	18,241.441	0.000
0.000	0.000	0.000	20,230.865	2,626.626	22,857.491	0.000
0.000	0.000	0.000	6,478.967	1,632.440	8,111.407	0.000
0.000	0.000	0.000	6,460.499	1,627.787	8,088.286	0.000
0.000	0.000	0.000	10,045.524	2,004.448	12,049.972	0.000
0.000	0.000	0.000	8,703.172	2,269.516	10,972.688	0.000

			Loss Factors		ES Load		
Check Sales v Budget	Migration	Check	Small	Large	Small	Large	Combined
0.000	54.2%	0.00%	7.75%	5.90%	278,128	13,486	291,614
0.000	51.1%	0.00%	7.75%	5.90%	333,359	16,164	349,523
0.000	42.4%	0.00%	7.75%	5.90%	404,561	23,457	428,018
0.000	46.5%	0.00%	7.75%	5.90%	336,804	19,665	356,469
0.000	48.9%	0.00%	7.75%	5.90%	324,253	20,174	344,426
0.000	54.1%	0.00%	7.75%	5.90%	262,100	15,068	277,168
0.000	54.7%	0.00%	7.75%	5.90%	261,816	15,052	276,868
0.000	53.3%	0.00%	7.75%	5.90%	300,023	17,248	317,272
0.000	50.2%	0.00%	7.75%	5.90%	368,633	21,193	389,825
0.000	51.0%	0.00%	7.75%	5.93%	354,634	20,394	375,028
0.000	54.0%	0.00%	7.75%	5.93%	283,040	16,277	299,317
0.000	54.2%	0.00%	7.75%	5.93%	278,001	15,987	293,988
0.000	50.8%	0.00%	7.75%	5.93%	298,383	17,159	315,542
0.000	47.9%	0.00%	7.75%	5.93%	362,668	20,856	383,525
0.000	48.2%	0.00%	7.75%	5.93%	362,246	20,832	383,078
0.000	48.9%	0.00%	7.75%	5.93%	320,990	18,460	339,450
0.000	50.0%	0.00%	7.75%	5.93%	317,887	18,281	336,168
0.000	54.8%	0.70%	7.75%	5.93%	264,136	15,190	279,326
0.000	54.9%	0.23%	7.75%	5.93%	263,383	15,147	278,529
0.000	53.3%	0.00%	7.75%	5.93%	301,498	17,339	318,836
0.000	50.2%	0.00%	7.75%	5.93%	370,541	21,309	391,850
0.000	51.0%	0.00%	7.75%	5.93%	356,525	20,503	377,028
0.000	54.0%	0.00%	7.75%	5.93%	284,927	16,386	301,313
0.000	54.2%	0.00%	7.75%	5.93%	280,116	16,109	296,225
0.000	50.8%	0.00%	7.75%	5.93%	300,836	17,301	318,136
0.000	47.9%	0.00%	7.75%	5.93%	365,411	21,014	386,425
	50.9%				1,938,972	111,507	2,050,479
					1,576,726	90,675	1,667,400
					362,246	20,832	383,078
0.000	0.0%	0.0%	0.0%	0.0%	0.000	0.000	0.000
0.000	0.0%	0.0%	0.0%	0.0%	0.000	0.000	0.000
0.000	-9.0%	0.0%	0.0%	0.0%	61,267.925	5,492.719	66,760.644

0.000	-5.4%	0.0%	0.0%	0.0%	32,108.202	3,721.000	35,829.203
0.000	-4.7%	0.0%	0.0%	0.0%	27,302.441	4,634.678	31,937.118
0.000	-1.4%	0.0%	0.0%	0.0%	6,927.277	1,715.429	8,642.706
0.000	-1.4%	0.0%	0.0%	0.0%	6,919.789	1,713.575	8,633.363
0.000	-1.9%	0.0%	0.0%	0.0%	10,771.112	2,112.329	12,883.441
0.000	-1.5%	0.0%	0.0%	0.0%	9,329.384	2,391.042	11,720.426
0.000	-1.5%	0.0%	0.0%	0.0%	9,188.005	2,317.833	11,505.838
0.000	-1.4%	0.0%	0.0%	0.0%	7,480.452	1,857.617	9,338.069
0.000	-2.5%	0.0%	0.0%	0.0%	13,983.609	2,171.809	16,155.417
0.000	-2.7%	0.0%	0.0%	0.0%	14,694.637	2,314.597	17,009.233
0.000	-2.3%	0.0%	0.0%	0.0%	14,360.485	2,630.118	16,990.603
0.000	-3.1%	0.0%	0.0%	0.0%	20,138.523	2,930.284	23,068.807
0.000	-3.0%	0.0%	0.0%	0.0%	17,060.919	2,555.530	19,616.449
0.000	-3.7%	0.0%	0.0%	0.0%	21,798.757	2,787.378	24,586.135
0.000	-1.4%	0.0%	0.0%	0.0%	6,981.087	1,733.558	8,714.645
0.000	-1.4%	0.0%	0.0%	0.0%	6,961.187	1,728.616	8,689.804
0.000	-1.9%	0.0%	0.0%	0.0%	10,824.052	2,128.194	12,952.246
0.000	-1.5%	0.0%	0.0%	0.0%	9,377.668	2,410.156	11,787.824

Total PSNH Load (Diff. Loss Factors than Budget)	Migration	Check	Prior Migration	Chg in Migr	Class I RECs Req %	RECs	Ld Wt Small
636,573	54.2%	0.000000			9.60%	26,002	
715,161	51.1%	0.000000			9.60%	31,166	
742,729	42.4%	0.000000			10.30%	40,954	
666,375	46.5%	0.000000			10.30%	34,108	
674,462	48.9%	0.000000			10.30%	32,958	
604,202	54.1%	0.000000			10.30%	26,520	
611,357	54.7%	0.000000			10.30%	26,491	
678,682	53.3%	0.000000			10.30%	30,357	
783,072	50.2%	0.000000			10.30%	37,299	
765,403	51.0%	0.000000	52.5%	-1.5%	10.30%	35,883	0.182898
650,399	54.0%	0.000000	55.4%	-1.4%	10.30%	28,639	0.145974
641,690	54.2%	0.000000	56.7%	-2.5%	10.30%	28,129	0.143375
641,456	50.8%	0.000000	53.5%	-2.7%	10.30%	30,191	0.153887
735,431	47.9%	0.000000	50.2%	-2.3%	10.30%	36,696	0.187042
740,182	48.2%	0.000000	51.4%	-3.1%	11.00%	39,144	0.186824
664,720	48.9%	0.000000			11.00%	34,686	
672,566	50.0%	0.000000			11.00%	34,351	
618,293	54.8%	0.006965			11.00%	28,542	
618,154	54.9%	0.002292			11.00%	28,461	
682,030	53.3%	0.000000			11.00%	32,580	
787,138	50.2%	0.000000			11.00%	40,041	
769,485	51.0%	0.000000			11.00%	38,526	
654,735	54.0%	0.000000			11.00%	30,789	
646,573	54.2%	0.000000			11.00%	30,269	
646,729	50.8%	0.000000			11.00%	32,508	
740,993	47.9%	0.000000			11.00%	39,486	
4,174,560	50.9%						
0.000	0.0%						
0.000	0.0%						
(65.815)	-9.0%						

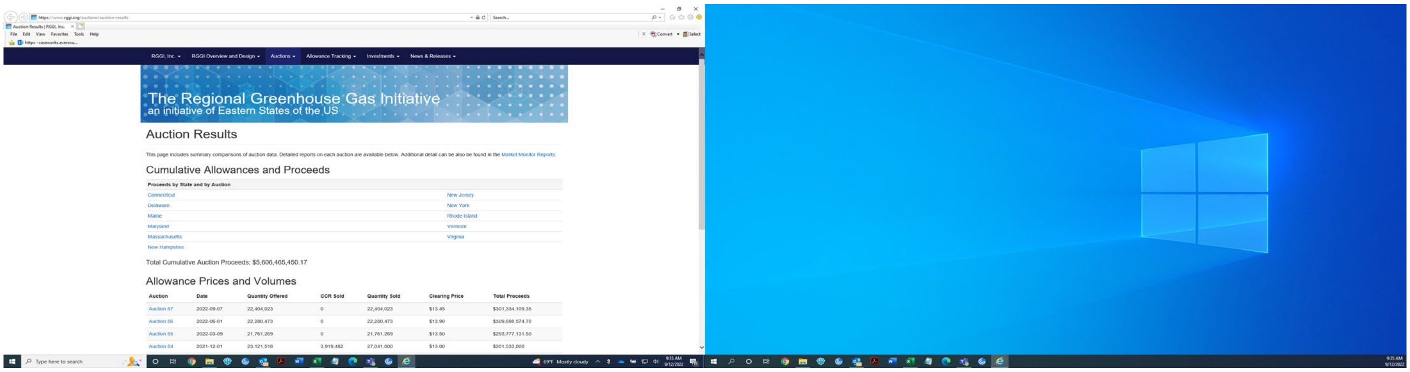
(63.278)	-5.4%
(104.129)	-4.7%
(48.918)	-1.4%
(49.497)	-1.4%
(54.948)	-1.9%
(63.399)	-1.5%
(48.805)	-1.5%
(41.472)	-1.4%
(40.916)	-2.5%
(40.902)	-2.7%
(46.894)	-2.3%
(47.197)	-3.1%
(42.385)	-3.0%
(42.885)	-3.7%
(39.425)	-1.4%
(39.416)	-1.4%
(43.489)	-1.9%
(50.191)	-1.5%

Factors

Large

0.182898	0.000000
0.145974	0.000000
0.143375	0.000000
0.153887	0.000000
0.187042	0.000000
0.186824	0.000000

https://www.rggi.org/auctions/auction-results



The Regional Greenhouse Gas Initiative
an initiative of Eastern States of the US

Auction Results

This page includes summary comparisons of auction data. Detailed reports on each auction are available below. Additional detail can be also be found in the Market Monitor Reports.

Cumulative Allowances and Proceeds

Proceeds by State and by Auction	
Connecticut	New Jersey
Delaware	New York
Maine	Rhode Island
Maryland	Vermont
Massachusetts	Virginia
New Hampshire	

Total Cumulative Auction Proceeds: $5,606,465,450.17

Allowance Prices and Volumes

Auction	Date	Quantity Offered	CCR Sold	Quantity Sold	Clearing Price	Total Proceeds
Auction 57	2022-09-07	22,404,023	0	22,404,023	$13.45	$301,334,109.35
Auction 56	2022-06-01	22,280,473	0	22,280,473	$13.90	$309,698,574.70
Auction 55	2022-03-09	21,761,269	0	21,761,269	$13.50	$293,777,131.50
Auction 54	2021-12-01	23,121,518	3,919,482	27,041,000	$13.00	$351,533,000

