

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2022	\$49,569
2. Estimated Total Costs (August 2022 - July 2023)	(\$31,532)
3. Estimated Interest (August 2022 - July 2023)	<u>\$1,023</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$19,060
5. Estimated Calendar Month Deliveries in kWh (August 2022 - July 2023)	<u>1,150,271,628</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00002

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,
 G2 - Quick Recovery Water Heating, G2 - Space Heating,
G2 Controlled Off Peak Water Heating, OL

7. Stranded Cost Charge (\$/kWh) (L.6)	\$0.00002
--	------------------

Class G2

8. Estimated G2 Demand Revenue (August 2022- July 2023)	\$0
9. Estimated G2 Deliveries in kW (August 2022 - July 2023)	<u>1,270,876</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.00

11. G2 Energy Revenue (August 2022 - July 2023)	\$6,378
12. Estimated G2 Calendar Month Deliveries in kWh (August 2022 - July 2023)	<u>318,917,347</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	\$0.00002

Class G1

14. Estimated G1 Demand Revenue (August 2022 - July 2023)	\$0
15. Estimated G1 Deliveries in kVA (August 2022 - July 2023)	<u>1,008,699</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.00

17. G1 Energy Revenue (August 2022 - July 2023)	\$6,382
18. Estimated G1 Calendar Month Deliveries in kWh (August 2022 - July 2023)	<u>319,112,443</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	\$0.00002

Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services and other costs approved by the Commission as specified herein. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group, an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Department of Energy and the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III. 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total Department Of Energy Assessment, less amounts charged to base distribution and Default Service, 7) cash working capital associated with Other Flow-Through Operating Expenses, and 8) prudently incurred costs, as approved by the Commission, associated with the alternative net metering tariff approved in Docket DE 16-576, including: net metering credits; meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination. Effective June 1, 2022, the Company will also include the amounts credited to, or paid to, customer generator net metering customers with an excess of 600 kWh banked at the end of the March billing cycle who opt to be credited or paid in accordance with the Puc 900 rules, as well as any monthly amounts credited to, or paid to, large customer generators or group net metering customers including any required annual credit reconciliation in accordance with Puc 900. In association with these net metering credits, the EDC will include any corresponding offsets for any wholesale market revenue received that is attributable to net metered facilities.

In addition, the EDC shall include the calendar year over- or under-collection from the Company's Vegetation Management Program, Storm Resiliency Program and Reliability Enhancement Program, including third party reimbursements. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year, or, with approval of the Commission, the Company may credit unspent amounts to future Vegetation Management Program expenditures. Per DE 21-069, the EDC shall include the reconciliation of the prior year's local property tax recovery included in distribution rates and the actual property tax expense for the calendar year. The over- or under-recovery associated with the reconciliation shall be charged or credited to the EDC on January 1 of the following calendar year. The EDC shall also include a charge for the recovery of displaced distribution revenue associated with net metering from 2013 and subsequent years until such time as the Revenue Decoupling Adjustment Clause takes effect.

Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2022	(\$4,658,159)	(\$4,692,984)	\$34,825
2. Estimated Total Costs (August 2022 - July 2023)	\$36,456,412	\$38,284,042	(\$1,827,630)
3. Estimated Wholesale and Wheeling Revenue (August 2022 - July 2023)	<u>\$2,541,218</u>	<u>\$0</u>	<u>\$2,541,218</u>
4. Estimated Interest (August 2022 - July 2023)	(\$118,980)	(\$130,344)	\$11,364
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	<u>29,138,055</u>	<u>33,460,715</u>	<u>(4,322,660)</u>
6. Estimated Calendar Month Deliveries in kWh (August 2022 - July 2023)	<u>1,150,271,628</u>	<u>1,150,271,628</u>	<u>1,150,271,628</u>
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.02533	\$0.02909	(\$0.00376)

Authorized by NHPUC Order No. 26,655 in Case No. DE 22-038, dated July 28, 2022

Issued: August 5, 2022
 Effective: August 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2022 +	\$49,569	\$4,990
2. Estimated Total Costs (August 2022 + - July 2023 ±)	(\$31,532)	(\$26,373)
3. Estimated Interest (August 2022 + - July 2023 ±)	\$1,023	\$117
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$19,060	(\$21,266)
5. Estimated Calendar Month Deliveries in kWh (August 2022 + - July 2023 ±)	<u>1,150,271,628</u>	<u>1,171,945,218</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00002	(\$0.00002)
Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter, G2 - Quick Recovery Water Heating, G2 - Space Heating, <u>G2 Controlled Off Peak Water Heating, OL</u>		
7. Stranded Cost Charge (\$/kWh) (L.6)	\$0.00002	(\$0.00002)
<u>Class G2</u>		
8. Estimated G2 Demand Revenue (August 2022 + - July 2023 ±)	\$0	\$0
9. Estimated G2 Deliveries in kW (August 2022 + - July 2023 ±)	<u>1,270,876</u>	<u>1,328,481</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.00	\$0.00
11. G2 Energy Revenue (August 2022 + - July 2023 ±)	\$6,378	(\$6,758)
12. Estimated G2 Calendar Month Deliveries in kWh (August 2022 + - July 2023 ±)	<u>318,917,347</u>	<u>337,890,972</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	\$0.00002	(\$0.00002)
<u>Class G1</u>		
14. Estimated G1 Demand Revenue (August 2022 + - July 2023 ±)	\$0	\$0
15. Estimated G1 Deliveries in kVA (August 2022 + - July 2023 ±)	<u>1,008,699</u>	<u>1,050,126</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.00	\$0.00
17. G1 Energy Revenue (August 2022 + - July 2023 ±)	\$6,382	(\$6,701)
18. Estimated G1 Calendar Month Deliveries in kWh (August 2022 + - July 2023 ±)	<u>319,112,443</u>	<u>335,030,129</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	\$0.00002	(\$0.00002)

