

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.586
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution All kWh	5.868
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 2023

Issued by:         /s/ Neil Proudman          
Neil Proudman

Effective: March 1, 2023

Title:         President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.823
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 5.105
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.150
Revenue Decoupling Adjustment Mechanism	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 5.195
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: XX XX, 2023

Issued by:                     /s/ Neil Proudman                    

Neil Proudman

Effective: March 1, 2023

Title:                     President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.273
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 5.555
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: XX XX, 20XX

Issued by:                   /s/ Neil Proudman                  

Neil Proudman

Effective: March 1, 2023

Title:                   President

**Rate D-10 Optional Peak Load Rate**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.250
Distribution Charge Off Peak	0.164
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge On Peak	12.431
Total Distribution Charge Off Peak	0.345
 Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued:	XX XX, 2023	Issued by: _____	/s/ Neil Proudman
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Effective:	March 1, 2023	Title:	<u>President</u>

Rates for Retail Delivery Service

Customer Charge	\$429.89 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	5.82
Distribution Charge Off Peak	0.171
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge On Peak	0.687
Total Distribution Charge Off Peak	0.276
Transmission Charge	2.492
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$9.10

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: XX XX, 2023	Issued by: <u>                                /s/ Neil Proudman                                </u>
Effective: March 1, 2023	Neil Proudman
	Title: <u>                                President                                </u>

### General Long Hour Service Rate G-2

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

#### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

#### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

Customer Charge \$71.63 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.230
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	0.382

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title: President

Transmission Charge	2.529
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution	\$9.15
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$16.45 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.217
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution Charge	5.471
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President



Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.671
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	4.957
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 2023

Issued by:                     /s/ Neil Proudman                    

Effective: March 1, 2023

Neil Proudman  
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Rates for Retail Delivery Service

Customer Charge \$16.45 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.367

Revenue Decoupling Adjustment Factor 0.291

Reliability Enhancement/Vegetation Management 0.001

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Total Distribution Charge 5.659

Transmission Charge 3.003

Stranded Cost Charge (0.051)

Storm Recovery Adjustment Factor (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 2023

Issued by:                                 /s/ Neil Proudman                                

Effective: March 1, 2023

Neil Proudman  
Title:                                 President

### Outdoor Lighting Service Rate M

Availability

*Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

*Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities. In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

*Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.013
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	4.014
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued:	XX XX, 2023	Issued by: _____	/s/ Neil Proudman
Effective:	March 1, 2023	Title:	Neil Proudman <u>President</u>

### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.013
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.014
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.013
Reliability Enhancement/Vegetation Management	0.001
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Total Distribution	4.014
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Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: XX XX, 2023	Issued by: <u>                    /s/ Neil Proudman                    </u>
	Neil Proudman
Effective: March 1, 2023	Title: <u>                    President                    </u>

Issued: XX XX, 2023

Issued by:           /s/ Neil Proudman          

Effective: March 1, 2023

Neil Proudman  
Title: President

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.866
Distribution Charge Mid Peak	5.794
Distribution Charge Critical Peak	8.250
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.867
Total Distribution Charge Mid Peak	5.795
Total Distribution Charge Critical Peak	8.251
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: XX XX, 2023 Issued by:                     /s/ Neil Proudman                      
Effective: March 1, 2023 Title:                     Neil Proudman                      
                    President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.866
Distribution Charge Mid Peak	5.794
Distribution Charge Critical Peak	8.250
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.867
Total Distribution Charge Mid Peak	5.795
Total Distribution Charge Critical Peak	8.251
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President