NH	1st Control Period Allowances Sold	1st Control Period Allowance Proceeds	2nd Control Period Allowances Sold	2nd Control Period Allowance Proceeds	3rd Control Period Allowances Sold	3rd Control Period Allowance Proceeds	4th Control Period Allowances Sold	4th Control Period Allowance Proceeds	5th Control Period Allowances Sold	5th Control Period Allowance Proceeds	Total Allowances Sold	Total Auction Proceeds	Total Auction Proceeds / Total Allowances Sold	Annual Cumulative Total Allowances Sold	Annual Cumulative Total Auction Proceeds	Date of Auction
Auction 1	--	--	--	--	--	--	--	--	--	--	--	--				
Auction 2	1,189,610	$4,020,881.80	--	--	--	--	--	--	--	--	1,189,610	$4,020,881.80				
Auction 3	1,189,611	$4,175,534.61	86,850	$264,892.50	--	--	--	--	--	--	1,276,461	$4,440,427.11				
Auction 4	1,189,610	$3,842,440.30	86,850	$178,911.00	--	--	--	--	--	--	1,276,460	$4,021,351.30				
Auction 5	1,189,610	$2,605,245.90	86,850	$162,409.50	--	--	--	--	--	--	1,276,460	$2,767,655.40				
Auction 6	1,362,019	$2,792,138.95	63,922	$118,894.92	--	--	--	--	--	--	1,425,941	$2,911,033.87				
Auction 7	1,487,013	$3,078,116.91	84,941	$157,990.26	--	--	--	--	--	--	1,571,954	$3,236,107.17				
Auction 8	1,487,013	$2,795,584.44	86,850	$161,541.00	--	--	--	--	--	--	1,573,863	$2,957,125.44				
Auction 9	1,122,109	$2,087,122.74	53,296	$99,130.56	--	--	--	--	--	--	1,175,405	$2,186,253.30				
Auction 10	852,627	$1,585,886.22	47,609	$88,552.74	--	--	--	--	--	--	900,236	$1,674,438.96				
Auction 11	1,659,423	$3,136,309.47	86,850	$164,146.50	--	--	--	--	--	--	1,746,273	$3,300,455.97				
Auction 12	443,512	$838,237.68	43,915	$82,999.35	--	--	--	--	--	--	487,427	$921,237.03				
Auction 13	263,886	$498,744.54	0	$0.00	--	--	--	--	--	--	263,886	$498,744.54				
Auction 14	944,201	$1,784,539.89	0	$0.00	--	--	--	--	--	--	944,201	$1,784,539.89				
Auction 15	--	--	1,021,008	$1,970,545.44	--	--	--	--	--	--	1,021,008	$1,970,545.44				
Auction 16	98,857	$190,794.01	948,664	$1,830,921.52	--	--	--	--	--	--	1,047,521	$2,021,715.53				
Auction 17	--	--	1,069,204	$2,063,563.72	--	--	--	--	--	--	1,069,204	$2,063,563.72				
Auction 18	--	--	868,680	$1,676,552.40	--	--	--	--	--	--	868,680	$1,676,552.40				
Auction 19	--	--	1,821,863	$5,101,216.40	--	--	--	--	--	--	1,821,863	$5,101,216.40				
Auction 20	--	--	1,650,162	$5,297,020.02	--	--	--	--	--	--	1,650,162	$5,297,020.02				
Auction 21	--	--	1,650,162	$4,405,932.54	--	--	--	--	--	--	1,650,162	$4,405,932.54				
Auction 22	--	--	1,650,164	$4,950,492.00	--	--	--	--	--	--	1,650,164	$4,950,492.00				
Auction 23	--	--	1,081,406	$4,325,624.00	--	--	--	--	--	--	1,081,406	$4,325,624.00				
Auction 24	--	--	648,741	$3,256,679.82	--	--	--	--	--	--	648,741	$3,256,679.82				
Auction 25	--	--	648,741	$3,165,856.08	--	--	--	--	--	--	648,741	$3,165,856.08				
Auction 26	--	--	648,741	$3,379,940.61	--	--	--	--	--	--	648,741	$3,379,940.61				
Auction 27	--	--	--	--	848,829	$4,592,164.89	--	--	--	--	848,829	$4,592,164.89				
Auction 28	--	--	94,980	$522,390.00	848,829	$4,668,559.50	--	--	--	--	943,809	$5,190,949.50				
Auction 29	--	--	--	--	1,370,698	$8,251,601.96	--	--	--	--	1,370,698	$8,251,601.96				
Auction 30	--	--	--	--	848,830	$6,366,225.00	--	--	--	--	848,830	$6,366,225.00				
Auction 31	--	--	--	--	820,469	$4,307,462.25	--	--	--	--	820,469	$4,307,462.25				
Auction 32	--	--	--	--	913,075	$4,136,229.75	--	--	--	--	913,075	$4,136,229.75				
Auction 33	--	--	--	--	820,469	$3,724,929.26	--	--	--	--	820,469	$3,724,929.26				
Auction 34	--	--	--	--	820,469	$2,912,664.95	--	--	--	--	820,469	$2,912,664.95				
Auction 35	--	--	--	--	792,817	$2,378,451.00	--	--	--	--	792,817	$2,378,451.00				
Auction 36	--	--	--	--	882,443	$2,232,580.79	--	--	--	--	882,443	$2,232,580.79				
Auction 37	--	--	--	--	792,817	$3,448,753.95	--	--	--	--	792,817	$3,448,753.95				
Auction 38	--	--	--	--	792,818	$3,012,708.40	--	--	--	--	792,818	$3,012,708.40				
Auction 39	--	--	--	--	--	--	765,857	$2,902,598.03	--	--	765,857	$2,902,598.03				
Auction 40	--	--	--	--	87,904	$353,374.08	765,857	$3,078,745.14	--	--	853,761	$3,432,119.22				
Auction 41	--	--	--	--	--	--	765,857	$3,446,356.50	--	--	765,857	$3,446,356.50				
Auction 42	--	--	--	--	--	--	765,858	$4,097,340.30	--	--	765,858	$4,097,340.30				
Auction 43	--	--	--	--	--	--	739,571	$3,897,539.17	--	--	739,571	$3,897,539.17	$ 5.27	739,571	$3,897,539.17	3/13/2019
Auction 44	--	--	--	--	--	--	825,344	$4,638,433.28	--	--	825,344	$4,638,433.28	$ 5.62	1,564,915	$8,535,972.45	6/5/2019
Auction 45	--	--	--	--	--	--	739,571	$3,845,769.20	--	--	739,571	$3,845,769.20	$ 5.20	2,304,486	$ 12,381,741.65	9/4/2019
Auction 46	--	--	--	--	--	--	739,570	$4,148,987.70	--	--	739,570	$4,148,987.70	$ 5.61	3,044,056	$ 16,530,729.35	12/4/2019
Auction 47	--	--	--	--	--	--	713,942	$4,033,772.30	--	--	713,942	$4,033,772.30	$ 5.65	713,942	$ 4,033,772.30	3/11/2020
Auction 48	--	--	--	--	--	--	797,629	$4,586,366.75	--	--	797,629	$4,586,366.75	$ 5.75	1,511,571	$ 8,620,139.05	6/3/2020
Auction 49	--	--	--	--	--	--	713,942	$4,869,084.44	--	--	713,942	$4,869,084.44	$ 6.82	2,225,513	$ 13,489,223.49	9/2/2020
Auction 50	--	--	--	--	--	--	713,941	$5,290,302.81	--	--	713,941	$5,290,302.81	$ 7.41	2,939,454	$ 18,779,526.30	12/2/2020
Auction 51	--	--	--	--	--	--	81,350	$618,260.00	816,659	$6,206,608.40	898,009	$6,824,868.40	$ 7.60	898,009	$ 6,824,868.40	3/3/2021
Auction 52	--	--	--	--	--	--	--	--	811,253	$6,465,686.41	811,253	$6,465,686.41	$ 7.97	1,709,262	$ 13,290,554.81	6/2/2021
Auction 53	--	--	--	--	--	--	--	--	811,253	$7,544,652.90	811,253	$7,544,652.90	$ 9.30	2,520,515	$ 20,835,207.71	9/8/2021
Auction 54	--	--	--	--	--	--	--	--	940,878	$12,231,414.00	940,878	$12,231,414.00	$ 13.00	3,461,393	$ 33,066,621.71	12/1/2021
Auction 55	--	--	--	--	--	--	--	--	862,189	$11,639,551.50	862,189	$11,639,551.50	$ 13.50	862,189	$ 11,639,551.50	3/9/2022
Auction 56	--	--	--	--	--	--	--	--	783,517	$10,890,886.30	783,517	$10,890,886.30	$ 13.90	1,645,706	$ 22,530,437.80	6/1/2022
Auction 57	--	--	--	--	--	--	--	--	783,517	$10,538,303.65	783,517	$10,538,303.65	$ 13.45	2,429,223	$ 33,068,741.45	9/7/2022
Auction 58									783,516	$10,177,872.84	783,516	$10,177,872.84	$ 12.99	3,212,739	$ 43,246,614.29	12/7/2022
Auction 59	--	--	--	--	--	--	--	--	0	$0.00	0	$0.00	$ -	-	$0.00	3/x/2023
All Auctions	**14,479,101**	**$33,431,577.46**	**14,530,449**	**$43,426,202.88**	**10,640,467**	**$50,385,705.78**	**9,128,289**	**$49,453,555.62**	**6,592,782**	**$75,694,976.00**	**55,371,088**	**$252,392,017.74**				

Stipulated Rate - ROE of 8%, Equity ratio of 40% and weighted cost of PSNH's Non-Securitized Long-Term Debt
Docket No. DE 09-099 (Final Order, Pg 201)
Docket No. DE 14-238 (2015 Divestiture Settlement Agreement, Page 7, Line 186; Page 9, Line 233; Page 11, Line 271)

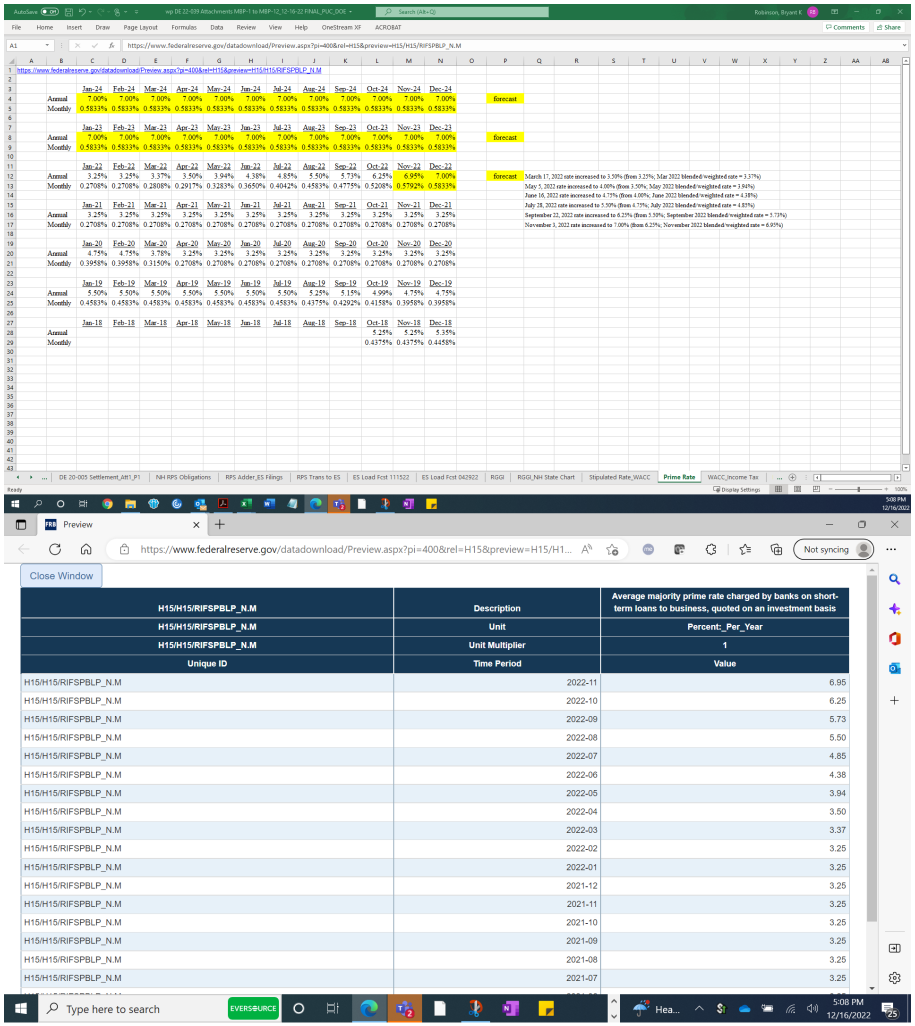
Line No	Reference		12/31/2023	9/30/2023	6/30/2023	3/31/2023	12/31/2022	9/30/2022	6/30/2022	3/31/2022	12/31/2021	9/30/2021
1		**Months Applicable**	**Jan24-Mar24**	**Oct23-Dec23**	**Jul23-Sep23**	**Apr23-Jun23**	**Jan23-Mar23**	**Oct22-Dec22**	**Jul22-Sep22**	**Apr22-Jun22**	**Jan22-Mar22**	**Oct21-Dec21**
2												
3		**Principal Balances:**										
4	Company Records	Long-Term Debt (net of issuance expense)	$ 1,163,153,595	$ 1,163,153,595	$ 1,163,153,595	$ 1,163,153,595	$ 1,163,153,595	$ 1,163,153,595	$ 1,162,713,533	$ 1,162,273,470	$ 1,161,833,407	$ 1,161,394,488
5	Company Records	Equity	$ 775,435,730	$ 775,435,730	$ 775,435,730	$ 775,435,730	$ 775,435,730	$ 775,435,730	$ 775,142,355	$ 774,848,980	$ 774,555,605	$ 774,262,992
6	Line 4 + Line 5	Total	$ 1,938,589,325	$ 1,938,589,325	$ 1,938,589,325	$ 1,938,589,325	$ 1,938,589,325	$ 1,938,589,325	$ 1,937,855,888	$ 1,937,122,449	$ 1,936,389,012	$ 1,935,657,480
7												
8		**Percent of Capital:**										
9	Line 11 - Line 10	Debt	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
10	DE 09-099/DE 14-238	Equity	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%
11		Total	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
12												
13		**Embedded Cost:**										
14	Company Records	Long-Term Debt	3.2700%	3.2700%	3.2700%	3.2700%	3.2700%	3.2700%	3.3435%	3.3448%	3.3449%	3.3947%
15	DE 09-099/DE 14-238	Equity	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%
16												
17		**Weighted Average Cost of Capital:**										
18	Line 9 x Line 14	Long-Term Debt	1.9620%	1.9620%	1.9620%	1.9620%	1.9620%	1.9620%	2.0061%	2.0069%	2.0069%	2.0368%
19	Line 10 x Line 15	Equity	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%
20		Total	5.1620%	5.1620%	5.1620%	5.1620%	5.1620%	5.1620%	5.2061%	5.2069%	5.2069%	5.2368%
21												
22		**Tax Gross-up (Per Dec 2017 Tax Cut and Jobs Act legislation effective January 1, 2018):**										
23		Taxable Income	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
24		Federal Corporate Income Tax	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%
25	Line 23 - Line 24	Taxable Income After Federal Tax	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%
26		New Hampshire Business Tax	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%
27	Line 25 x Line 26	NH State Income Tax	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%
28	Line 24 + Line 27	Federal and NH State Income Tax (T)	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%
29	Line 23 - Line 28	Net Income After Taxes on Income **(1 - T)**	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%
30	Line 28 / Line 29	State and Federal Taxes / Net Income After Taxes on Income (T / (1 - T))	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714
31												
32	Line 23 / Line 29	Income Tax Gross-Up (1 / (1 - T))	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714
33												
34		**Tax Gross-up:**										
35		Long-Term Debt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Line 19 / (1 - Line 28)	Equity	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%
37												
38		**After Tax Weighted Return**										
39	Line 18	Long-Term Debt	1.9620%	1.9620%	1.9620%	1.9620%	1.9620%	1.9620%	2.0061%	2.0069%	2.0069%	2.0368%
40	Line 36	Equity	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%
41	Line 39 + Line 40	Total	6.3506%	6.3506%	6.3506%	6.3506%	6.3506%	6.3506%	6.3947%	6.3954%	6.3955%	6.4254%
42												
43	Line 41 / 12	**Monthly Return**	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5329%	0.5330%	0.5330%	0.5354%

