2nd Revised Page 19A Superseding 1st Revised Page 19A Terms and Conditions

On May 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefit Charge as approved by the Commission in its Order No. 26,621 issued April 29, 2022 in Docket DE 20-092.

On August 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) Regulatory Reconciliation Adjustment charge as approved by the Commission in its Order No. 26,653 issued July 26, 2022 in Docket DE 22-010;(ii) transmission charges as approved by the Commission in its Order No. 26,651 issued July 22, 2022 in Docket DE 22-034; (iii) Stranded Cost Recovery Charges as approved by the Commission in its Order No. 26,658 issued July 28, 2022 in Docket DE 22-039; Default Energy Service charges as approved by the Commission in its Order No. 26,645 issued June 23, 2022 in Docket DE 22-021.

On November 1, 2022, the Company implemented the following rate changes on a servicerendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,709 issued October 20, 2022 in Docket DE 22-030.

Issued: November 4, 2022

Issued by: /s/ Douglas W. Foley Douglas W. Foley

Effective: November 1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,621 in Docket No. DE 20-092 dated April 29, 2022 and NHPUC Order No. 26,653 in Docket No. DE 20-092 dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 20-034 dated July 22, 2022and NHPUC Order No. 26,658 in Docket No. DE 20-039 dated July 28, 2022 and NHPUC Order No. 26,645 in Docket No. DE 22-021 dated June 23, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030 dated October 20, 2022.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Energy Charges:

	Per Kilowatt-Hour
Distribution Charge	5.410¢
Regulatory Reconciliation Adjustment.	
Transmission Charge	2.360¢
Stranded Cost Recovery	0.273¢

Issued:	November 4, 2022	Issued by:	/s/Douglas W. Foley
		-	Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.504 ¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.	
Transmission Charge	
Stranded Cost Recovery	0.273¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.	
Transmission Charge	
Stranded Cost Recovery	/ 1

Issued: November 4, 2022 Issued by: <u>/s/ Douglas W. Foley</u> Douglas W. Foley

Effective:November 1, 2022Title:President, NH Electric OperationsAuthorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 202 and NHPUC Order No. 26,653 in DocketNo. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUCOrder No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

5th Revised Page 45 Superseding 4th Revised Page 45 Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month
Energy Charges: Per Kilowatt-Hour
Distribution Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)15.288¢
Off-Peak Hours (all other hours)1.011¢
Regulatory Reconciliation Adjustment 0.046¢
Transmission Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)2.360¢
Off-Peak Hours (all other hours)1.541¢
Stranded Cost Recovery0.173¢
The Or Deel-Herry 1.111. 4.1. 1

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010 dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

5th Revised Page 46 Superseding 4th Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	onth
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Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj	
Transmission Charge	
Stranded Cost Recovery	0.273¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
		-	Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

5th Revised Page 47 Superseding 4th Page 47 Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	(0.028)¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: November 4, 2022

Issued by: /s/ Douglas W. Foley Douglas W. Foley

Effective: November 1, 2022

Title:

President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

1st Revised Page 47B Superseding Original Page 47B Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Per Kilowatt-Hour

Energy Charges:

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays)6.518¢	
Off-Peak Hours (all other hours)4.780¢	
Regulatory Reconciliation Adjustment0.046¢	
Transmission Charges:	
On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays) 7.925¢	

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.173¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	November 4, 2022	Issued by:	Douglas W. Foley
		-	
Effective:	November 1, 2022	Title:	President, NH Electric Operations
Authorize	d by NHPUC Order No. 26,648 in Docket No.	DE 21-119, dated	I July 15, 2022 and NHPUC Order No.

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
	((0.018) ¢ per kilowatt-hour
Transmission Charge	
Stranded Cost Recovery	

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	November 4, 2022	Issued by:	Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022..

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.018)¢ per kilowatt-hour
Transmission Charge	2.358¢ per kilowatt-hour
Stranded Cost Recovery	0.163¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: November 4, 2022

Issued by: Douglas W. Foley

Effective: November 1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

5th Revised Page 50 Superseding 4th Revised Page 50 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

			gle-Phase Service	Three-Phase Service
(Customer Charge	\$16	.21 per month	\$32.39 per month
(Customer's Load Charges:			of Customer Load
	Distribution Charge		\$1	12.39
	Regulatory Reconciliation Adjustment	nt	\$0).15
	Transmission Charge		\$6	5.09
	Stranded Cost Recovery	•••••	\$().46
Issued:	November 4, 2022	Issued by:	/s/ Doug	las W. Foley las W. Foley
Effective:	: November 1, 2022	Title:	C	Electric Operations

