CHAIRMAN Daniel C. Goldner

COMMISSIONER Pradip K. Chattopadhyay

COMMISSIONER Carleton B. Simpson

STATE OF NEW HAMPSHIRE



Tel. (603) 271-2431

Website: www.puc.nh.gov

PUBLIC UTILITIES COMMISSION 21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429

August 11, 2023

Jessica Buno Ralston Keegan Werlin LLP 99 High Street, Suite 2900 Boston, MA 03110

Re: Docket No. DE 22-030 Petition for Third Step Adjustment Tariff Pages: 7th rev pgs 41, 42, 45, 46, 47; 3rd rev pgs 47B, 47C, 47D; 7th rev pgs 50, 51, 52, 55, 59, 62; 3rd rev pg 65-F; 7th rev pgs 66, 72; 4th rev pgs 75, 76, 77, 82, 83 Tariff No. 10 Effective Date: August 1, 2023

Dear Attorney Ralston:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on June 30, 2023, and revised on August 1, 2023, in the above-captioned proceeding and confirm compliance with Puc 1603 filing requirements. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I attached date-stamped copies of the tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

Is Ben Martin-Mc Donough

Ben Martin-McDonough Tariff Administrator

cc: Service List

7th Revised Page 41 Superseding 6th Revised Page 41 Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer	Charge	\$13.81	per month

Energy Charges:

E Contraction of the Contraction	
Distribution Charge	5.357¢
Regulatory Reconciliation Adjustment	.0460¢
Transmission Charge	2.360¢
Stranded Cost Recovery	0.694¢

Issued:	June 30, 2023	Issued by:	/s/Douglas W. Foley	
			Douglas W. Foley	
Effective:	August 1, 2023	Title:	President, NH Electric Operations	

Per Kilowatt-Hour



WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adjustment	
Transmission Charge	
Stranded Cost Recovery	

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.495¢	per kilowatt-hour
Regulatory Reconciliation Adjustment	.0.026¢	per kilowatt-hour
Transmission Charge	1.827¢	per kilowatt-hour
Stranded Cost Recovery	0.300¢	per kilowatt-hour

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley

 Effective:
 August 1, 2023
 Title:
 President, NH Electric Operations

 Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 202 and NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023.



7th Revised Page 45 Superseding 6th Revised Page 45 Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month
Energy Charges: Per Kilowatt-Hour
Distribution Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)15.256¢
Off-Peak Hours (all other hours)0.979¢
Regulatory Reconciliation Adjustment 0.046¢
Transmission Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)2.360¢
Off-Peak Hours (all other hours)1.541¢
Stranded Cost Recovery0.563¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley	1.5
			Douglas W. Foley	X
Effective:	August 1, 2023	Title:	President, NH Electric Operations	÷.

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010 dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



7th Revised Page 46 Superseding 6th Revised Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
	0.026¢ per kilowatt-hour
	1.827¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley	Ş
			Douglas W. Foley	
Effective:	August 1, 2023	Title:	President, NH Electric Operations	

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January

30, 2023. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



7th Revised Page 47 Superseding 6th Revised Page 47 Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued:	June 30, 2023		Issued by:	/s/ Douglas W. Foley
				Douglas W. Foley
				· · · · · · · · · · · · · · · · · · ·
Effective:	August 1, 2023	je.	Title:	President, NH Electric Operations
Authorized	d by NHPUC Order 1	No. 26,653 in Dock	et No. DE 22-010, date	ed July 26, 2022 and NHPUC Order No.
A/ / #1 1 1	1 . TT DE 00 0/			N ACCCOL D 1 IN DE 10 050

26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.



3rd Revised Page 47B Superseding 2nd Revised Page 47B Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Per Kilowatt-Hour

Energy Charges:

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays)6.456¢
Off-Peak Hours (all other hours)4.718¢
Regulatory Reconciliation Adjustment0.046¢
Transmission Charges:
On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays) 7.925¢
Off-Peak Hours (all other hours) 0.925¢
Stranded Cost Recovery0.563¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley

Effective:August 1, 2023Title:President, NH Electric OperationsAuthorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and NHPUC Order No. 26,651in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26,2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE 22-039 dated January
30, 2023.