Line No	Reference		6/30/2021	3/31/2021	12/31/2020	9/30/2020	6/30/2020	3/31/2020	12/31/2019	9/30/2019	6/30/2019	3/31/2019	12/31/2018
1		**Months Applicable**	**Jul21-Sep21**	**Apr21-Jun21**	**Jan21-Mar21**	**Oct20-Dec20**	**Jul20-Sep20**	**Apr20-Jun20**	**Jan20-Mar20**	**Oct19-Dec19**	**Jul19-Sep19**	**Apr19-Jun19**	**Jan19-Mar19**
2													
3		**Principal Balances:**											
4	Company Records	Long-Term Debt (net of issuance expense)	$ 1,161,078,248	$ 974,036,123	$ 1,094,882,868	$ 1,093,972,650	$ 945,829,327	$ 946,786,899	$ 946,023,193	$ 1,095,250,719	$ 1,094,989,998	$ 797,808,467	$ 797,046,162
5	Company Records	Equity	$ 774,052,165	$ 649,357,415	$ 729,921,912	$ 729,315,100	$ 630,552,885	$ 631,191,266	$ 630,682,129	$ 730,167,146	$ 729,993,332	$ 531,872,311	$ 531,364,108
6	Line 4 + Line 5	Total	$ 1,935,130,413	$ 1,623,393,538	$ 1,824,804,781	$ 1,823,287,750	$ 1,576,382,212	$ 1,577,978,165	$ 1,576,705,322	$ 1,825,417,865	$ 1,824,983,330	$ 1,329,680,778	$ 1,328,410,269
7													
8		**Percent of Capital:**											
9	Line 11 - Line 10	Debt	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%	60%
10	DE 09-099/DE 14-238	Equity	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%
11		Total	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
12													
13		**Embedded Cost:**											
14	Company Records	Long-Term Debt	3.4800%	3.9329%	3.8613%	3.9181%	4.0130%	4.0232%	4.0301%	4.0991%	4.0946%	4.2661%	4.3030%
15	DE 09-099/DE 14-238	Equity	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%
16													
17		**Weighted Average Cost of Capital:**											
18	Line 9 x Line 14	Long-Term Debt	2.0880%	2.3597%	2.3168%	2.3509%	2.4078%	2.4139%	2.4181%	2.4594%	2.4567%	2.5597%	2.5818%
19	Line 10 x Line 15	Equity	3.200%	3.200%	3.200%	3.200%	3.200%	3.200%	3.2000%	3.2000%	3.2000%	3.2000%	3.2000%
20		Total	5.2880%	5.5597%	5.5168%	5.5509%	5.6078%	5.6139%	5.6181%	5.6594%	5.6567%	5.7597%	5.7818%
21													
22		**Tax Gross-up (Per Dec 2017 Tax Cut and Jobs Act legislation effective January 1, 2018):**											
23		Taxable Income	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
24		Federal Corporate Income Tax	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%	21.000%
25	Line 23 - Line 24	Taxable Income After Federal Tax	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%	79.000%
26		New Hampshire Business Tax	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%	7.700%
27	Line 25 x Line 26	NH State Income Tax	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%	6.083%
28	Line 24 + Line 27	Federal and NH State Income Tax (T)	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%	27.083%
29	Line 23 - Line 28	Net Income After Taxes on Income **(1 - T)**	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%	72.917%
30	Line 28 / Line 29	State and Federal Taxes / Net Income After Taxes on Income (T / (1 - T))	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714	0.3714
31													
32	Line 23 / Line 29	Income Tax Gross-Up (1 / (1 - T))	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714	1.3714
33													
34		**Tax Gross-up:**											
35		Long-Term Debt	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Line 19 / (1 - Line 28)	Equity	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%
37													
38		**After Tax Weighted Return**											
39	Line 18	Long-Term Debt	2.0880%	2.3597%	2.3168%	2.3509%	2.4078%	2.4139%	2.4181%	2.4594%	2.4567%	2.5597%	2.5818%
40	Line 36	Equity	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%	4.3886%
41	Line 39 + Line 40	Total	6.4765%	6.7483%	6.7053%	6.7394%	6.7964%	6.8025%	6.8066%	6.8480%	6.8453%	6.9482%	6.9703%
42													
43	Line 41 / 12	**Monthly Return**	0.5397%	0.5624%	0.5588%	0.5616%	0.5664%	0.5669%	0.5672%	0.5707%	0.5704%	0.5790%	0.5809%

https://www.federalreserve.gov/datadownload/Preview.aspx?pi=400&rel=H15&preview=H15/H15/RIFSPBLP_N.M

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Annual	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	forecast
Monthly	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
Annual	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	7.00%	forecast
Monthly	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
Annual	3.25%	3.25%	3.37%	3.50%	3.94%	4.38%	4.85%	5.50%	5.73%	6.25%	6.95%	7.00%	forecast
Monthly	0.2708%	0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
Annual	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Monthly	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
Annual	4.75%	4.75%	3.78%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Monthly	0.3958%	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	
Annual	5.50%	5.50%	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.15%	4.99%	4.75%	4.75%	
Monthly	0.4583%	0.4583%	0.4583%	0.4583%	0.4583%	0.4583%	0.4583%	0.4375%	0.4292%	0.4158%	0.3958%	0.3958%	
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
Annual										5.25%	5.25%	5.35%	
Monthly										0.4375%	0.4375%	0.4458%	

March 17, 2022 rate increased to 3.50% (from 3.25%; Mar 2022 blended/weighted rate = 3.37%)
May 5, 2022 rate increased to 4.00% (from 3.50%; May 2022 blended/weighted rate = 3.94%)
June 16, 2022 rate increased to 4.75% (from 4.00%; June 2022 blended/weighted rate = 4.38%)
July 28, 2022 rate increased to 5.50% (from 4.75%; July 2022 blended/weighted rate = 4.85%)
September 22, 2022 rate increased to 6.25% (from 5.50%; September 2022 blended/weighted rate = 5.73%)
November 3, 2022 rate increased to 7.00% (from 6.25%; November 2022 blended/weighted rate = 6.95%)



H15/H15/RIFSPBLP_N.M	Description	Average majority prime rate charged by banks on short-term loans to business, quoted on an investment basis
H15/H15/RIFSPBLP_N.M	Unit	Percent:_Per_Year
H15/H15/RIFSPBLP_N.M	Unit Multiplier	1
Unique ID	Time Period	Value
H15/H15/RIFSPBLP_N.M	2022-11	6.95
H15/H15/RIFSPBLP_N.M	2022-10	6.25
H15/H15/RIFSPBLP_N.M	2022-09	5.73
H15/H15/RIFSPBLP_N.M	2022-08	5.50
H15/H15/RIFSPBLP_N.M	2022-07	4.85
H15/H15/RIFSPBLP_N.M	2022-06	4.38
H15/H15/RIFSPBLP_N.M	2022-05	3.94
H15/H15/RIFSPBLP_N.M	2022-04	3.50
H15/H15/RIFSPBLP_N.M	2022-03	3.37
H15/H15/RIFSPBLP_N.M	2022-02	3.25
H15/H15/RIFSPBLP_N.M	2022-01	3.25
H15/H15/RIFSPBLP_N.M	2021-12	3.25
H15/H15/RIFSPBLP_N.M	2021-11	3.25
H15/H15/RIFSPBLP_N.M	2021-10	3.25
H15/H15/RIFSPBLP_N.M	2021-09	3.25
H15/H15/RIFSPBLP_N.M	2021-08	3.25
H15/H15/RIFSPBLP_N.M	2021-07	3.25

DE 19-057, Settlement Order No. 26,433 dated 12/15/2020 ($ in 000s)

Line	Class of Capital	Principal	Percent of Capital	Cost	Weighted Rate of Return	Tax Gross-up on Equity 0.3714	Weighted Pre-Tax Return
	Col.A	Col.B	Col.C	Col.D	Col.E	Col.F	Col.G
1	Long Term Debt	$ 1,036,203	43.15%	4.08%	1.76%		1.76%
2	Short Term Debt	$ 58,640	2.44%	2.07%	0.05%		0.05%
3	Common Equity	$ 1,306,436	54.41%	9.30%	5.06%	1.88%	6.94%
4	Total	$ 2,401,279	100.00%		6.87%	1.88%	8.75%

Line	Per Dec 2017 Tax Cut and Jobs Act legislation effective January 1, 2018	Current				
6		Rate				
7	Taxable Income	100.000%				
8	Federal Corporate Income Tax	21.000%				
9	Taxable Income After Federal Tax	79.000%	Line 7 - Line 8			
10	New Hampshire Business Tax	7.700%				
11	NH State Income Tax	6.083%	Line 9 * Line 10	-1.617%	Line 11 - Line 10	Federal Deduction of N.H. Business Tax
12	Federal and NH State Income Tax (T)	27.083%	Line 7 + Line 11			
13	Net Income After Taxes on Income (1 - T)	72.917%	Line 7 - Line 12			
14	State and Federal Taxes / Net Income After Taxes on Income (T / (1 - T))	0.3714	Line 12 / Line 13			
15	Income Tax Gross-Up (1 / (1 - T))	1.3714	Line 7 / Line 13			

Line	After Tax Return used for discounting	After Tax Cost	Weighted Return
17	Long Term Debt	2.98%	1.28%
18	Short Term Debt	1.51%	0.04%
19	Common Equity	9.30%	5.06%
20	Total After Tax		6.38%

DE 09-035, Settlement Order 25,123 dated 6/28/2010 ($ in 000s)

(DE 19-106 Attachment ELM/DFB-2, Page 1, Line 14 - Rate of Return Support)

Class of Capital	Principal	Percent of Capital	Cost	Weighted Rate of Return	Tax Gross-up on Equity 0.3714	Weighted Pre-Tax Return	Prior Tax Gross-up on Equity 0.3744	Prior Weighted Pre-Tax Return
Col.A	Col.B	Col.C	Col.D	Col.E	Col.F	Col.G	Col.H	Col.I
Long Term Debt	$ 772,422	45.73%	5.26%	2.41%		2.41%		2.41%
Short Term Debt	$ 31,655	1.87%	2.10%	0.04%		0.04%		0.04%
Common Equity	$ 885,166	52.40%	9.67%	5.07%	1.88%	6.95%	1.90%	6.96%
Total	$ 1,689,243	100.00%		7.51%	1.88%	9.40%	1.90%	9.41%

Per Dec 2017 Tax Cut and Jobs Act legislation effective January 1, 2018	Current					Prior				
	Rate					Rate				
Taxable Income	100.000%					100.000%				
Federal Corporate Income Tax	21.000%					21.000%				
Taxable Income After Federal Tax	79.000%	Line 7 - Line 8				79.000%	Line 7 - Line 8			
New Hampshire Business Tax	7.700%					7.900%				
NH State Income Tax	6.083%	Line 9 x Line 10	-1.617%	Line 11 - Line 10	Federal Deduction of N.H. Business Tax	6.241%	Line 9 x Line 10	-1.659%	Line 11 - Line 10	Federal Deduction of N.H. Business Tax
Federal and NH State Income Tax (T)	27.083%	Line 8 + Line 11				27.241%	Line 8 + Line 11			
Net Income After Taxes on Income (1 - T)	72.917%	Line 7 - Line 12				72.759%	Line 7 - Line 12			
State and Federal Taxes / Net Income After Taxes on Income (T / (1 - T))	0.3714	Line 12 / Line 13				0.3744	Line 12 / Line 13			
Income Tax Gross-Up (1 / (1 - T))	1.3714	Line 7 / Line 13				1.3744	Line 7 / Line 13			

After Tax Return used for discounting	After Tax Cost	Weighted Return	After Tax Cost	Weighted Return
Long Term Debt	3.84%	1.75%	3.83%	1.75%
Short Term Debt	1.53%	0.03%	1.53%	0.03%
Common Equity	9.67%	5.07%	9.67%	5.07%
Total After Tax		6.85%		6.85%

		SOURCE	B/sheet only. BEGINNING BAL January 1, 2022
1	**Part 1 Costs**		
2			
3	**Amortization of Securitized Assets**		
4			
5	A-1	A/C 182RRB	0
6	A-2	A/C 182RRB	0
7	A-3	A/C 182RRB	0
8	Amortization - Part 1 Sec Stranded Costs		478,907,887
9			
10	Principal payment - A-1 (should = amor)	A/C 407RRB	
11	Principal payment - A-2 (should = amor)	A/C 407RRB	
12	Principal payment - A-31 (should = amor)	A/C 407RRB	
13	Interest Exp. A-1	A/C 427RRB	
14	Interest Exp. A-2	A/C 427RRB	
15	Interest Exp. A-3	A/C 427RRB	
16			
17	**Total Principal & Interest**		
18			
19	Misc Nonoperationg Income	A/C 421600	
20	Net fees and expenses	A/C 421640	
21	Interest & Dividend Income	A/C 419000	
22			
23	**Total Part 1 costs**		
24			
25	**Part 2 Costs**		
26			
27	**Part 2A - Over Market Value of IPPs**		
28	Total Monthly IPP Costs	D. Kiss	
29	Mkt Value of IPP		
30	Over-market value of IPPs Recovered in Part 2		
31			
32	**Part 2B Return - Non-Securitized Stranded Cost Rate Base**		
33	Contract Obligation - CY/MY/YAEC	G. CY/MY/YAEC	
34	Part 2 Rate Base, excl ADIT, for return calc		

35 Plus:
36 Def taxes either INPUTs or CALC
37
38 Balance - Subject to a return -
39
40 Tax rate calc
41
42 Average Net Asset Balance
43 x % Return J. Cranmer
44 **Return - Non-Securitized Stranded Cost Rate Base**
45
46 Total Amortization of Part 2B (1) and Return
47
48 Cumulative Deferral - previous SCRC rate calculation
49
50 True-up - 2020 SCRC calc
51
52 Total Part 2 Costs

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2022 Stranded Cost Recovery Charge
FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2

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B/sheet only. Adjustments	January 2022	February 2022	March 2022	April 2022	May 2022
0	3,146,623	3,553,536	4,704,833	3,320,498	3,379,538
0	0	0	0	0	0
0	0	0	0	0	0
0	3,146,623	3,553,536	4,704,833	3,320,498	3,379,538
	3,146,623	3,553,536	4,704,833	3,320,498	3,379,538
	0	0	0	0	0
	0	0	0	0	0
	250,482	194,777	194,777	194,777	194,777
	326,058	326,058	326,058	326,058	326,058
	915,879	915,879	915,879	915,879	915,879
	4,639,041	**4,990,250**	**6,141,547**	**4,757,212**	**4,816,252**
	-	-	-	-	-
	52,512	51,537	52,545	54,002	79,904
	(167)	(143)	(31)	(1,327)	(4,495)
	4,691,386	**5,041,645**	**6,194,061**	**4,809,888**	**4,891,660**
	$ 568,800	$ 335,809	$ 186,274	$ 202,597	$ 321,119
	(614,187)	(375,169)	(220,090)	(231,501)	(349,137)
	$ (45,386)	$ (39,360)	$ (33,816)	$ (28,903)	$ (28,018)
580,575	581,625	579,949	577,025	576,577	574,672
(580,575)	(581,625)	(579,949)	(577,025)	(576,577)	(574,672)

