Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Project List In Service as of December 31, 2021

								Revised Step					
Line No	Att #	2021 Project #	Project Description	Priority	Budget	Total In Service \$	Revisions	<u>Amount</u>	FERC	Book Rate	Book Amt	MACRS	Tax Amt
1	2	8830-1958	Install Service to Tuscan Village South	3. Growth	\$1,000,000	\$1,235,243	(\$1,235,243)	\$0	364	3.64%	\$0	3.75%	\$0
2	3	8830-2069	Golden Rock Feeder 19L2	3. Growth	\$2,100,000	\$1,523,493	(\$1,523,493)	\$0	364	3.64%	\$0	3.75%	\$0
3	4	8830-2086	Lebanon Pole Pile	5. Mandated	\$652,750	\$345,099	(\$345,099)	\$0	361	2.39%	\$0	3.75%	\$0
4	5	8830-2107	General Equipment Blanket	5. Discretionary	\$50,000	\$188,456		\$188,456	394	4.17%	\$7,859	3.75%	\$7,067
5	6	8830-2110	Street Light Blanket	2. Mandated	\$125,000	\$98,979		\$98,979	373	3.67%	\$3,633	3.75%	\$3,712
6	7	8830-2111	Public Requirements Blanket	2. Mandated	\$520,000	\$308,503		\$308,503	364	3.64%	\$11,230	3.75%	\$11,569
7	8	8830-2112	Damage/Failure Blanket	2. Mandated	\$1,500,000	\$2,022,586		\$2,022,586	364	3.64%	\$73,622	3.75%	\$75,847
8	9	8830-2113	Distribution Asset Replacement Blanket	2. Mandated	\$200,000	\$296,406		\$296,406	364	3.64%	\$10,789	3.75%	\$11,115
9	10	8830-2114	Third Party Attachment Blanket	2. Mandated	\$125,000	\$164,315		\$164,315	364	3.64%	\$5,981	3.75%	\$6,162
10	11	8830-2121	Distribution Reliability Blanket	2. Mandated	\$161,000	\$174,854		\$174,854	364	3.64%	\$6,365	3.75%	\$6,557
11	12	8830-2124	LED Street Light Conversion	2. Mandated	\$125,000	\$387,666	(\$342,937)	\$44,729	373	3.67%	\$1,642	3.75%	\$1,677
12	13	8830-2125	IT Systems & Equipment Blanket	5. Discretionary	\$3,329,840	\$379,187		\$379,187	303	33.00%	\$125,132	3.75%	\$14,219
13	14	8830-2146	Bare Conductor Replacement Program	4. Regulatory Programs	\$1,000,000	\$691,575		\$691,575	364	3.64%	\$25,173	3.75%	\$25,934
14	15	8830-2180	DTN Weather Upgrade	5. Discretionary	\$226,250	\$182,483		\$182,483	303	33.00%	\$60,219	3.75%	\$6,843
15	16	8830-2185	Meter Test Board	5. Discretionary	\$300,000	\$248,313		\$248,313	370	5.00%	\$12,416	3.75%	\$9,312
16	17	8830-2190	Transportation	5. Discretionary	\$1,000,000	\$253,649	(\$203,823)	\$49,827	392	7.50%	\$3,737	3.75%	\$1,869
17	18	8830-2191	Meter Purchases	5. Discretionary	\$250,000	\$379,368		\$379,368	370	5.00%	\$18,968	3.75%	\$14,226
18	19	8830-2192	Transformer Purchases	2. Mandated	\$420,000	\$639,262		\$639,262	368	3.51%	\$22,438	3.75%	\$23,972
19	20	8830-2197	Salem Garage	5. Discretionary	\$700,000	\$667,641		\$667,641	361	2.39%	\$15,957	3.75%	\$25,037
20				Total		\$10,187,080	(\$3,650,594)	\$6,536,485			\$405,159	-	\$245,118

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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Revenue Requirement Calculation