3rd Revised Page 47C Superseding 2nd Revised Page 47C Rate R-OTOD 2

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	
Transmission Charge	
Stranded Cost Recovery	0.694¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley

Effective:August 1, 2023Title:President, NH Electric OperationsAuthorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 inDocket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022, and NHPUC Order No. 26,768 in Docket DE22-039 dated January 30, 2023.



3rd Revised Page 47D Superseding 2nd Revised Page 47D Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.495¢ per kilowatt-hour Regulatory Reconciliation Adj0.026¢ per kilowatt-hour Transmission Charge1.827¢ per kilowatt-hour Stranded Cost Recovery.......0.300¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued:	June 30, 2023	Issued by: _	/s/ Douglas W. Foley Douglas W. Foley
Effective:	August 1, 2023	Title: _	President, NH Electric Operations



7th Revised Page 50 Superseding 6th Revised Page 50 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

			ngle-Phase Service	Three-Phase Service
(Customer Charge	\$16	.21 per month	\$32.39 per month
(Customer's Load Charges:			of Customer Load
	Distribution Charge	••••••	\$	12.22
	Regulatory Reconciliation Adju	ıstment	\$(0.15
	Transmission Charge		\$0	5.09
	Stranded Cost Recovery		\$0).73
Issued:	June 30, 2023	Issued by:		las W. Foley las W. Foley
Effective:	August 1, 2023	Title:	President, NH	Electric Operations



7th Revised Page 51 Superseding 6th Revised Page 51 Rate G

Energy Charges:	
Distribution Charges:	Per Kilowatt-Hour
First 500 kilowatt-hours	2.820¢
Next 1,000 kilowatt-hours	2.283¢
All additional kilowatt-hours	1.724¢
Transmission Charge	
First 500 kilowatt-hours	2.201¢
Next 1,000 kilowatt-hours	0.828¢
All additional kilowatt-hours	0.444¢
Stranded Cost Recovery	0.544¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge......2.495¢ per kilowatt-hour Regulatory Reconciliation Adj0.026¢ per kilowatt-hour Transmission Charge1.827¢ per kilowatt-hour Stranded Cost Recovery.....0.746¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued:	June 30, 2023	Issued by:	/s/Douglas W. Foley
			Douglas W. Foley
Effective:	August 1, 2023	Title: _	President, NH Electric Operations
			-1



7th Revised Page 52 Superseding 6th Revised Page 52 Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Energy Charges:

Distribution Charge	2.495¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	0.333¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge \$3.24 per month

Energy Charges:

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued:	June 30, 2023	Issued by:	/s/Douglas W. Foley	
			Douglas W. Foley	
			frey and	

Title:

Effective: August 1, 2023

President, NH Electric Operations



7th Revised Page 55 Superseding 6th Revised Page 55 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PE	ER MONTH		-Phase vice	Three-Phase Service
Cu	istomer Charge	\$41.98	per month	\$60.00 per month
Cu	stomer's Load Charges:	Ī	Per Kilowatt of	Customer Load
	Distribution Charge Regulatory Reconciliation Adjustment Transmission Charge Stranded Cost Recovery	t	\$0 \$2	.15 4.01
En	ergy Charges:		Per Kil	owatt-Hour
	Distribution Charges:			owatt-110th
	On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)			
	Off-Peak Hours (all other hours)		0.1	851¢
	Stranded Cost Recovery		0	333¢
Issued:	June 30, 2023	Issued by:	/s/Douglas	W. Foley W. Foley
Effective:	August 1, 2023	Title:	(1 .)	ectric Operations



7th Revised Page 59 Superseding 6th Revised Page 59 Rate LCS

Energy Charges:

Energy Charges:	Per Kilowatt-Hour
Distribution Charges:	
Radio-Controlled Option	1.375¢
8-Hour, 10-Hour or 11-Hour Option	2.495¢
Regulatory Reconciliation Adjustment:	
Radio-Controlled Option or 8-Hour Option	0.026¢
10-Hour or 11-Hour Option	0.026¢
Transmission Charge	1.827¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R)	0.300¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G)	0.333¢
METEDS	

