

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.848
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	6.127

Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

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Neil Proudman

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.049
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution	5.328
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.143
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	5.422
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.520
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution	5.799
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	12.432
Distribution Charge Off Peak	0.165
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	12.610
Total Distribution Charge Off Peak	0.343
Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge	\$434.18 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.589
Distribution Charge Off Peak	0.173
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge On Peak	0.691
Total Distribution Charge Off Peak	0.275
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution	\$9.21
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.49) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$72.45 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.232
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.381

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Transmission Charge	2.170
Stranded Cost Charge	(0.031)
 Storm Recovery Adjustment Factor	 (0.202)

Demand Charges Per Kilowatt

Distribution	\$9.25
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company’s supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.49) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$16.64 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.277
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
<hr/> Total Distribution Charge	<hr/> 5.528
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.737
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge	5.020
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$16.64 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.427
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge	5.716
 Transmission Charge	 2.520
Stranded Cost Charge	(0.031)
 Storm Recovery Adjustment Factor	 (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.059
Reliability Enhancement/Vegetation Management	(0.002)
<hr/> Total Distribution	<hr/> 4.057
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.65
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.05
Fiberglass with Foundation < 25 ft.	\$16.96
Fiberglass with Foundation >= 25 ft.	\$28.37
Metal Poles – Direct Embedded	\$20.22
Metal Poles with Foundation	\$24.40

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

High Pressure Sodium (HPS)

4,000	50	2,000	\$8.51	16	8	\$0.65	\$0.32	\$9.16	\$8.83
9,600	100	2,000	\$9.84	33	17	\$1.34	\$0.67	\$11.18	\$10.51
27,500	250	2,000	\$16.34	82	41	\$3.33	\$1.66	\$19.67	\$18.00
50,000	400	2,000	\$20.33	131	66	\$5.32	\$2.66	\$25.65	\$22.99
9,600	100	2,000	\$11.55	33	17	\$1.34	\$0.67	\$12.89	\$12.22

High Pressure Sodium (HPS) Flood

27,500	250	2,000	\$16.52	82	41	\$3.33	\$1.66	\$19.85	\$18.18
50,000	400	2,000	\$22.06	131	66	\$5.32	\$2.66	\$27.38	\$24.72

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

Incandescent

1000	103	2,400	\$10.93	34	17	\$1.38	\$0.69	\$12.31	\$11.62
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Mercury Vapor (MV)

4,000	100	4,000	\$7.55	33	17	\$1.34	\$0.67	\$8.89	\$8.22
8,000	175	4,000	\$8.49	57	29	\$2.31	\$1.16	\$10.80	\$9.65
22,000	400	5,700	\$15.18	131	66	\$5.32	\$2.66	\$20.50	\$17.84
63,000	1000	4,000	\$25.66	328	164	\$13.31	\$6.66	\$38.97	\$32.32

Mercury Vapor (MV) Flood

22,000	400	5,700	\$17.36	131	66	\$5.32	\$2.66	\$22.68	\$20.02
63,000	1000	4,000	\$33.66	328	164	\$13.31	\$6.66	\$46.97	\$40.32

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.059
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.057
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.65
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.05
Fiberglass with Foundation < 25 ft.	\$16.96
Fiberglass with Foundation >= 25 ft.	\$28.37
Metal Poles – Direct Embedded	\$20.22
Metal Poles with Foundation	\$24.40

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.52	10	5	\$0.41	\$0.20	\$5.93	\$5.72
6,500	50	4,000	\$5.75	16	8	\$0.65	\$0.32	\$6.40	\$6.07
16,500	130	4,000	\$8.88	43	22	\$1.75	\$0.87	\$10.63	\$9.75
21,000	190	4,000	\$17.03	62	31	\$2.52	\$1.26	\$19.55	\$18.29
<u>LED Underground Residential Developments:</u>									
3,000	30	3,000	\$12.87	10	5	\$0.41	\$0.20	\$13.28	\$13.07
<u>LED Flood:</u>									
10,500	90	4,000	\$8.74	30	15	\$1.22	\$0.61	\$9.96	\$9.35
16,500	130	4,000	\$10.06	43	22	\$1.75	\$0.87	\$11.81	\$10.93
<u>LED Caretaker I (Secondary Roadways):</u>									
4,000	30	3,000	\$4.95	10	5	\$0.41	\$0.20	\$5.36	\$5.15