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5th Revised Page 51 Superseding 4th Revised Page 51 Rate G

Energy Charges:	Don Vilovyott Houn	
Distribution Charges:	Per Kilowatt-Hour	
First 500 kilowatt-hours	2.820¢	
Next 1,000 kilowatt-hours	2.283¢	
All additional kilowatt-hours	1.724¢	
Transmission Charge		
First 500 kilowatt-hours	2.201¢	
Next 1,000 kilowatt-hours	0.828¢	
All additional kilowatt-hours	0.444¢	
Stranded Cost Recovery	0.036¢	

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge......2.504¢ per kilowatt-hour Regulatory Reconciliation Adj0.026¢ per kilowatt-hour Transmission Charge1.827¢ per kilowatt-hour Stranded Cost Recovery......0.163¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued:	November 4, 2022	Issued by:	/s/Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	(0.097)¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge \$3.24 per month

Energy Charges:

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued:	November 4, 2022	Issued by:	/s/Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

5th Revised Page 55 Superseding 4th Page 55 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PE	ER MONTH	Single-Phase Service	Three-Phase Service
C	ustomer Charge	\$41.98 per month	\$60.00 per month
C	ustomer's Load Charges:	Per Kilowat	t of Customer Load
	Distribution Charge Regulatory Reconciliation Adjustm Transmission Charge Stranded Cost Recovery	ent	\$ 0.15 \$ 4.01
E	nergy Charges:	Dor	Kilowatt-Hour
	Distribution Charges:	<u>r er</u>	Kilowatt-Hour
	On-Peak Hours (7:00 a.m. to 8: weekdays excluding Holidays)	00 p.m.	5.350¢
	Off-Peak Hours (all other hours)	0.851¢
	Stranded Cost Recovery		(0.097)¢
Issued:	November 4, 2022	Issued by: /s/Dou	
		Do	uglas W. Foley
Effective:	November 1, 2022	Title: President, N	H Electric Operations

5th Revised Page 59 Superseding 4th Revised Page 59 Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:
Radio-Controlled Option 1.384¢
8-Hour, 10-Hour or 11-Hour Option 2.504¢
Regulatory Reconciliation Adjustment:
Radio-Controlled Option or 8-Hour Option 0.026¢
10-Hour or 11-Hour Option 0.026¢
Transmission Charge 1.827¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R)(0.028)¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G)(0.097) ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

5th Revised Page 62 Superseding 4th Page 62 Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts	\$7.27
Excess Over 100 kilowatts	\$7.01
Regulatory Reconciliation Adjustment	\$0.06
Transmission Charge	\$8.15
Stranded Cost Recovery	\$0.41
Energy Charges:	Per Kilowatt-Hour
Distribution Charges:	
First 200,000 kilowatt-hours	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery	(0.047)¢

Issued: November 4, 2022

Issued by:

/s/ Douglas W. Foley Douglas W. Foley

Effective: November 1, 2022

Title: President, NH Electric Operations

5th Revised Page 66 Superseding 4th Revised Page 66 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

C	ustomer Charge		\$660.15 per month
D	emand Charges:	<u>Per Kilovolt</u>	-Ampere of Maximum Demand
	Distribution Charge		\$6.18
	Regulatory Reconciliation Adjustme	nt	\$0.05
	Transmission Charge		\$8.03
	Stranded Cost Recovery		\$0.26
E	nergy Charges:		Per Kilowatt-Hour
	Distribution Charges:		
	On-Peak Hours		0.559¢
	Off-Peak Hours		0.473¢
Issued:	November 4, 2022	Issued by: _	/s/ Douglas W. Foley Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations
Authoriz	ed by NHPUC Order No. 26,653 in Docket No	. DE 22-010, da	ted July 26, 2022 and NHPUC Order No.

5th Revised Page 72 Superseding 4th Revised Page 72 Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge	. \$3.18 per KW or KVA, whichever is applicable, of Backup Contract
	Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate GV)	\$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate LG)	.\$0.13 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge	\$5.68 per KW or KVA, whichever is applicable,
C	of Backup Contract Demand
Regulatory Reconciliation Adj.	\$0.04 per KW or KVA, whichever is applicable,
	of Backup Contract Demand
C1	•