157,237	157,062	156,609	155,820	155,699	155,184
-	-	-	-	-	-
(423,338)	(424,563)	(423,339)	(421,205)	(420,878)	(419,488)
27.00%					
	$ (423,951)	$ (423,951)	$ (422,272)	$ (421,041)	$ (420,183)
	0.5334%	0.5334%	0.5334%	0.5330%	0.5330%
	(2,261)	(2,261)	(2,253)	(2,244)	(2,239)
	$ (2,261)	$ (2,261)	$ (2,253)	$ (2,244)	$ (2,239)
	$ (4,894,210)	-	-	-	-
	$ -	-	-	-	-
	$ (4,941,858)	$ (41,622)	$ (36,069)	$ (31,147)	$ (30,257)

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2022

	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022
	3,272,491	3,529,325	4,300,122	5,688,678	3,712,482	0
	0	0	0	0	0	0
	0	0	0	0	0	0
	3,272,491	3,529,325	4,300,122	5,688,678	3,712,482	0
	3,272,491	3,529,325	4,300,122	5,688,678	3,712,482	0
	0	0	0	0	0	0
	0	0	0	0	0	0
	194,777	194,777	139,073	139,073	139,073	0
	326,058	326,058	326,058	326,058	326,058	0
	915,879	915,879	915,879	915,879	915,879	0
	4,709,205	**4,966,039**	**5,681,131**	**7,069,687**	**5,093,491**	**0**
	-	-	-	-	-	-
	54,788	51,543	51,543	56,418	53,516	-
	(10,243)	(20,261)	(34,211)	(13,461)	(27,948)	-
	4,753,750	**4,997,322**	**5,698,463**	**7,112,645**	**5,119,059**	**0**
	$ 267,207	$ 356,761	$ 303,607	$ 294,237	$ 250,181	$ -
	(283,484)	(368,845)	(315,256)	(301,743)	(255,291)	-
	$ (16,277)	$ (12,083)	$ (11,649)	$ (7,507)	$ (5,110)	$ -
	571,192	570,400	568,564	565,745	564,894	-
	(571,192)	(570,400)	(568,564)	(565,745)	(564,894)	-

154,244	154,031	153,535	152,774	152,773	-
-	-	-	-	-	-
(416,948)	(416,369)	(415,029)	(412,971)	(412,121)	-
$ (418,218)	$ (416,658)	$ (415,699)	$ (414,000)	$ (412,546)	$ (206,060)
0.5330%	0.5329%	0.5329%	0.5329%	0.5329%	0.5329%
(2,229)	(2,220)	(2,215)	(2,206)	(2,198)	(1,098)
$ (2,229)	$ (2,220)	$ (2,215)	$ (2,206)	$ (2,198)	$ (1,098)
-	-	-	-	-	-
-	-	-	-	-	-
$ (18,506)	$ (14,304)	$ (13,864)	$ (9,713)	$ (7,308)	$ (1,098)

Part 1 & Part 2 Costs

December 2022	Total 2022
0	23,882,636
0	0
0	0
0	23,882,636
0	38,608,126
0	0
0	0
0	1,836,364
0	3,260,580
0	9,158,787
0	32,335,806
-	-
-	558,308
-	(112,285)
0	**32,781,829**
$ -	$ 3,086,593
-	(3,314,702)
$ -	(228,109)
-	
-	

-	
-	
-	
$ -	
0.5329%	
-	
$ -	
-	(4,894,210)
-	-
$ -	$ (5,145,745)

		SOURCE	B/sheet only. BEGINNING BAL January 1, 2021
1	**Part 1 Costs**		
2			
3	**Amortization of Securitized Assets**		
4			
5	A-1	A/C 182RRB	184,097,939
6	A-2	A/C 182RRB	111,600,000
7	A-3	A/C 182RRB	288,163,200
8	Amortization - Part 1 Sec Stranded Costs		583,861,139
9			
10	Principal payment - A-1 (should = amor)	A/C 407RRB	
11	Principal payment - A-2 (should = amor)	A/C 407RRB	
12	Principal payment - A-31 (should = amor)	A/C 407RRB	
13	Interest Exp. A-1	A/C 427RRB	
14	Interest Exp. A-2	A/C 427RRB	
15	Interest Exp. A-3	A/C 427RRB	
16			
17	**Total Principal & Interest**		
18			
19	Misc Nonoperationg Income	A/C 421600	
20	Net fees and expenses	A/C 421640	
21	Interest & Dividend Income	A/C 419000	
22			
23	**Total Part 1 costs**		
24			
25	**Part 2 Costs**		
26			
27	**Part 2A - Over Market Value of IPPs**		
28	Total Monthly IPP Costs	D. Kiss	
29	Mkt Value of IPP		
30	Over-market value of IPPs Recovered in Part 2		
31			
32	**Part 2B Return - Non-Securitized Stranded Cost Rate Base**		
33	Contract Obligation - CY/MY/YAEC	G. CY/MY/YAEC	
34	Part 2 Rate Base, excl ADIT, for return calc		

Plus:
Def taxes either INPUTs or CALC

Balance - Subject to a return -

Tax rate calc

Average Net Asset Balance
x % Return D Weronik
Return - Non-Securitized Stranded Cost Rate Base

Total Amortization of Part 2B (1) and Return

Cumulative Deferral - previous SCRC rate calculation

True-up - 2020 SCRC calc

Total Part 2 Costs

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2021 Stranded Cost Recovery Charge
FOR THE 12 MONTH PERIOD ENDING DECEMBER 31,

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B/sheet only. Adjustments	January 2021	February 2021	March 2021	April 2021	May 2021
0	4,486,862	5,260,427	3,526,881	3,045,634	2,706,508
0	0	0	0	0	0
0	0	0	0	0	0
0	4,486,862	5,260,427	3,526,881	3,045,634	2,706,508
	4,486,862	5,260,427	3,526,881	3,045,634	2,706,508
	0	0	0	0	0
	0	0	0	0	0
	361,891	306,186	306,186	306,186	306,186
	326,058	326,058	326,058	326,058	326,058
	915,879	915,879	915,879	915,879	915,879
	6,090,690	**6,808,550**	**5,075,004**	**4,593,757**	**4,254,631**
	-	-	-	-	-
	51,000	58,953	51,000	64,299	32,750
	(371)	(267)	(272)	(425)	(484)
	6,141,319	**6,867,235**	**5,125,732**	**4,657,632**	**4,286,897**
	$ 239,531	$ 134,564	$ 251,160	$ 175,756	$ 153,778
	(267,107)	(154,837)	(278,254)	(193,928)	(168,159)
	$ (27,576)	$ (20,273)	$ (27,093)	$ (18,172)	$ (14,381)
604,191	611,750	611,750	611,942	611,430	609,000
(604,191)	(611,750)	(611,750)	(611,942)	(611,430)	(609,000)

163,633	165,680	165,680	165,732	165,733	165,733
-	-	-	-	-	-
(440,558)	(446,070)	(446,070)	(446,210)	(445,697)	(443,267)
27.08%					
	$ (443,314)	$ (446,070)	$ (446,140)	$ (445,953)	$ (444,482)
	0.5588%	0.5588%	0.5588%	0.5624%	0.5624%
	(2,477)	(2,493)	(2,493)	(2,508)	(2,500)
	$ (2,477)	$ (2,493)	$ (2,493)	$ (2,508)	$ (2,500)
	$ 9,416,517	-	-	-	-
	$ -	-	-	-	-
	$ 9,386,464	$ (22,765)	$ (29,586)	$ (20,680)	$ (16,880)

⋮

2021

June 2021	July 2021	August 2021	September 2021	October 2021	November 2021
2,441,951	2,899,579	3,508,424	3,494,924	3,386,827	2,299,559
0	0	0	0	0	0
0	0	0	0	0	0
2,441,951	2,899,579	3,508,424	3,494,924	3,386,827	2,299,559
2,441,951	2,899,579	3,508,424	3,494,924	3,386,827	2,299,559
0	0	0	0	0	0
0	0	0	0	0	0
306,186	306,186	250,482	250,482	250,482	250,482
326,058	326,058	326,058	326,058	326,058	326,058
915,879	915,879	915,879	915,879	915,879	915,879
3,990,074	**4,447,702**	**5,000,843**	**4,987,342**	**4,879,245**	**3,791,978**
-	-	-	-	-	-
52,897	51,547	53,771	51,554	51,547	51,547
(336)	(140)	(153)	(49)	(68)	(92)
4,042,635	**4,499,109**	**5,054,461**	**5,038,847**	**4,930,724**	**3,843,433**
$ 184,781	$ 209,483	$ 261,033	$ 282,987	$ 310,266	$ 281,623
(190,614)	(229,745)	(282,864)	(296,787)	(324,066)	(312,668)
$ (5,833)	$ (20,263)	$ (21,831)	$ (13,800)	$ (13,800)	$ (31,046)
605,728	604,448	602,653	599,697	598,417	596,213
(605,728)	(604,448)	(602,653)	(599,697)	(598,417)	(596,213)

	164,049		163,703		163,217		162,415		162,069		161,472
	-		-		-		-		-		-
	(441,679)		(440,746)		(439,437)		(437,282)		(436,348)		(434,741)
$	(442,473)	$	(441,212)	$	(440,091)	$	(438,359)	$	(436,815)	$	(435,544)
	0.5624%		0.5397%		0.5397%		0.5397%		0.5354%		0.5354%
	(2,488)		(2,381)		(2,375)		(2,366)		(2,339)		(2,332)
$	(2,488)	$	(2,381)	$	(2,375)	$	(2,366)	$	(2,339)	$	(2,332)
	-		-		-		-		-		-
	-		-		-		-		-		-
$	(8,321)	$	(22,644)	$	(24,206)	$	(16,166)	$	(16,139)	$	(33,378)

Part 1 & Part 2 Costs

December 2021	Total 2021
2,466,280	23,204,051
0	0
0	0
2,466,280	23,204,051
2,466,280	39,523,854
0	0
0	0
250,482	3,451,418
326,058	3,912,696
915,879	10,990,545
3,958,698	35,310,513
-	-
54,380	625,247
(266)	(2,923)
4,012,813	**35,932,837**
$ 283,503	$ 2,768,465
(319,588)	(3,018,617)
$ (36,085)	(250,152)
580,575	
(580,575)	

157,237	
-	
(423,338)	
$ (429,039)	
0.5354%	
(2,297)	
$ (2,297)	
-	9,416,517
-	-
$ (38,382)	$ 9,137,316

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

			Allocation Per Docket No. DE 14-238					
Line	Description	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds (February 2023 to January 2024)	$ 63,876	$ 32,578	$ 15,327	$ 12,242	$ 3,414	$ 315	MBP-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2023 to January 2024)	(10,136)	(4,941)	(2,534)	(2,027)	(583)	(51)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2023 SCRC Under/(Over) Recovery	(1,602)	(781)	(401)	(320)	(92)	(8)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 52,137	$ 26,855	$ 12,392	$ 9,895	$ 2,739	$ 256	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	3,395,584	1,612,332	1,568,518	1,137,262	24,977	Company forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.825	0.959	0.951	0.781	0.300	1.261	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.152)	(0.169)	(0.182)	(0.150)	(0.059)	(0.235)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.674	0.791	0.769	0.631	0.241	1.026	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.362)	(0.362)	(0.362)	(0.362)	(0.362)	MBP-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.429	0.407	0.269	(0.121)	0.664	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		(0.133)	(0.133)	(0.133)	(0.133)	(0.133)	MBP-5, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.296	0.274	0.136	(0.254)	0.531	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.042	0.042	0.042	0.042	0.042	MBP-7, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.338	0.316	0.178	(0.212)	0.573	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.373	0.373	0.373	0.373	0.373	MBP-9, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.711	0.689	0.551	0.161	0.946	Line 14 + Line 15

** Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	$ 6,041	$ 5,269	$ 5,310	$ 4,792	$ 4,762	$ 5,313	$ 6,180	$ 5,984	$ 4,997	$ 4,598	$ 4,874	$ 5,756	$ 63,876	MBP-1, Page 3, Line 22
2	SCRC Costs - Part 2	(2,946)	(3,818)	(13)	(2,580)	(2,617)	4,665	(2,735)	(2,434)	4,359	(2,555)	(2,799)	3,338	(10,136)	MBP-1, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	(1,602)	-	-	-	-	-	-	-	-	-	-	-	(1,602)	MBP-2, Page 1, Line 6
4	Total SCRC Costs	$ 1,493	$ 1,451	$ 5,297	$ 2,211	$ 2,145	$ 9,978	$ 3,445	$ 3,550	$ 9,356	$ 2,043	$ 2,074	$ 9,094	$ 52,137	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	Company forecast
6	Total SCRC Under/(Over) Recovery	$ (2,763)	$ (2,863)	$ 1,325	$ (1,749)	$ (2,229)	$ 4,965	$ (1,403)	$ (576)	$ 5,502	$ (1,981)	$ (2,539)	$ 4,291	$ (21)	Line 4 - Line 5
7	Retail MWh Sales	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	712,532	7,738,673	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 1 Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Forecast (MWh)	351,375	289,685	281,062	249,759	234,911	269,327	337,518	322,372	254,641	217,505	257,799	327,544	3,393,497
4	Total Rate R RRB Charge Remittances	$ 3,373	$ 2,781	$ 2,698	$ 2,398	$ 2,255	$ 2,586	$ 3,240	$ 3,095	$ 2,445	$ 2,088	$ 2,475	$ 3,144	$ 32,578
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Forecast (MWh)	140,146	131,650	138,674	121,178	127,813	140,476	153,559	152,735	129,388	123,730	118,618	135,398	1,613,366
8	Total Rate G RRB Charge Remittances	$ 1,331	$ 1,251	$ 1,317	$ 1,151	$ 1,214	$ 1,335	$ 1,459	$ 1,451	$ 1,229	$ 1,175	$ 1,127	$ 1,286	$ 15,327
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Forecast (MWh)	134,182	121,926	127,751	118,780	125,585	137,854	147,424	143,530	129,196	129,189	122,035	132,074	1,569,527
12	Total Rate GV RRB Charge Remittances	$ 1,047	$ 951	$ 996	$ 926	$ 980	$ 1,075	$ 1,150	$ 1,120	$ 1,008	$ 1,008	$ 952	$ 1,030	$ 12,242
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Forecast (MWh)	84,647	85,914	90,320	97,874	97,603	99,912	103,710	98,925	97,034	98,977	96,224	86,782	1,137,921
16	Total Rate LG RRB Charge Remittances	$ 254	$ 258	$ 271	$ 294	$ 293	$ 300	$ 311	$ 297	$ 291	$ 297	$ 289	$ 260	$ 3,414
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Forecast (MWh)	2,812	2,258	2,173	1,792	1,610	1,436	1,612	1,726	1,944	2,386	2,484	2,756	24,991
20	Total Rate OL RRB Charge Remittances	$ 35	$ 28	$ 27	$ 23	$ 20	$ 18	$ 20	$ 22	$ 24	$ 30	$ 31	$ 35	$ 315
21	Total RRB Sales Actual/Forecast (MWh)	713,162	631,433	639,981	589,384	587,522	649,006	743,823	719,289	612,202	571,788	597,160	684,554	7,739,303
22	**Total RRB Charge Remittances**	**$ 6,041**	**$ 5,269**	**$ 5,310**	**$ 4,792**	**$ 4,762**	**$ 5,313**	**$ 6,180**	**$ 5,984**	**$ 4,997**	**$ 4,598**	**$ 4,874**	**$ 5,756**	**$ 63,876**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January x, 2023 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19
29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 38,142	$ 63,876	$ (43,210)	$ (16,238)	$ (393)	$ -	$ -	$ 42,177