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Line	Description	Software		Structures/ nprovements	Pol	es, Towers, and Fixtures	Lir	e Transformers	Meters	9	Street Lighting	т	ransportation		Tools, Shop and Garage Equip		Total
	FERC Account	 303		361		364		368	370		373		392		394		
1 2	Capital Spending	\$ 561,669	\$	667,641	\$	3,658,240	\$	639,262 \$	627,681	\$	143,709	\$	49,827	\$	188,456	\$	6,536,485
3	Deferred Tax Calculation																
4	Tax Method	MACRS20		MACRS20		MACRS20		MACRS20	MACRS20		MACRS20		MACRS20		MACRS20		
5	Tax Depreciation Rate	3.75%		3.75%		3.75%		3.75%	3.75%		3.75%		3.75%		3.75%		
6																	
7	Bonus Depreciation @ 0.00%	\$ -	\$	-	\$	-	\$	- \$	-	\$	-	\$	-	\$	-	\$	-
8	• -																
9	Tax Basis	\$ 561,669	\$	667,641	\$	3,658,240	\$	639,262 \$	627,681	\$	143,709	\$	49,827	\$	188,456	\$	6,536,48
10	MACRS Depreciation	\$ 21,063	\$	25,037	\$	137,184	\$	23,972 \$	23,538	\$	5,389	\$	1,869	\$	7,067	\$	245,11
11																	
12	Tax Depreciation - Federal	\$ 21,063	\$	25,037	\$	137,184	\$	23,972 \$	23,538	\$	5,389	\$	1,869	\$	7,067	\$	245,11
13	Tax Depreciation - State	\$ 21,063	\$	25,037	\$	137,184	\$	23,972 \$	23,538	\$	5,389	\$	1,869	\$	7,067		
14																	
15	Book Depreciation Rate	33.33%		2.39%		3.64%		3.51%	5.00%	, ,	3.67%		7.50%		4.17%		
16	Book Depreciation	\$ 187,204	\$	15,957	\$	133,160	\$	22,438 \$	31,384	\$	5,274	\$	3,737	\$	7,859	\$	407,01
17																	
18	Tax over (under) Book - Federal	\$ (166,142)	\$	9,080	\$	4,024	\$	1,534 \$	(7,846))\$	115	\$	(1,869)	\$	(792)	\$	(161,89
19	Tax over (under) Book - State	(166,142)		9,080		4,024		1,534	(7,846))	115		(1,869)		(792)		(161,89
20	Deferred Taxes - Federal @ 21.00%	(34,890)		1,907		845		322	(1,648))	24		(392)		(166)		(33,99
21	Deferred Taxes - State @ 7.70%	 (12,793)		699		310		118	(604))	9		(144)		(61)		(12,46
22	Deferred Tax Balance @ 0.00%	\$ (47,683)	\$	2,606	\$	1,155	\$	440 \$	(2,252))\$	33	\$	(536)	\$	(227)	\$	(46,46
23																	
24	Rate Base Calculation																
25	Plant in Service	\$ 561,669	\$	667,641		3,658,240		639,262 \$	627,681		143,709		49,827		188,456	\$	6,536,48
26	Accumulated Depreciation	(187,204)		(15,957)		(133,160)		(22,438)	(31,384))	(5,274)		(3,737)		(7,859)		(407,01
27	Deferred Tax Balance	 47,683		(2,606)		(1,155)		(440)	2,252		(33)		536		227		46,46
28	Rate Base	\$ 422,148	\$	649,079	\$	3,523,925	\$	616,384 \$	598,548	\$	138,401	\$	46,626	\$	180,825	\$	6,175,93
29		 					_					_		_			
30	Revenue Requirement Calculation																
31	Return on Rate Base @ 9.36%	\$ 39,513	•	60,754		329,839		57,694 \$	56,024		12,954	•	4,364		16,925	\$	578,06
	Property Taxes @3.12%	\$ 11,683	\$	20,333	\$	109,983	\$	19,245 \$	18,604	\$	4,319	\$	1,438	\$	5,635	\$	191,24
32	Book Depreciation Expense	 187,204		15,957		133,160		22,438	31,384		5,274		3,737		7,859	\$	407,01
33	Annual Revenue Requirement	\$ 238,401	\$	97,043	\$	572,982	\$	99,377 \$	106,013	\$	22,548	\$	9,539	\$	30,419	\$	1,176,32
34																	
35															Ca	pped	at \$1,800,00
36	Rate of Return Calculation	Portion	A	After-Tax Cost	P	Pre-Tax WACC		Г	Tax	1				Ori	iginal		1,751,40
27	Fauity	E2 0%		0.10%		6 10%			27 000/	1				De	duction		(E7E 003

36	Rate of Return Calculation	Portion	After-Tax Cost	Pre-Tax WACC	Tax	Original	1,751,403
37	Equity	52.0%	9.10%	6.49%	27	.08% Reduction	ו <u>(575,083)</u>
38	Debt	48.0%	5.97%	2.87%		Total	1,176,320
39		100.0%		9.36%			

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Distribution Rate Adjustment for 2021 Step Adjustment Effective March 1, 2023 Revenue Requirement Calculation