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.059
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	4.057
<hr/>	
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023

Neil Proudman
Title: President

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.65
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.05
Fiberglass with Foundation < 25 ft.	\$16.96
Fiberglass with Foundation >= 25 ft.	\$28.37
Metal Poles – Direct Embedded	\$20.22
Metal Poles with Foundation	\$24.40

Issued: June 14, 2023

Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Effective: June 1, 2023

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 14, 2023
Effective: June 1, 2023
Issued by: /s/ Neil Proudman
 Neil Proudman
Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023

Neil Proudman
Title: President

RATES EFFECTIVE JUNE 1, 2023													
FOR USAGE ON AND AFTER JUNE 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.22007	\$ 0.31935	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.22007	\$ 0.31136	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.22007	\$ 0.31230	
Farm ¹	All kWh	\$ 0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.22007	\$ 0.31607	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.22007	\$ 0.36423	
	Off Peak kWh	\$ 0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.22007	\$ 0.24156	
G-1	Customer Charge	\$ 434.18			434.18					434.18		\$ 434.18	
	Demand Charge	\$ 9.21			9.21					9.21		\$ 9.21	
	On Peak kWh	\$ 0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47299
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11438
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10082
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14888
											Effective 6/1/23, usage on or after	0.11421	\$ 0.14479
											Effective 7/1/23, usage on or after	0.13380	\$ 0.16438
	Off Peak kWh	\$ 0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)	(0.00202)	0.00700	0.02642			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.46883
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11022
											Effective 4/1/23, usage on or after	0.07024	\$ 0.09666
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14472
											Effective 6/1/23, usage on or after	0.11421	\$ 0.14063
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16022	
G-2	Customer Charge	\$ 72.45			72.45					72.45		\$ 72.45	
	Demand Charge	\$ 9.25			9.25					9.25		\$ 9.25	
	All kWh	\$ 0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47259
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11398
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10042
											Effective 5/1/23, usage on or after	0.11830	\$ 0.14848
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14439	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16398	
G-3	Customer Charge	\$ 16.64			16.64					16.64		\$ 16.64	
	All kWh	\$ 0.05277	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.22007	\$ 0.30284	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.22007	\$ 0.29693	
V	Minimum Charge	\$ 16.64			16.64					16.64		\$ 16.64	
	All kWh	\$ 0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.22007	\$ 0.30710	
D-11	Customer Charge	\$14.74			14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08274	\$0.11861	
	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.13872	\$0.20247	
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29083	\$0.58747	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023