Authorized by NHPUC Order No. 26,655 ~~26,500~~ in Case No. DE 22-038 ~~21-121~~, dated July 28~~9~~, 2022~~+~~

Issued: August 5~~9~~, 2022~~+~~
 Effective: August 1, 2022~~+~~

Issued By: Robert B. Hevert
 Sr. Vice President

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services and other costs approved by the Commission as specified herein. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group, an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Department of Energy and the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III. 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total Department Of Energy Assessment, less amounts charged to base distribution and Default Service, 7) cash working capital associated with Other Flow-Through Operating Expenses, and 8) prudently incurred costs, as approved by the Commission, associated with the alternative net metering tariff approved in Docket DE 16-576, including: net metering credits; meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination. Effective June 1, 2022, the Company will also include the amounts credited to, or paid to, customer generator net metering customers with an excess of 600 kWh banked at the end of the March billing cycle who opt to be credited or paid in accordance with the Puc 900 rules, as well as any monthly amounts credited to, or paid to, large customer generators or group net metering customers including any required annual credit reconciliation in accordance with Puc 900. In association with these net metering credits, the EDC will include any corresponding offsets for any wholesale market revenue received that is attributable to net metered facilities.-

In addition, the EDC shall include the calendar year over- or under-collection from the Company’s Vegetation Management Program, Storm Resiliency Program and Reliability Enhancement Program, including third party reimbursements. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year, or, with approval of the Commission, the Company may credit unspent amounts to future Vegetation Management Program expenditures. Per DE 21-069, the EDC shall include the reconciliation of the prior year’s local property tax recovery included in distribution rates and the actual property tax expense for the calendar year. The over- or under-recovery associated with the reconciliation shall be charged or credited to the EDC on January 1 of the following calendar year. The EDC shall also include a charge for the recovery of displaced distribution revenue associated with net metering from 2013 and subsequent years until such time as the Revenue Decoupling Adjustment Clause takes effect.

Authorized by NHPUC Order No. ~~26,655-26,623~~ in Case No. DE ~~22-038-21-030~~, dated ~~July 28~~~~May 3~~, 2022

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2022	(\$4,658,159)	(\$4,692,984)	\$34,825
2. Estimated Total Costs (August 2022 - July 2023)	\$36,456,412	\$38,284,042	(\$1,827,630)
3. Estimated Wholesale and Wheeling Revenue (August 2022 - July 2023)	<u>\$2,541,218</u>	<u>\$0</u>	<u>\$2,541,218</u>
4. Estimated Interest (August 2022 - July 2023)	(\$118,980)	(\$130,344)	\$11,364
5. Costs to be Recovered (L.1 + L.2 - L.3 + L. 4)	<u>29,138,055</u>	<u>33,460,715</u>	<u>(4,322,660)</u>
6. Estimated Calendar Month Deliveries in kWh (August 2022 - July 2023)	<u>1,150,271.628</u>	<u>1,150,271.628</u>	<u>1,150,271.628</u>
7. External Delivery Charge (\$/kWh) (L. 5 / L. 6)	\$0.02533	\$0.02909	(\$0.00376)
1. (Over)/under Recovery - Beginning Balance August 1, 2021	(\$2,269,732)	(\$1,753,757)	(\$515,975)
2. Estimated Total Costs (August 2021 - July 2022)	\$37,197,382	\$38,269,718	(\$1,072,336)
3. Estimated Interest (August 2021 - July 2022)	(\$32,011)	(\$33,457)	\$1,446
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$34,895,639	\$36,482,504	(\$1,586,865)
5. Estimated Calendar Month Deliveries in kWh (August 2021 - July 2022)	<u>1,171,945.218</u>	<u>1,171,945.218</u>	<u>1,171,945.218</u>
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.02978	\$0.03113	(\$0.00135)

Authorized by NHPUC Order No. 26,655 ~~26,500~~ in Case No. DE 22-038 ~~21-121~~, dated July 28 ~~9~~, 2022 ~~4~~