

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD), (ROTOD-2)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every twelve months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Part 2 of the SCRC for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

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 Douglas W. Foley

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Title: President, NH Electric Operations

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2023 through January 31, 2024 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

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 Douglas W. Foley

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Title: President, NH Electric Operations

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....10.593¢

Transmission Charges:.....11.400¢

System Benefits Charge.....0.863¢

Stranded Cost Recovery Charges.....1.312¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Issued by: /s/ Douglas W. Foley
Douglas W.Foley

Effective: February 1, 2023

Title: President, NH Electric Operations

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

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Rate Class	Percentage of Total Revenue Requirement
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Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL, EOL-2)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every ~~twelvesix~~ months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing Part 2 of the SCRC for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

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Issued by: /s/Douglas W. Foley
Douglas W. Foley

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023. ~~NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022.~~

Effective: ~~August~~ February 1, 2023~~2~~

Title: President, NH Electric Operations

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing Ch. 340 costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Environmental Remediation costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any ~~twelvesix~~ month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent ~~twelvesix~~ month period by reducing or increasing the Net Metering and Group Host costs for the subsequent ~~twelvesix~~ month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August~~ February 1, 2023 through January 31, ~~2023-2024~~ are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.942	0.936	0.770	0.297	1.249
Part 2	-0.41	-0.536	-0.447	-0.205	-1.139
Ch. 340	0	0	0	0	0
RGGI	-0.535	-0.535	-0.535	-0.535	-0.535
Environmental Remediation	0.048	0.048	0.048	0.048	0.048
Net Metering	0.223	0.223	0.223	0.223	0.223
Total SCRC	0.268	0.136	0.059	-0.172	-0.154
-	Rate Class				
<u>SCRC Rate Component (¢/kWh)</u>	<u>Residential Service</u>	<u>General Service</u>	<u>Primary General Service</u>	<u>Large General Service</u>	<u>Outdoor Lighting Service</u>
<u>Part 1</u>	<u>0.843</u>	<u>0.868</u>	<u>0.716</u>	<u>0.272</u>	<u>1.199</u>
<u>Part 2</u>	<u>-0.125</u>	<u>-0.135</u>	<u>-0.111</u>	<u>-0.044</u>	<u>-0.174</u>
<u>Ch. 340</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>	<u>-0.129</u>
<u>RGGI</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>	<u>-0.362</u>

<u>Environmental Remediation</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>	<u>0.046</u>
<u>Net Metering</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>	<u>0.414</u>
<u>Total SCRC</u>	<u>0.687</u>	<u>0.703</u>	<u>0.575</u>	<u>0.197</u>	<u>0.993</u>

Issued: ~~August 14~~February 21, 2023~~2~~

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~August~~February 1, 2023~~2~~

Title: President, NH Electric Operations

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:.....10.593¢

Transmission Charges:.....11.400¢

System Benefits Charge.....0.863¢

Stranded Cost Recovery Charges.....~~01.526312~~¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~December 15~~ February 1, 2023

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