

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	11.990
Distribution Charge Off Peak	0.160
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge On Peak	12.171
Total Distribution Charge Off Peak	0.341
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: March 1, 2023 Title: President

Rates for Retail Delivery Service

Customer Charge	\$422.90 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.573
Distribution Charge Off Peak	0.169
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge On Peak	0.678
Total Distribution Charge Off Peak	0.274
Transmission Charge	2.492
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution	\$8.96
--------------	--------

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: April 14, 2023	Issued by: <u> /s/ Neil Proudman </u>
	Neil Proudman
Effective: March 1, 2023	Title: <u> President </u>

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.37	10	5	\$0.61	\$0.31	\$6.27	\$5.97
6,500	50	4,000	\$5.60	16	8	\$0.98	\$0.49	\$6.88	\$6.39
16,500	130	4,000	\$8.64	43	22	\$2.62	\$1.31	\$11.72	\$10.41
21,000	190	4,000	\$16.57	62	31	\$3.78	\$1.89	\$21.22	\$19.33
<u>LED Underground Residential Developments:</u>									
3,000	30	3,000	\$12.52	10	5	\$0.61	\$0.31	\$13.79	\$13.49
<u>LED Flood:</u>									
10,500	90	4,000	\$8.51	30	15	\$1.83	\$0.92	\$10.79	\$9.88
16,500	130	4,000	\$9.79	43	22	\$2.62	\$1.31	\$12.93	\$11.62
<u>LED Caretaker I (Secondary Roadways):</u>									
4,000	30	3,000	\$4.82	10	5	\$0.61	\$0.31	\$5.68	\$5.38

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Issued: April 14, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: March 1, 2023

Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 3.878

Distribution Charge Mid Peak 5.813

Distribution Charge Critical Peak 8.277

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak 3.879

Total Distribution Charge Mid Peak 5.814

Total Distribution Charge Critical Peak 8.278

Transmission Charge Off Peak (0.291)

Transmission Charge Mid Peak 0.115

Transmission Charge Critical Peak 24.841

Energy Service Charge Off Peak 26.271

Energy Service Charge Mid Peak 29.889

Energy Service Charge Critical Peak 31.035

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

RATES EFFECTIVE MARCH 1, 2023													
FOR USAGE ON AND AFTER MARCH 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320	
Farm ¹	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963	
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133	
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90	
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96	
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47858
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11997
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10641
											Effective 5/1/23, usage on or after	0.11830	\$ 0.15447
											Effective 6/1/23, usage on or after	0.11421	\$ 0.15038
											Effective 7/1/23, usage on or after	0.13380	\$ 0.16997
	Off Peak kWh	\$ 0.00169	0.00104	0.00001	0.00274	0.02492	(0.00051)	(0.00202)	0.00700	0.03213			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47454
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11593
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10237
										Effective 5/1/23, usage on or after	0.11830	\$ 0.15043	
										Effective 6/1/23, usage on or after	0.11421	\$ 0.14634	
										Effective 7/1/23, usage on or after	0.13380	\$ 0.16593	
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47	
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00	
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354			
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47595
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11734
											Effective 4/1/23, usage on or after	0.07024	\$ 0.10378
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855	
											Effective 2/1/23, usage on or after	0.44241	\$ 0.47595
											Effective 3/1/23, usage on or after	0.08380	\$ 0.11734
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932	
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19	
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028	
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306	
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265	
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601	
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$422.90 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak 2.296

Distribution Charge Mid Peak 2.469

Distribution Charge Critical Peak 2.874

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak 2.297

Total Distribution Charge Mid Peak 2.470

Total Distribution Charge Critical Peak 2.875

Transmission Charge Off Peak 0.274

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$70.47 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.830
Distribution Charge Mid Peak	3.960
Distribution Charge Critical Peak	4.532
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.831
Total Distribution Charge Mid Peak	3.961
Total Distribution Charge Critical Peak	4.533
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783
Energy Service Charge Off Peak	15.879
Energy Service Charge Mid Peak	16.427
Energy Service Charge Critical Peak	20.393

