## Rates for Retail Delivery Service

Customer Charge	\$434.81 per month				
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)					
Distribution Charge On Peak	0.589				
Distribution Charge Off Peak	0.173				
Revenue Decoupling Adjustment Factor	0.104				
Reliability Enhancement/Vegetation Management	(0.002)				
Total Distribution Charge On Peak	0.691				
Total Distribution Charge Off Peak	0.275				
Transmission Charge	1.900				
Stranded Cost Charge	(0.031)				
Storm Recovery Adjustment Factor	(0.202)				
Demand Charges Per Kilowatt					
Distribution	\$9.21				

## <u>Distribution Energy Charges Peak Periods</u>

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

### **Demand**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: July 6, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023

Title: President

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Nineteenth Revised Page 126 Superseding Eighteenth Revised Page 126 Summary of Rates

						ES EFFECTIVE GE ON AND AI								
Rate	Blocks		Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
D	All kWh	\$	0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.22007	\$	0.3193
Off Peak Water														
Heating Use 16	AllkWh	\$	0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.22007	\$	0.3113
Hour Control <sup>1</sup> Off Peak Water		-									,			
Heating Use 6	AllkWh	\$	0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.22007	\$	0.3123
Hour Control <sup>1</sup>	7 th K W II	"	0.05145	0.00201	(0.00002)	0.03422	0.03334	(0.00031)	(0.00202)	0.00700	0.07225	0.22007		0.0120
Farm <sup>1</sup>	AllkWh	\$	0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.22007	\$	0.3160
	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
D-10	On Peak kWh	\$	0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.22007	\$	0.3642
	Off Peak kWh	\$	0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.22007	\$	0.2415
	Customer Charge	\$	434.81			434.81					434.81		\$	434.8
	Demand Charge	\$	9.21			9.21					9.21		\$	9.2
	On Peak kWh	\$	0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058			
									Effective 2/1/23, usage on or after			0.44241	\$	0.4729
									Effective 3/1/23, usage on or after			0.08380	\$	0.1143
									Effective 4/1/23, usage on or after			0.07024	\$	0.1008
									Effective 5/1/23, usage on or after			0.11830	\$	0.1488
G-1									Effective 6/1/23, usage on or after			0.11421	\$	0.1447
01									Effective	0.13380	\$	0.1643		
	Off Peak kWh	\$	0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)	(0.00202)	0.00700	0.02642			
									Effective	2/1/23, usaş	ge on or after	0.44241	_	0.4688
									Effective 3/1/23, usage on or after			0.08380		0.1102
									Effective	0.07024	\$	0.0966		
									Effective	0.11830	_	0.1447		
										6/1/23, usaş	0.11421		0.1406	
		_							Effective	7/1/23, usaş	ge on or after	0.13380	\$	0.1602
	Customer Charge	\$	72.45			72.45					72.45		\$	72.4
	Demand Charge	\$	9.25			9.25					9.25		\$	9.2
	All kWh	\$	0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018			
											ge on or after	0.44241	\$	0.4725
G-2									Effective 3/1/23, usage on or after			0.08380		0.1139
									Effective 4/1/23, usage on or after			0.07024	\$	0.1004
		-							Effective 5/1/23, usage on or after Effective 6/1/23, usage on or after			0.11830	\$	0.1484
												0.11421	\$	0.1443
	Customer Cl.	6	16.64			1664			Effective	// 1/23, usaş	ge on or after	0.13380	\$	0.16398
G-3	Customer Charge All kWh	\$	16.64 0.05277	0.00253	(0.00002)	16.64 0.05528	0.02281	(0.00030)	(0.00202)	0.00700	16.64 0.08277	0.22007	\$ \$	16.64 0.30284
	Customer Charge	\$	14.74	0.00233	(0.00002)	14.74	0.02281	(0.00030)	(0.00202)	0.00700	14.74	0.22007	\$	14.7
T	All kWh	\$	0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.22007	\$	0.2969
	Minimum Charge	\$	16.64	0.00203	(0.00002)	16.64	0.02170	(0.00030)	(0.00202)	0.00700	16.64	0.22007	\$	16.6
V	All kWh	\$	0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.22007	\$	0.3071
	Customer Charge	φ	\$14.74	0.00271	(0.00002)	\$14.74		(0.00051)	(0.00202)	0.00700	14.74	0.22007	\$	14.7
	Monday through Fr	idar				ψ. 11.7 T					2.1.74		4	1-7-7
	Off Peak	- cary	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08274		\$0.1186
D-11	Mid Peak		\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.13872	_	\$0.2024
	Critical Peak		\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)		\$0.29664	\$0.29083		\$0.5874

Issued:	July 6, 2023	Issued by:	/s/ Neil Proudman
		·	Neil Proudman

Effective: June 1, 2023 Title: President

## Rates for Retail Delivery Service

Customer Charge	\$ <u>434.81</u> 422.90 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge On Peak	<u>0.589</u> 0.573
Distribution Charge Off Peak	<u>0.173</u> 0.169
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	<u>0.691</u> <del>0.675</del>
Total Distribution Charge Off Peak	0.2750.271
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)
Demand Charges Per Kilowatt	
Distribution	\$ <u>9.21</u> 8.96

## Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: May 10, 2023 July 6, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023 June 1, 2023