	Revenue Requirement Calc	liation			
			November 18, 2022		
		Effective	PUC Letter	Effective	Effective
		August 1, 2022	August 1, 2022	March 1, 2023	August 1, 2023
		(a)	(b)	(c)	(d)
1	Distribution Revenues per Settlement Agreement in Docket No. DE 19-064	\$48,394,903	\$48,394,903	\$20,164,543	\$46,857,738
2	April 6, 2022, Request to Increase Annual Revenue Requirement	\$1,751,403	\$1,176,320		\$0
3	Change in Annual Revenue Requirement due to full recovery of recoupment	(\$1,939,679)	(\$1,939,679)		\$0
4	Change in Annual Revenue Requirement due to full recovery of rate case expense	(\$565,077)	(\$565,077)		\$0
5	Total change in annual revenue requirement effective July 1, 2022	(\$753,353)	(\$1,328,436)	-	\$0
6	Addition of July 2022 recoupment collected to be refunded	(\$161,640)	(\$161,640)		\$161,640
7	Addition of July 2022 rate case expenses collected to be refunded	(\$47,090)	(\$47,090)		\$47,090
8	Total July 2022 Refund	(\$208,730)	(\$208,730)	_	\$208,730
9	Change in annual revenue requirement effective August 1, 2022	(\$962,083)	(\$1,537,165)		\$208,730
10	DOE Recommendations and Audit findings revision			(575,083)	\$0
11	August 1, 2022 through February 28, 2023, Refund (Estimate)			(575,083)	\$0
12	Total Revenues	\$47,432,820	\$46,857,738	\$19,589,460	\$47,066,468
13	Percentage of Adjustment to Distribution Rates	-1.99%	-3.18%	<mark>-2.94%</mark>	0.45%

1 Total rev req calculation based on rates effective 7/1/2020 of \$46,590,130, plus approved rev req in DE 21-049 effective 5/1/2021 of \$213,246, plus approved rev req in DE 19-064 effective 11/1/2021 of of \$94,064

- 2 Attachment HMT-1 Page 1
- 3 Recoupment amount of \$1,835,991 per 5/26/20 Settlement Agreement, Bates page 032 and \$103,688 per 4/1/21 Step Adjustment filing Bates page 031
- 4 Rate case expense of \$553,642 per 5/26/20 Settlement Agreement, Bates pages 032 and \$11,435
- 5 Sum of lines 2 +3 + 4
- 6 1/12 of annual recoupment collected in July 2022
- 7 $\,$ 1/12 of annual rate case expenses collected in July 2022 $\,$
- 8 Sum of lines 6 + 7
- 9 Sum of lines 5 + 8
- 10 Per Audit Report
- 11 Per Procedural Order Re: November 22, 2022 Hearing dated November 18, 2022
- 12 Sum of lines 1 + 9
- 13 (Line 11 line 9) / line 9

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Distribution Rate Adjustment for 2021 Step Adjustment Effective March 1, 2023 Revenue Requirement Calculation

1 Annual Refund Effective August 1, 2022	(\$962,083)
2 Monthly Refund Effective August 1, 2022	(\$80,174)
3 Annual Revenue Requirement	\$47,432,820
4 Incremental Annual Refund Effective March 1, 2023	(\$575,083)
5 Incremental Monthly Refund Effective March 1, 2023	(\$115,017)
6 Total Annual Refund	(\$1,537,165)
7 Combined Annual Revenue Requirement	\$46,857,738

Calculation of Refund Against Revenue Requirement

Pofu	nd Effective Aug	uct 1 2022	Incremental Refund Effective March 1, 2023						
	6								
(a)	(b)	(c)	(a)	(b)	(c)				
Month	Refund	Rev Req	Month	Refund	Refund				
Aug-22	(\$80,174)	\$48,314,729	Aug-22	\$0	\$0				
Sep-22	(\$80,174)	\$48,234,556	Sep-22	\$0	\$0				
Oct-22	(\$80,174)	\$48,154,382	Oct-22	\$0	\$0				
Nov-22	(\$80,174)	\$48,074,209	Nov-22	\$0	\$0				
Dec-22	(\$80,174)	\$47,994,035	Dec-22	\$0	\$0				
Jan-23	(\$80,174)	\$47,913,862	Jan-23	\$0	\$0				
Feb-23	(\$80,174)	\$47,833,688	Feb-23	\$0	\$0				
Mar-23	(\$80,174)	\$47,753,515	Mar-23	(\$115,017)	(\$115,017)				
Apr-23	(\$80,174)	\$47,673,341	Apr-23	(\$115,017)	(\$230,033)				
May-23	(\$80,174)	\$47,593,168	May-23	(\$115,017)	(\$345 <i>,</i> 050)				
Jun-23	(\$80,174)	\$47,512,994	Jun-23	(\$115,017)	(\$460,066)				
Jul-23	(\$80,174)	\$47,432,820	Jul-23	(\$115,017)	(\$575,083)				
Total	(\$962,083)								