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp No														Marchler
\mathcal{O}	Power Rating			I	Montl	alv KV	WH n	er I 11	minai	re				Monthly Distribution
	<u>Watts</u>	Jan	Feb	Mar	Apr	May		Jul	Aug		Oct	Nov		Rate
High Pre			100	<u>17101</u>	<u>11p1</u>	<u>1010 y</u>	<u>0 411</u>	<u>0 41</u>	<u>1145</u>	<u></u>	<u></u>	1101	<u>D00</u>	11110
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$16.04
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	16.04
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	21.33
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	30.16
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30.91
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	31.25
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	50.15
Metal Ha				• •			• •			• •			• •	
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$16.73
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.90
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	31.42
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	32.08
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	32.08
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	32.38
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	48.54
Light Em	nitting D	iode ()	LED)	•										
2,500	28	12	10	. 10	8	7	6	7	8	9	10	11	12	\$10.58
4,100	$\overline{36}$	15	13	12	10	9	8	9	10	11	13	14	16	10.56
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.73
8,500	92	39	32	31	26	24	21	23	26	29	34	37	$\frac{-}{40}$	11.80
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	13.03
24,500														

For Existing Installations Only:

<u>Lamp No</u>	minal													
Ligĥt	Power													Monthly
Output	Rating]	Montl	ily K	WH p	er Lui	minai	re				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	Rate
Incandes	cent:				-				-	-				
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$9.24
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.31
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	13.23
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.73

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

	Power Rating	Jan	Feb		<u>Montl</u> Apr	<u>nly Ky</u> May		<u>er Lu</u> Jul	minai Aug		Oct	Nov	Dec	Monthly Distribution Rate
Mercury:		<u>5 a 11</u>	100	Iviai	<u>11p1</u>	<u>iviay</u>	<u>5 u11</u>	<u>5 u 1</u>	nug	<u>bep</u>	<u>ou</u>	1101		<u> </u>
3.500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$14.14
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	17.02
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	21.04
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	24.07
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	25.99
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	41.30
Fluoresce		120	115	110	0.4	0.5	-	0.2	0.2	104	100	100	1.40	\$25.25
20,000	330	139	115	113	. 94	85	76	. 82	93	104	123	132	143	\$35.25
High Pre														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	22.06
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	28.23

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

<u>Midnight Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp No														Monthly
Light	Power Rating			1	Montl	1 V V	WU .	er Lu	minai	*0				Monthly Distribution
Output		Terr	F -1								Ort	NL		
Lumens	<u>Watts</u>	Jan	<u>Feb</u>	Mar	<u>Apr</u>	May	Jun	Jul	<u>Aug</u>	<u>Sep</u>	Oct	INOV	Dec	Rate
High Pre					_	-	_	-	_					
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$16.04
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	16.04
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	21.33
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	30.16
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.91
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	31.25
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	50.15
Metal Ha	lide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$16.73
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.90
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	31.42
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	32.08
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	32.08
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	32.38
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	48.54

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3rd Revised Page 77 Superseding 2nd Revised Page 77 Rate OL

Lamp No	ominal													
Light	Power													Monthly
Output	Rating]	Montl	hly KV	WH p	er Lu	minaiı	e				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
Light En	nitting D	iode (l	LED):											
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$10.58
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.56
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.73
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.80
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	13.03
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	16.34

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the allnight service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the allnight service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations
	Authorized by NHPUC Order N	o. 26,709 in Docket No. DE 2	22-030, dated October 20, 2022.

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatthours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

<u>Lamp No</u> Light	ominal Power													Monthly
Output	Rating				Montl	nlv K	WH n	er Fix	ture					Distribution
Lumens	Watts	Jan	Feb			May		Jul	Aug	Sep	Oct	Nov		Rate
High Pre	ssure Sc	odium:			-									
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.48
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.79
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.21
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.86
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	9.09
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.79
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.47
Metal Ha	alide:													
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.81
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.15
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.88
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	8.04
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.91
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.63
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.29

LED's and other technologies accepted by the Company:

	Per	Per	
	Fixture	Watt	
Monthly Distribution Rates	\$3.37	\$0.01060	

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation													
Ja	n	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
42	21	350	342	286	257	230	248	283	316	372	399	433	
Issued: November 4, 2022					Issu	ed by:		/s/ Dou	glas W. Foley				
											Dou	glas W. Foley	
Effectiv	e:	Nove	mber 1	, 2022				Titl	e:	Pre	esident, NH	I Electric Operatio	ons

3rd Revised Page 83 Superseding 2nd Revised Page 83 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp No														
Light	Power													Monthly
Output	Rating]	Montl	<u>nly K'</u>	<u>WH p</u>	er Fix	ture					Distribution
Lumens	Watts	Jan	<u>Feb</u>	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.48
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.79
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.21
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.86
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	9.09
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.79
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.47
Metal Ha	ılide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.81
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.15
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.88
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	8.04
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.91
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.63
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.29

LED's and other technologies accepted by the Company:

	Per	Per
	Fixture	Watt
Monthly Distribution Rates	\$3.37	\$0.01060

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

	Monthly Hours of Operation											
<u>Jan</u>	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov	Dec	
213	175	150	120	106	91	97	116	138	170	214	226	

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

21^{ndst} Revised Page 19A NHPUC NO. -10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding Original 1st Revised Page 19A DBA EVERSOURCE ENERGY

Terms and Conditions

On May 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) System Benefit Charge as approved by the Commission in its Order No. 26,621 issued April 29, 2022 in Docket DE 20-092.