Title: President

			Revenue	FOR US	AGE ON AND .	MITEK MAY	JUNE 1, 20	Storm	-				
		Distribution	Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Total Delivery	Energy	т	otal
Rate	Blocks	Charge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		ate
D	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.
ь	All kWh	\$ 0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.22007		\$ 0.319
		\$ 0.05627			<del>0.05906</del>					<del>-0.09707</del>			\$ 0.317
Heating Use 16	All kWh	\$ 0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.22007		\$ 0.311
		\$ 0.04858			0.05137					-0.08938			<del>\$ 0.309</del>
Heating Use 6	All kWh	\$ 0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.22007		\$ 0.312
		\$ 0.04949			0.05228					_0.09029			\$ 0.310
Farm <sup>1</sup>	All kWh	\$ 0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.22007		\$ 0.316
	G	\$ 0.05311			0.05590					_0.09391			\$ 0.313
	Customer Charge On Peak kWh	\$ 14.74 \$ 0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.22007		\$ 14. \$ 0.364
D-10	Oli i cak kw ii	\$ 0.11990	0.00180	(0.00002)	0.12168	0.01541	(0.00033)	(0.00202)	0.00700	-0.13974	0.22007		\$ 0.359
	Off Peak kWh	\$ 0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.22007		\$ 0.241
		\$ 0.00160			0.00338					_0.02144			\$ 0.241
	Customer Charge	\$ 434.81			434.81					434.81			\$ 434.
		\$ 422.90			422,90					<del></del>			\$ 422
	Demand Charge	\$ 9.21 \$ 8.96			9.21 8.96					9.21			\$ 9. \$ 8
	On Peak kWh	\$ 0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058			•
	OH I CAR R W H	\$ 0.00573	0.00104	(0.00002)	0.00675	0.01700	(0.00031)	(0.00202)	0.00700	-0.03030			
								Effective	2/1/23, usag	ge on or after	0.44241	-0.47283	\$ 0.472
								Effective	3/1/23, usag	ge on or after	0.08380	-0.11422	\$ 0.114
								Effective	4/1/23, usag	ge on or after	0.07024	<del> 0.10066-</del>	\$ 0.100
G-1										ge on or after	0.11830	-0.14872	\$ 0.148
										ge on or after	0.11421	0.14463	\$ 0.144
	omb 11W	6 0.00173	0.00104	(0.00002)	0.00255	0.01000	(0.00021)			ge on or after	0.13380	-0.16422	\$ 0.164
	Off Peak kWh	\$ 0.00173 \$ 0.00169	0.00104	(0.00002)	0.00275 	0.01900	(0.00031)	(0.00202)	0.00700	0.02642 0.02638			
								Effective	2/1/23, usag	ge on or after	0.44241	-0.46879	\$ 0.468
								Effective	3/1/23, usag	ge on or after	0.08380 0.07024	-0.11018	\$ 0.110
									Effective 4/1/23, usage on or after			-0.09662	\$ 0.096
								Effective 5/1/23, usage on or after Effective 6/1/23, usage on or after			0.11830	0.14468	\$ 0.144
										ge on or after	0.11421 0.13380	0.14059 0.16018	\$ 0.140 \$ 0.160
	Customer Charge	\$ 72.45			72.45			Litective	// 1/23, usag	72.45	0.15580		\$ 72.
		s 70.47			70.47					<del>70.47</del>			<del>\$ 70.</del>
	Demand Charge	\$ 9.25			9.25					9.25			\$ 9.
		\$ 9.00			9.00					9.00			<u>\$9.</u>
	All kWh	\$ 0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018			
G-2		\$ 0.00226			0.00375					<del>0.03012</del>			
										ge on or after ge on or after	0.44241	-0.47253 -0.11392	\$ 0.472 \$ 0.113
										ge on or after	0.07024	_0.10036	\$ 0.113
										ge on or after	0.11830	-0.14842	\$ 0.148
D  Off Peak Water Heating Use 16 Hour Control  Off Peak Water Heating Use 6 Hour Control  Farm  D-10										ge on or after	0.11421	0.14433	\$ 0.144
								Effective	7/1/23, usag	ge on or after	0.13380	-0.16392	\$ 0.163
	Customer Charge	\$ 16.64			16.64					16.64			\$ 16.
G-3	4 11 1 177	\$ 16.19	0.000	(0.00005	16.19	0.0000	(0.0000	(0.0000-	0.00=00	<del>16.19</del>	0.0000=		\$ 16.
	All kWh	\$ 0.05277 \$ 0.05133	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277 0.08133	0.22007		\$ 0.302 \$ 0.301
	Customer Charge	\$ 14.74			14.74					14.74			\$ 14.
T	All kWh	\$ 0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.22007		\$ 0.296
	Minimum Charge	\$ 0.04577 \$ 16.64			<del>0.04860</del> 16.64					<del>0.07526</del> 16.64			\$ 0.295 \$ 16.
V		\$ 16.19			16.19					16.19			<u>\$16.</u>
	All kWh	\$ 0.05427 \$ 0.05279	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703 0.08555	0.22007		\$ 0.307 \$ 0.305
	Customer Charge	\$ 0.05279 \$14.74			<u>0.05568</u> \$14.74					14.74			\$ 14.
	Monday through Fr				314./4					14./4			o 14
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08274		\$0.118
		\$0.03710 \$0.03350	50.00000	(==:00002)	\$0.03714 \$0.03348	(30.00374)	(=3.00031)	(5.55262)	22.00700	\$0.03387 \$0.03221			\$0.114
D-11	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.13872		\$0.202
		<del>\$0.04930-</del>			<del>\$0.04928</del>					\$0.05837			<del>\$0.197</del>
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29083		\$0.587
		\$0,08934			S0.08932					\$0.28689			\$0.577

Issued: May 10, 2023 July 6, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2023 June 1, 2023 Title: President