Title: President

RATES EFFECTIVE JUNE 1, 2023												
FOR USAGE ON AND AFTER JUNE 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08274	\$0.11861
	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.13872	\$0.20247
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29083	\$0.58747
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-L	Customer Charge	\$434.81			\$434.81							\$434.81
	Demand Charge	\$4.61			\$4.61							\$4.61
	Monday through Friday											
	Off Peak	\$0.02482	\$0.00000	(\$0.00002)	\$0.02480	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02353	\$0.13213	\$0.15566
	Mid Peak	\$0.02988	\$0.00000	(\$0.00002)	\$0.02986	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04726	\$0.16928	\$0.21654
Critical Peak	\$0.03333	\$0.00000	(\$0.00002)	\$0.03331	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17830	\$0.67813	\$0.85643	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
Rate EV-M	Customer Charge	\$72.45			\$72.45							\$72.45
	Demand Charge	\$4.63			\$4.63							\$4.63
	Monday through Friday											
	Off Peak	\$0.04068	\$0.00000	(\$0.00002)	\$0.04066	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03939	\$0.13092	\$0.17031
	Mid Peak	\$0.04259	\$0.00000	(\$0.00002)	\$0.04257	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06239	\$0.16626	\$0.22865
Critical Peak	\$0.04976	\$0.00000	(\$0.00002)	\$0.04974	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22149	\$0.67524	\$0.89673	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
M	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.51			\$8.51							\$8.51
	HPS 9,600	\$9.84			\$9.84							\$9.84
	HPS 27,500	\$16.34			\$16.34							\$16.34
	HPS 50,000	\$20.33			\$20.33							\$20.33
	HPS 9,600 (Post Top)	\$11.55			\$11.55							\$11.55
	HPS 27,500 Flood	\$16.52			\$16.52							\$16.52
	HPS 50,000 Flood	\$22.06			\$22.06							\$22.06
	Incandescent 1,000	\$10.93			\$10.93							\$10.93
	Mercury Vapor 4,000	\$7.55			\$7.55							\$7.55
	Mercury Vapor 8,000	\$8.49			\$8.49							\$8.49
	Mercury Vapor 22,000	\$15.18			\$15.18							\$15.18
	Mercury Vapor 63,000	\$25.66			\$25.66							\$25.66
	Mercury Vapor 22,000 Flood	\$17.36			\$17.36							\$17.36
	Mercury Vapor 63,000 Flood	\$33.66			\$33.66							\$33.66
LED-1	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.52			\$5.52							\$5.52
	50 Watt Pole Top	\$5.75			\$5.75							\$5.75
	130 Watt Pole Top	\$8.88			\$8.88							\$8.88
	190 Watt Pole Top	\$17.03			\$17.03							\$17.03
	30 Watt URD	\$12.87			\$12.87							\$12.87
	90 Watt Flood	\$8.74			\$8.74							\$8.74
	130 Watt Flood	\$10.06			\$10.06							\$10.06
	30 Watt Caretaker	\$4.95			\$4.95							\$4.95
Poles	Pole -Wood	\$9.65			\$9.65							\$9.65
	Fiberglass - Direct Embedded	\$10.05			\$10.05							\$10.05
	Fiberglass w/Foundation <25 ft	\$16.96			\$16.96							\$16.96
	Fiberglass w/Foundation >=25 ft	\$28.37			\$28.37							\$28.37
	Metal Poles - Direct Embedded	\$20.22			\$20.22							\$20.22
Metal Poles with Foundation	\$24.40			\$24.40							\$24.40	
M/LED-1/LED-2	All kWh	\$0.04059	\$0.00000	(\$0.00002)	\$0.04057	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06225	\$0.22007	\$0.28232

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023

Neil Proudman
President

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$434.81 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	2.482
Distribution Charge Mid Peak	2.988
Distribution Charge Critical Peak	3.333
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	2.480
Total Distribution Charge Mid Peak	2.986
Total Distribution Charge Critical Peak	3.331
Transmission Charge Off Peak	(0.594)

Issued: June 14, 2023 Issued by: /s/ Neil Proudman
Effective: June 1, 2023 Title: Neil Proudman
 President

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	13.213
Energy Service Charge Mid Peak	16.928
Energy Service Charge Critical Peak	67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$4.61
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	June 14, 2023	Issued by:	<u> /s/ Neil Proudman </u>
			Neil Proudman
Effective:	June 1, 2023	Title:	<u> President </u>

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$72.45 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.068
Distribution Charge Mid Peak	4.259
Distribution Charge Critical Peak	4.976
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.066
Total Distribution Charge Mid Peak	4.257
Total Distribution Charge Critical Peak	4.974
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: June 14, 2023

Issued by: /s/ Neil Proudman

Effective: June 1, 2023

Neil Proudman
Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.8485.627
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	<hr/>
	6.1275.906

Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~June 14, 2023~~ May 10, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~June 1, 2023~~ May 1, 2023

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.0494.858
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	5.3285.137
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.1434.949
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	5.4225.228
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

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Effective: ~~May 1, 2023~~ June 1, 2023 Title: Neil Proudman
President

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.432 <u>11.990</u>
Distribution Charge Off Peak	0.1650 <u>0.160</u>
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge On Peak	12.610 <u>12.168</u>
Total Distribution Charge Off Peak	0.3430 <u>0.338</u>

Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$~~434.18~~422.90 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.5890 <u>0.573</u>
Distribution Charge Off Peak	0.1730 <u>0.169</u>
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge On Peak	0.6910 <u>0.675</u>
Total Distribution Charge Off Peak	0.2750 <u>0.271</u>