On August 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) Regulatory Reconciliation Adjustment charge as approved by the Commission in its Order No. 26,653 issued July 26, 2022 in Docket DE 22-010;(ii) transmission charges as approved by the Commission in its Order No. 26,651 issued July 22, 2022 in Docket DE 22-034; (iii) Stranded Cost Recovery Charges as approved by the Commission in its Order No. 26,658 issued July 28, 2022 in Docket DE 22-039; Default Energy Service charges as approved by the Commission in its Order No. 26,645 issued June 23, 2022 in Docket DE 22-021.

On November 1, 2022, the Company implemented the following rate changes on a servicerendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,709 issued October 20, 2022 in Docket DE 22-030.

Issued: August 11November 4, 2022 Issued by: /s/ Douglas W. Foley

Douglas W. Foley

Effective: August November 1, 2022 Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,621 in Docket No. DE 20-092 dated April 29, 2022 and NHPUC Order No. 26,653 in Docket No. DE 20-092 dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 20-034 dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 20-039 dated July 28, 2022 and NHPUC Order No. 26,645 in Docket No. DE 22-021 dated June 23, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030 dated October 20, 2022.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

Customer Charge\$13.81 per month

RATE PER MONTH

Energy Charges:	Per Kilowatt-Hour
Distribution Charge	5. <u>196410</u> ¢
Regulatory Reconciliation Adjustment.	
Transmission Charge	2.360¢
Stranded Cost Recovery	0.273¢

Issued:	August 11 <u>November 4</u> , 2022	Issued by:	/s/Douglas W. Foley
			Douglas W. Foley
Effective:	August November 1, 2022	Title:	President, NH Electric Operations
	ed by NHPUC Order No. 26,651 in Dock		ed July 22, 2022 and NHPUC Order No.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.5404 ¢ per kilowatt-hour
Regulatory Reconciliation Adjustment	
Transmission Charge	
Stranded Cost Recovery	0.273¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.5404¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.	
Transmission Charge	
Stranded Cost Recovery	, 1

Issued:	August 11November 4, 2022	Issued by:	/s/ Douglas W. Foley	
	_	-	Douglas W. Foley	

 Effective:
 August-November 1, 2022
 Title:
 President, NH Electric Operations

 Authorized by NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 202 and NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

54th Revised Page 45 Superseding 43^{thrd} Revised Page 45 Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month
Energy Charges: Per Kilowatt-Hour
Distribution Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)15. 095<u>288</u>¢
Off-Peak Hours (all other hours)
Regulatory Reconciliation Adjustment 0.046¢
Transmission Charges:
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays)2.360¢
Off-Peak Hours (all other hours)1.541¢
Stranded Cost Recovery0.173¢
The On-Peak Hours shall be the hours after 7:00 a m and before 8:00 n m weekd

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued:	August 11 <u>November 4</u> , 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
Effective:	August November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010 dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

5th Revised Page 46 Superseding 4th Page 46 Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	Meter Ch	arge	\$4.87	per month
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Energy Charges:

Distribution Charge	2.504¢ per kilowatt-hour
Regulatory Reconciliation Adj	
Transmission Charge	
Stranded Cost Recovery	0.273¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued:	November 4, 2022	Issued by:	/s/ Douglas W. Foley
		-	Douglas W. Foley
Effective:	November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Pursuant to Commission Order No. 26,648 Rate R-OTOD is closed to enrollment effective July 15, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

54th Revised Page 47 Superseding 43^{thrd} Page 47 Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2. <u>5</u> 404¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	(0.028)¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: <u>August 11November 4</u>, 2022

Issued by: /s/ Douglas W. Foley

Douglas W. Foley

Effective: <u>August November 1, 2022</u>

Title:

President, NH Electric Operations

Authorized by NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022. Effective January 15, 2023 Rate R-OTOD will be retired and all existing customers still on this rate will be moved to Rate R, which can be found on Pages 41-43, and this page will be cancelled. Information on the current Residential Time of Day rate, Rate R-OTOD-2 can be found on Pages 47A-47D.