RATES EFFECTIVE MARCH 1, 2023  
FOR USAGE ON AND AFTER MARCH 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			\$ 14.74					\$14.74		\$ 14.74
	All kWh	\$ 0.05586	\$0.00281	\$0.00001	\$0.05868	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.09950	\$0.22007	\$ 0.31957
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04823	\$0.00281	\$0.00001	\$0.05105	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.09187	\$0.22007	\$ 0.31194
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.04913	\$0.00281	\$0.00001	\$0.05195	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.09277	\$0.22007	\$ 0.31284
Farm <sup>1</sup>	All kWh	\$ 0.05273	\$0.00281	\$0.00001	\$0.05555	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.09637	\$0.22007	\$ 0.31644
D-10	Customer Charge	\$ 14.74			\$14.74000					\$14.74		\$ 14.74
	On Peak kWh	\$ 0.12250	\$0.00180	\$0.00001	\$0.12431	\$0.02338	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.15216	\$0.22007	\$ 0.37223
	Off Peak kWh	\$ 0.00164	\$0.00180	\$0.00001	\$0.00345	\$0.02338	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03130	\$0.22007	\$ 0.25137
	Customer Charge	\$ 429.89			\$429.89					\$429.89		\$ 429.89
	Demand Charge	\$ 9.10			\$9.10					\$9.10		\$ 9.10
	On Peak kWh	\$ 0.00582	\$0.00104	\$0.00001	\$0.00687	\$0.02492	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03626		
								Effective 2/1/23, usage on or after		\$0.44241		\$ 0.47867
								Effective 3/1/23, usage on or after		\$0.23419		\$ 0.27045
								Effective 4/1/23, usage on or after		\$0.17952		\$ 0.21578
								Effective 5/1/23, usage on or after		\$0.11830		\$ 0.15456
								Effective 6/1/23, usage on or after		\$0.11421		\$ 0.15047
								Effective 7/1/23, usage on or after		\$0.13380		\$ 0.17006
G-1	Off Peak kWh	\$ 0.00171	\$0.00104	\$0.00001	\$0.00276	\$0.02492	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03215		
								Effective 2/1/23, usage on or after		\$0.44241		\$ 0.47456
								Effective 3/1/23, usage on or after		\$0.23419		\$ 0.26634
								Effective 4/1/23, usage on or after		\$0.17952		\$ 0.21167
								Effective 5/1/23, usage on or after		\$0.11830		\$ 0.15045
								Effective 6/1/23, usage on or after		\$0.11421		\$ 0.14636
								Effective 7/1/23, usage on or after		\$0.13380		\$ 0.16595
	Customer Charge	\$ 71.63			\$71.63					\$71.63		\$ 71.63
	Demand Charge	\$ 9.15			\$9.15					\$9.15		\$ 9.15
	All kWh	\$ 0.00230	\$0.00151	\$0.00001	\$0.00382	\$0.02529	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03358		
								Effective 2/1/23, usage on or after		\$0.44241		\$ 0.47599
								Effective 3/1/23, usage on or after		\$0.23419		\$ 0.26777
								Effective 4/1/23, usage on or after		\$0.17952		\$ 0.21310
								Effective 5/1/23, usage on or after		\$0.11830		\$ 0.15188
								Effective 6/1/23, usage on or after		\$0.11421		\$ 0.14779
								Effective 7/1/23, usage on or after		\$0.13380		\$ 0.16738
G-2	Customer Charge	\$ 16.45			\$16.45					\$16.45		#REF!
	All kWh	\$ 0.05217	\$0.00253	\$0.00001	\$0.05471	\$0.03014	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.08932	\$0.22007	\$ 0.30939
T	Customer Charge	\$ 0.04671	\$0.00285	\$0.00001	\$0.04957	\$0.02615	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.08019	\$0.22007	\$ 0.30026
V	Minimum Charge	\$ 16.45			\$16.45					\$16.45		\$ 16.45
	All kWh	\$ 0.05367	\$0.00291	\$0.00001	\$0.05659	\$0.03003	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.09109	\$0.22007	\$ 0.31116
D-11	Customer Charge				\$0.00					\$0.00		\$ -
	<b>Monday through Friday</b>											
	Off Peak	\$0.03866	\$0.00000	\$0.00001	\$0.03867	(\$0.00291)	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.04023	\$0.26271	\$0.30294
	Mid Peak	\$0.05794	\$0.00000	\$0.00001	\$0.05795	\$0.00115	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.06357	\$0.29889	\$0.36246
	Critical Peak	\$0.08250	\$0.00000	\$0.00001	\$0.08251	\$0.24841	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.33539	\$0.31035	\$0.64574
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued: XX XX, 2023  
Effective: March 1, 2023