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	Company forecast
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	Company forecast
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	Company forecast
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	Company forecast
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	Company forecast
9	IPP Cost - Energy + Capacity	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	-	-	15	MBP-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	Company forecast
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	Company forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
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($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Company forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
4	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
6	Burgess ISO-NE Allocated Costs	128	128	128	128	128	128	128	128	128	128	128	128	1,536	Company forecast
7	Ch. 340 Reduction	5,909	1,585	(874)	(1,984)	(1,328)	(960)	(1,122)	(2,215)	(1,498)	(167)	2,995	5,523	5,863	- Line 21
8	Net Above/(Below) Market Energy	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 128	$ 1,536	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 327	$ 337	$ 337	$ 3,942	Company forecast
10	Burgess Capacity @ Market	248	248	248	248	131	131	131	131	131	131	131	131	2,040	Company forecast
11	Total Above/(Below) Market Capacity	$ 78	$ 78	$ 78	$ 78	$ 196	$ 196	$ 196	$ 196	$ 196	$ 196	$ 206	$ 206	$ 1,902	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 56.51	$ -	$ -	$ 57.35	$ -	$ -	$ 57.35	$ -		$ 57.35		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,526	$ -	$ -	$ 7,439	$ -	$ -	$ 6,698	$ -	$ -	$ 6,241	$ 22,903	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	$ 206	$ 206	$ 2,732	$ 206	$ 324	$ 7,763	$ 324	$ 324	$ 7,022	$ 324	$ 334	$ 6,575	$ 26,341	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 3,603	$ 3,984	$ 2,574	$ 3,989	$ 3,861	$ 3,989	$ 3,989	$ 3,861	$ 2,702	$ 3,866	$ 3,989	$ 3,989	$ 44,398	Line 2
18	Burgess Energy @ Market (per PPA)	9,512	5,569	1,700	2,005	2,533	3,029	2,867	1,646	1,205	3,699	6,984	9,512	50,261	Company forecast
19	Total Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 1,169	$ 882	$ 412	$ 251	$ 190	$ 169	$ 158	$ 217	$ 296	$ 601	$ -	$ -	$ 4,345	Company forecast
24	Lempster Energy @ Market	1,339	984	461	275	214	191	179	224	318	667	-	-	4,851	Company forecast
25	Total Above/(Below) Market Energy	$ (169)	$ (101)	$ (49)	$ (24)	$ (24)	$ (22)	$ (21)	$ (7)	$ (23)	$ (66)	$ -	$ -	$ (506)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	29	29	29	29	29	29	29	29	29	29	-	-	288	Company forecast
27	Net Above/(Below) Market Energy	$ (141)	$ (73)	$ (20)	$ 5	$ 5	$ 7	$ 8	$ 22	$ 6	$ (37)	$ -	$ -	$ (218)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 25	$ 25	$ 25	$ 25	$ 4	$ 4	$ 4	$ 4	$ 13	$ 13	$ -	$ -	$ 145	Company forecast
29	Lempster Capacity @ Market	28	28	28	28	5	5	5	5	15	15	-	-	161	Company forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (0)	$ (0)	$ (0)	$ (0)	$ (1)	$ (1)	$ -	$ -	$ (16)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	-	24,884	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ -		Contract rates
33	Contract Costs of RECs	$ -	$ -	$ 91	$ -	$ -	$ 87	$ -	$ -	$ 70	$ -	$ -	$ -	$ 249	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	$ (143)	$ (75)	$ 68	$ 2	$ 4	$ 94	$ 7	$ 21	$ 75	$ (38)	$ -	$ -	$ 15	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	322,372	313,433	271,624	271,616	314,180	380,018	358,281	278,497	264,158	287,409	353,036	367,738	3,782,363	Company forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021/DE 23-0xx, LJL-4, Page 1
37	Class I RECs Needed	35,461	34,478	29,879	29,878	34,560	41,802	39,411	30,635	29,057	31,615	38,834	43,761	419,370	Line 35 x Line 36
38	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (36.63)	$ (35.88)		DE 22-021/DE 23-0xx, LJL-4, Page 1
39	Class I REC Transfer to Energy Service	$ (1,321)	$ (1,284)	$ (1,113)	$ (1,113)	$ (1,287)	$ (1,557)	$ (1,443)	$ (1,122)	$ (1,064)	$ (1,158)	$ (1,422)	$ (1,570)	$ (15,455)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (194)	$ (228)	$ (213)	$ (191)	$ (164)	$ (150)	$ (150)	$ (179)	$ (207)	$ (217)	$ (223)	$ (208)	$ (2,324)	Company forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
42	Total Burgess and Lempster Contract Costs	$ (1,452)	$ (1,381)	$ 1,474	$ (1,095)	$ (1,123)	$ 6,150	$ (1,262)	$ (955)	$ 5,825	$ (1,089)	$ (1,312)	$ 4,797	$ 8,577	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			129,702			116,786			108,816	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												108,816	-	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		$ 6,041	$ 5,269	$ 5,310	$ 4,792	$ 4,762	$ 5,313	$ 6,180	$ 5,984	$ 4,997	$ 4,598	$ 4,874	$ 5,756	$ 63,876	MBP-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		$ (2,946)	$ (3,808)	$ 1	$ (2,565)	$ (2,592)	$ 4,683	$ (2,727)	$ (2,420)	$ 4,360	$ (2,563)	$ (2,796)	$ 3,337	$ (10,039)	MBP-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		$ 3,094	$ 1,461	$ 5,311	$ 2,226	$ 2,170	$ 9,996	$ 3,453	$ 3,564	$ 9,357	$ 2,035	$ 2,078	$ 9,093	$ 53,837	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,256	4,313	3,972	3,960	4,374	5,013	4,848	4,126	3,854	4,025	4,614	4,802	52,159	MBP-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		$ (1,162)	$ (2,853)	$ 1,339	$ (1,734)	$ (2,204)	$ 4,983	$ (1,395)	$ (563)	$ 5,503	$ (1,990)	$ (2,536)	$ 4,290	$ 1,678	
6	Beginning Monthly Balance		723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)		Prior Month Line 7
7	Ending Monthly Balance	723	(438)	(3,291)	(1,953)	(3,686)	(5,890)	(908)	(2,302)	(2,865)	2,638	648	(1,889)	2,402	2,402	Line 5 + Line 6
8	Average Monthly Balance		142	(1,865)	(2,622)	(2,820)	(4,788)	(3,399)	(1,605)	(2,584)	(114)	1,643	(620)	257		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(2,359)	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(2,456)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(1,636)	(438)	(3,301)	(1,967)	(3,701)	(5,916)	(926)	(2,311)	(2,879)	2,637	656	(1,892)	2,403	(54)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$ 63,770	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(16,343)	MBP-2, Page 5, Line 27
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	MBP-2, Page 2, Line 3
4	Total SCRC Cost	$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	37,918	MBP-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	$ (1,602)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 5,042	$ 6,309	$ 4,810	$ 4,892	$ 4,754	$ 4,997	$ 5,698	$ 7,113	$ 5,119	$ 4,435	$ 4,883	$ 5,719	$ 63,770	MBP-2, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,711)	(3,544)	5,080	(3,123)	(3,135)	5,191	(2,689)	(2,959)	2,010	(16,343)	MBP-2, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 2 (June 23, 2022)
4	Total SCRC Cost	$ (10,414)	$ 1,367	$ 4,633	$ 1,181	$ 1,210	$ 10,077	$ 2,576	$ 3,978	$ 10,310	$ 1,746	$ 1,924	$ 7,729	$ 36,315	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	Company actual/forecast
6	Total SCRC Under/(Over) Recovery	$ (15,077)	$ (1,384)	$ 1,396	$ (2,373)	$ (2,492)	$ 5,436	$ (1,047)	$ 2,149	$ 8,139	$ (602)	$ (768)	$ 5,019	$ (1,602)	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	595,874	683,171	687,585	7,730,205	Company actual/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales (MWh)	337,317	350,102	265,382	255,540	240,527	254,756	305,033	392,162	271,828	216,414	253,485	320,855	3,463,400
4	Total Rate R RRB Charge Remittances	$ 2,719	$ 3,336	$ 2,529	$ 2,435	$ 2,292	$ 2,428	$ 2,907	$ 3,737	$ 2,590	$ 2,062	$ 2,433	$ 3,080	$ 32,550
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales (MWh)	144,253	156,986	122,426	127,643	125,426	131,952	147,049	176,256	133,201	116,641	123,057	137,668	1,642,557
8	Total Rate G RRB Charge Remittances	$ 1,180	$ 1,480	$ 1,155	$ 1,204	$ 1,183	$ 1,244	$ 1,387	$ 1,662	$ 1,256	$ 1,100	$ 1,169	$ 1,308	$ 15,328
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales (MWh)	134,426	149,413	115,314	124,712	127,289	132,924	141,073	171,275	129,749	126,071	124,452	131,209	1,607,906
12	Total Rate GV RRB Charge Remittances	$ 916	$ 1,156	$ 893	$ 966	$ 986	$ 1,029	$ 1,092	$ 1,326	$ 1,005	$ 976	$ 971	$ 1,023	$ 12,339
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales (MWh)	85,320	105,339	74,669	93,186	95,672	96,902	102,229	126,941	86,559	95,616	92,308	90,607	1,145,348
16	Total Rate LG RRB Charge Remittances	$ 226	$ 314	$ 222	$ 278	$ 285	$ 289	$ 304	$ 378	$ 258	$ 285	$ 277	$ 272	$ 3,387
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales (MWh)	62	1,954	880	756	663	584	637	714	796	942	2,572	2,831	13,392
20	Total Rate OL RRB Charge Remittances	$ 1	$ 23	$ 11	$ 9	$ 8	$ 7	$ 8	$ 9	$ 10	$ 12	$ 32	$ 36	$ 166
21	Total RRB Sales Actual/Forecast (MWh)	701,377	763,793	578,671	601,837	589,578	617,118	696,021	867,348	622,132	555,683	595,874	683,171	7,872,603
22	**Total RRB Charge Remittances**	**$ 5,042**	**$ 6,309**	**$ 4,810**	**$ 4,892**	**$ 4,754**	**$ 4,997**	**$ 5,698**	**$ 7,113**	**$ 5,119**	**$ 4,435**	**$ 4,883**	**$ 5,719**	**$ 63,770**

23 **Amounts shown above may not add due to rounding**

24 Sources:
25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096
26 Lines 3, 7, 11, 15, 19: Company actual/forecast
27 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales
28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,710	$ 63,770	$ (43,210)	$ (17,575)	$ (666)	$ -	$ 112	$ 38,142