Stranded Cost Adjustment Factor (0.051)

Storm Recovery Adjustment Factor (0.202)

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023

Title: President

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.50

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: March 1, 2023 Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.6275 856
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
	<hr/>
	5.9096 138
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

Issued: ~~February 13, 2023~~April 14, 2023

Issued by: _____/s/ Neil Proudman

Effective: ~~January 1, 2023~~March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.8585 056
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 5.1405 338
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.9495 150
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 5.2315 432
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: ~~February 13, 2023~~ April 14, 2023 Issued by: /s/ Neil Proudman
Effective: ~~January 1, 2023~~ March 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Rates for Retail Delivery Service

Customer Charge \$~~422.90~~435.18 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.5730 <u>0.590</u>
Distribution Charge Off Peak	0.1690 <u>0.174</u>
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge On Peak	0.6780 <u>0.695</u>
Total Distribution Charge Off Peak	0.2740 <u>0.279</u>

Transmission Charge	2.492
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor	(0.202) <u>0.000</u>
----------------------------------	---------------------------------

Demand Charges Per Kilowatt

Distribution	\$ 8.969 <u>0.22</u>
--------------	---------------------------------

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~February 13, 2023~~April 14, 2023 Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~March 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (~~\$0.480.49~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~70.4772.52~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2260.233
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution Charge	0.3780.385

Issued: ~~February 13, 2023~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~January 1, 2023~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (~~\$0.480.49~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~16.19~~~~46.66~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.1335 282
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	5.3875 536

Transmission Charge	3.014
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor ~~(0.202)~~~~0.000~~

Issued: ~~February 13, 2023~~April 14, 2023 Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~March 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.5774.743
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge	4.8635.029
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~February 13, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~January 1, 2023~~ March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022

Rates for Retail Delivery Service

Customer Charge	\$ 16.19 16.66 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.279 5.433
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution Charge	<hr/> 5.571 5.725
Transmission Charge	3.003
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: ~~February 13, 2023~~April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~January 1, 2023~~March 1, 2023 Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,748 in Docket No. DE 22-052, dated December 16, 2022~~

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>3.9484.063</u>
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution	<u>3.9494.064</u>
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	<u>(0.202)0.000</u>

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~August 5, 2022~~ April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~August 1, 2022~~ March 1, 2023 Title: President

Authorized by NHPUC Order No. 26.777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26.780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26.781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.399.66
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.7810.06
Fiberglass with Foundation < 25 ft.	\$16.5016.98
Fiberglass with Foundation >= 25 ft.	\$27.5928.39
Metal Poles – Direct Embedded	\$19.6720.24
Metal Poles with Foundation	\$23.7324.42

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

High Pressure Sodium (HPS)

4,000	50	2,000	\$8.288-53	16	8	\$0.98	\$0.49	\$9.70	\$9.21
9,600	100	2,000	\$9.589-86	33	17	\$2.01	\$1.01	\$12.09	\$11.09
27,500	250	2,000	\$15.9046-37	82	41	\$5.00	\$2.50	\$21.73	\$19.23
50,000	400	2,000	\$19.7820-36	131	66	\$7.99	\$4.00	\$28.80	\$24.81
9,600	100	2,000	\$11.2344-57	33	17	\$2.01	\$1.01	\$13.84	\$12.84

High Pressure Sodium (HPS) Flood

27,500	250	2,000	\$16.0746-54	82	41	\$5.00	\$2.50	\$21.91	\$19.41
50,000	400	2,000	\$21.4622-09	131	66	\$7.99	\$4.00	\$30.57	\$26.58

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month

Incandescent

1000	103	2,400	\$10.6440-95	34	17	\$2.07	\$1.04	\$13.26	\$12.23
------	-----	-------	-------------------------	----	----	--------	--------	---------	---------

Mercury Vapor (MV)

4,000	100	4,000	\$7.357-57	33	17	\$2.01	\$1.01	\$9.75	\$8.75
8,000	175	4,000	\$8.268-50	57	29	\$3.48	\$1.74	\$12.17	\$10.43
22,000	400	5,700	\$14.7715-20	131	66	\$7.99	\$4.00	\$23.53	\$19.54
63,000	1000	4,000	\$24.9625-69	328	164	\$20.01	\$10.01	\$46.27	\$36.27