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

RATES EFFECTIVE MARCH 1, 2023  
FOR USAGE ON AND AFTER MARCH 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	<b><u>Monday through Friday</u></b>											
Rate EV	Off Peak	\$0.03866	\$0.00000	\$0.00001	\$0.03867	(\$0.00291)	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.04023	\$0.26271	\$0.30294
	Mid Peak	\$0.05794	\$0.00000	\$0.00001	\$0.05795	\$0.00115	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.06357	\$0.29889	\$0.36246
	Critical Peak	\$0.08250	\$0.00000	\$0.00001	\$0.08251	\$0.24841	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.33539	\$0.31035	\$0.64574
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
	Customer Charge	\$429.89			\$429.89							\$429.89
	Demand Charge	\$4.55			\$4.55							\$4.55
	<b><u>Monday through Friday</u></b>											
Rate EV-L	Off Peak	\$0.02467	\$0.00000	\$0.00001	\$0.02468	\$0.00274	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03189	\$0.17569	\$0.20758
	Mid Peak	\$0.02652	\$0.00000	\$0.00001	\$0.02653	\$0.00337	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03437	\$0.18224	\$0.21661
	Critical Peak	\$0.03087	\$0.00000	\$0.00001	\$0.03088	\$0.15540	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.19075	\$0.22597	\$0.41672
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
	Customer Charge	\$71.63			\$71.63							\$71.63
	Demand Charge	\$4.58			\$4.58							\$4.58
	<b><u>Monday through Friday</u></b>											
Rate EV-M	Off Peak	\$0.03836	\$0.00000	\$0.00001	\$0.03837	\$0.00313	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.04597	\$0.17586	\$0.22183
	Mid Peak	\$0.03966	\$0.00000	\$0.00001	\$0.03967	\$0.00371	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.04785	\$0.18194	\$0.22979
	Critical Peak	\$0.04540	\$0.00000	\$0.00001	\$0.04541	\$0.16783	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.21771	\$0.22585	\$0.44356
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											
	<b><u>Luminaire Charge</u></b>											
	HPS 4,000	\$8.42			\$8.42							\$8.42
	HPS 9,600	\$9.74			\$9.74							\$9.74
	HPS 27,500	\$16.17			\$16.17							\$16.17
	HPS 50,000	\$20.11			\$20.11							\$20.11
	HPS 9,600 (Post Top)	\$11.42			\$11.42							\$11.42
	HPS 27,500 Flood	\$16.33			\$16.33							\$16.33
	HPS 50,000 Flood	\$21.82			\$21.82							\$21.82
	Incandescent 1,000	\$10.81			\$10.81							\$10.81
	Mercury Vapor 4,000	\$7.47			\$7.47							\$7.47
	Mercury Vapor 8,000	\$8.39			\$8.39							\$8.39
	Mercury Vapor 22,000	\$15.01			\$15.01							\$15.01
	Mercury Vapor 63,000	\$25.37			\$25.37							\$25.37
	Mercury Vapor 22,000 Flood	\$17.17			\$17.17							\$17.17
	Mercury Vapor 63,000 Flood	\$33.29			\$33.29							\$33.29
	<b><u>Luminaire Charge</u></b>											
	30 Watt Pole Top	\$5.46			\$5.46							\$5.46
	50 Watt Pole Top	\$5.69			\$5.69							\$5.69
	130 Watt Pole Top	\$8.79			\$8.79							\$8.79
	190 Watt Pole Top	\$16.85			\$16.85							\$16.85
	30 Watt URD	\$12.73			\$12.73							\$12.73
	90 Watt Flood	\$8.65			\$8.65							\$8.65
	130 Watt Flood	\$9.95			\$9.95							\$9.95
	30 Watt Caretaker	\$4.89			\$4.89							\$4.89
	<b><u>Poles</u></b>											
	Pole -Wood	\$9.54			\$9.54							\$9.54
	Fiberglass - Direct Embedded	\$9.94			\$9.94							\$9.94
	Fiberglass w/Foundation <25 ft	\$16.77			\$16.77							\$16.77
	Fiberglass w/Foundation >=25 ft	\$28.04			\$28.04							\$28.04
	Metal Poles - Direct Embedded	\$19.99			\$19.99							\$19.99
	Metal Poles with Foundation	\$24.12			\$24.12							\$24.12
M/LED-1/LED-2	All kWh	\$0.04013	\$0.00000	\$0.00001	\$0.04014	\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.06388	\$0.22007	\$0.28395