Transmission Charge	1.900
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor	(0.202)
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Demand Charges Per Kilowatt

Distribution	\$ 9.218 <u>9.96</u>
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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	Neil Proudman
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Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (~~\$0.490.48~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~72.4570~~.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2320 .226
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.3810 .375

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Transmission Charge	2.170
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$9.259.00

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Neil Proudman
Title: President

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (~~\$0.490.48~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~16.64~~16.19 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.2775 <u>1.33</u>
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge	5.5285 <u>3.84</u>
 Transmission Charge	 2.281
Stranded Cost Charge	(0.030)
 Storm Recovery Adjustment Factor	 (0.202)

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.7374 577
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
<hr/> Total Distribution Charge	<hr/> 5.0204 860
 Transmission Charge	 2.198
Stranded Cost Charge	(0.030)
 Storm Recovery Adjustment Factor	 (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Title: President

Rates for Retail Delivery Service

Customer Charge \$~~16.64~~~~16.19~~ per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.4275 279
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge	5.568 5.716

Transmission Charge	2.520
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor	(0.202)
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Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0593-948
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	4.0573-946
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.65 <u>9.39</u>
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.05 <u>9.78</u>
Fiberglass with Foundation < 25 ft.	\$16.96 <u>16.50</u>
Fiberglass with Foundation >= 25 ft.	\$28.37 <u>27.59</u>
Metal Poles – Direct Embedded	\$20.22 <u>19.67</u>
Metal Poles with Foundation	\$24.40 <u>23.73</u>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

High Pressure Sodium (HPS)

4,000	50	2,000	\$8.518.28	16	8	\$0.650.9 8	\$0.320.4 9	\$9.169.7 0	\$8.839.2 1
9,600	100	2,000	\$9.849.58	33	17	\$1.342.0 1	\$0.671.0 1	\$11.181 2.09	\$10.511 1.09
27,500	250	2,000	\$16.3415.90	82	41	\$3.335.0 0	\$1.662.5 0	\$19.672 1.73	\$18.001 9.23
50,000	400	2,000	\$20.3319.78	131	66	\$5.327.9 9	\$2.664.0 0	\$25.652 8.80	\$22.992 4.81
9,600	100	2,000	\$11.5511.23	33	17	\$1.342.0 1	\$0.671.0 1	\$12.891 3.84	\$12.221 2.84

High Pressure Sodium (HPS) Flood

27,500	250	2,000	\$16.5216.07	82	41	\$3.335.0 0	\$1.662.5 0	\$19.852 1.91	\$18.181 9.41
50,000	400	2,000	\$22.0621.46	131	66	\$5.327.9 9	\$2.664.0 0	\$27.383 0.57	\$24.722 6.58

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

Incandescent

1000	103	2,400	\$10.9310.64	34	17	\$1.382.07	\$0.691.04	\$12.3113.26	\$11.6212.23
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Mercury Vapor (MV)

4,000	100	4,000	\$7.557.35	33	17	\$1.342.01	\$0.671.01	\$8.899.75	\$8.228.75
8,000	175	4,000	\$8.498.26	57	29	\$2.313.48	\$1.161.74	\$10.8012.17	\$9.6510.43
22,000	400	5,700	\$15.1814.77	131	66	\$5.327.99	\$2.664.00	\$20.5023.53	\$17.8419.54

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NHPUC NO. 21 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Fifth-Sixth~~ Revised Page 110
Superseding ~~Fourth-Fifth~~ Revised Page 110
Rate M

63,000	1000	4,000	\$25.66 <u>24.96</u>	328	164	\$13.31 <u>20.01</u>	\$6.66 <u>10.01</u>	\$38.97 <u>46.27</u>	\$32.32 <u>36.27</u>
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.36 <u>16.89</u>	131	66	\$5.32 <u>7.99</u>	\$2.66 <u>4.00</u>	\$22.68 <u>25.77</u>	\$20.02 <u>21.78</u>
63,000	1000	4,000	\$33.66 <u>32.74</u>	328	164	\$13.31 <u>20.01</u>	\$6.66 <u>10.01</u>	\$46.97 <u>54.45</u>	\$40.32 <u>44.45</u>