Mercury Vapor (MV) Flood

22,000	400	5,700	\$16.8947-39	131	66	\$7.99	\$4.00	\$25.77	\$21.78
63,000	1000	4,000	\$32.7433-70	328	164	\$20.01	\$10.01	\$54.45	\$44.45

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Neil Proudman

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.9484 063
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution	3.9494 064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202) 0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: ~~August 5, 2022~~April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~August 1, 2022~~March 1, 2023 Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.399.66
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.7810.06
Fiberglass with Foundation < 25 ft.	\$16.5016.98
Fiberglass with Foundation >= 25 ft.	\$27.5928.39
Metal Poles – Direct Embedded	\$19.6720.24
Metal Poles with Foundation	\$23.7324.42

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	\$5.37 5.53	10	5	\$0.61	\$0.31	\$6.27	\$5.97
6,500	50	4,000	\$5.60 5.77	16	8	\$0.98	\$0.49	\$6.88	\$6.39
16,500	130	4,000	\$8.64 8.90	43	22	\$2.62	\$1.31	\$11.72	\$10.41
21,000	190	4,000	\$16.57 17.06	62	31	\$3.78	\$1.89	\$21.22	\$19.33
<u>LED Underground Residential Developments:</u>									
3,000	30	3,000	\$12.52 12.89	10	5	\$0.61	\$0.31	\$13.79	\$13.49
<u>LED Flood:</u>									
10,500	90	4,000	\$8.51 8.76	30	15	\$1.83	\$0.92	\$10.79	\$9.88
16,500	130	4,000	\$9.79 10.08	43	22	\$2.62	\$1.31	\$12.93	\$11.62
<u>LED Caretaker I (Secondary Roadways):</u>									
4,000	30	3,000	\$4.82 4.96	10	5	\$0.61	\$0.31	\$5.68	\$5.38

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company’s opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of

Issued: ~~August 5, 2022~~April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~August 1, 2022~~March 1, 2023 Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

3000 K will be provided.

Issued: ~~August 5, 2022~~April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2022~~March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022~~

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	3.9484 0.063
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	3.9494 0.064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202) 0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: ~~August 5, 2022~~April 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: ~~August 1, 2022~~March 1, 2023 Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, and NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9. 39 ⁸⁷
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9. 78 ^{10.28}
Fiberglass with Foundation < 25 ft.	\$16. 50 ^{17.35}
Fiberglass with Foundation >= 25 ft.	\$27. 59 ^{29.01}
Metal Poles – Direct Embedded	\$19. 67 ^{20.68}
Metal Poles with Foundation	\$23. 73 ^{24.95}

Issued: ~~November 22, 2021~~ April 14, 2023

Issued by: _____ /s/ Neil Proudman

Effective: ~~November 1, 2021~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021~~

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.8783-948
Distribution Charge Mid Peak	5.8135-918
Distribution Charge Critical Peak	8.2778-426
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.8793-949
Total Distribution Charge Mid Peak	5.8145-919
Total Distribution Charge Critical Peak	8.2788-427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202) 0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022~~

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.8783-948
Distribution Charge Mid Peak	5.8135-918
Distribution Charge Critical Peak	8.2778-426
Reliability Enhancement/Vegetation Management	0.001

Total Distribution Charge Off Peak	3.8793-949
------------------------------------	-----------------------

Total Distribution Charge Mid Peak	5.8145-919
------------------------------------	-----------------------

Total Distribution Charge Critical Peak	8.2788-427
---	-----------------------

Transmission Charge Off Peak	(0.291)
------------------------------	---------

Transmission Charge Mid Peak	0.115
------------------------------	-------

Transmission Charge Critical Peak	24.841
-----------------------------------	--------

Energy Service Charge Off Peak	26.271
--------------------------------	--------

Energy Service Charge Mid Peak	29.889
--------------------------------	--------

Energy Service Charge Critical Peak	31.035
-------------------------------------	--------