Issued: XX XX, 2023  
Effective: March 1, 2023

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE 22-035, dated XXXXX

### Rate EV-L Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$435.18 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	2.467
Distribution Charge Mid Peak	2.652
Distribution Charge Critical Peak	3.087
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	2.768
Total Distribution Charge Mid Peak	2.653
Total Distribution Charge Critical Peak	3.088
 Transmission Charge Off Peak	 0.274

Issued: XX XX, 2023

Issued by:                   /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title:                   President

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	17.569
Energy Service Charge Mid Peak	18.224
Energy Service Charge Critical Peak	22.597
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution	\$4.55
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer’s kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: XX XX, 2023	Issued by: <u>                  /s/ Neil Proudman                  </u>
Effective: March 1, 2023	Title: <u>                  Neil Proudman                  </u> <u>                  President                  </u>

**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.836
Distribution Charge Mid Peak	3.966
Distribution Charge Critical Peak	4.540
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.837
Total Distribution Charge Mid Peak	3.967
Total Distribution Charge Critical Peak	4.541
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783
Energy Service Charge Off Peak	17.586
Energy Service Charge Mid Peak	18.194
Energy Service Charge Critical Peak	22.585
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	<del>5.5865</del> <del>856</del>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution All kWh	<u><del>5.8686</del><del>138</del></u>
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman  
Neil Proudman  
Title: President

Effective: March 1, 2023

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<del>4.8235</del> <u>056</u>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	<del>5.1055</del> <u>338</u>
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<del>5.1505</del> <u>150</u>
Revenue Decoupling Adjustment Mechanism	0.281
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	<del>5.1955</del> <u>432</u>
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	<del>5.2735</del> <u>5.27</u>
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution	<del>5.5555</del> <u>5.55</u>
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Title: Neil Proudman  
President



**Rate D-10 Optional Peak Load Rate**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	<del>12.250</del> 12.447
Distribution Charge Off Peak	<del>0.164</del> 0.167
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge On Peak	<del>12.431</del> 12.628
Total Distribution Charge Off Peak	<del>0.345</del> 0.348
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued:	XX XX, 2023	Issued by:	<u>                    /s/ Neil Proudman                    </u>
Effective:	March 1, 2023	Title:	Neil Proudman <u>President</u>

Rates for Retail Delivery Service

Customer Charge \$~~29.89~~35.18 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	<del>5.82</del> <u>0.590</u>
Distribution Charge Off Peak	<del>0.171</del> <u>0.174</u>
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	0.001

Total Distribution Charge On Peak	<del>0.687</del> <u>0.695</u>
Total Distribution Charge Off Peak	<del>0.276</del> <u>0.279</u>

Transmission Charge	2.492
Stranded Cost Charge	(0.051)

Storm Recovery Adjustment Factor	(0.202)
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Demand Charges Per Kilowatt

Distribution	\$ <del>9.10</del> <u>22</u>
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

## General Long Hour Service Rate G-2

### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

### Rates for Retail Delivery Service

Customer Charge \$~~1.632~~<sup>52</sup> per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>0.230</del> <sup>233</sup>
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge	<del>0.382</del> <sup>385</sup>

Issued: ~~XX XX, 2023~~<sup>January 5, 2023</sup>

Issued by: \_\_\_\_\_/s/ Neil Proudman  
Neil Proudman

Effective: ~~March~~<sup>January</sup> 1, 2023

Title: President

Authorized by NHPUC Order No. ~~XX,XXX26,748~~ in Docket No. DE 22-~~035052~~, dated ~~December 16, 2022~~<sup>XX XX, 2023</sup>

Transmission Charge	2.529
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$9.159.27

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$16.~~45~~<sup>66</sup> per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>5.2825</del> <sup>2.17</sup>
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	<del>5.471</del> <sup>5.536</sup>
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 20XX

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>4.6714.743</del>
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge	<del>4.9575.029</del>
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

Rates for Retail Delivery Service

Customer Charge \$16.~~4566~~ per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>5.3675.433</del>
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge	<del>5.6595.675</del>

Transmission Charge	3.003
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: XX XX, 2023  
Effective: March 1, 2023