Combined Refund Effective March 1, 2023									
(a)	(b)	(c)							
Month	Refund	Rev Req							
Aug-22	(\$80,174)	\$48,314,729							
Sep-22	(\$80,174)	\$48,234,556							
Oct-22	(\$80,174)	\$48,154,382							
Nov-22	(\$80,174)	\$48,074,209							
Dec-22	(\$80,174)	\$47,994,035							
Jan-23	(\$80,174)	\$47,913,862							
Feb-23	(\$80,174)	\$47,833,688							
Mar-23	(\$195,190)	\$47,638,498							
Apr-23	(\$195,190)	\$47,443,308							
May-23	(\$195,190)	\$47,248,118							
Jun-23	(\$195,190)	\$47,052,928							
Jul-23	(\$195,190)	\$46,857,738							
Total	(\$1,537,165)								

1 Attachment HMT-1 Page 3 Line 9

3 Attachment HMT-1 Page 3 Line 12 Column (a)

4 Attachment HMT-1 Page 3 Line 11 Column (c)

5 Line 4 ÷ Line 5

6 Line 1 + Line 4

7 Line 3 + Line 4

(a) Month refund is applicable

(b) Amount of monthly refund applied

(c) Total revenue requirement after refund is provided; Current Month Col(b) minus Previous Month Col (c.)

² Line 1 ÷ Line 12

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Permanent Rate Design 2021 Step Adjustment Rates Effective March 1, 2023