Stranded Cost Adjustment Factor	(0.051)
---------------------------------	---------

Storm Recovery Adjustment Factor	(0.202)0-000
----------------------------------	-------------------------

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~January 18, 2023~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023

Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024, dated December 22, 2022~~

RATES EFFECTIVE FEBRUARY-MARCH 1, 2023 FOR USAGE ON AND AFTER FEBRUARY-MARCH 1, 2023													
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.05627	0.00281	0.00001	0.05909	0.03635	(0.00051)	(0.00202)	0.00700	0.09991	0.22007	\$ 0.31998	
		\$ 0.05856			0.06138			0.00		-0.10422		\$ -0.32429	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04858	0.00281	0.00001	0.05140	0.03635	(0.00051)	(0.00202)	0.00700	0.09222	0.22007	\$ 0.31229	
		\$ 0.05056			0.05338			0.00		-0.09622		\$ -0.31629	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04949	0.00281	0.00001	0.05231	0.03635	(0.00051)	(0.00202)	0.00700	0.09313	0.22007	\$ 0.31320	
		\$ 0.05150			0.05432			0.00		-0.09716		\$ -0.31723	
Farm ¹	All kWh	\$ 0.05311	0.00281	0.00001	0.05593	0.03635	(0.00051)	(0.00202)	0.00700	0.09675	0.22007	\$ 0.31682	
		\$ 0.05527			0.05809			0.00		-0.10093		\$ -0.32100	
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	On Peak kWh	\$ 0.11990	0.00180	0.00001	0.12171	0.02338	(0.00051)	(0.00202)	0.00700	0.14956	0.22007	\$ 0.36963	
		\$ 0.12447			0.12628			0.00		-0.15615		\$ -0.37622	
	Off Peak kWh	\$ 0.00160	0.00180	0.00001	0.00341	0.02338	(0.00051)	(0.00202)	0.00700	0.03126	0.22007	\$ 0.25133	
	\$ 0.00167			0.00348			0.00		-0.03335		\$ -0.25342		
G-1	Customer Charge	\$ 422.90			422.90					422.90		\$ 422.90	
		\$ 435.18			435.18					435.18		\$ 435.18	
	Demand Charge	\$ 8.96			8.96					8.96		\$ 8.96	
		\$ 9.22			9.22					9.22		\$ 9.22	
	On Peak kWh	\$ 0.00573	0.00104	0.00001	0.00678	0.02492	(0.00051)	(0.00202)	0.00700	0.03617		\$ 0.03617	
		\$ 0.00590			0.00695			0.00		-0.03836			
											0.44241	-0.48077	\$ 0.47858
											0.08380	-0.27255	\$ 0.11997
											0.07024	-0.21788	\$ 0.10641
											0.11830	-0.15666	\$ 0.15447
											0.11421	-0.15252	\$ 0.15038
											0.13380	-0.17216	\$ 0.16997
											0.44241	-0.47661	\$ 0.47454
											0.08380	-0.26839	\$ 0.11593
										0.07024	-0.21372	\$ 0.10237	
										0.11830	-0.15250	\$ 0.15043	
										0.11421	-0.14841	\$ 0.14634	
										0.13380	-0.16890	\$ 0.16593	
G-2	Customer Charge	\$ 70.47			70.47					70.47		\$ 70.47	
		\$ 72.52			72.52					72.52		\$ 72.52	
	Demand Charge	\$ 9.00			9.00					9.00		\$ 9.00	
		\$ 9.27			9.27					9.27		\$ 9.27	
	All kWh	\$ 0.00226	0.00151	0.00001	0.00378	0.02529	(0.00051)	(0.00202)	0.00700	0.03354		\$ 0.03354	
		\$ 0.00233			0.00385			0.00		-0.03563			
											0.44241	-0.47804	\$ 0.47595
											0.08380	-0.26982	\$ 0.11734
											0.07024	-0.21515	\$ 0.10378
											0.11830	-0.15393	\$ 0.15184
										0.11421	-0.14984	\$ 0.14775	
										0.13380	-0.16942	\$ 0.16734	
G-3	Customer Charge	\$ 16.19			16.19					16.19		\$ 16.19	
		\$ 16.66			16.66					16.66		\$ 16.66	
All kWh	\$ 0.05133	0.00253	0.00001	0.05387	0.03014	(0.00051)	(0.00202)	0.00700	0.08848	0.22007	\$ 0.30855		
	\$ 0.05282			0.05536			0.00		-0.09199			\$ -0.31206	
T	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74	
	All kWh	\$ 0.04577	0.00285	0.00001	0.04863	0.02615	(0.00051)	(0.00202)	0.00700	0.07925	0.22007	\$ 0.29932	
	\$ 0.04743			0.05029			0.00		-0.08293			\$ -0.30300	
V	Minimum Charge	\$ 16.19			16.19					16.19		\$ 16.19	
		\$ 16.66			16.66					16.66		\$ 16.66	
	All kWh	\$ 0.05279	0.00291	0.00001	0.05571	0.03003	(0.00051)	(0.00202)	0.00700	0.09021	0.22007	\$ 0.31028	
	\$ 0.05433			0.05725			0.00		-0.09377			\$ -0.31384	
D-11	Customer Charge	\$14.74			\$14.74					14.74		\$ 14.74	
	Monday through Friday												
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306	
		\$0.03948			\$0.03949			0.00		\$0.04307		\$0.30578	
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265	
		\$0.05918			\$0.05919			0.00		\$0.06683		\$0.36572	
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601	
	\$0.08426			\$0.08427			0.00		\$0.33917		\$0.64952		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a													