Rate R-OTOD 2

SERVICE AGREEMENT

The term of the Service Agreement shall be one year and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$16.50 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays)6.<u>500518</u>¢

Off-Peak Hours (all other hours)4.78062¢

Regulatory Reconciliation Adjustment.....0.046¢

Transmission Charges:

On-Peak Hours (1:00 p.m. to 7:00 p.m. weekdays excluding Holidays) 7.925¢

Off-Peak Hours (all other hours) 0.925¢

Stranded Cost Recovery.....0.173¢

The On-Peak Hours shall be the hours after 1:00 p.m. and before 7:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Authorize	d by NHPUC Order No. 26,648 in Docket No.	DE 21-119, dated Jul	y 15, 2022 and NHPUC Order No.
26 (51 :	D. 1.4 N. DE 22 024 July 20 2022 -	ANUDUC Order Ne	26 (52 : D. I. N. DE 22 010

Effective: <u>August November 1, 2022</u>

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,648 in Docket No. DE 21-119, dated July 15, 2022 and NHPUC Order No. 26,651 in Docket No. DE 22-034, dated July 22, 2022 and NHPUC Order No. 26,653 in Docket No. DE 22-010, dated July 26, 2022 and NHPUC Order No. 26,658 in Docket No. DE 22-039, dated July 28, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

NHPUC NO. 10 - ELECTRICITY DELIVERYOriginal Page1st Revised47CPUBLIC SERVICE COMPANY OF NEW HAMPSHIRESuperseding Original Page 47C47COTOD 2

DBA EVERSOURCE ENERGY 2

Rate R-OTOD

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge	2.5404¢ per kilowatt-hour
	$\dots \dots $
Transmission Charge	
Stranded Cost Recovery	

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: AugustNovember 4, 2022 Issued by: Douglas W. Foley

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

Effective: <u>August November</u>1, 2022

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022 and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

DBA EVERSOURCE ENERGY

Rate R-OTOD 2

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge......2.5404¢ per kilowatt-hour

Regulatory Reconciliation Adj(0.018)¢ per kilowatt-hour

Transmission Charge2.358¢ per kilowatt-hour

Stranded Cost Recovery...... 0.163¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: August November 4, 2022

Issued by: _____ Douglas W. Foley

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022. and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

Effective: <u>August November</u> 1, 2022

Title:

Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022. and NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022.

54th Revised Page 50 Superseding 43^{thrd} Revised Page 50 Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER	MONTH

		0	le-Phase ervice	Three-Phase Service
Cu	stomer Charge	\$16.2	21 per month	\$32.39 per month
Cu	stomer's Load Charges:			Customer Load 5.0 Kilowatts
	Distribution Charge		\$ <mark>11</mark>	.6<u>12.3</u>9
	Regulatory Reconciliation Adjustment	•••••	\$0.	15
	Transmission Charge		\$6.0	09
	Stranded Cost Recovery		\$0.4	46
Issued:	August 11 <u>November 4</u> , 2022	Issued by:	/s/ Dougla Dougla	<u>s W. Foley</u> s W. Foley
Effective:	August-November 1, 2022	Title:	President, NH E	lectric Operations

54th Revised Page 51 Superseding 43^{thrd} Revised Page 51 Rate G

Energy Charges:	Per Kilowatt-Hour	
Distribution Charges:	<u>1 el Kilowatt-Hour</u>	
First 500 kilowatt-hours	2.820¢	
Next 1,000 kilowatt-hours	2.283¢	
All additional kilowatt-hours	1.724¢	
Transmission Charge		
First 500 kilowatt-hours	2.201¢	
Next 1,000 kilowatt-hours	0.828¢	
All additional kilowatt-hours	0.444¢	
Stranded Cost Recovery	0.036¢	

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.<u>5</u>404¢ per kilowatt-hour

Regulatory Reconciliation Adj0.026¢ per kilowatt-hour

Transmission Charge1.827¢ per kilowatt-hour

Stranded Cost Recovery.....0.163¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: August 11<u>November 4</u>, 2022

Issued by: /s/Douglas W. Foley

Douglas W. Foley

Effective: <u>August-November</u> 1, 2022

Title:

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$4.87 per month

Energy Charges:

Distribution Charge	2. <u>5</u> 404¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.026¢ per kilowatt-hour
Transmission Charge	1.827¢ per kilowatt-hour
Stranded Cost Recovery	(0.097)¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge \$3.24 per month

Energy Charges:

Transmission Charge......2.201¢ per kilowatt-hour

Stranded Cost Recovery......0.318¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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	-	-	Douglas W. Foley				
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. Authorize	d by NHPUC Order No. 26,653 in Docket No. DE 2	22-010, dated July	y 26, 2022 and NHPUC Order No. 26,651 in				
Docket No. I	DE 22-034, dated July 22, 2022 and NHPUC Order	No. 26,658 in Do	ocket No. DE 22-039, dated July 28, 2022 and				

NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022<u>and NHPUC Order No. 26,709 in Docket No. DE</u> 22-030, dated October 20, 2022.