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Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0593 .948
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution	4.0573 .946
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$ <u>9.659.39</u>
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$ <u>10.059.78</u>
Fiberglass with Foundation < 25 ft.	\$ <u>16.9616.50</u>
Fiberglass with Foundation >= 25 ft.	\$ <u>28.3727.59</u>
Metal Poles – Direct Embedded	\$ <u>20.2219.67</u>
Metal Poles with Foundation	\$ <u>24.4023.73</u>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.525.37	10	5	\$0.410.61	\$0.200.31	\$5.936.27	\$5.725.97
6,500	50	4,000	\$5.755.60	16	8	\$0.650.98	\$0.320.49	\$6.406.88	\$6.076.39
16,500	130	4,000	\$8.888.64	43	22	\$1.752.62	\$0.871.31	\$10.6311.72	\$9.7510.41
21,000	190	4,000	\$17.0316.57	62	31	\$2.523.78	\$1.261.89	\$19.5521.22	\$18.2919.33
<u>LED Underground Residential Developments:</u>									
3,000	30	3,000	\$12.8712.52	10	5	\$0.410.61	\$0.200.31	\$13.2813.79	\$13.0713.49
<u>LED Flood:</u>									
10,500	90	4,000	\$8.748.51	30	15	\$1.221.83	\$0.610.92	\$9.9610.79	\$9.359.88
16,500	130	4,000	\$10.069.79	43	22	\$1.752.62	\$0.871.31	\$11.8112.93	\$10.9311.62
<u>LED Caretaker I (Secondary Roadways):</u>									
4,000	30	3,000	\$4.954.82	10	5	\$0.410.61	\$0.200.31	\$5.365.68	\$5.155.38

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of

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3000 K will be provided.

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Title: Neil Proudman
President

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.0593-948
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.0573-946
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.659.39
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$10.059.78
Fiberglass with Foundation < 25 ft.	\$16.9616.50
Fiberglass with Foundation >= 25 ft.	\$28.3727.59
Metal Poles – Direct Embedded	\$20.2219.67
Metal Poles with Foundation	\$24.4023.73

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Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November 1, 2022, through April 30, 2023~~ May 1, 2023, through October 31, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~3.7163~~ 3.50

Distribution Charge Mid Peak ~~5.4684~~ 9.30

Distribution Charge Critical Peak ~~9.9098~~ 9.34

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge Off Peak ~~3.7143~~ 3.48

Total Distribution Charge Mid Peak ~~5.4664~~ 9.28

Total Distribution Charge Critical Peak ~~9.9078~~ 9.32

Transmission Charge Off Peak (0.594)