Issued by:                         /s/ Neil Proudman                          
Neil Proudman  
Title: President

### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0634.013
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.014064
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President



### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.0 <del>1363</del>
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.0 <del>1464</del>
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.0 <del>1363</del>
Reliability Enhancement/Vegetation Management	0.001
<hr/> Total Distribution	<hr/> 4.0 <del>1464</del>
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: XX XX, 2023

Issued by:                   /s/ Neil Proudman  
Neil Proudman

Effective: March 1, 2023

Title:                   President

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$11.35 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3. <del>866</del> 948
Distribution Charge Mid Peak	5. <del>794</del> 918
Distribution Charge Critical Peak	8. <del>250</del> 426
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3. <del>867</del> 949
Total Distribution Charge Mid Peak	5. <del>795</del> 919
Total Distribution Charge Critical Peak	8. <del>251</del> 427

Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841

Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035

Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: XX XX, 2023 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: March 1, 2023 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3. <del>866948</del>
Distribution Charge Mid Peak	5. <del>794918</del>
Distribution Charge Critical Peak	8. <del>250426</del>
Reliability Enhancement/Vegetation Management	0.001

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Total Distribution Charge Off Peak	3. <del>867949</del>
Total Distribution Charge Mid Peak	5. <del>795919</del>
Total Distribution Charge Critical Peak	8. <del>251427</del>

Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841

Energy Service Charge Off Peak	26.271
Energy Service Charge Mid Peak	29.889
Energy Service Charge Critical Peak	31.035

Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President

RATES EFFECTIVE MARCH 1, 2023  
FOR USAGE ON AND AFTER MARCH 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			\$14.74					\$14.74		\$ 14.74
	All kWh	<del>\$ 0.05856</del> \$ 0.05586	\$0.00281	\$0.00001	<del>\$0.06138</del> \$0.05868	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.16088	\$0.22007	\$ 0.38095
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	<del>\$ 0.05056</del> \$ 0.04823	\$0.00281	\$0.00001	<del>\$0.05338</del> \$0.05105	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.14525	\$0.22007	\$ 0.36532
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	<del>\$ 0.05150</del> \$ 0.04913	\$0.00281	\$0.00001	<del>\$0.05432</del> \$0.05195	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.14709	\$0.22007	\$ 0.36716
Farm <sup>1</sup>	All kWh	<del>\$ 0.05527</del> \$ 0.05273	\$0.00281	\$0.00001	<del>\$0.05809</del> \$0.05555	\$0.03635	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.15446	\$0.22007	\$ 0.37453
D-10	Customer Charge	\$ 14.74			\$14.74000					\$14.74		\$ 14.74
	On Peak kWh	<del>\$ 0.12447</del> \$ 0.12250	\$0.00180	\$0.00001	<del>\$0.12628</del> \$0.12431	\$0.02338	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.27844	\$0.22007	\$ 0.49851
	Off Peak kWh	<del>\$ 0.00167</del> \$ 0.00164	\$0.00180	\$0.00001	<del>\$0.00348</del> \$0.00345	\$0.02338	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03478	\$0.22007	\$ 0.25485
	Customer Charge	<del>\$ 435.18</del> \$ 429.89			<del>\$865.07</del> \$429.89					\$1,294.96		\$ 1,294.96
	Demand Charge	<del>\$ 9.22</del> \$ 9.10			<del>\$18.32</del> \$9.10					\$27.42		\$ 27.42
	On Peak kWh	<del>\$ 0.00590</del> \$ 0.00582	\$0.00104	\$0.00001	<del>\$0.00695</del> \$0.00687	\$0.02492	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.04321		\$ 0.04321
G-1	Off Peak kWh	<del>\$ 0.00174</del> \$ 0.00171	\$0.00104	\$0.00001	<del>\$0.00279</del> \$0.00276	\$0.02492	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03494		\$ 0.03494
								Effective 2/1/23, usage on or after			\$0.44241	\$ 0.48562
								Effective 3/1/23, usage on or after			\$0.23419	\$ 0.27740
								Effective 4/1/23, usage on or after			\$0.17952	\$ 0.22273
								Effective 5/1/23, usage on or after			\$0.11830	\$ 0.16151
								Effective 6/1/23, usage on or after			\$0.11421	\$ 0.15742
								Effective 7/1/23, usage on or after			\$0.13380	\$ 0.17701
								Effective 2/1/23, usage on or after			\$0.44241	\$ 0.47735
								Effective 3/1/23, usage on or after			\$0.23419	\$ 0.26913
								Effective 4/1/23, usage on or after			\$0.17952	\$ 0.21446
								Effective 5/1/23, usage on or after			\$0.11830	\$ 0.15324
								Effective 6/1/23, usage on or after			\$0.11421	\$ 0.14915
								Effective 7/1/23, usage on or after			\$0.13380	\$ 0.16874
	Customer Charge	<del>\$ 72.52</del> \$ 71.63			<del>\$144.15</del> \$71.63					\$215.78		\$ 215.78
	Demand Charge	<del>\$ 9.27</del> \$ 9.15			<del>\$18.42</del> \$9.15					\$27.57		\$ 27.57
	All kWh	<del>\$ 0.00233</del> \$ 0.00230	\$0.00151	\$0.00001	<del>\$0.00385</del> \$0.00382	\$0.02529	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.03743		\$ 0.03743
G-2								Effective 2/1/23, usage on or after			\$0.44241	\$ 0.47984
								Effective 3/1/23, usage on or after			\$0.23419	\$ 0.27162
								Effective 4/1/23, usage on or after			\$0.17952	\$ 0.21695
								Effective 5/1/23, usage on or after			\$0.11830	\$ 0.15573
								Effective 6/1/23, usage on or after			\$0.11421	\$ 0.15164
								Effective 7/1/23, usage on or after			\$0.13380	\$ 0.17123
G-3	Customer Charge	<del>\$ 16.66</del> \$ 16.45			<del>\$33.11</del> \$16.45					\$49.56		\$ 33.11
	All kWh	<del>\$ 0.05282</del> \$ 0.05217	\$0.00253	\$0.00001	<del>\$0.05536</del> \$0.05471	\$0.03014	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.14468	\$0.22007	\$ 0.36475
T	Customer Charge	\$ 14.74			\$14.74					\$14.74		\$ 14.74
	All kWh	<del>\$ 0.04743</del> \$ 0.04671	\$0.00285	\$0.00001	<del>\$0.05029</del> \$0.04957	\$0.02615	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.13048	\$0.22007	\$ 0.35055
V	Minimum Charge	<del>\$ 16.66</del> \$ 16.45			<del>\$33.11</del> \$16.45					\$49.56		\$ 49.56
	All kWh	<del>\$ 0.05433</del> \$ 0.05367	\$0.00291	\$0.00001	<del>\$0.05725</del> \$0.05659	\$0.03003	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.14834	\$0.22007	\$ 0.36841
D-11	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	<b>Monday through Friday</b>											
	Off Peak	<del>\$0.03948</del> \$0.03866	\$0.00000	\$0.00001	<del>\$0.03949</del> \$0.03867	(\$0.00291)	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.07972	\$0.26271	\$0.34243
	Mid Peak	<del>\$0.05918</del> \$0.05794	\$0.00000	\$0.00001	<del>\$0.05919</del> \$0.05795	\$0.00115	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.12276	\$0.29889	\$0.42165
	Critical Peak	<del>\$0.08426</del> \$0.08250	\$0.00000	\$0.00001	<del>\$0.08427</del> \$0.08251	\$0.24841	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.41966	\$0.31035	\$0.73001
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>											

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Issued: XX XX, 2023  
Effective: March 1, 2023