Notes:
Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 23, 2022)
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	-	(239)	(245)	(200)	(3,654)	MBP-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (3,067)	$ 5,231	$ (2,670)	$ (2,936)	$ 2,021	$ (15,641)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (68)	$ (40)	$ (19)	$ (23)	$ (12)	$ (702)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (3,135)	$ 5,191	$ (2,689)	$ (2,959)	$ 2,010	$ (16,343)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	**Burgess PPA (Part 2 portion)**														
2	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 3,127	$ 3,227	$ 3,263	$ 41,971	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	1,935	3,216	4,501	40,161	Company actual/forecast
4	Total Above/(Below) Market Energy	$ (2,136)	$ 810	$ 831	$ 341	$ 581	$ 12	$ (685)	$ 1,116	$ 976	$ 1,192	$ 11	$ (1,238)	$ 1,811	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	128	128	128	1,536	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,192)	(11)	1,238	(3,375)	- Line 21
8	Net Above/(Below) Market Energy	$ (542)	$ 50	$ (1)	$ (3)	$ 17	$ 32	$ (4)	$ 11	$ 27	$ 128	$ 128	$ 128	$ (28)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 327	$ 327	$ 3,825	Company actual/forecast
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	551	248	248	248	248	3,253	Company actual/forecast
11	Total Above/(Below) Market Capacity	$ 14	$ 14	$ 14	$ 14	$ 14	$ 371	$ 69	$ (234)	$ 69	$ 69	$ 78	$ 78	$ 572	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	$ -		$ 54.38	$ -	$ -	$ 56.51	$ -	$ -	$ 56.51	$ -		$ 55.20		Contract rates
14	Contract Costs of REC's	$ -	$ -	$ 2,601	$ -	$ -	$ 7,419	$ -	$ -	$ 7,464	$ -	$ -	$ 4,902	$ 22,386	(Line 12 x Line 13) / 1,000
15	Total Burgess PPA Above/(Below) Market Costs	$ (528)	$ 64	$ 2,614	$ 11	$ 31	$ 7,823	$ 65	$ (223)	$ 7,560	$ 197	$ 206	$ 5,108	$ 22,929	Line 8 + Line 11 + Line 14
16	**Burgess PPA - Excess Energy (Ch. 340 portion)**														
17	Burgess Energy @ Contract	$ 2,555	$ 3,598	$ 2,575	$ 3,931	$ 3,812	$ 4,466	$ 4,209	$ 4,218	$ 2,991	$ 3,127	$ 3,227	$ 3,263	$ 41,971	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	1,935	3,216	4,501	38,596	Company actual/forecast
19	Total Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 17 - Line 18
20	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
21	Total Ch. 340 Above/(Below) Market Energy	$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 19 + Line 20
22	**Lempster PPA (Part 2)**														
23	Lempster Energy @ Contract	$ 558	$ 503	$ 418	$ 265	$ 238	$ 322	$ 236	$ 251	$ 207	$ 322	$ 482	$ 607	$ 4,409	Company actual/forecast
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	349	521	663	5,057	Company actual/forecast
25	Total Above/(Below) Market Energy	$ (164)	$ (65)	$ (59)	$ (28)	$ (61)	$ (54)	$ (35)	$ (36)	$ (25)	$ (27)	$ (40)	$ (55)	$ (648)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	29	29	29	346	Company actual/forecast
27	Net Above/(Below) Market Energy	$ (60)	$ (39)	$ (39)	$ (23)	$ (25)	$ (29)	$ (23)	$ (25)	$ (3)	$ 2	$ (11)	$ (26)	$ (302)	Line 25 + Line 26
28	Lempster Capacity @ Contract	$ 35	$ 35	$ 35	$ 35	$ 10	$ 10	$ 10	$ 10	$ 28	$ 25	$ 25	$ 25	$ 282	Company actual/forecast
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	49	11	28	28	28	318	Company actual/forecast
30	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (28)	$ 37	$ (1)	$ (39)	$ 18	$ (3)	$ (3)	$ (3)	$ (36)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,711	33,636	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered RECs @ Contract	$ 10.00	$ -	$ -	$ 10.00	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		Contract rates
33	Contract Costs of RECs	$ 45	$ -	$ -	$ 82	$ -	$ 97	$ -	$ -	$ 67	$ -	$ -	$ 47	$ 336	(Line 31 x Line 32) / 1,000
34	Total Lempster PPA Above/(Below) Market Costs	$ (19)	$ (42)	$ (43)	$ 55	$ (53)	$ 105	$ (24)	$ (64)	$ 81	$ (1)	$ (14)	$ 18	$ (1)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	293,120	356,271	355,857	3,913,506	Company actual/forecast
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-021, LJL-3, Page 1
37	Class I RECs Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	30,191	36,696	39,144	405,582	Line 35 x Line 36
38	Energy Service Transfer Price	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (38.13)	$ (36.50)		DE 21-077/DE 22-021, LJL-3, Page 1
39	Class I REC Transfer to Energy Service	$ (1,477)	$ (1,286)	$ (1,162)	$ (1,096)	$ (1,164)	$ (1,362)	$ (1,633)	$ (1,276)	$ (940)	$ (1,151)	$ (1,399)	$ (1,429)	$ (15,375)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	$ (597)	$ (1,133)	$ 2	$ (1,094)	$ -	$ 2	$ (15)	$ -	$ -	$ (239)	$ (245)	$ (200)	$ (3,519)	Company actual/forecast
41	RPS True Up	$ -	$ -	$ -	$ -	$ (135)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (135)	Company actual/forecast
42	Total Burgess and Lempster Contract Costs	$ (2,620)	$ (2,397)	$ 1,411	$ (2,124)	$ (1,321)	$ 6,568	$ (1,608)	$ (1,563)	$ 6,701	$ (1,194)	$ (1,451)	$ 3,497	$ 3,899	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			108,816	420,015	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	(20,015)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	4,435	4,883	5,719	63,770	MBP-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,634)	(3,455)	5,160	(3,054)	(3,070)	5,228	(2,672)	(2,938)	2,019	(15,668)	MBP-2, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,258	1,299	10,158	2,644	4,043	10,347	1,763	1,945	7,738	48,102	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,348	2,692	2,709	37,918	MBP-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,297)	(2,403)	5,517	(978)	2,214	8,176	(585)	(747)	5,029	10,184	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,204)	(15,500)	(17,903)	(12,386)	(13,364)	(11,150)	(2,974)	(3,559)	(4,306)	723	723	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,352)	(16,701)	(15,144)	(12,875)	(12,257)	(7,062)	(3,266)	(3,932)	(1,791)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(2,359)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,577)	(17,992)	(12,467)	(13,433)	(11,215)	(3,011)	(3,576)	(4,327)	714	(1,636)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description		Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$	534	MBP-3, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	$	(28,706)	MBP-3, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$	176	MBP-3, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2023 to January 2024)	$	(27,996)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)		7,738,673	MBP-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh		(0.362)	(Line 4 / Line 5) * 100

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

	RGGI Refund	**Balance 1/31/23**	**Estimate Feb-23**	**Estimate Mar-23**	**Estimate Apr-23**	**Estimate May-23**	**Estimate Jun-23**	**Estimate Jul-23**	**Estimate Aug-23**	**Estimate Sep-23**	**Estimate Oct-23**	**Estimate Nov-23**	**Estimate Dec-23**	**Estimate Jan-24**	**12 Month Total**	**Attachment/Source**
	Auction Results															
1	RGGI Auction Number			59			60			61			62			
2	Allowances Sold (in 000's)		-	803	-	-	803	-	-	803	-	-	803	-	3,213	RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -	$ -	$ 13.46	$ -		RGGI Auction Nos. 59 to 62 estimates based on average of 4 most recent actual RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ -	$ 10,811	$ -	$ 43,243	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				59			60			61			62		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ -	$ -	$ (803)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ -	$ -	$ (10,008)	$ (40,031)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ -	$ -	$ (7,176)	$ (28,706)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,286)	$ (2,317)	$ (2,134)	$ (2,127)	$ (2,349)	$ (2,693)	$ (2,604)	$ (2,216)	$ (2,070)	$ (2,162)	$ (2,478)	$ (2,579)	$ (28,014)	Company forecast
11	Monthly (Over)/Under Recovery		$ 2,286	$ 2,317	$ (5,043)	$ 2,127	$ 2,349	$ (4,484)	$ 2,604	$ 2,216	$ (5,107)	$ 2,162	$ 2,478	$ (4,597)	$ (692)	Line 9 - Line 10
12	Beginning Monthly Balance		$ 645	$ 2,931	$ 5,248	$ 205	$ 2,332	$ 4,681	$ 197	$ 2,801	$ 5,017	$ (89)	$ 2,073	$ 4,551		Prior Month Line 13
13	Ending Monthly Balance	$ 645	$ 2,931	$ 5,248	$ 205	$ 2,332	$ 4,681	$ 197	$ 2,801	$ 5,017	$ (89)	$ 2,073	$ 4,551	$ (46)	(46)	Line 11 + Line 12
14	Average Monthly Balance		$ 1,788	$ 4,089	$ 2,726	$ 1,268	$ 3,507	$ 2,439	$ 1,499	$ 3,909	$ 2,464	$ 992	$ 3,312	$ 2,252		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
16	Monthly Carrying Charge	$ (112)	$ 10	$ 24	$ 16	$ 7	$ 20	$ 14	$ 9	$ 23	$ 14	$ 6	$ 19	$ 13	65	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ 534													18	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).

20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$ (4,268)	MBP-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	$ (28,820)	MBP-4, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	$ (33,702)	MBP-4, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	$ 4,882	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (80)	MBP-4, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	$ 534	Line 1 + Line 4 + Line 5

7 Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 RGGI REFUND RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58
3	Clearing Price		$ -	$ 13.50	$ -	$ -	$ 13.90	$ -	$ -	$ 13.45	$ -	$ -	$ 12.99	$ -		Actual per RGGI Auction Nos. 55 to 58
4	Total RGGI Proceeds		$ -	$ 11,640	$ -	$ -	$ 10,891	$ -	$ -	$ 10,538	$ -	$ -	$ 10,178	$ -	$ 43,247	Line 2 x Line 3
5	RGGI Proceeds Allocation to Eversource															
6	RGGI Auction Number				55			56			57			58		
7	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (862)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ -	$ -	$ (784)	$ (3,213)	- Line 2
8	All Utilities (Remaining)		$ -	$ -	$ (10,777)	$ -	$ -	$ (10,107)	$ -	$ -	$ (9,755)	$ -	$ -	$ (9,394)	$ (40,034)	- Line 4 - Line 7
9	Eversource Non-Core Program Share[1]		$ -	$ (112)	$ (7,728)	$ -	$ -	$ (7,248)	$ -	$ -	$ (6,995)	$ -	$ -	$ (6,737)	$ (28,820)	Line 8 x 71.71% (1)
10	Total RGGI Refund Amount		$ (2,094)	$ (2,125)	$ (1,870)	$ (2,035)	$ (2,107)	$ (2,589)	$ (4,147)	$ (3,170)	$ (3,043)	$ (3,188)	$ (3,655)	$ (3,679)	$ (33,702)	Company actual/forecast
11	Monthly (Over)/Under Recovery		$ 2,094	$ 2,013	$ (5,858)	$ 2,035	$ 2,107	$ (4,659)	$ 4,147	$ 3,170	$ (3,952)	$ 3,188	$ 3,655	$ (3,058)	$ 4,882	Line 9 - Line 10
12	Beginning Monthly Balance		$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 48	$ 3,703		Prior Month Line 13
13	Ending Monthly Balance	$ (4,237)	$ (2,142)	$ (129)	$ (5,987)	$ (3,952)	$ (1,845)	$ (6,504)	$ (2,357)	$ 813	$ (3,140)	$ 48	$ 3,703	$ 645	645	Line 11 + Line 12
14	Average Monthly Balance		$ (3,190)	$ (1,136)	$ (3,058)	$ (4,970)	$ (2,899)	$ (4,175)	$ (4,431)	$ (772)	$ (1,163)	$ (1,546)	$ 1,876	$ 2,174		(Line 12 + Line 13) / 2
15	Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate
16	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (9)	$ (16)	$ (11)	$ (17)	$ (20)	$ (4)	$ (6)	$ (9)	$ 11	$ 13	(112)	Line 14 x Line 15
17	(Over)/Under Recovery plus Carrying Charge	$ (4,268)													534	Line 13 + Line 16

18 RGGI auction results link: https://www.rggi.org/auctions/auction-results

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 57 (September 2022).