Transmission Charge Mid Peak 0.442

Transmission Charge Critical Peak 19.290

Energy Service Charge Off Peak 8.274

Energy Service Charge Mid Peak 13.872

Energy Service Charge Critical Peak 29.083

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.7163 <u>3.50</u>
Distribution Charge Mid Peak	5.4684 <u>9.30</u>
Distribution Charge Critical Peak	9.9098 <u>9.34</u>
Reliability Enhancement/Vegetation Management	(0.002)
<hr/>	
Total Distribution Charge Off Peak	3.7143 <u>3.48</u>
Total Distribution Charge Mid Peak	5.4664 <u>9.28</u>
Total Distribution Charge Critical Peak	9.9078 <u>9.32</u>
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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RATES EFFECTIVE MAY JUNE 1, 2023													
FOR USAGE ON AND AFTER MAY JUNE 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Stom Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.22007	\$ 0.31935	
		\$ 0.05627			0.05906					0.09707		\$ 0.31714	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.22007	\$ 0.31136	
		\$ 0.04858			0.05137					0.08938		\$ 0.30945	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.22007	\$ 0.31230	
		\$ 0.04949			0.05228					0.09029		\$ 0.31036	
Farm ¹	All kWh	\$ 0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.22007	\$ 0.31607	
		\$ 0.05311			0.05590					0.09391		\$ 0.31398	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.22007	\$ 0.36423	
		\$ 0.11990			0.12168					0.13974		\$ 0.35981	
	Off Peak kWh	\$ 0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.22007	\$ 0.24156	
	\$ 0.00160			0.00338					0.02144		\$ 0.24151		
G-1	Customer Charge	\$ 434.18			434.18					434.18		\$ 434.18	
		\$ 422.00			422.00					422.00		\$ 422.00	
	Demand Charge	\$ 9.21			9.21					9.21		\$ 9.21	
		\$ 8.06			8.06					8.06		\$ 8.06	
	On Peak kWh	\$ 0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058		\$ 0.03058	
		\$ 0.00572			0.00675					0.03042			
											Effective 2/1/23, usage on or after	0.44241	0.47292 \$ 0.47299
											Effective 3/1/23, usage on or after	0.08380	0.11422 \$ 0.11438
											Effective 4/1/23, usage on or after	0.07024	0.10066 \$ 0.10082
											Effective 5/1/23, usage on or after	0.11830	0.14872 \$ 0.14888
											Effective 6/1/23, usage on or after	0.11421	0.14463 \$ 0.14479
											Effective 7/1/23, usage on or after	0.13380	0.16422 \$ 0.16438
		Off Peak kWh	\$ 0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)	(0.00202)	0.00700	0.02642		\$ 0.02642
			\$ 0.00169			0.00271					0.02638		
										Effective 2/1/23, usage on or after	0.44241	0.46870 \$ 0.46883	
										Effective 3/1/23, usage on or after	0.08380	0.11018 \$ 0.11022	
										Effective 4/1/23, usage on or after	0.07024	0.09662 \$ 0.09666	
										Effective 5/1/23, usage on or after	0.11830	0.14468 \$ 0.14472	
										Effective 6/1/23, usage on or after	0.11421	0.14059 \$ 0.14063	
										Effective 7/1/23, usage on or after	0.13380	0.16018 \$ 0.16022	
G-2	Customer Charge	\$ 72.45			72.45					72.45		\$ 72.45	
		\$ 70.47			70.47					70.47		\$ 70.47	
	Demand Charge	\$ 9.25			9.25					9.25		\$ 9.25	
		\$ 9.00			9.00					9.00		\$ 9.00	
	All kWh	\$ 0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018		\$ 0.03018	
		\$ 0.00226			0.00375					0.03012			
											Effective 2/1/23, usage on or after	0.44241	0.47253 \$ 0.47259
											Effective 3/1/23, usage on or after	0.08380	0.11392 \$ 0.11398
										Effective 4/1/23, usage on or after	0.07024	0.10036 \$ 0.10042	
										Effective 5/1/23, usage on or after	0.11830	0.14842 \$ 0.14848	
										Effective 6/1/23, usage on or after	0.11421	0.14423 \$ 0.14439	
										Effective 7/1/23, usage on or after	0.13380	0.16392 \$ 0.16398	
G-3	Customer Charge	\$ 16.64			16.64					16.64		\$ 16.64	
		\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05277	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.22007	\$ 0.30284	
		\$ 0.05123			0.05384					0.08123		\$ 0.30140	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.22007	\$ 0.29693	
		\$ 0.04572			0.04860					0.07526		\$ 0.29533	
V	Minimum Charge	\$ 16.64			16.64					16.64		\$ 16.64	
		\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.22007	\$ 0.30710	
		\$ 0.05279			0.05568					0.08555		\$ 0.30562	
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08274	\$0.11861	
		\$0.03350			\$0.03348					\$0.03221		\$0.11495	
	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.13872	\$0.20247	
		\$0.04920			\$0.04928					\$0.05837		\$0.19709	
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29983	\$0.58747	
	\$0.08924			\$0.08932					\$0.28689		\$0.57272		
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												