54th Revised Page 55 Superseding 43^{thrd} Page 55 Rate G-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PE	ER MONTH	Single-Phase Service	Three-Phase Service
Cu	ustomer Charge	\$41.98 per month	\$60.00 per month
Cı	ustomer's Load Charges:	Per Kilowa	tt of Customer Load
	Distribution Charge Regulatory Reconciliation Adjustme Transmission Charge Stranded Cost Recovery	ent	\$ 0.15 \$ 4.01
Er	nergy Charges:	Da	r Kilowatt-Hour
	Distribution Charges:	<u>10</u>	<u>r Kilowatt-110ur</u>
	On-Peak Hours (7:00 a.m. to 8:0 weekdays excluding Holidays)	00 p.m.	5.350¢
	Off-Peak Hours (all other hours))	0.851¢
	Stranded Cost Recovery		.(0.097)¢
Issued:	August 11 <u>November 4</u> , 2022	Issued by: /s/Do	
		Do	ouglas W. Foley
Effective:	August-November 1, 2022	Title: President,	NH Electric Operations

54th Revised Page 59 Superseding 43^{thrd}Revised Page 59 Rate LCS

Energy Charges:

Distribution Charges:
Radio-Controlled Option 1. <u>3</u> 284¢
8-Hour, 10-Hour or 11-Hour Option 2. <u>5</u> 404¢
Regulatory Reconciliation Adjustment:
Radio-Controlled Option or 8-Hour Option 0.026¢
10-Hour or 11-Hour Option 0.026¢
Transmission Charge 1.827¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R)(0.028)¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G)(0.097) ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued:	August 11November 4, 2022	Issued by:	/s/ Douglas W. Foley				
	-		Douglas W. Foley				
Effective:	August November 1, 2022	Title:	President, NH Electric Operations				

54th Revised Page 62 Superseding 43^{thrd} Page 62 Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts	\$ 6.98 <u>7.27</u>
Excess Over 100 kilowatts	\$ <u>6.727.01</u>
Regulatory Reconciliation Adjustment	\$0.06
Transmission Charge	\$8.15
Stranded Cost Recovery	\$0.41
Energy Charges:	Per Kilowatt-Hour
Distribution Charges:	
First 200,000 kilowatt-hours	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery	(0.047)¢

Issued: August 11<u>November 4</u>, 2022

Issued by:

/s/ Douglas W. Foley Douglas W. Foley

Effective: <u>August November</u>1, 2022

Title:

President, NH Electric Operations

54th Revised Page 66 Superseding 43^{thrd} Revised Page 66 Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Char	Customer Charge										
Demand Charg	Demand Charges: Per Kilovolt-Ampere of Max										
Distributior	Distribution Charge\$5.926.18										
Regulatory	Regulatory Reconciliation Adjustment\$0.05										
Transmissio	on Charge		\$8.03								
Stranded Co	Stranded Cost Recovery\$0.26										
Energy Charges	S:		Per Kilowatt-Hour								
Distribution Charges:											
On-Pe	eak Hours		0.559¢								
Off-Pe	eak Hours		0.473¢								
Issued: <u>August 11No</u>	<u>vember 4</u> , 2022	Issued by:	/s/ Douglas W. Foley Douglas W. Foley								
Effective: <u>August Nover</u>	<u>nber</u> 1, 2022	Title:	President, NH Electric Operations								
Authorized by NHPUC C	Order No. 26.653 in Dock	ket No. DE 22-010, dat	ed July 26, 2022 and NHPUC Order No.								