RATES EFFECTIVE MARCH 1, 2023  
FOR USAGE ON AND AFTER MARCH 1, 2023

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate		
	Customer Charge	\$11.35			\$11.35							\$11.35		
	<b>Monday through Friday</b>													
Rate EV	Off Peak	<del>\$0.02948</del>	\$0.03866	\$0.00000	\$0.00001	<del>\$0.02949</del>	\$0.03867	(\$0.00291)	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.07972	\$0.26271	\$0.34243
	Mid Peak	<del>\$0.05918</del>	\$0.05794	\$0.00000	\$0.00001	<del>\$0.05919</del>	\$0.05795	\$0.00115	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.12276	\$0.29889	\$0.42165
	Critical Peak	<del>\$0.08426</del>	\$0.08250	\$0.00000	\$0.00001	<del>\$0.08427</del>	\$0.08251	\$0.24841	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.41966	\$0.31035	\$0.73001
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
	Customer Charge	<del>\$435.18</del>	\$429.89			<del>\$435.18</del>							\$435.18	
	Demand Charge	<del>\$4.61</del>	\$4.55			<del>\$4.61</del>							\$4.61	
	<b>Monday through Friday</b>													
Rate EV-L	Off Peak	<del>\$0.02732</del>	\$0.02467	\$0.00000	\$0.00001	<del>\$0.02733</del>	\$0.02468	\$0.00274	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.05922	\$0.17569	\$0.23491
	Mid Peak	<del>\$0.02936</del>	\$0.02652	\$0.00000	\$0.00001	<del>\$0.02937</del>	\$0.02653	\$0.00337	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.06374	\$0.18224	\$0.24598
	Critical Peak	<del>\$0.03419</del>	\$0.03087	\$0.00000	\$0.00001	<del>\$0.03420</del>	\$0.03088	\$0.15540	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.22495	\$0.22597	\$0.45092
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
	Customer Charge	<del>\$72.52</del>	\$71.63			<del>\$72.52</del>							\$72.52	
	Demand Charge	<del>\$4.64</del>	\$4.58			<del>\$4.64</del>							\$4.64	
	<b>Monday through Friday</b>													
Rate EV-M	Off Peak	<del>\$0.03879</del>	\$0.03836	\$0.00000	\$0.00001	<del>\$0.03880</del>	\$0.03837	\$0.00313	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.08477	\$0.17586	\$0.26063
	Mid Peak	<del>\$0.04010</del>	\$0.03966	\$0.00000	\$0.00001	<del>\$0.04011</del>	\$0.03967	\$0.00371	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.08796	\$0.18194	\$0.26990
	Critical Peak	<del>\$0.04590</del>	\$0.04540	\$0.00000	\$0.00001	<del>\$0.04591</del>	\$0.04541	\$0.16783	(\$0.00051)	(\$0.00202)	\$0.00700	\$0.26362	\$0.22585	\$0.48947
	<b>Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a</b>													
	<b>Luminaire Charge</b>													
	HPS 4,000	<del>\$8.53</del>	\$8.42			<del>\$8.53</del>	\$8.42						\$8.53	
	HPS 9,600	<del>\$9.86</del>	\$9.74			<del>\$9.86</del>	\$9.74						\$9.86	
	HPS 27,500	<del>\$16.37</del>	\$16.17			<del>\$16.37</del>	\$16.17						\$16.37	
	HPS 50,000	<del>\$20.36</del>	\$20.11			<del>\$20.36</del>	\$20.11						\$20.36	
	HPS 9,600 (Post Top)	<del>\$11.57</del>	\$11.42			<del>\$11.57</del>	\$11.42						\$11.57	
	HPS 27,500 Flood	<del>\$16.54</del>	\$16.33			<del>\$16.54</del>	\$16.33						\$16.54	
M	HPS 50,000 Flood	<del>\$22.09</del>	\$21.82			<del>\$22.09</del>	\$21.82						\$22.09	
	Incandescent 1,000	<del>\$10.95</del>	\$10.81			<del>\$10.95</del>	\$10.81						\$10.95	
	Mercury Vapor 4,000	<del>\$7.57</del>	\$7.47			<del>\$7.57</del>	\$7.47						\$7.57	
	Mercury Vapor 8,000	<del>\$8.50</del>	\$8.39			<del>\$8.50</del>	\$8.39						\$8.50	
	Mercury Vapor 22,000	<del>\$15.20</del>	\$15.01			<del>\$15.20</del>	\$15.01						\$15.20	
	Mercury Vapor 63,000	<del>\$25.69</del>	\$25.37			<del>\$25.69</del>	\$25.37						\$25.69	
	Mercury Vapor 22,000 Flood	<del>\$17.39</del>	\$17.17			<del>\$17.39</del>	\$17.17						\$17.39	
	Mercury Vapor 63,000 Flood	<del>\$33.70</del>	\$33.29			<del>\$33.70</del>	\$33.29						\$33.70	
	<b>Luminaire Charge</b>													
	30 Watt Pole Top	<del>\$5.53</del>	\$5.46			<del>\$5.53</del>	\$5.46						\$5.53	
	50 Watt Pole Top	<del>\$5.77</del>	\$5.69			<del>\$5.77</del>	\$5.69						\$5.77	
	130 Watt Pole Top	<del>\$8.90</del>	\$8.79			<del>\$8.90</del>	\$8.79						\$8.90	
LED-1	190 Watt Pole Top	<del>\$17.06</del>	\$16.85			<del>\$17.06</del>	\$16.85						\$17.06	
	30 Watt URD	<del>\$12.89</del>	\$12.73			<del>\$12.89</del>	\$12.73						\$12.89	
	90 Watt Flood	<del>\$8.76</del>	\$8.65			<del>\$8.76</del>	\$8.65						\$8.76	
	130 Watt Flood	<del>\$10.08</del>	\$9.95			<del>\$10.08</del>	\$9.95						\$10.08	
	30 Watt Caretaker	<del>\$4.96</del>	\$4.89			<del>\$4.96</del>	\$4.89						\$4.96	
	<b>Poles</b>													
	Pole -Wood	<del>\$9.66</del>	\$9.54			<del>\$9.66</del>	\$9.54						\$9.66	
	Fiberglass - Direct Embedded	<del>\$10.06</del>	\$9.94			<del>\$10.06</del>	\$9.94						\$10.06	
	Fiberglass w/Foundation <25 ft	<del>\$16.98</del>	\$16.77			<del>\$16.98</del>	\$16.77						\$16.98	
	Fiberglass w/Foundation >=25 ft	<del>\$28.39</del>	\$28.04			<del>\$28.39</del>	\$28.04						\$28.39	
	Metal Poles - Direct Embedded	<del>\$20.24</del>	\$19.99			<del>\$20.24</del>	\$19.99						\$20.24	
	Metal Poles with Foundation	<del>\$24.42</del>	\$24.12			<del>\$24.42</del>	\$24.12						\$24.42	
M/LED-1/LED-2	All kWh	<del>\$0.04063</del>	\$0.04013	\$0.00000	\$0.00001	<del>\$0.04064</del>		\$0.01928	(\$0.00052)	(\$0.00202)	\$0.00700	\$0.06438	\$0.22007	\$0.28445