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Neil Proudman

Effective: ~~May 1, 2023~~ June 1, 2023

Title: President

RATES EFFECTIVE MAY JUNE 1, 2023													
FOR USAGE ON AND AFTER MAY JUNE 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
	Customer Charge	\$11.35			\$11.35							\$11.35	
	Monday through Friday												
Rate EV	Off Peak	\$0.03716 \$0.03350	\$0.0000	(\$0.0002)	\$0.03714 \$0.03348	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587 \$0.03221	\$0.08274	\$0.11861 \$0.11495	
	Mid Peak	\$0.05468 \$0.04920	\$0.0000	(\$0.0002)	\$0.05466 \$0.04928	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375 \$0.05837	\$0.13872	\$0.20247 \$0.19709	
	Critical Peak	\$0.09909 \$0.08924	\$0.0000	(\$0.0002)	\$0.09907 \$0.08932	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664 \$0.28689	\$0.29083	\$0.58747 \$0.57772	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$434.81 \$422.90				\$434.81 \$422.90							\$434.81 \$422.90
	Demand Charge	\$4.61 \$4.48			\$4.61 \$4.48							\$4.61 \$4.48	
	Monday through Friday												
Rate EV-L	Off Peak	\$0.02482 \$0.02249	\$0.0000	(\$0.0002)	\$0.02480 \$0.02247	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02353 \$0.02120	\$0.13213	\$0.15566 \$0.15333	
	Mid Peak	\$0.02988 \$0.02708	\$0.0000	(\$0.0002)	\$0.02986 \$0.02706	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04726 \$0.04446	\$0.16928	\$0.21654 \$0.21374	
	Critical Peak	\$0.03333 \$0.03020	\$0.0000	(\$0.0002)	\$0.03331 \$0.03018	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17830 \$0.17517	\$0.67813	\$0.85643 \$0.85330	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Customer Charge	\$72.45 \$70.47				\$72.45 \$70.47							\$72.45 \$70.47
	Demand Charge	\$4.63 \$4.50			\$4.63 \$4.50							\$4.63 \$4.50	
	Monday through Friday												
Rate EV-M	Off Peak	\$0.04068 \$0.03690	\$0.0000	(\$0.0002)	\$0.04066 \$0.03688	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03939 \$0.03561	\$0.13092	\$0.17031 \$0.16653	
	Mid Peak	\$0.04259 \$0.03862	\$0.0000	(\$0.0002)	\$0.04257 \$0.03861	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06239 \$0.05843	\$0.16626	\$0.22865 \$0.22469	
	Critical Peak	\$0.04976 \$0.04512	\$0.0000	(\$0.0002)	\$0.04974 \$0.04511	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22149 \$0.21686	\$0.67524	\$0.89673 \$0.89210	
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a												
	Luminaire Charge												
M	HPS 4,000	\$8.28	\$8.51		\$8.28	\$8.51						\$8.28 \$8.51	
	HPS 9,600	\$9.58	\$9.84		\$9.58	\$9.84						\$9.58 \$9.84	
	HPS 27,500	\$15.90	\$16.34		\$15.90	\$16.34						\$15.90 \$16.34	
	HPS 50,000	\$19.78	\$20.33		\$19.78	\$20.33						\$19.78 \$20.33	
	HPS 9,600 (Post Top)	\$14.24	\$11.55		\$14.24	\$11.55						\$14.24 \$11.55	
	HPS 27,500 Flood	\$16.07	\$16.52		\$16.07	\$16.52						\$16.07 \$16.52	
	HPS 50,000 Flood	\$21.46	\$22.06		\$21.46	\$22.06						\$21.46 \$22.06	
	Incandescent 1,000	\$10.64	\$10.93		\$10.64	\$10.93							\$10.64 \$10.93
	Mercury Vapor 4,000	\$7.35	\$7.55		\$7.35	\$7.55							\$7.35 \$7.55
	Mercury Vapor 8,000	\$8.26	\$8.49		\$8.26	\$8.49							\$8.26 \$8.49
	Mercury Vapor 22,000	\$14.77	\$15.18		\$14.77	\$15.18							\$14.77 \$15.18
	Mercury Vapor 63,000	\$24.96	\$25.66		\$24.96	\$25.66							\$24.96 \$25.66
	Mercury Vapor 22,000 Flood	\$16.89	\$17.36		\$16.89	\$17.36							\$16.89 \$17.36
Mercury Vapor 63,000 Flood	\$32.74	\$33.66		\$32.74	\$33.66							\$32.74 \$33.66	
	Luminaire Charge												
LED-1	30 Watt Pole Top	\$5.37	\$5.52		\$5.37	\$5.52						\$5.37 \$5.52	
	50 Watt Pole Top	\$5.60	\$5.75		\$5.60	\$5.75						\$5.60 \$5.75	
	130 Watt Pole Top	\$8.64	\$8.88		\$8.64	\$8.88						\$8.64 \$8.88	
	190 Watt Pole Top	\$16.57	\$17.03		\$16.57	\$17.03						\$16.57 \$17.03	
	30 Watt URD	\$12.52	\$12.87		\$12.52	\$12.87						\$12.52 \$12.87	
	90 Watt Flood	\$8.51	\$8.74		\$8.51	\$8.74						\$8.51 \$8.74	
	130 Watt Flood	\$9.79	\$10.06		\$9.79	\$10.06						\$9.79 \$10.06	
	30 Watt Caretaker	\$4.82	\$4.95		\$4.82	\$4.95							\$4.82 \$4.95
	Poles												
Poles	Pole -Wood	\$9.39	\$9.65		\$9.39	\$9.65						\$9.39 \$9.65	
	Fiberglass - Direct Embedded	\$9.78	\$10.05		\$9.78	\$10.05						\$9.78 \$10.05	
	Fiberglass w/Foundation <25 ft	\$16.50	\$16.96		\$16.50	\$16.96						\$16.50 \$16.96	
	Fiberglass w/Foundation >=25 ft	\$27.50	\$28.37		\$27.50	\$28.37						\$27.50 \$28.37	
	Metal Poles - Direct Embedded	\$19.67	\$20.22		\$19.67	\$20.22						\$19.67 \$20.22	
	Metal Poles with Foundation	\$23.73	\$24.40		\$23.73	\$24.40							\$23.73 \$24.40
M/LED-1/LED-2	All kWh	\$0.04059 \$0.03948	\$0.0000	(\$0.0002)	\$0.04057 \$0.03946	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06225 \$0.06114	\$0.22007	\$0.28232 \$0.28121	