D Customer Charge \$14.74 0.00% \$14.74 \$14.74 A AlkWh \$0.0556 -4.07% \$0.0601 0.00281 \$0.05399 16 Hour Off Peak KWh \$0.05506 -4.07% \$0.06130 0.00021 0.00281 \$0.05132 D-6 KWh \$0.05150 -4.07% \$0.06130 0.00001 0.00281 \$0.05222 D-10 Customer Charge \$14.74 0.000% \$14.74 \$14.74 Off Peak KWh \$0.012447 -3.80% \$0.01973 0.00001 0.0018 \$0.0331 D-10 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 Off Peak KWh \$0.03167 -3.80% \$0.01001 0.0018 \$0.03379 Mid Peak \$0.03948 \$0.03817 0.00001 \$0.03879 Mid Peak \$0.08278 \$0.00001 \$0.08278 EV Customer Charge \$11.35 \$11.35 \$11.35 Off Peak \$0.08278 \$0.00001 \$0.03879 Off Peak <th>Rate Class</th> <th>Distribution Rate Component</th> <th>Current <u>Rates</u> (a)</th> <th>2021 Capital Expenditures Step Adjustment % Increase/ <u>% (Decrease)</u> (b)</th> <th>Proposed March 1, 2023 Base Distribution <u>Charges</u> (c)</th> <th>Current REP/VMP Adjustment <u>Factor</u> (d)</th> <th>Current <u>RDAF</u> (e)</th> <th>March 1, 2023 <u>Rates</u> (f)</th>	Rate Class	Distribution Rate Component	Current <u>Rates</u> (a)	2021 Capital Expenditures Step Adjustment % Increase/ <u>% (Decrease)</u> (b)	Proposed March 1, 2023 Base Distribution <u>Charges</u> (c)	Current REP/VMP Adjustment <u>Factor</u> (d)	Current <u>RDAF</u> (e)	March 1, 2023 <u>Rates</u> (f)
16 Hour Off Peak kWh 50.05956 -4.07% 50.04850 0.00001 0.00281 50.05132 D-10 Customer Charge \$14.74 0.00% \$14.74 0.00001 0.00281 \$0.05130 D-10 Customer Charge \$14.74 -3.80% \$0.011973 0.00001 0.00281 \$0.03100 D-10 Customer Charge \$14.74 -3.80% \$0.011973 0.00001 0.0018 \$0.12144 D-10 Customer Charge \$14.74 -3.80% \$0.0160 0.00001 0.0018 \$0.03141 D-11 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 \$14.74 Off Peak \$0.03918 \$0.03878 0.00001 \$0.03814 Critical Peak \$0.08918 \$0.08277 0.00001 \$0.08278 EV Customer Charge \$11.35 \$11.35 \$11.35 \$13.35 Off Peak \$0.08271 \$0.00011 \$0.03879 \$0.03879 Mid Peak \$0.03272 \$0.00011 \$0.03879	D	Customer Charge	\$14.74	0.00%	\$14.74			\$14.74
Farm KWh \$20,05527 -4.07% \$20,03302 0.00001 0.00281 \$20,05522 D-10 Customer Charge \$14.74 0.000% \$14.74 0.0001 0.0018 \$0.02281 \$50,05222 D-10 Deak KWh \$50,12447 -3.80% \$50,0160 0.0001 0.0018 \$50,03141 D-11 Customer Charge \$14.74 -3.80% \$50,00160 0.0001 0.0018 \$50,03141 D-11 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 \$14.74 \$14.74 Off Peak \$0.03948 \$50,03878 \$0,0001 \$0,03879 Mid Peak \$0.03948 \$50,08277 \$0,0001 \$0,03879 Mid Peak \$0.03948 \$0,03878 \$0,0001 \$0,03879 Mid Peak \$0.03948 \$0,03878 \$0,0001 \$0,03879 Mid Peak \$0.03948 \$0,03877 \$0,0001 \$0,03879 Mid Peak \$0.03948 \$0,03878 \$0,0001 \$0,03878 Off Peak <td< td=""><td></td><td>All kWh</td><td>\$0.05856</td><td>-4.07%</td><td>\$0.05617</td><td>0.00001</td><td>0.00281</td><td>\$0.05899</td></td<>		All kWh	\$0.05856	-4.07%	\$0.05617	0.00001	0.00281	\$0.05899
D-6 kWh \$0.05150 -4.07% \$0.04940 0.0001 0.00281 \$0.05222 D-10 Customer Charge \$14.74 -3.80% \$0.11973 0.0001 0.0018 \$51.2154 D'10 Customer Charge \$14.74 -3.80% \$50.01160 0.0001 0.0018 \$50.03141 D-11 Customer Charge \$14.74 -3.80% \$0.08278 0.0001 0.0018 \$50.0341 D-11 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 \$14.74 D'10 FPeak \$0.03948 \$0.03878 0.00001 \$0.0381 Critical Peak \$0.039426 \$11.35 \$11.35 \$11.35 \$11.35 FV Customer Charge \$11.35 \$11.35 \$0.0381 \$0.0001 \$0.03878 Mid Peak \$0.03919 \$0.03878 \$0.0001 \$0.02878 \$0.02677 \$0.0001 \$0.02878 EV-L Customer Charge \$345.18 \$422.55 \$422.55 \$422.55 \$422.55 \$422.55 \$		16 Hour Off Peak kWh	\$0.05056	-4.07%	\$0.04850	0.00001	0.00281	\$0.05132
D-10 Customer Charge \$14.74 0.00% \$14.74 3.80% \$0.11973 0.0001 0.0018 \$0.12154 D-10 Customer Charge \$14.74 -3.80% \$0.00160 0.0001 0.0018 \$0.00141 D-11 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 D'I Peak \$0.03948 \$0.03878 0.00001 \$0.0018 \$0.03878 D'I Peak \$0.03948 \$0.03878 \$0.00001 \$0.00813 \$0.03878 Customer Charge \$11.35 \$11.35 \$0.08277 \$0.0001 \$0.08278 EV Customer Charge \$11.35 \$0.08277 \$0.0001 \$0.03878 Off Peak \$0.03948 \$0.08217 \$0.0001 \$0.03878 \$0.0301 \$0.03878 Outd Peak \$0.09348 \$0.08277 \$0.0001 \$0.03878 \$0.02001 \$0.03878 Outd Peak \$0.03813 \$0.0001 \$0.03878 \$0.02647 \$0.0001 \$0.08278 EV-L Customer Charge \$7252 <td></td> <td>Farm kWh</td> <td>\$0.05527</td> <td>-4.07%</td> <td>\$0.05302</td> <td>0.00001</td> <td>0.00281</td> <td>\$0.05584</td>		Farm kWh	\$0.05527	-4.07%	\$0.05302	0.00001	0.00281	\$0.05584
On Peak kWh S0.12447 -3.80% S0.11973 0.0001 0.0018 S0.12154 D'I Peak kWh S0.00167 -3.80% S0.00160 0.0001 0.0018 S0.00341 D-11 Customer Charge S14.74 S14.74 S14.74 S0.03378 0.00001 S0.03379 Mid Peak S0.03918 S0.03277 0.00001 S0.03514 S0.03878 S0.03001 S0.03278 EV Customer Charge \$11.35 \$11.35 S11.35 S11.35 S11.35 Off Peak S0.03948 S0.03878 0.00001 S0.03878 Mid Peak S0.03948 S0.03813 0.00001 S0.08278 EV Customer Charge \$45.18 \$422.55 \$422.55 Demand \$4.61 \$4.44 \$4.84 \$4.94 Off Peak \$0.02936 \$0.02647 0.00001 \$0.02648 Mid Peak \$0.02936 \$0.02647 0.00001 \$0.03838 Off Peak \$0.03879 \$0.03830 0.00001 \$0.03831<		D-6 kWh	\$0.05150	-4.07%	\$0.04940	0.00001	0.00281	\$0.05222