20 Eversource Share of RGGI Proceeds 71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,355)	MBP-5, Page 2, Line 11
2	Estimated Ch. 340 Expense	$ (5,863)	MBP-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$ (87)	MBP-5, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2023 to January 2024)	$ (10,306)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)	7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	(0.133)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (840)	$ (851)	$ (784)	$ (781)	$ (863)	$ (989)	$ (957)	$ (814)	$ (760)	$ (794)	$ (910)	$ (948)	$ (10,292)	Company forecast
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-1, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	MBP-1, Page 6, Line 19
4	Total Ch. 340 Expense		$ (5,909)	$ (1,585)	$ 874	$ 1,984	$ 1,328	$ 960	$ 1,122	$ 2,215	$ 1,498	$ 167	$ (2,995)	$ (5,523)	$ (5,863)	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (5,069)	$ (734)	$ 1,658	$ 2,765	$ 2,191	$ 1,950	$ 2,079	$ 3,029	$ 2,258	$ 961	$ (2,085)	$ (4,575)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (4,068)	$ (9,136)	$ (9,870)	$ (8,213)	$ (5,447)	$ (3,256)	$ (1,306)	$ 773	$ 3,802	$ 6,060	$ 7,021	$ 4,937		Prior Month Line 7
7	Ending Monthly Balance	$ (4,068)	$ (9,136)	$ (9,870)	$ (8,213)	$ (5,447)	$ (3,256)	$ (1,306)	$ 773	$ 3,802	$ 6,060	$ 7,021	$ 4,937	$ 362	$ 362	Line 5 + Line 6
8	Average Monthly Balance		$ (6,602)	$ (9,503)	$ (9,041)	$ (6,830)	$ (4,352)	$ (2,281)	$ (267)	$ 2,287	$ 4,931	$ 6,541	$ 5,979	$ 2,649		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ (288)	$ (35)	$ (50)	$ (48)	$ (36)	$ (23)	$ (12)	$ (1)	$ 12	$ 26	$ 35	$ 32	$ 14	$ (375)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (4,355)													$ (13)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$ (9,687)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	$ 3,375	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	(2,373)	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	$ 5,748	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ (416)	MBP-6, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	$ (4,355)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 CH. 340 ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (388)	$ (393)	$ (346)	$ (377)	$ (390)	$ (479)	$ -	$ -	$ -	$ -	$ -	$ -	$ (2,373)	Company actual/forecast
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	MBP-2, Page 6, Line 20
3	Total Ch. 340 Above/(Below) Market Energy		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	MBP-2, Page 6, Line 19
4	Total Ch. 340 Expense		$ (1,576)	$ 822	$ 1,076	$ 353	$ 574	$ 56	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)	$ 3,375	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,189)	$ 1,216	$ 1,423	$ 730	$ 964	$ 535	$ (456)	$ 1,221	$ 1,341	$ 1,192	$ 11	$ (1,238)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,840)	$ (2,829)		Prior Month Line 7
7	Ending Monthly Balance	$ (9,815)	$ (11,004)	$ (9,788)	$ (8,366)	$ (7,636)	$ (6,673)	$ (6,138)	$ (6,594)	$ (5,373)	$ (4,032)	$ (2,840)	$ (2,829)	$ (4,068)	$ (4,068)	Line 5 + Line 6
8	Average Monthly Balance		$ (10,410)	$ (10,396)	$ (9,077)	$ (8,001)	$ (7,155)	$ (6,405)	$ (6,366)	$ (5,984)	$ (4,703)	$ (3,436)	$ (2,835)	$ (3,448)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 129	$ (55)	$ (55)	$ (48)	$ (43)	$ (38)	$ (34)	$ (34)	$ (32)	$ (25)	$ (18)	$ (15)	$ (18)	$ (288)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (9,687)													$ (4,355)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description		Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$	(28)	MBP-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2023 to January 2024)	$	3,046	MBP-7, Page 2, Line 2
3	Estimated Return (February 2023 to January 2024)	$	214	MBP-7, Page 2, Line 13 (excluding Balance at January 31, 2023)
4	Estimated Environmental Remediation + Return (February 2023 to January 2024)	$	3,231	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)		7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh		0.042	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 265	$ 269	$ 248	$ 247	$ 273	$ 312	$ 302	$ 257	$ 240	$ 251	$ 288	$ 299	$ 3,250	Company forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
4	Total Environmental Remediation Expense		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (11)	$ (15)	$ 6	$ 7	$ (19)	$ (59)	$ (48)	$ (3)	$ 14	$ 3	$ (34)	$ (45)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (1,125)	$ (1,136)	$ (1,151)	$ (1,145)	$ (1,138)	$ (1,156)	$ (1,215)	$ (1,263)	$ (1,267)	$ (1,253)	$ (1,250)	$ (1,284)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (1,125)	$ (1,136)	$ (1,151)	$ (1,145)	$ (1,138)	$ (1,156)	$ (1,215)	$ (1,263)	$ (1,267)	$ (1,253)	$ (1,250)	$ (1,284)	$ (1,329)	$ (1,329)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (1,130)	$ (1,144)	$ (1,148)	$ (1,141)	$ (1,147)	$ (1,186)	$ (1,239)	$ (1,265)	$ (1,260)	$ (1,251)	$ (1,267)	$ (1,306)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 6,092	$ 5,838	$ 5,585	$ 5,331	$ 5,077	$ 4,823	$ 4,569	$ 4,315	$ 4,061	$ 3,808	$ 3,554	$ 3,300	$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 5,965	$ 5,711	$ 5,458	$ 5,204	$ 4,950	$ 4,696	$ 4,442	$ 4,188	$ 3,935	$ 3,681	$ 3,427	$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 1,097	$ 26	$ 24	$ 23	$ 21	$ 20	$ 19	$ 17	$ 15	$ 14	$ 13	$ 11	$ 10	$ 1,310	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ (28)													$ (19)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$	8	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	$	3,087	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)		3,557	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	$	(471)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	$	434	MBP-8, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	$	(28)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 275	$ 279	$ 246	$ 267	$ 277	$ 340	$ 372	$ 284	$ 273	$ 286	$ 328	$ 330	$ 3,557	Company actual/forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		$ 37	$ -	$ -	$ -	$ 4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 40	Company actual
4	Total Environmental Remediation Expense		$ 291	$ 254	$ 254	$ 254	$ 257	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,087	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ 16	$ (25)	$ 8	$ (13)	$ (19)	$ (86)	$ (118)	$ (31)	$ (19)	$ (32)	$ (74)	$ (76)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (975)	$ (1,049)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (654)	$ (638)	$ (664)	$ (655)	$ (669)	$ (688)	$ (774)	$ (893)	$ (923)	$ (942)	$ (975)	$ (1,049)	$ (1,125)	$ (1,125)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (646)	$ (651)	$ (660)	$ (662)	$ (679)	$ (731)	$ (834)	$ (908)	$ (933)	$ (958)	$ (1,012)	$ (1,087)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 45	$ 43	$ 42	$ 40	$ 39	$ 37	$ 35	$ 34	$ 32	$ 31	$ 29	$ 27	$ 1,097	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ 8													$ (28)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$	8,437	MBP-9, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	$	20,180	MBP-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	$	263	MBP-9, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Net Metering + Return (February 2023 to January 2024)	$	28,880	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2023 to January 2024)		7,738,673	MBP-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh		0.373	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	Description	Balance 1/31/23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 2,355	$ 2,387	$ 2,198	$ 2,191	$ 2,421	$ 2,774	$ 2,683	$ 2,284	$ 2,133	$ 2,227	$ 2,553	$ 2,658	$ 28,865	Company forecast
2	Net Metering Expense		$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 2,206	$ 26,469	Company forecast
3	Net Metering Market Revenues		$ 1,091	$ 753	$ 472	$ 356	$ 267	$ 237	$ 201	$ 140	$ 184	$ 495	$ 962	$ 1,130	$ 6,289	Company forecast
4	Total Net Metering Costs		$ 1,115	$ 1,453	$ 1,734	$ 1,850	$ 1,938	$ 1,968	$ 2,005	$ 2,065	$ 2,022	$ 1,711	$ 1,244	$ 1,075	$ 20,180	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (1,240)	$ (935)	$ (465)	$ (341)	$ (482)	$ (806)	$ (678)	$ (218)	$ (111)	$ (516)	$ (1,309)	$ (1,582)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 7,876	$ 6,635	$ 5,701	$ 5,236	$ 4,895	$ 4,412	$ 3,606	$ 2,928	$ 2,710	$ 2,599	$ 2,082	$ 773		Prior Month Line 7
7	Ending Monthly Balance	$ 7,876	$ 6,635	$ 5,701	$ 5,236	$ 4,895	$ 4,412	$ 3,606	$ 2,928	$ 2,710	$ 2,599	$ 2,082	$ 773	$ (810)	$ (810)	Line 5 + Line 6
8	Average Monthly Balance		$ 7,255	$ 6,168	$ 5,468	$ 5,065	$ 4,653	$ 4,009	$ 3,267	$ 2,819	$ 2,654	$ 2,340	$ 1,427	$ (18)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	$ 562	$ 42	$ 36	$ 32	$ 30	$ 27	$ 23	$ 19	$ 16	$ 15	$ 14	$ 8	$ (0)	$ 825	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 8,437													$ 15	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$ 893	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	$ 20,428	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)	13,182	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	$ 7,247	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	$ 298	MBP-10, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	$ 8,437	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 731	$ 742	$ 653	$ 711	$ 736	$ 904	$ 1,729	$ 1,321	$ 1,268	$ 1,329	$ 1,523	$ 1,533	$ 13,182	Company actual/forecast
2	Net Metering Expense		$ 1,013	$ 1,825	$ 2,840	$ 2,364	$ 1,817	$ 1,608	$ 2,479	$ 2,798	$ 3,108	$ 2,206	$ 2,206	$ 2,206	$ 26,469	Company actual/forecast
3	Net Metering Market Revenues		$ 494	$ 521	$ 455	$ 548	$ 319	$ 204	$ 217	$ 193	$ 243	$ 469	$ 1,072	$ 1,307	$ 6,041	Company actual/forecast
4	Total Net Metering Costs		$ 519	$ 1,303	$ 2,386	$ 1,816	$ 1,499	$ 1,404	$ 2,262	$ 2,605	$ 2,865	$ 1,737	$ 1,134	$ 899	$ 20,428	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (213)	$ 561	$ 1,732	$ 1,105	$ 763	$ 499	$ 534	$ 1,284	$ 1,596	$ 408	$ (390)	$ (634)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 8,900	$ 8,510		Prior Month Line 7
7	Ending Monthly Balance	$ 629	$ 416	$ 977	$ 2,710	$ 3,815	$ 4,578	$ 5,077	$ 5,611	$ 6,895	$ 8,491	$ 8,900	$ 8,510	$ 7,876	$ 7,876	Line 5 + Line 6
8	Average Monthly Balance		$ 523	$ 697	$ 1,844	$ 3,263	$ 4,197	$ 4,828	$ 5,344	$ 6,253	$ 7,693	$ 8,696	$ 8,705	$ 8,193		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.5833%	0.5833%		Prime Rate
10	Monthly Carrying Charge	$ 264	$ 1	$ 2	$ 5	$ 11	$ 15	$ 20	$ 24	$ 30	$ 40	$ 50	$ 51	$ 48	$ 562	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 893													$ 8,437	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDED JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(33)	(398)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,285	836	528	390	295	255	207	146	193	557	1,075	1,292	7,059	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(67)	(52)	(47)	(43)	(41)	(40)	(38)	(38)	(39)	(47)	(57)	(33)	(542)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	206	206	2,732	206	324	7,763	324	324	7,022	324	334	6,575	26,341	MBP-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	4	94	7	21	75	(38)	0	0	15	MBP-1, Page 6, Line 34
14	Energy Service Class I REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	MBP-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(223)	(208)	(2,324)	MBP-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,972)	MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,944)	$ (3,806)	$ 3	$ (2,563)	$ (2,589)	$ 4,685	$ (2,725)	$ (2,418)	$ 4,362	$ (2,561)	$ (2,794)	$ 3,339	$ (10,012)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	MBP-1, Page 5, Line 19
25	Return on SCRC deferred balance	1	(10)	(14)	(15)	(25)	(18)	(8)	(14)	(1)	9	(3)	1	(97)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	$ (1)	$ (12)	$ (16)	$ (17)	$ (28)	$ (20)	$ (11)	$ (16)	$ (3)	$ 6	$ (5)	$ (1)	$ (124)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (2,946)	$ (3,818)	$ (13)	$ (2,580)	$ (2,617)	$ 4,665	$ (2,735)	$ (2,434)	$ 4,359	$ (2,555)	$ (2,799)	$ 3,338	$ (10,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 22-039 Attachment MBP-1, Page 5 (12/xx/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2023 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	361	591	597	3,210	MBP-2, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	377	615	613	4,059	MBP-2, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(16)	(25)	(17)	(849)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	35	35	27	104	MBP-2, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	54	23	37	37	28	351	MBP-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(57)	(22)	(2)	(2)	(1)	(246)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	MBP-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	363	593	590	2,916	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	338	254	414	652	641	4,410	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(87)	(57)	(51)	(60)	(51)	(1,494)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	(223)	7,560	197	206	5,108	22,929	MBP-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(64)	81	(1)	(14)	18	(1)	MBP-2, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(1,151)	(1,399)	(1,429)	(15,375)	MBP-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	0	(239)	(245)	(200)	(3,654)	MBP-2, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	3	3	42	MBP-2, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(862)	(907)	(905)	(907)	(902)	(914)	(914)	(914)	(10,972)	MBP-2, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	MBP-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (4,280)	$ (4,865)	$ (101)	$ (3,632)	$ (3,453)	$ 5,163	$ (3,052)	$ (3,067)	$ 5,231	$ (2,670)	$ (2,936)	$ 2,021	$ (15,641)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-2, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(65)	(37)	(17)	(21)	(9)	(675)	MBP-2, Page 7, Line 10
26	Total Part 2 Return	$ (63)	$ (77)	$ (77)	$ (79)	$ (91)	$ (83)	$ (71)	$ (68)	$ (40)	$ (19)	$ (23)	$ (12)	$ (702)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (4,343)	$ (4,942)	$ (177)	$ (3,711)	$ (3,544)	$ 5,080	$ (3,123)	$ (3,135)	$ 5,191	$ (2,689)	$ (2,959)	$ 2,010	$ (16,343)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	ELM-1, Page 7, Line 10
26	Total Part 2 Return	$ (45)	$ (54)	$ (53)	$ (50)	$ (56)	$ (45)	$ (33)	$ (34)	$ (19)	$ (7)	$ (14)	$ (5)	$ (415)	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	$ (2,656)	$ (3,260)	$ 145	$ (2,275)	$ (2,354)	$ 4,616	$ (2,579)	$ (2,297)	$ 4,257	$ (2,430)	$ (2,707)	$ 3,533	$ (8,006)	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	-	-	-	(1,610)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	-	-	-	(965)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	-	-	-	(645)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	-	-	-	(305)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	27	(14)	-	-	-	(78)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(55)	(20)	-	-	-	(228)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(33)	(33)	(33)	(398)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(33)	(33)	(33)	(2,313)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	154	23	-	-	-	(1,043)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(79)	(47)	(33)	(33)	(33)	(1,270)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	(292)	1,045	128	128	(977)	260	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(113)	(48)	29	29	29	(222)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	(49)	(46)	(215)	(1,531)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	228	-	-	-	(1,116)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	1	1	17	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	(247)	(292)	(290)	(292)	(287)	(299)	(299)	(299)	(3,590)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(283)	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,670)	(1,659)	(299)	(1,406)	(1,156)	501	(505)	(804)	955	(246)	(243)	(1,517)	(8,051)	Sum of Line 11 to Line 20
22	**Ongoing Costs - Return**														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(34)	(21)	(13)	(9)	(6)	(288)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	$ (18)	$ (23)	$ (24)	$ (29)	$ (35)	$ (37)	$ (38)	$ (33)	$ (21)	$ (13)	$ (9)	$ (6)	$ (287)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	$ (1,687)	$ (1,682)	$ (323)	$ (1,435)	$ (1,191)	$ 463	$ (544)	$ (838)	$ 934	$ (259)	$ (252)	$ (1,524)	$ (8,338)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-039
Dated: December 16, 2022
Attachment MBP-13

SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2023

Rate	Blocks	(A) Current Rates Effective 11/1/2022	(B) Proposed Rates Effective 2/1/2023
R	All KWH	$ 0.00273	$ 0.00718
Rate R - UWH	All KWH	$ 0.00273	$ 0.00718
Rate R - CWH	All KWH	$ (0.00028)	$ 0.00315
LCS	Radio-controlled option	$ (0.00028)	$ 0.00315
	8-hour option	(0.00028)	0.00315
	10 or 11-hour option	(0.00028)	0.00315
R-OTOD	All KWH	$ 0.00173	$ 0.00584
G	Load charge (over 5 KW)	$ 0.46	$ 0.72
	All KWH	$ 0.00036	$ 0.00532
Rate G - UWH	All KWH	$ 0.00163	$ 0.00731
Rate G - CWH	All KWH	$ (0.00097)	$ 0.00324
Space Heating	All KWH	$ 0.00318	$ 0.00974
G-OTOD	Load charge	$ 0.23	$ 0.36
	All KWH	(0.00097)	0.00324
LCS	Radio-controlled option	$ (0.00097)	$ 0.00324
	8-hour option	(0.00097)	0.00324
	10 or 11-hour option	(0.00097)	0.00324
GV	Demand charge	$ 0.41	$ 0.63
	All KWH	(0.00047)	0.00388
GV Backup	Demand charge	$ 0.20	$ 0.31
LG	Demand charge	$ 0.26	$ 0.37
	On-peak KWH	(0.00198)	0.00124
	Off-peak KWH	(0.00270)	0.00020
LG Backup	Demand charge	$ 0.13	$ 0.19
OL, EOL	All KWH	$ (0.00152)	$ 0.00953