Issued: May 10, 2023 June 14, 2023

Issued by: _____ /s/ Neil Proudman

Effective: May 1, 2023 June 1, 2023

Neil Proudman
President

Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023. Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,805 in Docket No. DE 23-031, dated April 25, 2023, and NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company’s Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$~~434.81~~~~422.90~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2.4822 2.249
Distribution Charge Mid Peak	2.9882 2.708
Distribution Charge Critical Peak	3.3333 3.020
Reliability Enhancement/Vegetation Management	(0.002)
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Total Distribution Charge Off Peak	2.4802 2.247
Total Distribution Charge Mid Peak	2.9862 2.706
Total Distribution Charge Critical Peak	3.3313 3.018

Transmission Charge Off Peak (0.594)

Issued: ~~May 10, 2023~~June 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
 Effective: ~~May 1, 2023~~June 1, 2023 Title: President

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	13.213
Energy Service Charge Mid Peak	16.928
Energy Service Charge Critical Peak	67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4,614.48

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: ~~May 10, 2023~~ June 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~May 1, 2023~~ June 1, 2023 Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge \$~~72.4570.47~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	4.0683.690
Distribution Charge Mid Peak	4.2593.863
Distribution Charge Critical Peak	4.9764.513
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.0663.688
Total Distribution Charge Mid Peak	4.2573.861
Total Distribution Charge Critical Peak	4.9744.511
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	13.092
Energy Service Charge Mid Peak	16.626
Energy Service Charge Critical Peak	67.524

Stranded Cost Adjustment Factor (0.031)

Storm Recovery Adjustment Factor (0.202)

Issued: ~~May 10, 2023~~ June 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~May 1, 2023~~ June 1, 2023

Neil Proudman
Title: President

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$~~4.634~~.50

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: ~~April 14, 2023~~ June 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~March 1, 2023~~ June 1, 2023 Title: President

Issued: ~~April 14, 2023~~ June 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~March 1, 2023~~ June 1, 2023

Title: Neil Proudman
President

~~Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023~~ ~~Authorized by NHPUC~~
~~Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE~~
~~22-035, dated March 3, 2023~~