Off Peak kWh \$0.00167 -3.80% \$0.00160 0.0001 0.0018 \$0.00341 D-11 Customer Charge \$14.74 \$14.74 \$14.74 \$14.74 Off Peak \$0.03948 \$0.03918 \$0.03813 0.00001 \$0.03813 Critical Peak \$0.08226 \$0.08277 0.00001 \$0.03813 EV Customer Charge \$11.35 \$11.35 \$11.35 Off Peak \$0.03948 \$0.03813 0.00001 \$0.03814 Off Peak \$0.03948 \$0.03813 0.00001 \$0.03814 Off Peak \$0.03948 \$0.03813 0.00001 \$0.03814 Mid Peak \$0.08276 \$0.020277 0.00001 \$0.038278 EV-L Customer Charge \$451 \$4422.55 \$422.55 Demand \$4.61 \$4.48 \$0.02647 Off Peak \$0.02732 \$0.03601 \$0.03081 Outper Charge \$72.52 \$70.41 \$70.41 Demand \$4.64 \$4.50 \$4.30	D-10	Customer Charge	\$14.74	0.00%	\$14.74			\$14.74
D-11 Customer Charge \$14.74 \$14.74 \$14.74 Off Peak \$0.03948 \$0.03878 0.00001 \$0.03879 Mid Peak \$0.05918 \$0.08277 0.00001 \$0.08278 EV Customer Charge \$11.35 \$11.35 \$11.35 Mid Peak \$0.03948 \$0.08277 0.00001 \$0.08278 EV Customer Charge \$11.35 \$11.35 \$0.08277 0.00001 \$0.03879 Mid Peak \$0.03948 \$0.03878 \$0.00001 \$0.03879 \$0.00001 \$0.03879 Mid Peak \$0.05918 \$0.03877 0.00001 \$0.03879 \$0.03878 EV-L Customer Charge \$4435.18 \$422.55 \$422.55 \$422.55 Demand \$4.61 \$448 \$6.02236 \$0.02647 0.00001 \$0.02648 Off Peak \$0.023879 \$0.03081 0.00001 \$0.03882 \$0.033861 EV-M Customer Charge \$72.52 \$70.41 \$70.41 \$70.41 Dema		On Peak kWh		-3.80%		0.00001		
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Demand \$4.61 \$4.48 \$4.48 Off Peak \$0.02732 \$0.02462 0.00001 \$0.02463 Mid Peak \$0.02936 \$0.02467 0.00001 \$0.02648 Critical Peak \$0.03419 \$0.03081 0.00001 \$0.03082 EV-M Customer Charge \$72.52 \$70.41 \$70.41 Demand \$4.64 \$4.50 \$4.50 Off Peak \$0.03879 \$0.03830 0.00001 \$0.03981 Mid Peak \$0.04010 \$0.03830 0.00001 \$0.03981 Mid Peak \$0.04590 \$0.03830 0.00001 \$0.03931 Mid Peak \$0.04590 \$0.03832 0.00001 \$0.04533 G-1 Customer Charge \$435.18 -2.90% \$422.55 \$422.55 Demand Charge \$9.22 -2.90% \$8.95 \$0.00011 \$0.00677 Off Peak KWh \$0.00590 -2.90% \$0.00168 0.00001 0.00104 \$0.00273 Credit for High Voltage Delivery > \$9.27		Critical Peak	\$0.08426		\$0.08277	0.00001		\$0.08278
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Off Peak \$0.03879 \$0.03830 0.00001 \$0.03831 Mid Peak \$0.04010 \$0.03960 0.00001 \$0.03961 Critical Peak \$0.04590 \$0.04532 0.00001 \$0.04533 G-1 Customer Charge \$435.18 -2.90% \$422.55 \$422.55 Demand Charge \$9.22 -2.90% \$8.95 \$422.55 On Peak kWh \$0.00590 -2.90% \$0.00572 0.00001 0.00104 \$0.00273 Off Peak kWh \$0.00174 -2.90% \$0.00168 0.00001 0.00104 \$0.00273 Oredit for High Voltage Delivery > (\$0.49) -2.90% \$70.41 \$9.00 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 G-3 Customer Charge \$16.66 -2.90% \$16.17 \$16.17	EV-M	Customer Charge						
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Demand Charge \$9.22 -2.90% \$8.95 0.0001 0.00104 \$0.00677 Off Peak kWh \$0.00590 -2.90% \$0.00572 0.00001 0.00104 \$0.00677 Off Peak kWh \$0.00174 -2.90% \$0.00168 0.00001 0.00104 \$0.00273 Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) (\$0.48) \$70.41 Demand Charge \$9.27 -2.90% \$9.00 \$9.00 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 Credit for High Voltage Delivery > (\$0.49) -2.90% \$16.17 \$16.17	G-1	Customer Charge	\$435.18	-2.90%	\$422.55			\$422.55
On Peak kWh \$0.00590 -2.90% \$0.00572 0.00001 0.00104 \$0.00677 Off Peak kWh \$0.00174 -2.90% \$0.00168 0.00001 0.00104 \$0.00273 Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) 0.00001 0.00104 \$0.00273 G-2 Customer Charge \$72.52 -2.90% \$70.41 \$9.00 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 Credit for High Voltage Delivery > (\$0.49) -2.90% \$16.17 \$16.17		0			\$8.95			
Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) (\$0.48) G-2 Customer Charge \$72.52 -2.90% \$70.41 \$70.41 Demand Charge \$9.27 -2.90% \$9.00 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 Credit for High Voltage Delivery > (\$0.49) -2.90% \$16.17 \$16.17						0.00001	0.00104	
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Demand Charge \$9.27 -2.90% \$9.00 \$9.00 All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) (\$0.48) \$16.17		Credit for High Voltage Delivery >	(\$0.49)	-2.90%	(\$0.48)			(\$0.48)
All kWh \$0.00233 -2.90% \$0.00226 0.00001 0.00151 \$0.00378 Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) (\$0.48) (\$0.48) G-3 Customer Charge \$16.66 -2.90% \$16.17 \$16.17	G-2	Customer Charge	\$72.52	-2.90%	\$70.41			\$70.41
Credit for High Voltage Delivery > (\$0.49) -2.90% (\$0.48) (\$0.48) G-3 Customer Charge \$16.66 -2.90% \$16.17 \$16.17		Demand Charge	\$9.27	-2.90%	\$9.00			\$9.00
G-3 Customer Charge \$16.66 -2.90% \$16.17 \$16.17		All kWh	\$0.00233	-2.90%	\$0.00226	0.00001	0.00151	\$0.00378
		Credit for High Voltage Delivery >	(\$0.49)	-2.90%	(\$0.48)			(\$0.48)
	G-3	Customer Charge	\$16.66	-2.90%	\$16.17			\$16.17
		-	\$0.05282	-2.90%	\$0.05128	0.00001	0.00253	\$0.05382