Detail for SCRC Rates for Effect February 1, 2023

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 11/01/2022			SCRC Rates Effective 02/01/2023		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.33624	$ 0.00808	$ (0.00535)	$ 0.00273	$ 0.01080	$ (0.00362)	$ 0.00718
R - Uncontrolled Water Heating	All KWH	1.33624	0.00808	(0.00535)	0.00273	0.01080	(0.00362)	0.00718
R - Controlled Water Heating	All KWH	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
R - LCS	Radio-controlled option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
	8-hour option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
	10 or 11-hour option	1.33624	0.00507	(0.00535)	(0.00028)	0.00677	(0.00362)	0.00315
Residential Rate R-OTOD	All KWH	1.33624	0.00708	(0.00535)	0.00173	0.00946	(0.00362)	0.00584
General Service Rate G	Load charge (over 5 KW)	1.56632	0.46	-	0.46	0.72	-	0.72
	All KWH	1.56632	0.00571	(0.00535)	0.00036	0.00894	(0.00362)	0.00532
G - Uncontrolled Water Heating	All KWH	1.56632	0.00698	(0.00535)	0.00163	0.01093	(0.00362)	0.00731
G - Controlled Water Heating	All KWH	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
G - LCS	Radio-controlled option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
	8-hour option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
	10 or 11-hour option	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
G - Space Heating	All KWH	1.56632	0.00853	(0.00535)	0.00318	0.01336	(0.00362)	0.00974
General Service Rate G-OTOD	Load charge	1.56632	0.23	-	0.23	0.36	-	0.36
	All KWH	1.56632	0.00438	(0.00535)	(0.00097)	0.00686	(0.00362)	0.00324
Primary General Service Rate GV	Demand charge	1.53704	0.41	-	0.41	0.63	-	0.63
	All KWH	1.53704	0.00488	(0.00535)	(0.00047)	0.00750	(0.00362)	0.00388
GV - Backup Service Rate B	Demand charge	1.53704	0.20	-	0.20	0.31	-	0.31
	All KWH	1.53704	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.53704	0.00761	(0.00535)	0.00226	0.01170	(0.00362)	0.00808
Large General Service Rate LG	Demand charge	1.44077	0.26	-	0.26	0.37	-	0.37
	On-peak KWH	1.44077	0.00337	(0.00535)	(0.00198)	0.00486	(0.00362)	0.00124
	Off-peak KWH	1.44077	0.00265	(0.00535)	(0.00270)	0.00382	(0.00362)	0.00020
LG - Backup Service Rate B	Demand charge	1.44077	0.13	-	0.13	0.19	-	0.19
	All KWH	1.44077	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	3.43307	0.00383	(0.00535)	(0.00152)	0.01315	(0.00362)	0.00953

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Rate Classification	(A) 11/1/2022 Avg SCRC Rate ($ per kWh)	(B) 11/1/2022 RGGI Adder Rate ($ per kWh)	(C) 2/1/2023 Avg SCRC Rate ($ per kWh)	(D) 2/1/2023 RGGI Adder Rate ($ per kWh)	(E) = (C) / (A) SCRC Rate Adjustment Factor
Residential Service	$ 0.00803	$ (0.00535)	$ 0.01073	$ (0.00362)	1.33624
General Service	0.00671	(0.00535)	0.01051	(0.00362)	1.56632
Primary General Service	0.00594	(0.00535)	0.00913	(0.00362)	1.53704
Large General Service	0.00363	(0.00535)	0.00523	(0.00362)	1.44077
Outdoor Lighting Service	0.00381	(0.00535)	0.01308	(0.00362)	3.43307

Comparison of Rates Effective November 1, 2022 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
November 1, 2022	Customer charge (per month)	$ 13.81							**$ 13.81**
	Charge per kWh	$ 0.05410	$ 0.00046	$ 0.02360	**$ 0.00273**	**$ 0.00863**	**$ -**	**$ 0.22566**	**$ 0.31518**
February 1, 2023	Customer charge (per month)	$ 13.81							**$ 13.81**
(Proposed)	Charge per kWh	$ 0.05410	$ 0.00046	$ 0.02360	**$ 0.00718**	**$ 0.00905**	**$ -**	**$ 0.20221**	**$ 0.29660**

Calculation of 550 kWh monthly bill, by rate component:

	11/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.57	$ 43.57	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.25	0.25	-	0.0%	0.0%
Transmission	12.98	12.98	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.50	3.95	2.45	163.3%	1.3%
System Benefits Charge	4.75	4.98	0.23	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 63.05	$ 65.73	$ 2.68	4.3%	1.4%
Energy Service	124.11	111.22	(12.89)	-10.4%	-6.9%
Total	$ 187.16	$ 176.95	$ (10.21)	-5.5%	-5.5%

Calculation of 600 kWh monthly bill, by rate component:

	11/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 46.27	$ 46.27	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Transmission	14.16	14.16	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.64	4.31	2.67	162.8%	1.3%
System Benefits Charge	5.18	5.43	0.25	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 67.53	$ 70.45	$ 2.92	4.3%	1.4%
Energy Service	135.40	121.33	(14.07)	-10.4%	-6.9%
Total	$ 202.93	$ 191.78	$ (11.15)	-5.5%	-5.5%

Calculation of 650 kWh monthly bill, by rate component:

Regulatory Reconciliation Adjustment
Transmission

	11/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 48.98	$ 48.98	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.30	0.30	$ -	0.0%	0.0%
Transmission	15.34	15.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	1.77	4.67	2.90	163.8%	1.3%
System Benefits Charge	5.61	5.88	0.27	4.8%	0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 72.00	$ 75.17	$ 3.17	4.4%	1.4%
Energy Service	146.68	131.44	(15.24)	-10.4%	-7.0%
Total	$ 218.68	$ 206.61	$ (12.07)	-5.5%	-5.5%

Comparison of Rates Effective February 1, 2022 and Proposed Rates for Effect February 1, 2023
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
February 1, 2022	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	**$ 0.05196**	**$ (0.00032)**	$ 0.03046	**$ 0.00458**	**$ 0.00588**	$ -	**$ 0.10669**	**$ 0.19925**
February 1, 2023 (Proposed)	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	**$ 0.05410**	**$ 0.00046**	$ 0.02360	**$ 0.00718**	**$ 0.00905**	$ -	**$ 0.20221**	**$ 0.29660**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 42.39	$ 43.57	$ 1.18	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.18)	0.25	0.43	-238.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.52	3.95	1.43	56.7%	1.2%
System Benefits Charge	3.23	4.98	1.75	54.2%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 64.71	$ 65.73	$ 1.02	1.6%	0.8%
Energy Service	58.68	111.22	52.54	89.5%	42.6%
Total	$ 123.39	$ 176.95	$ 53.56	43.4%	43.4%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 44.99	$ 46.27	$ 1.28	2.8%	1.0%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.4%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	4.31	1.56	56.7%	1.2%
System Benefits Charge	3.53	5.43	1.90	53.8%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 69.36	$ 70.45	$ 1.09	1.6%	0.8%
Energy Service	64.01	121.33	57.32	89.5%	43.0%
Total	$ 133.37	$ 191.78	$ 58.41	43.8%	43.8%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2022	2/1/2023	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 47.58	$ 48.98	$ 1.40	2.9%	1.0%
Regulatory Reconciliation Adjustment	(0.21)	0.30	0.51	-242.9%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	4.67	1.69	56.7%	1.2%
System Benefits Charge	3.82	5.88	2.06	53.9%	1.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 73.97	$ 75.17	$ 1.20	1.6%	0.8%
Energy Service	69.35	131.44	62.09	89.5%	43.3%
Total	$ 143.32	$ 206.61	$ 63.29	44.2%	44.2%

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	4.0%	0.4%	0.00%	4.4%
General Service	0.0%	0.0%	0.0%	6.0%	0.5%	0.0%	6.5%
Primary General Service	0.0%	0.0%	0.0%	8.6%	0.0%	0.0%	9.4%
GV Rate B	0.0%	0.0%	0.0%	3.9%	0.3%	0.0%	4.2%
Total Primary General Service	0.0%	0.0%	0.0%	8.6%	0.7%	0.0%	9.3%
Large General Service	0.0%	0.0%	0.0%	7.3%	0.9%	0.0%	8.2%
LG Rate B	0.0%	0.0%	0.0%	5.2%	0.6%	0.0%	5.7%
Total Large General Service	0.0%	0.0%	0.0%	7.1%	0.9%	0.0%	8.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	3.8%	0.1%	0.0%	3.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	5.0%	0.2%	0.0%	5.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	4.2%	0.2%	0.0%	4.4%
Total Retail	0.0%	0.0%	0.0%	5.4%	0.5%	0.0%	5.9%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2023

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	1.3%	0.1%	0.0%	-7.0%	-5.5%
General Service	0.0%	0.0%	0.0%	1.8%	0.1%	0.0%	-7.4%	-5.5%
Primary General Service	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
GV Rate B	0.0%	0.0%	0.0%	1.3%	0.1%	0.0%	0.0%	1.4%
Total General Service	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	0.0%	1.5%
		0.0%						
Large General Service	0.0%	0.0%	0.0%	1.0%	0.1%	0.0%	0.0%	1.1%
LG Rate B	0.0%	0.0%	0.0%	1.1%	0.1%	0.0%	0.0%	1.2%
Total Large General Service	0.0%	0.0%	0.0%	1.0%	0.1%	0.0%	0.0%	1.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	2.1%	0.1%	0.0%	-4.5%	-2.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	2.5%	0.1%	0.0%	-5.3%	-2.7%
Total Outdoor Lighting	0.0%	0.0%	0.0%	2.3%	0.1%	0.0%	-4.8%	-2.5%
Total Retail	0.0%	0.0%	0.0%	1.4%	0.1%	0.0%	-4.4%	-2.9%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.
**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, … ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2023 through January 31, 2024 are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.959	0.951	0.781	0.300	1.261
Part 2	-0.169	-0.182	-0.15	-0.059	-0.235
Ch. 340	-0.133	-0.133	-0.133	-0.133	-0.133
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.042	0.042	0.042	0.042	0.042
Net Metering	0.373	0.373	0.373	0.373	0.373
Total SCRC	0.711	0.689	0.551	0.161	0.946

Issued: December 16, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: February 1, 2023

Title: President, NH Electric Operations

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.
**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve~~six~~ months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative ("RGGI") refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, "AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, … " per Order No. 26,332 ("Ch. 340" costs). The revenue requirement necessary to recover

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing Ch. 340 costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve~~six~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve~~six~~ month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve~~six~~ month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August~~ February 1, 2023~~2~~ through January 31, ~~2023~~ 2024 are as follows:

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
~~Part 1~~	~~0.942~~	~~0.936~~	~~0.770~~	~~0.297~~	~~1.249~~
~~Part 2~~	~~-0.41~~	~~-0.536~~	~~-0.447~~	~~-0.205~~	~~-1.139~~
~~Ch. 340~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~RGGI~~	~~-0.535~~	~~-0.535~~	~~-0.535~~	~~-0.535~~	~~-0.535~~
~~Environmental Remediation~~	~~0.048~~	~~0.048~~	~~0.048~~	~~0.048~~	~~0.048~~
~~Net Metering~~	~~0.223~~	~~0.223~~	~~0.223~~	~~0.223~~	~~0.223~~
~~Total SCRC~~	~~0.268~~	~~0.136~~	~~0.059~~	~~-0.172~~	~~-0.154~~

	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.959	0.951	0.781	0.300	1.261
Part 2	-0.169	-0.182	-0.15	-0.059	-0.235
Ch. 340	-0.133	-0.133	-0.133	-0.133	-0.133

RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.042	0.042	0.042	0.042	0.042
Net Metering	0.373	0.373	0.373	0.373	0.373
Total SCRC	0.711	0.689	0.551	0.161	0.946

Issued: ~~August 11~~December 16, 2022 Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August~~ February 1, 2023 Title: President, NH Electric Operations

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January 05, 2022

Via Electronic Mail Only
Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

Re: Order No. 26,099 ("Finance Order"), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the "Finance Order"), Public Service Company of New Hampshire ("PSNH"), as servicer of the Rate Reduction Bonds ("RRBs") and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or "the SPE"), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH's distribution system within PSNH's service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user's monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in Advice Letter dated July 9, 2020.

TABLE 1

INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2022
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2023
Annual ongoing transaction expenses to be paid through Target Date:	$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	$0
Capital subaccount deficiency following payments on Measure Date:	$0
Expected annual RRB principal payments through Target Date:	$43,209,734
Unpaid RRB principal payments following payments on the measure date:	$0
Interest payments on outstanding principal to be paid through Target Date:	$16,906,341
Unpaid interest following payments on Measure date:	$0
Total annual revenue requirement	$60,776,907
Current Excess Funds Subaccount balance:	$378,727
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	$9,649,760
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	$50,748,420

Rate Classes	R	G	GV	LG	OL
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	$24,739,855	$12,687,105	$10,149,684	$2,918,034	$253,742
Forecasted kwh sales on new RRB Charge	2,608,952,732	1,351,804,041	1,310,839,970	970,063,834	20,275,191
RRB Charges per kwh	$0.0096	$0.0095	$0.0078	$0.0030	$0.0126

Percent of billed amounts expected to be charged-off:	0.73%
Weighted average days sales outstanding:	29

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then-current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2022.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,

Jessica A. Chiavara
Counsel, Eversource Energy

cc : Service list