¹ Rate is a subset of Domestic Rate D

Issued: January 18, 2023 April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2023 March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

RATES EFFECTIVE FEBRUARY-MARCH 1, 2023														
FOR USAGE ON AND AFTER FEBRUARY-MARCH 1, 2023														
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
Rate EV	Customer Charge	\$11.35			\$11.35							\$11.35		
	Monday through Friday													
	Off Peak	\$0.03878	\$0.00000	\$0.00001	\$0.03879	(\$0.00291)	(\$0.00051)	(0.00202)	\$0.00700	\$0.04035	\$0.26271	\$0.30306		
		\$0.03948			\$0.03949				0.00	\$0.04407		\$0.20578		
	Mid Peak	\$0.05813	\$0.00000	\$0.00001	\$0.05814	\$0.00115	(\$0.00051)	(0.00202)	\$0.00700	\$0.06376	\$0.29889	\$0.36265		
		\$0.05918			\$0.05919				0.00	\$0.06683		\$0.36572		
	Critical Peak	\$0.08277	\$0.00000	\$0.00001	\$0.08278	\$0.24841	(\$0.00051)	(0.00202)	\$0.00700	\$0.33566	\$0.31035	\$0.64601		
		\$0.08426			\$0.08427				0.00	\$0.33917		\$0.64952		
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a														
Rate EV-L	Customer Charge	\$422.90			\$422.90							\$422.90		
		\$435.18			\$435.18							\$435.18		
	Demand Charge	\$4.48			\$4.48							\$4.48		
		\$4.64			\$4.64							\$4.64		
	Monday through Friday													
	Off Peak	\$0.02462	\$0.00000	\$0.00001	\$0.02463	\$0.00274	(\$0.00051)	(0.00202)	\$0.00700	\$0.03184	\$0.15863	\$0.19047		
		\$0.02732			\$0.02733				0.00	\$0.03656	\$0.17569	\$0.21225		
	Mid Peak	\$0.02647	\$0.00000	\$0.00001	\$0.02648	\$0.00337	(\$0.00051)	(0.00202)	\$0.00700	\$0.03432	\$0.16455	\$0.19887		
		\$0.02936			\$0.02937				0.00	\$0.03923	\$0.18224	\$0.22147		
	Critical Peak	\$0.03081	\$0.00000	\$0.00001	\$0.03082	\$0.15540	(\$0.00051)	(0.00202)	\$0.00700	\$0.19069	\$0.20404	\$0.39473		
	\$0.03419			\$0.03420				0.00	\$0.19609	\$0.22597	\$0.42206			
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a														
Rate EV-M	Customer Charge	\$70.47			\$70.47							\$70.47		
		\$72.52			\$72.52							\$72.52		
	Demand Charge	\$4.50			\$4.50							\$4.50		
		\$4.64			\$4.64							\$4.64		
	Monday through Friday													
	Off Peak	\$0.03830	\$0.00000	\$0.00001	\$0.03831	\$0.00313	(\$0.00051)	(0.00202)	\$0.00700	\$0.04591	\$0.15879	\$0.20470		
		\$0.03879			\$0.03880				0.00	\$0.04842	\$0.17586	\$0.22428		
	Mid Peak	\$0.03960	\$0.00000	\$0.00001	\$0.03961	\$0.00371	(\$0.00051)	(0.00202)	\$0.00700	\$0.04779	\$0.16427	\$0.21206		
		\$0.04010			\$0.04011				0.00	\$0.05031	\$0.18194	\$0.23225		