							Page 6 of 7
			2021 Capital	Proposed			
			Expenditures	March 1, 2023			
			Step Adjustment	Base	REP/VMP		
		Current		Distribution	Adjustment		March 1, 2023
Rate Class	Distribution Rate Component	<u>Rates</u>	<u>% (Decrease)</u>	Charges	Factor		<u>Rates</u>
		(c)	(b)	(c)	(d)		(e)
М	Luminaire Charge						
	Description						
	HPS 4,000	\$8.53	-2.90%	\$8.28			\$8.28
	HPS 9,600	\$9.86	-2.90%	\$9.57			\$9.57
	HPS 27,500	\$16.37	-2.90%	\$15.89			\$15.89
	HPS 50,000	\$20.36	-2.90%	\$19.76			\$19.76
	HPS 9,600 (Post Top)	\$11.57	-2.90%	\$11.23			\$11.23
	HPS 27,500 Flood	\$16.54	-2.90%	\$16.06			\$16.06
	HPS 50,000 Flood	\$22.09	-2.90%	\$21.44			\$21.44
	Incandescent 1,000	\$10.95	-2.90%	, \$10.63			\$10.63
	Mercury Vapor 4,000	\$7.57	-2.90%	\$7.35			\$7.35
	Mercury Vapor 8,000	\$8.50	-2.90%	\$8.25			\$8.25
	Mercury Vapor 22,000	\$15.20	-2.90%	\$14.75			\$14.75
	Mercury Vapor 63,000	\$25.69	-2.90%	\$24.94			\$24.94
	Mercury Vapor 22,000 Flood	\$17.39	-2.90%	\$16.88			\$16.88
	Mercury Vapor 63,000 Flood	\$33.70	-2.90%	\$32.72			\$32.72
		<i>433.70</i>	2.50%	<i>452.12</i>			<i>φσειε</i>
LED-1	LED-1 Fixtures						
	30 Watt Pole Top	\$5.53	-2.90%	\$5.36			\$5.36
	50 Watt Pole Top	\$5.77	-2.90%	\$5.60			\$5.60
	130 Watt Pole Top	\$8.90	-2.90%	\$3.60			\$8.64
	190 Watt Pole Top	\$17.06	-2.90%	\$16.56			\$16.56
	30 Watt URD	\$17.00					\$10.50
	90 Watt Flood		-2.90%	\$12.51			\$12.51 \$8.50
		\$8.76 \$10.08	-2.90%	\$8.50 \$9.78			\$8.50 \$9.78
	130 Watt Flood		-2.90%				
	30 Watt Caretaker	\$4.96	-2.90%	\$4.81			\$4.81
	Datas M LED 1 8 LED 2 Dala Assas	core Chargo					
	Rates M, LED-1 & LED-2 Pole Acces		2.000/	ćo 20			ćo 20
	Pole -Wood	\$9.66	-2.90%	\$9.38			\$9.38
	Fiberglass - Direct Embedded	\$10.06	-2.90%	\$9.77			\$9.77
	Fiberglass w/Foundation <25 ft	\$16.98	-2.90%	\$16.49			\$16.49
	Fiberglass w/Foundation >=25 ft	\$28.39	-2.90%	\$27.57			\$27.57
	Metal Poles - Direct Embedded	\$20.24	-2.90%	\$19.65			\$19.65
	Metal Poles with Foundation	\$24.42	-2.90%	\$23.71			\$23.71
	Rate M, LED-1		/				4
	All kWh	\$0.04063	-2.90%	\$0.03945	0.00001		\$0.03946
			/				4
	Rate LED-2	\$0.04063	-2.90%	\$0.03945	0.00001		\$0.03946
-		A	0.00-1	A			A
Т	Customer Charge	\$14.74	0.00%	\$14.74		0.000	\$14.74
	All kWh	\$0.04743	-3.48%	\$0.04577	0.00001	0.00285	\$0.04863
V	Minimum Charge	\$16.66	-2.90%	\$16.17			\$16.17
	All kWh	\$0.05433	-2.90%	\$0.05275	0.00001	0.00291	\$0.05567