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued:	June 30, 2023	Issued by: /s/ Douglas W. Foley	-
		Douglas W. Foley	
		L-	
Effective:	August 1, 2023	Title: President, NH Electric Operation	S



7th Revised Page 62 Superseding 6th Revised Page 62 Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts	\$7.20
Excess Over 100 kilowatts	\$6.94
Regulatory Reconciliation Adjustment	\$0.06
Transmission Charge	\$8.15
Stranded Cost Recovery	\$0.65
Energy Charges:	Per Kilowatt-Hour
Distribution Charges:	

First 200,000 kilowatt-hours0	.663¢
All additional kilowatt-hours 0	.590¢
Stranded Cost Recovery0.	.408¢

Issued: June 30, 2023

Issued by: /s/ Douglas W. Foley Douglas W. Foley

Effective: August 1, 2023

Title: President, NH Electric Operations



3rd Revised Page 65-F Superseding 2nd Revised Page 65-F Rate EV-2

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal voltage determined by the Company, generally 2,400/4,160, 4,800/8,320, 7,200/12,470, or 19,920/34,500 volts. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge\$211.21 per month

Energy Charges:

	Per Kilowatt-Hour
Distribution Charges:	10.495¢
Transmission Charges:	11.400¢
Regulatory Reconciliation Adjustment	0.084¢
Stranded Cost Recovery Charges	1.312¢

PRIMARY METERING LOSS ADJUSTMENT

When at the Company's option Delivery Service is metered at delivery voltage (2,400 volts nominal and above), all energy meter readings shall be reduced by one and three-quarters percent (1.75%). Where feasible and at the Company's option, a value other than one and three-quarters percent (1.75%) may be used when specific data is available and this value is a more accurate representation of electrical losses.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

Issued: August 1, 2023

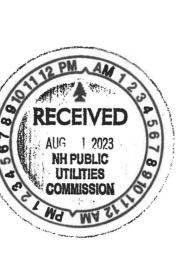
Issued by:

/s/ Douglas W. Foley Douglas W. Foley

Effective: August 1, 2023

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,667 in Docket No. DE 21-078, dated August 15, 2022 and Order No. 26,690 in Docket No. 21-078 dated September 28, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023 and Order No. 26,847 in Docket No. DE 23-053 dated June 14, 2023 and Order No. 26,709 in Docket No. DE 22-030 dated October 20, 2022.



7th Revised Page 66 Superseding 6th Revised Page 66 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

С	ustomer Charge		\$660.15 per month
D	emand Charges:		
	_	Per Kilovolt	-Ampere of Maximum Demand
	Distribution Charge		\$6.09
	Regulatory Reconciliation Adjustme	nt	\$0.05
	Transmission Charge		\$8.03
	Stranded Cost Recovery		\$0.40
E	nergy Charges:		
			Per Kilowatt-Hour
	Distribution Charges:		
	On-Peak Hours		0.559¢
	Off-Peak Hours		0.473¢
Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	August 1, 2023	Title:	President, NH Electric Operations
	ed by NHPUC Order No. 26,653 in Docket No Docket No. DE 22-034, dated July 22, 2022 2 :		

26,651 in Docket No. DE 22-034, dated July 22, 2022 2 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 and NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023.



7th Revised Page 72 Superseding 6th Revised Page 72 Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge	. \$3.18 per KW or KVA, whichever
	is applicable, of Backup Contract
	Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate GV)	\$0.32 per KW or KVA, whichever is
	applicable, of Backup Contract
	Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate LG)	.\$0.20 per KW or KVA, whichever is
	applicable, of Backup Contract
	Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge	\$5.59 per KW or KVA, whichever is applicable,
_	of Backup Contract Demand
Regulatory Reconciliation Adj	\$0.04 per KW or KVA, whichever is applicable,
- ,	of Backup Contract Demand
Channess .	