Issued: January 20, 2023  
Effective: March 1, 2023

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. XX,XXX in Docket No. DE XX-XXX, dated XXXXX

### Rate EV-L Commercial Plug In Electric Vehicle Charging Station

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$435.18 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	2. <del>467732</del>
Distribution Charge Mid Peak	2. <del>652936</del>
Distribution Charge Critical Peak	3. <del>087419</del>
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	2.7 <del>6833</del>
Total Distribution Charge Mid Peak	2.6 <del>53937</del>
Total Distribution Charge Critical Peak	3.0 <del>88420</del>
Transmission Charge Off Peak	0.274

Issued: ~~November 7, 2022~~XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: ~~November 1, 2022~~March 1, 2023

Title: President

Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	15.540
Energy Service Charge Off Peak	17.569
Energy Service Charge Mid Peak	18.224
Energy Service Charge Critical Peak	22.597
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.  
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.  
Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.  
Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.~~5561~~

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	XX XX, 2023	Issued by:	<u>        /s/ Neil Proudman        </u>
			Neil Proudman
Effective:	March 1, 2023	Title:	<u>        President        </u>



**Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge \$72.52 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.83679
Distribution Charge Mid Peak	<del>3.9664010</del>
Distribution Charge Critical Peak	4.540590
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.83780
Total Distribution Charge Mid Peak	<del>3.9674011</del>
Total Distribution Charge Critical Peak	4.54191
Transmission Charge Off Peak	0.313
Transmission Charge Mid Peak	0.371
Transmission Charge Critical Peak	16.783
Energy Service Charge Off Peak	17.586
Energy Service Charge Mid Peak	18.194
Energy Service Charge Critical Peak	22.585
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	(0.202)

Issued: XX XX, 2023

Issued by: /s/ Neil Proudman

Effective: March 1, 2023

Neil Proudman  
Title: President