54th Revised Page 72 Superseding 43^{thrd} Revised Page 72 Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge	\$3.18 per KW or KVA, whichever is applicable, of Backup Contract
	Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate GV)	. \$0.20 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery	
(For Customers whose Standard Rate is Rate LG)	\$0.13 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge	\$5.43-68 per KW or KVA, whichever is applicable,
e	of Backup Contract Demand
Regulatory Reconciliation Adj	\$0.04 per KW or KVA, whichever is applicable,
	of Backup Contract Demand
Charges	1

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued:	August 11November 4, 2022	Issued by:	/s/ Douglas W. Foley
	- <u> </u>		Douglas W. Foley
Effective:	August-November 1, 2022	Title:	President, NH Electric Operations

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp No	minal													
	Power													Monthly
	Rating				Montl	nly K	WH p	er Lu	minai	re				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr		Jun	Jul		Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:			-	-			-	_				
4,000	50	24	20	20	17	15	13	14	16	18	22	23	255	\$ 15.59<u>16.04</u>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37-	15.59<u>16.04</u>
9,500	100	53	44	43	36	33	29	31	36	40	47	51		2 0.73 21.33
16,000	150	80	66	65	54	49	43	47	53	60	70	75		29.32<u>30.16</u>
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30. 05<u>91</u>
50,000	400	196	163	159	133	120	107	116	132	147	173	186		3 0.39<u>1.25</u>
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	4754	48.76<u>50.15</u>
Metal Ha														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$16. 26<u>73</u>
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22. 26 90
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	3 0.54<u>1.42</u>
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	3 <u>2.08</u> 1.19
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	3 1.19 2.08
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	3 1.4<u>2.3</u>8
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	4 7.19<u>8.5</u>4
I 1.14 E	:41 D	. 1. 0												
Light Em		10de (1			0	7	6	7	0	0	10	11	10	¢10 5920
2,500	28 36	12	10 13	10 12	8 10	7 9	6 8	7 9	8 10	9 11	10 13	11 14	12 16	\$10. <u>58</u> 29
4,100	50 51	21	13	12	10	13	12	13	10	16	15	20	22	10. <u>56</u> 27
4,800			18 32	31		-	21	13 23	14 26		19 34	20 37	40	10. <u>73</u> 44
8,500	92 142	39 60	52 50	49	26 41	24 36	33	23 35	20 40	29 45	54 53	57 57	40 61	11. <u>80</u> 47 13.03 2.67
13,300		93	30 77	49 75	41 63	30 57	55 51	55 55	40 62	43 70	33 82	37 88	95	
24,500	220	93	//	13	03	57	31	33	02	/0	82	88	93	1 <u>6.34</u> 5.89

For Existing Installations Only:

<u>Lamp No</u>	ominal													
Ligĥt	Power													Monthly
Output	Rating]	Montl	nly KV	WH p	er Lui	minai	re				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	Rate
Incandes	cent:				-	•			-	-				
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$ <u>9.24</u> 8.98
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10. <u>31</u> 03
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	1 <u>3.232.86</u>
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22. <u>73</u> 10

Issued:	February 2<u>November 4</u>, 2022	Issued by:	/s/ Douglas W. Foley Douglas W. Foley
Effective:	February November 1, 2022	Title:	President, NH Electric Operations

Authorized by NHPUC Order No. 26,568 in Docket No. DE 19 057, dated January 25, 2022NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022

 $\frac{32^{\text{Ind}}}{\text{Superseding }\frac{21^{\text{ndst}}}{21^{\text{ndst}}}} \text{ Revised Page 76}$ Rate OL

0	Power Rating	Jan	Feb		<u>Montl</u> Apr	2		<u>er Lu</u> Jul	minai Aug		Oct	Nov	Monthly Distribution Dec Rate
Mercury:		<u>Jan</u>	100	Ivia	<u> </u>	Iviay	Juli	Jui	<u>Aug</u>	<u>sep</u>	000	1101	Dee Kate
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51\$1 3.754 .14
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89 1 6.55 7.02
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126 2 <u>1.040.46</u>
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196 2 <u>4.07</u> 3.40
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196 25. <mark>9926</mark>
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468 4 <u>1.300.16</u>
Fluoresce 20,000	330	139	115	113	94	85	76	82	93	104	123	132	143\$3 <u>5.25</u> 4 .27
High Pres													
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78 2 <u>2.06</u> 1.45
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179 2 <u>8.23</u> 7.45

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

<u>Midnight Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp No													Monthly
0	Power Rating			I	Montl	J _W K	WH n	or I 11	minai	-0			Monthly Distribution
Lumens	Watts	Jan	Feb	Mar		May		Jul			Oct	Nov	Distribution Dec Rate
High Pres			100	Iviai	<u>Apr</u>	Iviay	Juli	<u>Jui</u>	<u>Aug</u>	<u>scp</u>	000	1100	Det Kale
			10	0	7	6	5	6	7	0	10	10	12016 045 50
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13\$1 <u>6.04</u> 5.59
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20 1 <u>6.04</u> 5.59
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29 201.33 .73
16,000	150	40	33	28	23	20	17	18	22	26	32	40	4330.1 6<u>29</u>.32
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69 <u>30.<mark>9105</mark></u>
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106 31.25 0.39
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248 <u>50.15</u> 48.76
Metal Ha	lide:												
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20 \$16. <u>73</u> 26
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27 22. <mark>9026</mark>
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43 31.42 0.54
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47 3 2.08<u>1.19</u>
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65 3 2.08<u>1.19</u>
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102 32.381.48
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	$244 \ 4\underline{8.547.19}$