Rates D-11 & EV are calculated through the TOU model approved in Docket DE 17-189 and current rates in effect were effective 11/1/2022.

Rates EV-L & EV-M are calculated through the TOU model approved in Docket DE 20-170 and current rates in effect were effective 11/1/2022.

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Bill Calculation March 1, 2023, Rates Compared to Current Rates in Effect

Usage 650 kWh				
		March 1, 2023		March 1, 2023
	Current	Proposed	Current	Proposed
	Rates	Rates	Bill	Bill
Customer Charge	\$14.74	\$14.74	\$14.74	\$14.74
Distribution Charge				
All kWh (1)	\$0.06138	\$0.05899	\$39.90	\$38.34
Storm Recovery Adjustment (4)	\$0.00000	\$0.00000	\$0.00	\$0.00
Transmission Charge	\$0.03635	\$0.03635	\$23.63	\$23.63
Stranded Cost Charge	(\$0.00051)	(\$0.00051)	(\$0.33)	(\$0.33)
System Benefits Charge (2)	\$0.00792	\$0.00700	\$5.15	\$4.55
Electricity Consumption Tax	\$0.00000	\$0.00000	<u>\$0.00</u>	<u>\$0.00</u>
Subtotal Retail Delivery Services			\$83.08	\$80.93
Energy Service Charge (3)	\$0.22007	\$0.22007	\$143.05	\$143.05
	·	·	<u> </u>	<u> </u>
	T	otal Bill	\$226.13	\$223.98
Monthly \$ decrease in	n 650 kWh Tota	l Residential Bill		(\$2.15)
Monthly % decrease i				-0.95%
,				

(1) Distribution Charge reflects the approved \$0.00281/kWh increase effective January 1, 2023,

in Docket No. DE 22-052

(2) Systems Benefit Charge approved for effect January 1, 2023, in Docket No. DE 22-081

(3) Energy Service Charge reflects the rate that will be in effect on February 1, 2023, in Docket No. DE 22-024

(4) Storm Recovery Adjustment not yet approved and is under consideration in DE 23-006