	Critical Peak	\$0.04532	\$0.00000	\$0.00001	\$0.04533	\$0.16783	(\$0.00051)	(0.00202)	\$0.00700	\$0.21763	\$0.20393	\$0.42156		
	\$0.04590			\$0.04591				0.00	\$0.22023	\$0.22585	\$0.44608			
Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a														
M	Luminaire Charge													
	HPS 4,000	\$8.28	\$8.53		\$8.28	\$8.53						\$8.28	\$8.53	
	HPS 9,600	\$9.58	\$9.86		\$9.58	\$9.86						\$9.58	\$9.86	
	HPS 27,500	\$15.90	\$16.37		\$15.90	\$16.37						\$15.90	\$16.37	
	HPS 50,000	\$19.78	\$20.36		\$19.78	\$20.36						\$19.78	\$20.36	
	HPS 9,600 (Post Top)	\$11.24	\$11.57		\$11.24	\$11.57						\$11.24	\$11.57	
	HPS 27,500 Flood	\$16.07	\$16.54		\$16.07	\$16.54						\$16.07	\$16.54	
	HPS 50,000 Flood	\$21.46	\$22.09		\$21.46	\$22.09						\$21.46	\$22.09	
	Incandescent 1,000	\$10.64	\$10.95		\$10.64	\$10.95						\$10.64	\$10.95	
	Mercury Vapor 4,000	\$7.35	\$7.57		\$7.35	\$7.57						\$7.35	\$7.57	
	Mercury Vapor 8,000	\$8.26	\$8.50		\$8.26	\$8.50						\$8.26	\$8.50	
	Mercury Vapor 22,000	\$14.77	\$15.20		\$14.77	\$15.20						\$14.77	\$15.20	
	Mercury Vapor 63,000	\$24.96	\$25.60		\$24.96	\$25.60						\$24.96	\$25.60	
	Mercury Vapor 22,000 Flood	\$16.89	\$17.39		\$16.89	\$17.39						\$16.89	\$17.39	
	Mercury Vapor 63,000 Flood	\$32.74	\$33.70		\$32.74	\$33.70						\$32.74	\$33.70	
	LED-1	Luminaire Charge												
		30 Watt Pole Top	\$5.37	\$5.53		\$5.37	\$5.53						\$5.37	\$5.53
50 Watt Pole Top		\$5.60	\$5.77		\$5.60	\$5.77						\$5.60	\$5.77	
130 Watt Pole Top		\$8.64	\$8.90		\$8.64	\$8.90						\$8.64	\$8.90	
190 Watt Pole Top		\$16.57	\$17.06		\$16.57	\$17.06						\$16.57	\$17.06	
30 Watt URD		\$12.52	\$12.89		\$12.52	\$12.89						\$12.52	\$12.89	
90 Watt Flood		\$8.51	\$8.76		\$8.51	\$8.76						\$8.51	\$8.76	
130 Watt Flood		\$9.79	\$10.08		\$9.79	\$10.08						\$9.79	\$10.08	
30 Watt Caretaker		\$4.82	\$4.96		\$4.82	\$4.96						\$4.82	\$4.96	
Poles	Pole -Wood	\$9.39	\$9.66		\$9.39	\$9.66						\$9.39	\$9.66	
	Fiberglass - Direct Embedded	\$9.78	\$10.06		\$9.78	\$10.06						\$9.78	\$10.06	
	Fiberglass w/Foundation <25 ft	\$16.50	\$16.98		\$16.50	\$16.98						\$16.50	\$16.98	
	Fiberglass w/Foundation >=25 ft	\$27.59	\$28.39		\$27.59	\$28.39						\$27.59	\$28.39	
	Metal Poles - Direct Embedded	\$19.67	\$20.24		\$19.67	\$20.24						\$19.67	\$20.24	
	Metal Poles with Foundation	\$23.73	\$24.42		\$23.73	\$24.42						\$23.73	\$24.42	
M/LED-1/LED-2	All kWh	\$0.03948	\$0.04063	\$0.00000	\$0.00001	\$0.08012	\$0.04064	\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.14450	\$0.22007	\$0.36457
									0.00			\$0.06640		\$0.28647