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued:	June 30, 2023	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	August 1, 2023	Title:	President, NH Electric Operations



All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Nominal Light Power Monthly Output Rating Monthly KWH per Luminaire Distribution Lumens Watts Feb Mar Apr May Jun Jan Jul Aug Sep Oct Nov Dec Rate High Pressure Sodium: 4,000 \$15.93 5,800 15.93 9,500 21.18 16.000 29.95 30,000 30.69 50.000 31.04 130,000 1,000 49.80 Metal Halide: 5,000 \$16.61 8,000 22.74 13.000 31.20 13,500 31.86 20,000 31.86 36,000 32.15 100,000 1,000 48.20 Light Emitting Diode (LED): 2,500 \$10.51 4.100 10.49 4.800 10.66 8,500 11.72 12.94 13.300 24,500 16.23

For Existing Installations Only:

Output	Power Rating				Mont	hly KV	WH p	er Lu	minaiı	re				Monthly Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
Incandeso	cent:													
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$9.17
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.24
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	13.14
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.58
														λ.,
Issued:	June 30	, 2023					I	ssued b	y:	-	/s/ Do	uglas V	W. Fole	ey
											Do	ouglas '	W. Fol	ey
Effective:	August	1, 2023	3				T	`itle:	<u>141</u>	Presic	lent, N	H Elect	tric Op	erations



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4th Revised Page 76 Superseding 3rd Revised Page 76 Rate OL

Output Lumens	Power Rating <u>Watts</u>	Jan	Feb	Mar				er Lu Jul	minai <u>Aug</u>	re <u>Sep</u>	Oct	Nov	Dec	Monthly Distribution Rate
Mercury: 3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$14.04
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	16.90
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	20.90
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	23.90
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	25.80
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	41.02
Fluoresce 20,000	330	139	115	113	94	85	76	. 82	93	104	123	132	143	\$35.00
High Pres													-	
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.90
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	28.04

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp No Light	ominal Power													Monthly
Output	Rating				Mont	hly K'	WH p	er Lu	minai	re				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
High Pre		dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$15.93
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.93
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	21.18
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.95
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.69
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	31.04
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	49.80
Metal Ha	lide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$16.61
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.74
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	31.20
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.86
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.86
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	32.15
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	48.20

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Effective:	August 1, 2023	Title:	President, NH Electric Operations



4th Revised Page 77 Superseding 3rd Revised Page 77 Rate OL

Light Power Mo	nthly
	bution
	ate
Light Emitting Diode (LED):	
	10.51
	0.49
	0.66
	1.72
13,300 142 30 25 21 17 15 13 14 16 20 24 30 32 1	2.94
24,500 220 47 39 33 26 23 20 21 26 30 37 47 50 1	6.23

MODIFICATION OF SERVICE OPTION

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Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the allnight service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the allnight service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

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			Douglas W. Foley	
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which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatthours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp No Light	ominal Power													Monthly
Output	Rating				Mont	hly K	WH p	er Fix	ture					Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:												
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.45
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.75
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.18
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.83
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	9.06
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.76
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.44
Metal Ha	lide:													
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.78
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.11
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.84
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	8.01
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.88
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.59
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.26

LED's and other technologies accepted by the Company:

	Per	Per	
	Fixture	Watt	
Monthly Distribution Rates	\$3.34	\$0.01060	

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

-					Mo	nthly]	Hours	of Ope	eration	L					
	<u>Jan</u>	Feb	Mar	<u>Apr</u>	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
	421	350	342	286	257	230	248	283	316	372	399	433			
														×.	18
Issue	ed:	June	30, 202	3				Issu	ed by:		/s/ Dou	glas W. Fole	y	-	
											Dou	glas W. Fold	ey		
Effe	ctive:	Augi	ust 1, 20	23				Title	e:	Pre	sident, N	H Electric O	perat	ions	



4th Revised Page 83 Superseding 3rd Revised Page 83 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp No														
	Power													Monthly
Output	Rating	-			Mont	hly K	WH p	er Fix	ture					Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.45
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.75
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.18
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.83
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	9.06
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.76
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.44
Metal Ha	lide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.78
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.11
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.84
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	8.01
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.88
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.59
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.26

LED's and other technologies accepted by the Company:

	Per	Per
	Fixture	<u>Watt</u>
Monthly Distribution Rates	\$3.34	\$0.01060

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

				Мо	nthly H	lours c	of Operat	tion				
Jan	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	Jun	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	
213	175	150	120	106	91	97	116	138	170	214	226	

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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			Douglas W. Foley
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