Issued:	February 2November 4, 2022	Issued by:	/s/ Douglas W. Foley
			Douglas W. Foley
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 $\frac{23^{\text{IHd}}}{\text{Superseding } \frac{12^{\text{Idst}}}{12^{\text{Idst}}}} \text{ Revised Page 77}$ Rate OL

<u>Lamp No</u> Light	<u>minal</u> Power													Monthly
Output	Rating]	Montl	hly KV	NΗр	er Lui	minair	e				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
Light Em	itting D	iode (I	LED):											
2,500	Ž8	6	5	4	3	3	3	3	3	4	5	6	6	\$10.58 29
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10. 27 56
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.7344
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11. <mark>80</mark> 47
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	13.03 2.67
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	1 <u>6.34</u> 5.89

MODIFICATION OF SERVICE OPTION

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the allnight service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the allnight service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company's existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer's behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company's discretion with consideration given to minimizing travel and set-up time.

Issued:	February 2November 4, 2022	Issued by:	/s/ Douglas W. Foley
	•	•	Douglas W. Foley

Effective: <u>NovemberFebruary</u> 1, 2022

Title:

President, NH Electric Operations

which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatthours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp No														Monthly
	Power Rating				Montl	nlv K	WH p	er Fix	ture					Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	-	Jul	Aug	Sep	Oct	Nov		Rate
High Pre			<u></u>		<u> p</u>	<u>1,100</u>	<u></u>	<u></u>	<u></u>	<u>~-p</u>	<u></u>	1101	<u></u>	
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.48 <mark>36</mark>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6. <u>79</u> 67
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7. <u>21</u> 09
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7. <u>86</u> 75
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	<u>9.09</u> 8.98
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10. <u>7</u> 6 9
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17. <u>47</u> 38
Metal Ha														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6. <u>81</u> 69
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7. <u>15</u> 03
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7. <u>88</u> 74
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	<u>8.04</u> 7.93
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8. <u>91</u> 80
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10. <u>63</u> 52
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.2 <mark>90</mark>

LED's and other technologies accepted by the Company:

	Per	Per	
	<u>Fixture</u>	Watt	
Monthly Distribution Rates	\$3. <u>37</u> 24	\$0.01060	

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	421	350	342	286	257	230	248	283	316	372	399	433
Issue	ed:	Febr	uary 2<u>N</u>	ovemb	<u>er 4</u> , 202	2		Issu	ed by:		/s/ Doug	glas W. Foley
			-								Doug	glas W. Foley
Effe	ctive:	Nove	ember <mark>F</mark> e	ebruary	1,2022			Titl	e:	Pre	sident, NH	Electric Operations

Authorized by <u>NHPUC Order No. 26,709 in Docket No. DE 22-030, dated October 20, 2022 NHPUC Order No.</u> 26,568 in Docket No. DE 19 057, dated January 25, 2022.

23^{Ind} Revised Page 83 Superseding 24^{Indst} Revised Page 83 Rate EOL

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp No														Manath 1-1
0	Power			ſ	M 41	. 1 17 1	1711		4					Monthly
- ·	Rating	<u>_</u>	F 1			<u>ily Kv</u>				<u> </u>	0		<u> </u>	Distribution
Lumens	Watts	Jan	Feb	Mar	<u>Apr</u>	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
High Pre	ssure So	dium:												
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6. <u>48</u> 36
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6. <u>79</u> 67
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.21 09
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7. <mark>8675</mark>
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	9.09 8.98
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.7 6 9
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.4 <mark>738</mark>
Metal Ha	lide:													
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6. <mark>8619</mark>
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7. 15<mark>03</mark>
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7. 8876
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	8.04 7.93
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.91 80
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10. <mark>6352</mark>
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.2 <mark>90</mark>

LED's and other technologies accepted by the Company:

	Per	Per
	<u>Fixture</u>	Watt
Monthly Distribution Rates	\$3. <u>37</u> 24	\$0.01060

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows: Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation												
<u>Jan</u>	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov	Dec	
213	175	150	120	106	91	97	116	138	170	214	226	

LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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			Douglas W. Foley
Effective:	February November 1, 2022	Title:	President, NH Electric Operations

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