Issued: January 18, 2023 April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: January 1, 2023 March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
Authorized by NHPUC Order No. 26,752 in Docket No. DE 22-024 dated December 22, 2022, and NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$~~422.90~~~~435.18~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak ~~2.46~~~~2.73~~~~2~~

Distribution Charge Mid Peak ~~2.64~~~~72.93~~~~6~~

Distribution Charge Critical Peak ~~3.08~~~~13.41~~~~9~~

Reliability Enhancement/Vegetation Management 0.001

Total Distribution Charge Off Peak ~~2.46~~~~32.73~~~~3~~

Total Distribution Charge Mid Peak ~~2.64~~~~82.93~~~~7~~

Total Distribution Charge Critical Peak ~~3.08~~~~23.42~~~~0~~

Transmission Charge Off Peak 0.274

Issued: ~~November 7, 2022~~April 14, 2023

Issued by: _____ /s/ Neil Proudman

Neil Proudman

Effective: ~~November 1, 2022~~March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023

~~Authorized by NHPUC Order No. 26,604 in Docket No. DE 20-170, dated April 7, 2022~~

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	15.863 <u>17.569</u>
Energy Service Charge Mid Peak	16.455 <u>18.224</u>
Energy Service Charge Critical Peak	20.404 <u>22.597</u>
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202) <u>0.000</u>

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution ~~\$4,484.61~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

Issued: ~~January 18, 2023~~April 14, 2023

Issued by: _____ /s/ Neil Proudman
Neil Proudman

Effective: ~~February 1, 2023~~March 1, 2023

Title: President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
~~Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023~~

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge ~~\$70.4772.52~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.8303.879
Distribution Charge Mid Peak	3.9604.010
Distribution Charge Critical Peak	4.5324.590
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.8313.880
Total Distribution Charge Mid Peak	3.9614.011
Total Distribution Charge Critical Peak	4.5334.591

Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783

Energy Service Charge Off Peak	15.87917.586
Energy Service Charge Mid Peak	16.42718.194
Energy Service Charge Critical Peak	20.39322.585

Stranded Cost Adjustment Factor (0.051)

Issued: ~~January 18, 2023~~ April 14, 2023 Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~ March 1, 2023 Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Storm Recovery Adjustment Factor

~~(0.202)~~0.000

Issued: ~~January 18, 2023~~April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~February 1, 2023~~March 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. 26,777 in Docket No. DE 23-006, dated February 23, 2023, NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023, NHPUC Order No. 26,780 in Docket No. DE 22-035, dated March 1, 2023, and NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023
Authorized by NHPUC Order No. 26,758 in Docket No. DE 22-024, dated January 13, 2023

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution

~~\$4.504~~ ~~.64~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: ~~August 5, 2022~~ April 14, 2023

Issued by: /s/ Neil Proudman

Effective: ~~August 1, 2022~~ March 1, 2023

Title: Neil Proudman
President